GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE

DIVERSIFIED PRODUCTION LLC 220903

SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER PETROLEUM INC. 636222

HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295

TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790

STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444

BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	#	2532	-0-	-468	-0-	2262	3	270	9	N	245	197	1	1	8	339
05	2852	#	2541	-0-	-311	-0-	2530	3	11	9	N	10					349
06	2970	#	2392	-0-	-578	-0-	2210	3	182	9	N	165	192	1			322
07	3069	#	1957	-0-	-1112	-0-	1670	3	287	9	N	261	383	1			200
08	3038	#	NO RPT	-0-	-3038	-0-					N	NO RPT					200
09	2520	#	NO RPT	-0-	-2520	-0-					N	NO RPT					200

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	#	650	-0-	-910	-0-	5 392	1 9	253	2	N	356	362	1			88
05	1674	#	588	-0-	-1086	-0-	3 452	1 9	133	2	N	411	380	1			119
06	1620	#	1169	-0-	-451	-0-	14 547	1 9	608	2	N	497	529	1	1	8	86
07	1674	#	1132	-0-	-542	-0-	16 545	1 9	571	2	N	495	382	1			199
08	1612	#	1276	-0-	-336	-0-	20 539	1 9	717	2	N	490	549	1			140
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					140

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	#	2308	-0-	-242	-0-	64 649	1 9	1595	2	N	590	551	1			163
05	2635	#	2524	-0-	-111	-0-	68 593	1 9	1863	2	N	539	554	1			148
06	2550	#	1975	-0-	-575	-0-	65 496	1 9	1414	2	N	451	376	1			223
07	2210	R	2210	-0-	-0-	-0-	68 537	1 9	1605	2	N	488	548	1			163
08	2511	#	2209	-0-	-302	-0-	65 550	1 9	1594	2	N	500	548	1			115
09	2430	#	NO RPT	-0-	-2430	-0-					N	NO RPT					115

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	660	N	378	-0-	-282	-0-	378	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

04	510 #	389	-0-	-121	-0-	68	1	321	2	N	-0-					38
05	527 #	389	-0-	-138	-0-	95	1	294	2	N	-0-					38
06	510 #	437	-0-	-73	-0-	109	1	328	2	N	-0-					38
07	465 R	465	-0-	-0-	-0-	109	1	356	2	N	-0-					38
08	460 R	460	-0-	-0-	-0-	84	1	376	2	N	-0-					38
09	450 #	370	-0-	-80	-0-	53	1	317	2	N	-0-					38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	140	-0-	-70	-0-	24	1	116	2	N	-0-					34
05	186	#	76	-0-	-110	-0-	19	1	57	2	N	-0-					34
06	180	#	-0-	-0-	-180	-0-					N	-0-					34
07	186	#	-0-	-0-	-186	-0-					N	-0-					34
08	186	#	8	-0-	-178	-0-	1	1	7	2	N	-0-					34
09	150	#	49	-0-	-101	-0-	7	1	42	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
*08	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*08	496	N	321	-0-	-175	-0-	321	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
06	420	N	243	-0-	-177	-0-	243	2			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					80
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					80
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					80
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					80
*08	341	N	202	-0-	-139	-0-	202	2			N	-0-					80
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

04	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	19	1	372	2	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	2	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	12	1	227	2	N	-0-					-0-
09	390	N	201	-0-	-189	-0-	10	1	191	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

04	1367	N	631	-0-	-736	-0-	493	2	138	9	N	125					234
05	1085	N	1002	-0-	-83	-0-	848	2	154	9	N	140					374
06	1020	N	839	-0-	-181	-0-	705	2	134	9	N	122	182	1			314
07	785	N	785	-0-	-0-	-0-	655	2	130	9	N	118	176	1			256
08	992	N	482	-0-	-510	-0-	398	2	84	9	N	76					332
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					332

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

04	10230	X	776	-0-	-9454	-0-	776	2			N	-0-					-0-
05	10571	X	1087	-0-	-9484	-0-	1087	2			N	-0-					-0-
06	7980	X	1118	-0-	-6862	-0-	1118	2			N	-0-					-0-
07	1829	X	717	-0-	-1112	-0-	717	2			N	-0-					-0-
08	1829	X	715	-0-	-1114	-0-	715	2			N	-0-					-0-
09	1110	X	199	-0-	-911	-0-	199	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

04	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
05	15207	X	15207	-0-	-0-	-0-	15207	2			N	-0-					-0-
06	11882	X	11882	-0-	-0-	-0-	11882	2			N	-0-					-0-
07	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					-0-
08	10934	X	10934	-0-	-0-	-0-	10934	2			N	-0-					-0-
09	8992	X	8992	-0-	-0-	-0-	8992	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

04	SHUT IN		855394	-0-	855394	-0-	855394	2			N	-0-					-0-
05	963480	X	756653	-0-	-206827	-0-	756653	2			N	-0-					-0-
06	932400	X	628838	-0-	-303562	-0-	628838	2			N	-0-					-0-
07	963480	X	682666	-0-	-280814	-0-	682666	2			N	-0-					-0-
08	963480	X	656794	-0-	-306686	-0-	656794	2			N	-0-					-0-
09	646708	X	646708	-0-	-0-	-0-	646708	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	1096710	X	NO RPT	-0-	-1096710	-0-					N	NO RPT					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105500	X	352460	-0-	-753040	-0-	352460	2			N	-0-					-0-
05	1142350	X	450890	-0-	-691460	-0-	450890	2			N	-0-					-0-
06	451675	X	451675	-0-	-0-	-0-	451672	2	3	9	N	3	3	8			-0-
07	557628	X	549138	-0-	-8490	-0-	549138	2			N	-0-					-0-
08	557683	X	557683	-0-	-0-	-0-	557683	2			N	-0-					-0-
09	561671	X	561671	-0-	-0-	-0-	561671	2			N	-0-					-0-

TOPSY WELL #: 2HB RRCID -> 295435 COMPL. DATE 05/08/2023 TOTAL DEPTH 15810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY WELL #: 1HB RRCID -> 295744 COMPL. DATE 06/10/2023 TOTAL DEPTH 15748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
05	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
06	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
07	2049	X	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000	1364					N	-0-					-0-
05	2874	N	1510	-0-	-1364	-0-	1510	2			N	-0-					-0-
06	2220	N	1305	-0-	-915	-0-	1305	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	-0-	-0-	-7500	-0-					N	-0-					-0-
05	7817	X	7817	-0-	-0-	-0-	7817	2			N	-0-					-0-
06	7980	X	7387	-0-	-593	-0-	7387	2			N	-0-					-0-
07	8246	X	7334	-0-	-912	-0-	7334	2			N	-0-					-0-
08	8246	X	7266	-0-	-980	-0-	7266	2			N	-0-					-0-
09	7560	X	6936	-0-	-624	-0-	6936	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	-0-	-0-	-4140	-0-					N	-0-					-0-
05	6634	X	6436	-0-	-198	-0-	6436	2			N	-0-					-0-
06	6420	X	6340	-0-	-80	-0-	6340	2			N	-0-					-0-
07	6634	X	6596	-0-	-38	-0-	6596	2			N	-0-					-0-
08	6634	X	5870	-0-	-764	-0-	5870	2			N	-0-					-0-
09	7749	X	7749	-0-	-0-	-0-	7749	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9570	X	-0-	-0-	-9570	-0-					N	-0-					-0-
05	10137	X	10001	-0-	-136	-0-	10001	2			N	-0-					-0-
06	10170	X	9461	-0-	-709	-0-	9461	2			N	-0-					-0-
07	10509	X	8549	-0-	-1960	-0-	8549	2			N	-0-					-0-
08	10509	X	9320	-0-	-1189	-0-	9320	2			N	-0-					-0-
09	10788	X	10788	-0-	-0-	-0-	10788	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
06	3150	X	2781	-0-	-369	-0-	2781	2			N	-0-					-0-
07	3255	X	3152	-0-	-103	-0-	3152	2			N	-0-					-0-
08	3255	X	2938	-0-	-317	-0-	2938	2			N	-0-					-0-
09	2850	X	2665	-0-	-185	-0-	2665	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	32310	X	-0-	-0-	-32310	-0-					N	-0-			-0-
05	33387	X	29254	-0-	-4133	-0-	29254	2			N	-0-			-0-
06	32310	X	29023	-0-	-3287	-0-	29023	2			N	-0-			-0-
07	28675	X	28559	-0-	-116	-0-	28559	2			N	-0-			-0-
08	30542	X	30542	-0-	-0-	-0-	30542	2			N	-0-			-0-
09	29100	X	29100	-0-	-0-	-0-	29100	2			N	-0-			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/18/2023

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

04	17430	X	-0-	-0-	-17430	-0-					N	-0-			-0-
05	18011	X	8097	-0-	-9914	-0-	8097	2			N	-0-			-0-
06	17430	X	5304	-0-	-12126	-0-	5304	2			N	-0-			-0-
07	15717	X	11767	-0-	-3950	-0-	11767	2			N	-0-			-0-
08	15717	X	14971	-0-	-746	-0-	14971	2			N	-0-			-0-
09	15601	X	15601	-0-	-0-	-0-	15601	2			N	-0-			-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	60869	X	60869	-0-	-0-	-0-	60869	2			N	-0-			-0-
06	58945	X	58945	-0-	-0-	-0-	58945	2			N	-0-			-0-
07	53160	X	53160	-0-	-0-	-0-	53160	2			N	-0-			-0-
08	56853	X	56853	-0-	-0-	-0-	56853	2			N	-0-			-0-
09	56684	X	56684	-0-	-0-	-0-	56684	2			N	-0-			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

04	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
05	589	N	270	-0-	-319	-0-	270	2			N	-0-			-0-
06	600	N	206	-0-	-394	-0-	206	2			N	-0-			-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

04	90	X	-0-	-0-	-90	-0-					N	-0-			-0-
05	93	X	75	-0-	-18	-0-	75	2			N	-0-			-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-			-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
08	128	X	128	-0-	-0-	-0-	128	2			N	-0-			-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

04	147660	X	-0-	-0-	-147660	-0-					N	-0-			-0-
05	212350	X	187059	-0-	-25291	-0-	2803	1	184256	2	N	-0-			-0-
06	205500	X	180223	-0-	-25277	-0-	1288	1	178935	2	N	-0-			-0-
07	212350	X	173265	-0-	-39085	-0-	173265	2			N	-0-			-0-
08	207452	X	136674	-0-	-70778	-0-	136674	2			N	-0-			-0-
09	181020	X	87260	-0-	-93760	-0-	87260	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	1795	-0-	-3965	-0-	1795	2			N	-0-					-0-
05	5952	X	2757	-0-	-3195	-0-	2757	2			N	-0-					-0-
06	5550	X	3178	-0-	-2372	-0-	3178	2			N	-0-					-0-
07	3906	X	2988	-0-	-918	-0-	2988	2			N	-0-					-0-
08	2759	X	2511	-0-	-248	-0-	2511	2			N	-0-					-0-
09	3180	X	2334	-0-	-846	-0-	2334	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34860	X	-0-	-0-	-34860	-0-					N	-0-					-0-
05	36239	X	35239	-0-	-1000	-0-	35239	2			N	-0-					-0-
06	35070	X	10050	-0-	-25020	-0-	10050	2			N	-0-					-0-
07	36239	X	29629	-0-	-6610	-0-	29629	2			N	-0-					-0-
08	35247	X	19264	-0-	-15983	-0-	19264	2			N	-0-					-0-
09	34907	X	34907	-0-	-0-	-0-	34907	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	-0-	-0-	-5130	-0-					N	-0-					-0-
05	5301	X	4534	-0-	-767	-0-	4534	2			N	-0-					-0-
06	5130	X	3660	-0-	-1470	-0-	3660	2			N	-0-					-0-
07	5301	X	2866	-0-	-2435	-0-	2866	2			N	-0-					-0-
08	5301	X	2753	-0-	-2548	-0-	2753	2			N	-0-					-0-
09	4380	X	1332	-0-	-3048	-0-	1332	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868710	X	-0-	-0-	-868710	-0-					N	-0-					-0-
05	897667	X	672495	-0-	-225172	-0-	672495	2			N	-0-					-0-
06	879398	X	879398	-0-	-0-	-0-	879398	2			N	-0-					-0-
07	851295	X	851295	-0-	-0-	-0-	851295	2			N	-0-					-0-
08	769162	X	769162	-0-	-0-	-0-	769162	2			N	-0-					-0-
09	879390	X	707554	-0-	-171836	-0-	707554	2			N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633240	X	-0-	-0-	-633240	-0-					N	-0-					-0-
05	654348	X	529429	-0-	-124919	-0-	529429	2			N	-0-					-0-
06	633240	X	566888	-0-	-66352	-0-	566888	2			N	-0-					-0-
07	544360	X	195367	-0-	-348993	-0-	195367	2			N	-0-					-0-
08	549328	X	549328	-0-	-0-	-0-	549328	2			N	-0-					-0-
09	566880	X	421610	-0-	-145270	-0-	421610	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		1025533	-0-	1025533	1274262	1025533	2			N	-0-					-0-
05	2138312	X	864050	-0-	-1274262	-0-	864050	2			N	-0-					-0-
06	1086150	X	946394	-0-	-139756	-0-	946394	2			N	-0-					-0-
07	1122355	X	216178	-0-	-906177	-0-	216178	2			N	-0-					-0-
08	1122355	X	827634	-0-	-294721	-0-	827634	2			N	-0-					-0-
09	1025520	X	755158	-0-	-270362	-0-	755158	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

06	0		140392	-0-	140392	140392	140392	2			N	-0-					-0-
07	0		829005	-0-	829005	969397	829005	2			N	-0-					-0-
08	0		1170023	-0-	1170023	2139420	1170023	2			N	-0-					-0-
09	3200937	X	1061517	-0-	-2139420	-0-	1061517	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

05	0		104599	-0-	104599	104599	104599	2			N	-0-					-0-
06	0		833758	-0-	833758	938357	833758	2			N	-0-					-0-
07	0		900301	-0-	900301	1838658	900301	2			N	-0-					-0-
08	0		250109	-0-	250109	2088767	250109	2			N	-0-					-0-
09	3031137	X	942370	-0-	-2088767	-0-	942370	2			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

04	742	N	742	-0-	-0-	-0-	52	1	688	2	Y	2	6	1						4
							2	9												
05	1118	N	1118	-0-	-0-	-0-	65	1	1052	2	Y	1								5
							1	9												
06	835	N	835	-0-	-0-	-0-	51	1	784	2	Y	-0-								5
07	775	N	367	-0-	-408	-0-	21	1	346	2	Y	-0-								5
08	1116	N	329	-0-	-787	-0-	18	1	311	2	Y	-0-								5
09	927	N	927	-0-	-0-	-0-	55	1	870	2	Y	2								7
							2	9												

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

04	3000	N	1038	-0-	-1962	2127	73	1	962	2	Y	3	5	1						4
							3	9												
05	3100	N	2153	-0-	-947	1180	126	1	2026	2	Y	1								5
							1	9												
06	3000	N	1860	-0-	-1140	40	114	1	1746	2	Y	-0-								5
07	1728	N	1688	-0-	-40	-0-	98	1	1589	2	Y	1								6
							1	9												
08	2139	N	1940	-0-	-199	-0-	105	1	1835	2	Y	-0-								6
09	1888	N	1888	-0-	-0-	-0-	112	1	1775	2	Y	1								7
							1	9												

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

04	360	N	340	-0-	-20	-0-	24	1	316	2	Y	-0-								1
05	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-								1
06	415	N	415	-0-	-0-	-0-	25	1	390	2	Y	-0-								1
07	424	N	424	-0-	-0-	-0-	25	1	399	2	Y	-0-								1
08	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-								1
09	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-								1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	49	1	653	2	Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	42	1	681	2	Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	44	1	676	2	Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	42	1	690	2	Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	44	1	690	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	686	-0-	-304	-0-	48	1	636	2	Y	2	3	1			3
							2	9									
05	1077	N	1077	-0-	-0-	-0-	63	1	1014	2	Y	-0-					3
06	1021	N	1021	-0-	-0-	-0-	63	1	958	2	Y	-0-					3
07	713	N	695	-0-	-18	-0-	40	1	654	2	Y	1					4
							1	9									
08	1127	N	1127	-0-	-0-	-0-	61	1	1065	2	Y	1					5
							1	9									
09	1176	N	1176	-0-	-0-	-0-	70	1	1105	2	Y	1					6
							1	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-	1	1			-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2234	X	2234	-0-	-0-	-0-	157	1	2077	2	Y	-0-	2	1			1
05	2797	X	2797	-0-	-0-	-0-	163	1	2634	2	Y	-0-					1
06	1650	X	797	-0-	-853	-0-	49	1	748	2	Y	-0-					1
07	8669	X	8669	-0-	-0-	-0-	502	1	8167	2	Y	-0-					1
08	7866	X	7866	-0-	-0-	-0-	426	1	7440	2	Y	-0-					1
09	6450	X	6450	-0-	-0-	-0-	382	1	6066	2	Y	2					3
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		4619	-0-	4619	20590	323	1	4290	2	Y	5	9	1			7
							6	9									
05	25743	X	5153	-0-	-20590	-0-	301	1	4851	2	Y	1					8
							1	9									
06	3986	X	3986	-0-	-0-	-0-	244	1	3742	2	Y	-0-					8
07	4836	X	4553	-0-	-283	-0-	264	1	4288	2	Y	1					9
							1	9									
08	5146	X	4434	-0-	-712	-0-	240	1	4193	2	Y	1					10
							1	9									
09	4980	X	3883	-0-	-1097	-0-	230	1	3652	2	Y	1					11
							1	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	508	-0-	-302	-0-	36	1	472	2	Y	-0-					-0-
05	775	N	743	-0-	-32	-0-	43	1	693	2	Y	6					6
							7	9									
06	720	N	655	-0-	-65	-0-	40	1	608	2	Y	6					12
							7	9									
07	527	N	480	-0-	-47	-0-	28	1	452	2	Y	-0-					12
08	744	N	403	-0-	-341	-0-	22	1	381	2	Y	-0-					12
09	660	N	448	-0-	-212	-0-	27	1	421	2	Y	-0-					12

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1856	X	1856	-0-	-0-	-0-	130	1	1723	2	Y	3	6	1			5
							3	9									
05	2090	X	2090	-0-	-0-	-0-	122	1	1968	2	Y	-0-					5
06	1918	X	1918	-0-	-0-	-0-	118	1	1800	2	Y	-0-					5
07	1922	X	1799	-0-	-123	-0-	104	1	1694	2	Y	1					6
							1	9									
08	2077	X	1459	-0-	-618	-0-	79	1	1379	2	Y	1					7
							1	9									
09	2010	X	1069	-0-	-941	-0-	63	1	1005	2	Y	1					8
							1	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	43	1	173	2	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	43	1	195	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	43	1	197	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	43	1	193	2	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	43	1	213	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1058	-0-	-1942	66	74	1	981	2	Y	3	6	1			5
							3	9									
05	1240	N	777	-0-	-463	-0-	45	1	732	2	Y	-0-					5
06	1170	N	927	-0-	-243	-0-	57	1	870	2	Y	-0-					5
07	1453	N	1453	-0-	-0-	-0-	84	1	1369	2	Y	-0-					5
08	1141	N	1141	-0-	-0-	-0-	62	1	1078	2	Y	1					6
							1	9									
09	930	N	767	-0-	-163	-0-	45	1	721	2	Y	1					7
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	1543	-0-	-1487	-0-	108	1	1432	2	Y	3	5	1			4
							3	9									
05	1609	X	1609	-0-	-0-	-0-	94	1	1515	2	Y	-0-					4
06	1714	X	1714	-0-	-0-	-0-	105	1	1609	2	Y	-0-					4
07	1581	X	1109	-0-	-472	-0-	64	1	1044	2	Y	1					5
							1	9									
08	1682	X	1682	-0-	-0-	-0-	91	1	1591	2	Y	-0-					5
09	1710	X	1669	-0-	-41	-0-	99	1	1569	2	Y	1					6
							1	9									

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2542	-0-	-458	5754	2542	2			Y	-0-					-0-
05	3100	N	2517	-0-	-583	5171	2517	2			Y	-0-					-0-
06	3000	N	2278	-0-	-722	4449	2278	2			Y	-0-					-0-
07	3100	N	2343	-0-	-757	3692	2343	2			Y	-0-					-0-
08	5934	X	2242	-0-	-3692	-0-	2242	2			Y	-0-					-0-
09	2550	X	2208	-0-	-342	-0-	2208	2			Y	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3138	-0-	-672	-0-	220	1	2916	2	Y	2	9	1			6
							2	9									
05	3658	X	3586	-0-	-72	-0-	209	1	3376	2	Y	1					7
							1	9									
06	3990	X	3990	-0-	-0-	-0-	245	1	3745	2	Y	-0-					7
07	3899	X	3899	-0-	-0-	-0-	226	1	3672	2	Y	1					8
							1	9									
08	3967	X	3967	-0-	-0-	-0-	215	1	3752	2	Y	-0-					8
09	3840	X	3834	-0-	-6	-0-	227	1	3605	2	Y	2					10
							2	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	39	1	522	2	Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	36	1	576	2	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	59	1	909	2	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					-0-
08	639	N	639	-0-	-0-	-0-	35	1	604	2	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	84	1	1088	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	83	1	1040	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	84	1	1034	2	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	98	1	1230	2	Y	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	127	1	1707	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	444	-0-	-96	-0-	444	2			Y	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
06	570	N	532	-0-	-38	-0-	532	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	682	N	443	-0-	-239	-0-	443	2			Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1460	-0-	-850	-0-	102	1	1356	2	Y	2	6	1			5
							2	9									
05	2387	X	2079	-0-	-308	-0-	121	1	1957	2	Y	1					6
							1	9									
06	2310	X	2102	-0-	-208	-0-	129	1	1973	2	Y	-0-					6
07	2201	X	1261	-0-	-940	-0-	73	1	1187	2	Y	1					7
							1	9									
08	3257	X	3257	-0-	-0-	-0-	176	1	3081	2	Y	-0-					7
09	3135	X	3135	-0-	-0-	-0-	186	1	2948	2	Y	1					8
							1	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-	1	1			1
05	186	N	-0-	-0-	-186	-0-					Y	-0-					1
06	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					1
07	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-					1
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	46	1	329	2	Y	-0-					246
*05	487	N	487	-0-	-0-	-0-	53	1	434	2	Y	-0-					246
06	390	N	337	-0-	-53	-0-	46	1	291	2	Y	-0-					246
07	337	N	337	-0-	-0-	-0-	46	1	291	2	Y	-0-					246
*08	529	N	529	-0-	-0-	-0-	56	1	464	2	Y	8	102	1			152
							9	9									
*09	414	N	414	-0-	-0-	-0-	51	1	363	2	Y	-0-					152

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
05	930	N	814	-0-	-116	-0-	814	2			Y	-0-					-0-
06	810	N	779	-0-	-31	-0-	779	2			Y	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	2			Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	2			Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1759	-0-	-311	-0-	112	1	1647	2	Y	-0-					135
05	1922	X	1868	-0-	-54	-0-	118	1	1750	2	Y	-0-					135
06	15013	X	15013	-0-	-0-	-0-	765	1	14248	2	Y	-0-					135
07	3100	N	15013	-0-	11913	11913	765	1	14248	2	Y	-0-					135
08	3100	N	1657	-0-	-1443	10470	115	1	1542	2	Y	-0-					135
09	0	N	NO RPT	-0-	-0-	10470					Y	NO RPT					135

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	X	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
05	1172	X	1172	-0-	-0-	-0-	56	1	1116	2	Y	-0-					-0-
06	704	X	704	-0-	-0-	-0-	34	1	670	2	Y	-0-					-0-
07	592	X	592	-0-	-0-	-0-	29	1	563	2	Y	-0-					-0-
08	1829	X	108	-0-	-1721	-0-	6	1	102	2	Y	-0-					-0-
09	1140	X	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					85
05	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					85
06	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					85
07	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					85
08	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					85
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					44
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					44
06	1	N	-0-	-0-	-1	-0-					Y	-0-					44
07	3	N	2	-0-	-1	-0-	2	1			Y	-0-					44
08	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1496	N	308	-0-	-1188	-0-	21	1	284	2	Y	3	6	1			5
							3	9									
05	734	N	734	-0-	-0-	-0-	43	1	691	2	Y	-0-					5
06	570	N	569	-0-	-1	-0-	35	1	534	2	Y	-0-					5
07	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					5
08	744	N	551	-0-	-193	-0-	30	1	521	2	Y	-0-					5
09	1325	N	1325	-0-	-0-	-0-	79	1	1246	2	Y	-0-					5

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1724	N	1724	-0-	-0-	-0-	110	1	1611	2	Y	3					235
							3	9									
05	1659	N	1659	-0-	-0-	-0-	108	1	1551	2	Y	-0-					235
06	1487	N	1487	-0-	-0-	-0-	99	1	1359	2	Y	26					261
							29	9									
07	1044	N	1044	-0-	-0-	-0-	80	1	964	2	Y	-0-					261
08	1674	N	1367	-0-	-307	-0-	99	1	1268	2	Y	-0-	11	1			250
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					250

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

04	1860	N	1781	-0-	-79	-0-	112	1	1644	2	Y	23					328
							25	9									
05	1953	N	1940	-0-	-13	-0-	122	1	1818	2	Y	-0-					328
06	2137	N	2137	-0-	-0-	-0-	131	1	2006	2	Y	-0-	183	1			145
07	1861	N	1861	-0-	-0-	-0-	119	1	1709	2	Y	30					175
							33	9									
08	1964	N	1964	-0-	-0-	-0-	129	1	1804	2	Y	28	14	1			189
							31	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					189

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

04	3475	X	3475	-0-	-0-	-0-	243	1	3225	2	Y	6	11	1			8
							7	9									
05	4383	X	4383	-0-	-0-	-0-	256	1	4126	2	Y	1					9
							1	9									
06	4930	X	4930	-0-	-0-	-0-	302	1	4628	2	Y	-0-					9
07	4427	X	4427	-0-	-0-	-0-	257	1	4169	2	Y	1					10
							1	9									
08	4371	X	2989	-0-	-1382	-0-	162	1	2827	2	Y	-0-					10
09	4937	X	4937	-0-	-0-	-0-	293	1	4642	2	Y	2					12
							2	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

04	1530	X	1309	-0-	-221	-0-	92	1	1215	2	Y	2	10	1			7
							2	9									
05	1581	X	1419	-0-	-162	-0-	83	1	1335	2	Y	1					8
							1	9									
06	1410	X	1187	-0-	-223	-0-	73	1	1114	2	Y	-0-					8
07	1457	X	1362	-0-	-95	-0-	79	1	1283	2	Y	-0-					8
08	1426	N	1398	-0-	-28	-0-	76	1	1322	2	Y	-0-					8
09	1399	N	1399	-0-	-0-	-0-	83	1	1316	2	Y	-0-					8

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

04	2610	X	2271	-0-	-339	-0-	108	1	2163	2	Y	-0-					-0-
05	3038	X	2158	-0-	-880	-0-	102	1	2056	2	Y	-0-					-0-
06	2940	X	2049	-0-	-891	-0-	99	1	1950	2	Y	-0-					-0-
07	3038	X	1942	-0-	-1096	-0-	95	1	1847	2	Y	-0-					-0-
08	2170	N	1957	-0-	-213	-0-	101	1	1856	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1573	-0-	-1427	2963	110	1	1460	2	Y	3	6	1			5
							3	9									
05	3100	N	1733	-0-	-1367	1596	101	1	1632	2	Y	-0-					5
06	3000	N	1881	-0-	-1119	477	115	1	1766	2	Y	-0-					5
07	2255	N	1778	-0-	-477	-0-	103	1	1674	2	Y	1					6
							1	9									
08	1754	N	1754	-0-	-0-	-0-	95	1	1658	2	Y	1					7
							1	9									
09	1890	N	1748	-0-	-142	-0-	104	1	1643	2	Y	1					8
							1	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1316	-0-	-694	-0-	62	1	1254	2	Y	-0-					171
05	1306	N	1306	-0-	-0-	-0-	62	1	1244	2	Y	-0-					171
06	1680	N	1054	-0-	-626	-0-	51	1	1003	2	Y	-0-					171
07	1115	N	1115	-0-	-0-	-0-	55	1	1060	2	Y	-0-					171
08	1302	N	1159	-0-	-143	-0-	60	1	1099	2	Y	-0-					171
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1668	N	1668	-0-	-0-	-0-	108	1	1560	2	Y	-0-					291
05	1550	N	1497	-0-	-53	-0-	101	1	1396	2	Y	-0-					291
06	1710	N	1287	-0-	-423	-0-	61	1	1191	2	Y	32					323
							35	9									
07	1281	N	1281	-0-	-0-	-0-	77	1	1189	2	Y	14	185	1			152
							15	9									
08	1488	N	1434	-0-	-54	-0-	103	1	1331	2	Y	-0-	6	1			146
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2533	-0-	-467	-0-	177	1	2353	2	Y	3	8	1			6
							3	9									
05	3160	X	3160	-0-	-0-	-0-	185	1	2975	2	Y	-0-					6
06	3067	X	3067	-0-	-0-	-0-	188	1	2879	2	Y	-0-					6
07	3188	X	3188	-0-	-0-	-0-	185	1	3002	2	Y	1					7
							1	9									
08	3310	X	3310	-0-	-0-	-0-	179	1	3130	2	Y	1					8
							1	9									
09	3102	X	3102	-0-	-0-	-0-	184	1	2917	2	Y	1					9
							1	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	1775	-0-	-1885	-0-	124	1	1649	2	Y	2	8	1			6
							2	9									
05	3824	X	3824	-0-	-0-	-0-	223	1	3600	2	Y	1					7
							1	9									
06	3660	X	3178	-0-	-482	-0-	195	1	2983	2	Y	-0-					7
07	3290	X	3290	-0-	-0-	-0-	191	1	3098	2	Y	1					8
							1	9									
08	3174	X	3174	-0-	-0-	-0-	172	1	3002	2	Y	-0-					8
09	3092	X	3092	-0-	-0-	-0-	183	1	2908	2	Y	1					9
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	364	-0-	-86	-0-	17	1	347	2	Y	-0-					110
05	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					110
06	570	N	399	-0-	-171	-0-	19	1	380	2	Y	-0-					110
07	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					110
08	465	N	444	-0-	-21	-0-	23	1	421	2	Y	-0-					110
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1941	-0-	-1059	3443	92	1	1849	2	Y	-0-					49
05	3100	N	1666	-0-	-1434	2009	79	1	1587	2	Y	-0-					49
06	3000	N	1528	-0-	-1472	537	75	1	1453	2	Y	-0-					49
07	2065	N	1528	-0-	-537	-0-	75	1	1453	2	Y	-0-					49
08	1683	N	1683	-0-	-0-	-0-	87	1	1596	2	Y	-0-	7	1			42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1720	-0-	-1280	1526	110	1	1610	2	Y	-0-					168
05	3100	N	1701	-0-	-1399	127	110	1	1591	2	Y	-0-					168
06	2010	N	399	-0-	-1611	-0-	19	1	380	2	Y	-0-					168
07	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					168
08	1705	N	1639	-0-	-66	-0-	113	1	1517	2	Y	8	6	1			170
							9	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					170

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	890	-0-	-40	-0-	71	1	819	2	Y	-0-					191
05	1674	N	593	-0-	-1081	-0-	58	1	535	2	Y	-0-					191
06	1500	N	573	-0-	-927	-0-	55	1	493	2	Y	23					214
							25	9									
07	531	N	531	-0-	-0-	-0-	56	1	474	2	Y	1	172	1			43
							1	9									
08	926	N	926	-0-	-0-	-0-	77	1	849	2	Y	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	755	-0-	-55	-0-	53	1	702	2	Y	-0-	1	1			1
05	875	N	875	-0-	-0-	-0-	51	1	824	2	Y	-0-					1
06	864	N	864	-0-	-0-	-0-	53	1	811	2	Y	-0-					1
07	936	N	936	-0-	-0-	-0-	54	1	882	2	Y	-0-					1
08	952	N	952	-0-	-0-	-0-	52	1	900	2	Y	-0-					1
09	884	N	884	-0-	-0-	-0-	52	1	832	2	Y	-0-					1

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	48	1	362	2	Y	-0-					140
05	496	N	276	-0-	-220	-0-	43	1	233	2	Y	-0-					140
06	420	N	337	-0-	-83	-0-	44	1	279	2	Y	13					153
							14	9									
07	434	N	296	-0-	-138	-0-	44	1	241	2	Y	10					163
							11	9									
08	279	N	147	-0-	-132	-0-	37	1	110	2	Y	-0-	3	1			160
09	383	N	383	-0-	-0-	-0-	48	1	313	2	Y	20					180
							22	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

04	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					150
05	499	N	499	-0-	-0-	-0-	499	1			Y	-0-					150
06	455	N	455	-0-	-0-	-0-	453	1	2	9	Y	2					152
07	467	N	467	-0-	-0-	-0-	467	1			Y	-0-					152
08	496	N	90	-0-	-406	-0-	90	1			Y	-0-	2	1			150
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					150

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

04	3000	N	1794	-0-	-1206	1251	114	1	1680	2	Y	-0-					139
05	2351	N	1100	-0-	-1251	-0-	82	1	1018	2	Y	-0-					139
06	1416	N	1416	-0-	-0-	-0-	96	1	1314	2	Y	5					144
							6	9									
07	1273	N	1273	-0-	-0-	-0-	91	1	1182	2	Y	-0-					144
08	1085	N	1052	-0-	-33	-0-	83	1	969	2	Y	-0-	4	1			140
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					140

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

04	443	N	443	-0-	-0-	-0-	28	1	415	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	6	1	86	2	Y	301					301
							331	9									
07	279	N	18	-0-	-261	-0-	1	1	17	2	Y	-0-					301
08	372	N	18	-0-	-354	-0-	1	1	17	2	Y	-0-					301
09	390	N	35	-0-	-355	-0-	2	1	33	2	Y	-0-					301

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

04	3000	N	2061	-0-	-939	1156	144	1	1914	2	Y	3	7	1			5
							3	9									
05	2647	X	1491	-0-	-1156	-0-	87	1	1403	2	Y	1					6
							1	9									
06	2247	X	2247	-0-	-0-	-0-	138	1	2109	2	Y	-0-					6
07	2115	X	2115	-0-	-0-	-0-	123	1	1991	2	Y	1					7
							1	9									
08	2511	X	2052	-0-	-459	-0-	111	1	1941	2	Y	-0-					7
09	2250	X	2146	-0-	-104	-0-	127	1	2018	2	Y	1					8
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2153	-0-	-787	-0-	131	1	2022	2	Y	-0-					160
05	2883	X	2057	-0-	-826	-0-	127	1	1930	2	Y	-0-					160
06	2550	X	1853	-0-	-697	-0-	117	1	1723	2	Y	12					172
							13	9									
07	2635	X	1577	-0-	-1058	-0-	107	1	1470	2	Y	-0-					172
08	2046	N	1582	-0-	-464	-0-	109	1	1431	2	Y	38	10	1			200
							42	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					200

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2226	N	2226	-0-	-0-	-0-	133	1	2075	2	Y	16					239
							18	9									
05	2263	N	2149	-0-	-114	-0-	131	1	2018	2	Y	-0-					239
06	2220	N	2050	-0-	-170	-0-	99	1	1944	2	Y	6					245
							7	9									
07	1840	N	1840	-0-	-0-	-0-	105	1	1735	2	Y	-0-					245
08	2139	N	2085	-0-	-54	-0-	137	1	1948	2	Y	-0-	7	1			238
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					238

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1780	-0-	-170	-0-	125	1	1652	2	Y	3	8	1			6
							3	9									
05	2015	X	2005	-0-	-10	-0-	117	1	1887	2	Y	1					7
							1	9									
06	1950	X	1745	-0-	-205	-0-	107	1	1638	2	Y	-0-					7
07	2015	X	1361	-0-	-654	-0-	79	1	1281	2	Y	1					8
							1	9									
08	T. A.		1547	-0-	1547	1547	84	1	1463	2	Y	-0-					8
09	T. A.		1682	-0-	1682	3229	100	1	1581	2	Y	1					9
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	546	-0-	-1584	-0-	26	1	520	2	Y	-0-					199
05	2201	X	2188	-0-	-13	-0-	104	1	2084	2	Y	-0-					199
06	2130	X	666	-0-	-1464	-0-	32	1	634	2	Y	-0-					199
07	1550	X	222	-0-	-1328	-0-	11	1	211	2	Y	-0-					199
08	2952	N	2952	-0-	-0-	-0-	153	1	2799	2	Y	-0-					199
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	995	-0-	-145	-0-	76	1	919	2	Y	-0-					158
05	1147	X	904	-0-	-243	-0-	72	1	832	2	Y	-0-					158
06	1110	X	1055	-0-	-55	-0-	79	1	976	2	Y	-0-					158
07	1147	X	978	-0-	-169	-0-	77	1	901	2	Y	-0-					158
08	1091	N	1091	-0-	-0-	-0-	86	1	1004	2	Y	1					159
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					159

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1537	N	1002	-0-	-535	-0-	1002	2			Y	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4454	-0-	1454	1454	240	1	4214	2	Y	-0-					29
05	3100	N	2905	-0-	-195	1259	167	1	2738	2	Y	-0-					29
06	3000	N	2099	-0-	-901	358	130	1	1969	2	Y	-0-					29
07	2216	N	1858	-0-	-358	-0-	121	1	1737	2	Y	-0-					29
08	2134	X	2134	-0-	-0-	-0-	140	1	1994	2	Y	-0-					29
09	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1722	-0-	-138	-0-	120	1	1585	2	Y	15	13	1			10
							17	9									
05	2044	N	2044	-0-	-0-	-0-	119	1	1921	2	Y	4					14
							4	9									
06	1978	N	1978	-0-	-0-	-0-	121	1	1857	2	Y	-0-					14
07	1958	N	1958	-0-	-0-	-0-	113	1	1844	2	Y	1					15
							1	9									
08	2046	N	2006	-0-	-40	-0-	109	1	1897	2	Y	-0-					15
09	1980	N	1954	-0-	-26	-0-	116	1	1836	2	Y	2					17
							2	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1341	-0-	-189	-0-	122	1	1216	2	Y	3	6	1			5
							3	9									
05	1549	X	1549	-0-	-0-	-0-	120	1	1429	2	Y	-0-					5
06	1436	N	1436	-0-	-0-	-0-	116	1	1320	2	Y	-0-					5
07	1402	N	1402	-0-	-0-	-0-	111	1	1290	2	Y	1					6
							1	9									
08	1550	N	1531	-0-	-19	-0-	112	1	1418	2	Y	1					7
							1	9									
09	1458	N	1458	-0-	-0-	-0-	115	1	1342	2	Y	1					8
							1	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1384	-0-	-176	-0-	94	1	1290	2	Y	-0-					67
05	1271	N	1271	-0-	-0-	-0-	90	1	1181	2	Y	-0-					67
06	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	Y	-0-					67
07	1169	N	1169	-0-	-0-	-0-	87	1	1082	2	Y	-0-					67
08	1310	N	1310	-0-	-0-	-0-	97	1	1213	2	Y	-0-					67
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	57	1	546	2	Y	-0-					40
05	585	N	585	-0-	-0-	-0-	57	1	528	2	Y	-0-					40
06	510	N	424	-0-	-86	-0-	49	1	375	2	Y	-0-					40
07	508	N	508	-0-	-0-	-0-	54	1	454	2	Y	-0-					40
08	649	N	649	-0-	-0-	-0-	63	1	586	2	Y	-0-					40
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2293	N	2293	-0-	-0-	-0-	137	1	2156	2	Y	-0-					54
05	2251	N	2251	-0-	-0-	-0-	136	1	2115	2	Y	-0-					54
06	2062	N	2062	-0-	-0-	-0-	128	1	1934	2	Y	-0-					54
07	1888	N	1888	-0-	-0-	-0-	122	1	1766	2	Y	-0-					54
08	2263	N	2163	-0-	-100	-0-	138	1	1974	2	Y	46	73	1			27
							51	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	54	1	476	2	Y	31					248
							34	9									
05	486	N	486	-0-	-0-	-0-	52	1	431	2	Y	3					251
							3	9									
06	480	N	481	-0-	1	-0-	23	1	438	2	Y	18					269
							20	9									
07	465	N	465	-0-	-0-	-0-	37	1	416	2	Y	11	163	1			117
							12	9									
08	534	N	534	-0-	-0-	-0-	57	1	477	2	Y	-0-	13	1			104
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17790	X	13512	-0-	-4278	-0-	13512	2			N	-0-					-0-
05	17143	X	16993	-0-	-150	-0-	16993	2			N	-0-					-0-
06	16859	X	16859	-0-	-0-	-0-	16859	2			N	-0-					-0-
07	16188	X	16188	-0-	-0-	-0-	16188	2			N	-0-					-0-
08	16988	X	15895	-0-	-1093	-0-	15895	2			N	-0-					-0-
09	16860	X	16102	-0-	-758	-0-	16102	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	55	1	496	2	Y	-0-					336
05	1616	N	1616	-0-	-0-	-0-	106	1	1510	2	Y	-0-					336
06	1203	N	1203	-0-	-0-	-0-	87	1	1116	2	Y	-0-					336
07	909	N	909	-0-	-0-	-0-	74	1	835	2	Y	-0-					336
08	935	N	935	-0-	-0-	-0-	78	1	857	2	Y	-0-					336
09	1009	N	1009	-0-	-0-	-0-	83	1	926	2	Y	-0-					336

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1526	N	1189	-0-	-337	-0-	85	1	1104	2	Y	-0-					78
05	1519	N	1519	-0-	-0-	-0-	102	1	1417	2	Y	-0-					78
06	1549	N	1549	-0-	-0-	-0-	103	1	1446	2	Y	-0-					78
07	1533	N	1533	-0-	-0-	-0-	93	1	1208	2	Y	211	92	1			197
							232	9									
08	1519	N	1411	-0-	-108	-0-	98	1	1223	2	Y	82					279
							90	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	72	1	852	2	Y	-0-					104
05	974	N	974	-0-	-0-	-0-	76	1	898	2	Y	-0-					104
06	942	N	942	-0-	-0-	-0-	74	1	868	2	Y	-0-					104
07	792	N	792	-0-	-0-	-0-	68	1	724	2	Y	-0-					104
08	930	N	886	-0-	-44	-0-	75	1	811	2	Y	-0-	26	1			78
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					136
05	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					136
06	330	N	262	-0-	-68	-0-	13	1	249	2	Y	-0-					136
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					136
08	279	N	256	-0-	-23	-0-	13	1	243	2	Y	-0-					136
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2448	N	2448	-0-	-0-	-0-	145	1	2303	2	Y	-0-					34
05	2728	N	2523	-0-	-205	-0-	149	1	2374	2	Y	-0-					34
06	2400	N	2132	-0-	-268	-0-	131	1	2001	2	Y	-0-					34
07	2239	N	2239	-0-	-0-	-0-	139	1	2100	2	Y	-0-					34
08	2461	N	2461	-0-	-0-	-0-	156	1	2305	2	Y	-0-					34
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1100	-0-	-40	-0-	52	1	1048	2	Y	-0-					217
05	992	N	831	-0-	-161	-0-	39	1	792	2	Y	-0-					217
06	1690	N	1690	-0-	-0-	-0-	81	1	1609	2	Y	-0-					217
07	1285	N	1285	-0-	-0-	-0-	63	1	1222	2	Y	-0-					217
08	1142	N	1142	-0-	-0-	-0-	59	1	1083	2	Y	-0-					217
09	1410	N	1010	-0-	-400	-0-	54	1	956	2	Y	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1071	-0-	-1929	27	75	1	993	2	Y	3	6	1			5
							3	9									
05	1407	N	1380	-0-	-27	-0-	81	1	1299	2	Y	-0-					5
06	1320	N	1320	-0-	-0-	-0-	81	1	1239	2	Y	-0-					5
07	1362	N	1362	-0-	-0-	-0-	79	1	1282	2	Y	1					6
							1	9									
08	1457	N	1457	-0-	-0-	-0-	79	1	1377	2	Y	1					7
							1	9									
09	1320	N	1188	-0-	-132	-0-	70	1	1117	2	Y	1					8
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1558	N	999	-0-	-559	-0-	70	1	929	2	Y	-0-	4	1			3
05	1085	N	996	-0-	-89	-0-	58	1	938	2	Y	-0-					3
06	1123	N	1123	-0-	-0-	-0-	69	1	1054	2	Y	-0-					3
07	1029	N	1029	-0-	-0-	-0-	60	1	969	2	Y	-0-					3
08	1056	N	1056	-0-	-0-	-0-	57	1	999	2	Y	-0-					3
09	1050	N	1013	-0-	-37	-0-	60	1	953	2	Y	-0-					3

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7578	X	7578	-0-	-0-	-0-	617	1	6961	2	Y	-0-					-0-
05	7492	X	7492	-0-	-0-	-0-	575	1	6917	2	Y	-0-					-0-
06	6785	X	6785	-0-	-0-	-0-	553	1	6232	2	Y	-0-					-0-
07	6753	X	6753	-0-	-0-	-0-	533	1	6220	2	Y	-0-					-0-
08	6835	X	6835	-0-	-0-	-0-	571	1	6264	2	Y	-0-					-0-
09	6692	X	6692	-0-	-0-	-0-	556	1	6136	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3498	-0-	-102	-0-	194	1	3304	2	Y	-0-					49
05	3782	X	3556	-0-	-226	-0-	198	1	3358	2	Y	-0-					49
06	3660	X	3151	-0-	-509	-0-	180	1	2971	2	Y	-0-					49
07	3782	X	2828	-0-	-954	-0-	168	1	2660	2	Y	-0-					49
08	3689	X	3365	-0-	-324	-0-	203	1	3162	2	Y	-0-					49
09	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	64	1	683	2	Y	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	78	1	946	2	Y	-0-					-0-
06	975	N	975	-0-	-0-	-0-	76	1	899	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	73	1	815	2	Y	-0-					-0-
08	853	N	853	-0-	-0-	-0-	74	1	779	2	Y	-0-					-0-
09	901	N	901	-0-	-0-	-0-	67	1	834	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1521	-0-	-1479	3281	72	1	1449	2	Y	-0-					226
05	3100	N	1569	-0-	-1531	1750	74	1	1495	2	Y	-0-					226
06	3000	N	1656	-0-	-1344	406	80	1	1576	2	Y	-0-					226
07	2249	N	1843	-0-	-406	-0-	90	1	1753	2	Y	-0-					226
08	1951	N	1951	-0-	-0-	-0-	101	1	1850	2	Y	-0-					226
09	1650	N	1648	-0-	-2	-0-	89	1	1559	2	Y	-0-					226

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	1755	-0-	-2595	-0-	123	1	1629	2	Y	3	13	1			9
							3	9									
05	3999	X	3481	-0-	-518	-0-	203	1	3277	2	Y	1					10
							1	9									
06	3570	X	3281	-0-	-289	-0-	201	1	3080	2	Y	-0-					10
07	3307	X	3307	-0-	-0-	-0-	192	1	3114	2	Y	1					11
							1	9									
08	3418	X	3418	-0-	-0-	-0-	185	1	3233	2	Y	-0-					11
09	3350	X	3350	-0-	-0-	-0-	199	1	3149	2	Y	2					13
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1462	-0-	-1538	2415	613	1	849	2	Y	-0-			60
05	3100	N	2159	-0-	-941	1474	531	1	1628	2	Y	-0-			60
06	3000	N	2006	-0-	-994	480	525	1	1481	2	Y	-0-			60
07	657	N	177	-0-	-480	-0-	8	1	169	2	Y	-0-			60
08	775	N	31	-0-	-744	-0-	31	1			Y	-0-			60
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			60

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

04	569	N	569	-0-	-0-	-0-	27	1	542	2	Y	-0-			-0-
05	620	N	596	-0-	-24	-0-	28	1	568	2	Y	-0-			-0-
06	570	N	558	-0-	-12	-0-	27	1	531	2	Y	-0-			-0-
07	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-			-0-
08	589	N	575	-0-	-14	-0-	30	1	545	2	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

04	1568	N	1082	-0-	-486	-0-	80	1	1002	2	Y	-0-			15
05	1120	N	1120	-0-	-0-	-0-	83	1	1037	2	Y	-0-			15
06	1049	N	1049	-0-	-0-	-0-	79	1	970	2	Y	-0-			15
07	932	N	932	-0-	-0-	-0-	75	1	857	2	Y	-0-			15
08	1100	N	1100	-0-	-0-	-0-	86	1	1014	2	Y	-0-			15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

04	13045	X	4408	-0-	-8637	-0-	209	1	4199	2	Y	-0-			-0-
05	4150	X	4150	-0-	-0-	-0-	197	1	3953	2	Y	-0-			-0-
06	3561	X	3561	-0-	-0-	-0-	171	1	3390	2	Y	-0-			-0-
07	2917	X	2917	-0-	-0-	-0-	143	1	2774	2	Y	-0-			-0-
08	4960	X	3203	-0-	-1757	-0-	166	1	3037	2	Y	-0-			-0-
09	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT			-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

04	3000	N	2663	-0-	-337	459	187	1	2476	2	Y	-0-			-0-
05	3100	N	3517	-0-	417	876	205	1	3312	2	Y	-0-			-0-
06	3000	N	2525	-0-	-475	401	155	1	2370	2	Y	-0-			-0-
07	2210	N	1809	-0-	-401	-0-	105	1	1703	2	Y	1			1
							1	9							
08	2275	X	2275	-0-	-0-	-0-	123	1	2152	2	Y	-0-			1
09	2427	X	2427	-0-	-0-	-0-	144	1	2281	2	Y	2			3
							2	9							

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1049	N	1049	-0-	-0-	-0-	50	1	999	2	Y	-0-					20
05	1116	N	1006	-0-	-110	-0-	48	1	958	2	Y	-0-					20
06	1050	N	914	-0-	-136	-0-	44	1	870	2	Y	-0-					20
07	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-					20
08	992	N	916	-0-	-76	-0-	47	1	869	2	Y	-0-					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	984	-0-	-156	-0-	62	1	922	2	Y	-0-					-0-
05	1178	X	1026	-0-	-152	-0-	59	1	967	2	Y	-0-					-0-
06	990	N	644	-0-	-346	-0-	39	1	605	2	Y	-0-					-0-
07	1023	N	1002	-0-	-21	-0-	57	1	945	2	Y	-0-					-0-
08	1023	N	698	-0-	-325	-0-	44	1	654	2	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	49	1	743	2	Y	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0-	-0-	117	1	1756	2	Y	-0-					52
05	1585	N	1585	-0-	-0-	-0-	105	1	1480	2	Y	-0-					52
06	1350	N	1613	-0-	263	-0-	106	1	1507	2	Y	-0-					52
07	1240	N	1240	-0-	-0-	-0-	90	1	1150	2	Y	-0-					52
08	1581	N	1407	-0-	-174	-0-	101	1	1284	2	Y	20	50	1			22
							22	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2099	-0-	-541	-0-	128	1	1971	2	Y	-0-					247
05	2201	X	2074	-0-	-127	-0-	128	1	1946	2	Y	-0-					247
06	2261	X	2261	-0-	-0-	-0-	136	1	2104	2	Y	19	206	1			60
							21	9									
07	2365	N	2365	-0-	-0-	-0-	143	1	2181	2	Y	37					97
							41	9									
08	2662	N	2662	-0-	-0-	-0-	161	1	2392	2	Y	99	19	1			177
							109	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					177

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	5430	-0-	-390	-0-	356	1	5074	2	N	-0-					-0-
05	6014	X	5745	-0-	-269	-0-	404	1	5341	2	N	-0-					-0-
06	5760	X	5334	-0-	-426	-0-	417	1	4917	2	N	-0-					-0-
07	5952	X	5335	-0-	-617	-0-	409	1	4926	2	N	-0-					-0-
08	5701	X	5701	-0-	-0-	-0-	454	1	5247	2	N	-0-					-0-
09	5428	X	5428	-0-	-0-	-0-	434	1	4994	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1299	-0-	-1701	888	119	1	1177	2	Y	3	5	1			4
							3	9									
05	2281	N	1393	-0-	-888	-0-	111	1	1282	2	Y	-0-					4
06	1380	N	1286	-0-	-94	-0-	107	1	1179	2	Y	-0-					4
07	1501	N	1501	-0-	-0-	-0-	116	1	1384	2	Y	1					5
							1	9									
08	1521	N	1521	-0-	-0-	-0-	112	1	1408	2	Y	1					6
							1	9									
09	1549	N	1549	-0-	-0-	-0-	120	1	1428	2	Y	1					7
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2563	-0-	-437	6189	85	1	2478	2	N	-0-					-0-
05	3100	N	2669	-0-	-431	5758	2669	2			N	-0-					-0-
06	3000	N	2679	-0-	-321	5437	95	1	2584	2	N	-0-					-0-
07	3100	N	2638	-0-	-462	4975	113	1	2525	2	N	-0-					-0-
08	3100	N	2566	-0-	-534	4441	108	1	2458	2	N	-0-					-0-
09	3000	N	2439	-0-	-561	3880	111	1	2328	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1386	-0-	-1614	1269	1386	2			Y	-0-					-0-
05	2748	N	1479	-0-	-1269	-0-	1479	2			Y	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
08	1488	N	1441	-0-	-47	-0-	1441	2			Y	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2293	-0-	-587	-0-	161	1	2130	2	Y	2	8	1			6
							2	9									
05	2976	X	2483	-0-	-493	-0-	145	1	2337	2	Y	1					7
							1	9									
06	2880	X	2470	-0-	-410	-0-	151	1	2319	2	Y	-0-					7
07	2671	X	2671	-0-	-0-	-0-	155	1	2515	2	Y	1					8
							1	9									
08	2480	N	2119	-0-	-361	-0-	115	1	2004	2	Y	-0-					8
09	2460	N	2432	-0-	-28	-0-	144	1	2286	2	Y	2					10
							2	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2836	-0-	-74	-0-	163	1	2673	2	Y	-0-					-0-
05	3021	X	3021	-0-	-0-	-0-	173	1	2848	2	Y	-0-					-0-
06	2910	X	2715	-0-	-195	-0-	159	1	2556	2	Y	-0-					-0-
07	3007	X	2162	-0-	-845	-0-	136	1	2026	2	Y	-0-					-0-
08	2790	N	2316	-0-	-474	-0-	149	1	2167	2	Y	-0-					-0-
09	2700	N	2186	-0-	-514	-0-	146	1	2040	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1347	N	1347	-0-	-0-	-0-	88	1	1259	2	Y	-0-			-0-
*11	1264	N	1264	-0-	-0-	-0-	89	1	1175	2	Y	-0-			-0-
*12	1264	N	1264	-0-	-0-	-0-	89	1	1175	2	Y	-0-			-0-
*01	1333	N	1180	-0-	-153	-0-	84	1	1096	2	Y	-0-			-0-
*02	1174	N	1174	-0-	-0-	-0-	83	1	1091	2	Y	-0-			-0-
*03	1113	N	1113	-0-	-0-	-0-	85	1	1028	2	Y	-0-			-0-
*04	1140	N	1113	-0-	-27	-0-	81	1	1032	2	Y	-0-			-0-
*05	1271	N	992	-0-	-279	-0-	77	1	915	2	Y	-0-			-0-
*06	1080	N	626	-0-	-454	-0-	59	1	567	2	Y	-0-			-0-
*07	614	N	614	-0-	-0-	-0-	60	1	554	2	Y	-0-			-0-
*08	992	N	453	-0-	-539	-0-	53	1	400	2	Y	-0-			-0-
*09	652	N	652	-0-	-0-	-0-	63	1	589	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2167	N	605	-0-	-1562	-0-	57	1	548	2	Y	-0-			20
05	868	N	681	-0-	-187	-0-	62	1	619	2	Y	-0-			20
06	627	N	627	-0-	-0-	-0-	59	1	568	2	Y	-0-			20
07	639	N	639	-0-	-0-	-0-	61	1	578	2	Y	-0-			20
08	674	N	674	-0-	-0-	-0-	64	1	610	2	Y	-0-			20
09	617	N	617	-0-	-0-	-0-	62	1	555	2	Y	-0-			20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	429	-0-	-21	-0-	14	1	415	2	N	-0-			-0-
05	434	N	380	-0-	-54	-0-	380	2			N	-0-			-0-
06	390	N	389	-0-	-1	-0-	14	1	375	2	N	-0-			-0-
07	747	N	747	-0-	-0-	-0-	32	1	715	2	N	-0-			-0-
08	956	N	956	-0-	-0-	-0-	40	1	916	2	N	-0-			-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6131	X	6131	-0-	-0-	-0-	384	1	5747	2	N	-0-			-0-
05	6354	X	6354	-0-	-0-	-0-	363	1	5991	2	N	-0-			-0-
06	6474	X	6474	-0-	-0-	-0-	392	1	6082	2	N	-0-			-0-
07	6499	X	6499	-0-	-0-	-0-	373	1	6126	2	N	-0-			-0-
08	7184	X	7184	-0-	-0-	-0-	449	1	6735	2	N	-0-			-0-
09	6454	X	6454	-0-	-0-	-0-	403	1	6051	2	N	-0-			-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2897	-0-	-103	9954	166	1	2731	2	Y	-0-			-0-
05	12924	X	2970	-0-	-9954	-0-	171	1	2799	2	Y	-0-			-0-
06	2880	X	2493	-0-	-387	-0-	149	1	2344	2	Y	-0-			-0-
07	2976	X	2386	-0-	-590	-0-	147	1	2239	2	Y	-0-			-0-
08	3574	X	3574	-0-	-0-	-0-	214	1	3360	2	Y	-0-			-0-
09	3474	X	3474	-0-	-0-	-0-	215	1	3259	2	Y	-0-			-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7476	X	1455	-0-	-6021	-0-	69	1	1386	2	Y	-0-			-0-
05	1612	X	890	-0-	-722	-0-	42	1	848	2	Y	-0-			-0-
06	1560	X	1368	-0-	-192	-0-	66	1	1302	2	Y	-0-			-0-
07	1612	X	1061	-0-	-551	-0-	52	1	1009	2	Y	-0-			-0-
08	1138	X	1138	-0-	-0-	-0-	59	1	1079	2	Y	-0-			-0-
09	1872	X	1872	-0-	-0-	-0-	101	1	1771	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2418	-0-	-582	8852	143	1	2275	2	Y	-0-					-0-
05	3100	N	3166	-0-	66	8918	180	1	2986	2	Y	-0-					-0-
06	3000	N	2865	-0-	-135	8783	166	1	2699	2	Y	-0-					-0-
07	3100	N	2466	-0-	-634	8149	150	1	2316	2	Y	-0-					-0-
08	11158	X	3009	-0-	-8149	-0-	185	1	2824	2	Y	-0-					-0-
09	2576	X	2576	-0-	-0-	-0-	167	1	2409	2	Y	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	1587	-0-	-1593	-0-	1587	2			Y	-0-					-0-
05	3286	X	2348	-0-	-938	-0-	2348	2			Y	-0-					-0-
06	3291	X	3291	-0-	-0-	-0-	3291	2			Y	-0-					-0-
07	2945	X	2710	-0-	-235	-0-	2710	2			Y	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	3113	2			Y	-0-					-0-
09	2410	X	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2260	N	615	-0-	-1645	-0-	58	1	557	2	Y	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	125	1	1878	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	74	1	862	2	Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	91	1	1169	2	Y	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	92	1	1107	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	93	1	1101	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2608	-0-	-392	885	124	1	2484	2	Y	-0-					7
05	3100	N	2452	-0-	-648	237	116	1	2336	2	Y	-0-					7
06	2606	N	2369	-0-	-237	-0-	114	1	2251	2	Y	4					11
							4	9									
07	1845	N	1845	-0-	-0-	-0-	90	1	1755	2	Y	-0-					11
08	1457	N	853	-0-	-604	-0-	44	1	808	2	Y	1	4	1			8
							1	9									
09	1410	N	669	-0-	-741	-0-	36	1	633	2	Y	-0-					8

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	543	-0-	-2457	543	66	1	477	2	N	-0-					110
05	3100	N	2840	-0-	-260	283	195	1	2645	2	N	-0-					110
06	2457	N	2174	-0-	-283	-0-	162	1	2012	2	N	-0-					110
07	965	N	965	-0-	-0-	-0-	85	1	880	2	N	-0-					110
08	2821	N	1236	-0-	-1585	-0-	96	1	1140	2	N	-0-					110
09	2160	N	1200	-0-	-960	-0-	89	1	1111	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	69	1	777	2	Y	-0-					-0-
05	837	N	768	-0-	-69	-0-	66	1	702	2	Y	-0-					-0-
06	840	N	785	-0-	-55	-0-	66	1	719	2	Y	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	124	1	1803	2	Y	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	106	1	1375	2	Y	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	98	1	1202	2	Y	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1101	-0-	-1599	-0-	52	1	1049	2	Y	-0-					7
05	2790	X	1096	-0-	-1694	-0-	52	1	1044	2	Y	-0-					7
06	2700	X	856	-0-	-1844	-0-	41	1	815	2	Y	-0-					7
07	2790	X	1720	-0-	-1070	-0-	84	1	1636	2	Y	-0-					7
08	1622	X	1622	-0-	-0-	-0-	84	1	1538	2	Y	-0-					7
09	1525	X	1525	-0-	-0-	-0-	82	1	1443	2	Y	-0-					7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					1
05	886	N	886	-0-	-0-	-0-	42	1	844	2	Y	-0-					1
06	1157	N	1157	-0-	-0-	-0-	56	1	1100	2	Y	1					2
							1	9									
07	1142	N	1142	-0-	-0-	-0-	56	1	1086	2	Y	-0-					2
08	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	Y	-0-	1	1			1
*09	1170	N	1106	-0-	-64	-0-	59	1	1047	2	Y	-0-					1

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1384	N	1075	-0-	-309	-0-	51	1	1024	2	Y	-0-					7
05	1183	N	1183	-0-	-0-	-0-	56	1	1127	2	Y	-0-					7
06	1172	N	1172	-0-	-0-	-0-	56	1	1116	2	Y	-0-					7
07	1085	N	784	-0-	-301	-0-	38	1	746	2	Y	-0-					7
08	1178	N	902	-0-	-276	-0-	47	1	855	2	Y	-0-					7
09	1170	N	1020	-0-	-150	-0-	55	1	965	2	Y	-0-					7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7559	X	7559	-0-	-0-	-0-	702	1	6857	2	N	-0-					-0-
05	7685	X	7685	-0-	-0-	-0-	576	1	7109	2	N	-0-					-0-
06	6660	X	5135	-0-	-1525	-0-	466	1	4669	2	N	-0-					-0-
07	8611	X	8611	-0-	-0-	-0-	725	1	7886	2	N	-0-					-0-
08	7006	X	5943	-0-	-1063	-0-	550	1	5393	2	N	-0-					-0-
09	6780	X	6692	-0-	-88	-0-	482	1	6210	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
05	820	N	820	-0-	-0-	-0-	39	1	781	2	Y	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	52	1	1028	2	Y	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	52	1	1007	2	Y	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	59	1	1077	2	Y	-0-					-0-
09	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

04	2578	N	1589	-0-	-989	-0-	75	1	1514	2	Y	-0-					7
05	1704	N	1704	-0-	-0-	-0-	81	1	1623	2	Y	-0-					7
06	1457	N	1457	-0-	-0-	-0-	70	1	1387	2	Y	-0-					7
07	1643	N	1262	-0-	-381	-0-	62	1	1200	2	Y	-0-					7
08	1705	N	1545	-0-	-160	-0-	80	1	1465	2	Y	-0-					7
09	1470	N	1110	-0-	-360	-0-	60	1	1050	2	Y	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

04	4183	X	4183	-0-	-0-	-0-	198	1	3985	2	Y	-0-					267
05	4336	X	4336	-0-	-0-	-0-	206	1	4130	2	Y	-0-					267
06	3764	X	3764	-0-	-0-	-0-	181	1	3583	2	Y	-0-					267
07	3144	X	3144	-0-	-0-	-0-	154	1	2990	2	Y	-0-					267
08	4185	X	3654	-0-	-531	-0-	189	1	3465	2	Y	-0-					267
09	4050	X	3682	-0-	-368	-0-	198	1	3484	2	Y	-0-					267

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

04	3000	N	2060	-0-	-940	5541	144	1	1913	2	Y	3	9	1			6
							3	9									
05	3100	N	2233	-0-	-867	4674	130	1	2102	2	Y	1					7
							1	9									
06	3000	N	2026	-0-	-974	3700	124	1	1902	2	Y	-0-					7
07	3100	N	2150	-0-	-950	2750	125	1	2024	2	Y	1					8
							1	9									
08	3100	N	2219	-0-	-881	1869	120	1	2099	2	Y	-0-					8
09	3000	N	1617	-0-	-1383	486	96	1	1519	2	Y	2					10
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

04	23160	X	17193	-0-	-5967	-0-	30	1	17163	2	N	-0-					-0-
05	23932	X	20649	-0-	-3283	-0-	31	1	20618	2	N	-0-					-0-
06	23160	X	20238	-0-	-2922	-0-	30	1	20208	2	N	-0-					-0-
07	22785	X	19612	-0-	-3173	-0-	31	1	19581	2	N	-0-					-0-
08	22785	X	19087	-0-	-3698	-0-	31	1	19056	2	N	-0-					-0-
09	20250	X	19204	-0-	-1046	-0-	30	1	19174	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

04	4620	X	3462	-0-	-1158	-0-	243	1	3219	2	N	-0-					111
05	4774	X	4729	-0-	-45	-0-	271	1	4360	2	N	89					200
							98	9									
06	4620	X	4254	-0-	-366	-0-	258	1	3945	2	N	46	173	1			73
							51	9									
07	4681	X	4489	-0-	-192	-0-	260	1	4229	2	N	-0-					73
08	4743	X	4704	-0-	-39	-0-	255	1	4449	2	N	-0-					73
09	4590	X	4388	-0-	-202	-0-	260	1	4128	2	N	-0-					73

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

04	3000	N	4915	-0-	1915	1915	262	1	4653	2	Y	-0-					-0-
05	3100	N	4343	-0-	1243	3158	236	1	4107	2	Y	-0-					-0-
06	3000	N	3484	-0-	484	3642	196	1	3288	2	Y	-0-					-0-
07	6542	X	2900	-0-	-3642	-0-	172	1	2728	2	Y	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	187	1	2853	2	Y	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	182	1	2678	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	273	-0-	-57	-0-	19	1	254	2	Y	-0-					-0-
05	341	N	255	-0-	-86	-0-	15	1	240	2	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	17	1	254	2	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

04	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	46	1	930	2	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	31	1	604	2	Y	-0-					-0-
08	837	N	58	-0-	-779	-0-	3	1	55	2	Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	19	1	337	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	155	N	92	-0-	-63	-0-	5	1	87	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

04	3000	N	1465	-0-	-1535	699	103	1	1362	2	N	-0-	1	1			1
05	2498	N	1799	-0-	-699	-0-	105	1	1694	2	N	-0-					1
06	2184	N	2184	-0-	-0-	-0-	134	1	2050	2	N	-0-					1
07	1986	N	1986	-0-	-0-	-0-	115	1	1870	2	N	1					2
							1	9									
08	2253	X	2253	-0-	-0-	-0-	122	1	2131	2	N	-0-					2
09	2190	X	1887	-0-	-303	-0-	112	1	1774	2	N	1					3
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	162	-0-	-18	-0-	30	1	132	2	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	31	1	167	2	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	30	1	152	2	N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	31	1	176	2	N	-0-			-0-
08	186	N	173	-0-	-13	-0-	31	1	142	2	N	-0-			-0-
09	180	N	30	-0-	-150	-0-	30	1			N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2520	N	2367	-0-	-153	-0-	112	1	2255	2	Y	-0-			-0-
05	2759	N	2650	-0-	-109	-0-	126	1	2524	2	Y	-0-			-0-
06	2676	N	2676	-0-	-0-	-0-	129	1	2547	2	Y	-0-			-0-
07	2449	N	2101	-0-	-348	-0-	103	1	1998	2	Y	-0-			-0-
08	2739	N	2739	-0-	-0-	-0-	142	1	2597	2	Y	-0-			-0-
09	2358	N	2358	-0-	-0-	-0-	127	1	2231	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5460	X	4874	-0-	-586	-0-	260	1	4614	2	Y	-0-			-0-
05	5058	X	5058	-0-	-0-	-0-	270	1	4788	2	Y	-0-			-0-
06	4830	X	4634	-0-	-196	-0-	252	1	4382	2	Y	-0-			-0-
07	5022	X	4407	-0-	-615	-0-	246	1	4161	2	Y	-0-			-0-
08	4154	X	1867	-0-	-2287	-0-	126	1	1741	2	Y	-0-			-0-
09	4020	X	723	-0-	-3297	-0-	58	1	665	2	Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3469	X	3469	-0-	-0-	-0-	164	1	3305	2	Y	-0-			-0-
05	3488	X	3488	-0-	-0-	-0-	165	1	3323	2	Y	-0-			-0-
06	3420	X	3215	-0-	-205	-0-	155	1	3060	2	Y	-0-			-0-
07	3596	X	2860	-0-	-736	-0-	140	1	2720	2	Y	-0-			-0-
08	3534	X	3337	-0-	-197	-0-	173	1	3164	2	Y	-0-			-0-
09	3420	X	3226	-0-	-194	-0-	173	1	3053	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2638	-0-	-362	6848	154	1	2484	2	Y	-0-					-0-
05	3100	N	2474	-0-	-626	6222	147	1	2327	2	Y	-0-					-0-
06	3000	N	2868	-0-	-132	6090	167	1	2701	2	Y	-0-					-0-
07	3100	N	2324	-0-	-776	5314	143	1	2181	2	Y	-0-					-0-
08	3100	N	1928	-0-	-1172	4142	129	1	1799	2	Y	-0-					-0-
09	3000	N	2158	-0-	-842	3300	144	1	2014	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	70	1	807	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	76	1	897	2	Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	66	1	718	2	Y	-0-					-0-
07	898	N	898	-0-	-0-	-0-	74	1	824	2	Y	-0-					-0-
08	961	N	717	-0-	-244	-0-	67	1	650	2	Y	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	84	1	947	2	Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25560	X	21259	-0-	-4301	-0-	30	1	21229	2	N	-0-					-0-
05	26412	X	26384	-0-	-28	-0-	31	1	26353	2	N	-0-					-0-
06	25440	X	24718	-0-	-722	-0-	30	1	24688	2	N	-0-					-0-
07	26257	X	25325	-0-	-932	-0-	31	1	25294	2	N	-0-					-0-
08	26381	X	24517	-0-	-1864	-0-	31	1	24486	2	N	-0-					-0-
09	25530	X	19416	-0-	-6114	-0-	30	1	19386	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3302	X	3302	-0-	-0-	-0-	157	1	3145	2	Y	-0-					-0-
05	3248	X	3248	-0-	-0-	-0-	154	1	3094	2	Y	-0-					-0-
06	2718	X	2718	-0-	-0-	-0-	131	1	2587	2	Y	-0-					-0-
07	2422	X	2422	-0-	-0-	-0-	119	1	2303	2	Y	-0-					-0-
08	2852	X	2817	-0-	-35	-0-	146	1	2671	2	Y	-0-					-0-
09	2760	X	2636	-0-	-124	-0-	142	1	2494	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	24	1	449	2	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	38	1	468	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	18	1	400	2	N	-0-					-0-
08	496	N	434	-0-	-62	-0-	26	1	408	2	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	31	1	368	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3311	X	3311	-0-	-0-	-0-	167	1	3144	2	N	-0-					-0-
05	3412	X	3412	-0-	-0-	-0-	255	1	3157	2	N	-0-					-0-
06	3173	X	3173	-0-	-0-	-0-	158	1	3015	2	N	-0-					-0-
07	3208	X	3208	-0-	-0-	-0-	140	1	3068	2	N	-0-					-0-
08	3410	X	3221	-0-	-189	-0-	196	1	3025	2	N	-0-					-0-
09	3300	X	3148	-0-	-152	-0-	243	1	2905	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	54	1	1018	2	N	-0-			-0-
05	204	N	204	-0-	-0-	-0-	15	1	189	2	N	-0-			-0-
06	726	N	726	-0-	-0-	-0-	36	1	690	2	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	2	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	12	1	185	2	N	-0-			-0-
09	1038	N	1038	-0-	-0-	-0-	80	1	958	2	N	-0-			-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	79	1	1477	2	N	-0-			-0-
05	1110	N	1110	-0-	-0-	-0-	83	1	1027	2	N	-0-			-0-
06	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-			-0-
07	1224	N	1224	-0-	-0-	-0-	53	1	1171	2	N	-0-			-0-
08	1116	N	928	-0-	-188	-0-	57	1	871	2	N	-0-			-0-
09	2105	N	2105	-0-	-0-	-0-	162	1	1943	2	N	-0-			-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	59	1	1112	2	N	-0-			-0-
05	1120	N	1120	-0-	-0-	-0-	84	1	1036	2	N	-0-			-0-
06	1220	N	1220	-0-	-0-	-0-	61	1	1159	2	N	-0-			-0-
07	934	N	934	-0-	-0-	-0-	41	1	893	2	N	-0-			-0-
08	1116	N	939	-0-	-177	-0-	57	1	882	2	N	-0-			-0-
09	1230	N	772	-0-	-458	-0-	60	1	712	2	N	-0-			-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	65	1	1221	2	N	-0-			-0-
05	574	N	574	-0-	-0-	-0-	43	1	531	2	N	-0-			-0-
06	1634	N	1634	-0-	-0-	-0-	82	1	1552	2	N	-0-			-0-
07	1168	N	1168	-0-	-0-	-0-	51	1	1117	2	N	-0-			-0-
08	1248	N	1248	-0-	-0-	-0-	76	1	1172	2	N	-0-			-0-
09	1620	N	1375	-0-	-245	-0-	106	1	1269	2	N	-0-			-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	16	1	294	2	N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-			-0-
06	283	N	283	-0-	-0-	-0-	14	1	269	2	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	2	N	-0-			-0-
08	302	N	302	-0-	-0-	-0-	18	1	284	2	N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	22	1	269	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2549	N	2549	-0-	-0-	-0-	129	1	2420	2	N	-0-					-0-
05	2052	N	2052	-0-	-0-	-0-	154	1	1898	2	N	-0-					-0-
06	2722	N	2722	-0-	-0-	-0-	136	1	2586	2	N	-0-					-0-
07	2256	N	2256	-0-	-0-	-0-	98	1	2158	2	N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	139	1	2142	2	N	-0-					-0-
09	2730	N	2542	-0-	-188	-0-	196	1	2346	2	N	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3630	-0-	-0-	-0-	184	1	3446	2	N	-0-					-0-
05	3635	X	3635	-0-	-0-	-0-	272	1	3363	2	N	-0-					-0-
06	3094	X	3094	-0-	-0-	-0-	154	1	2940	2	N	-0-					-0-
07	3645	X	3645	-0-	-0-	-0-	159	1	3486	2	N	-0-					-0-
08	3751	X	3390	-0-	-361	-0-	207	1	3183	2	N	-0-					-0-
09	3788	X	3788	-0-	-0-	-0-	292	1	3496	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	N	2507	-0-	-0-	-0-	127	1	2380	2	N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	190	1	2344	2	N	-0-					-0-
06	2510	N	2510	-0-	-0-	-0-	125	1	2385	2	N	-0-					-0-
07	2474	N	2474	-0-	-0-	-0-	108	1	2366	2	N	-0-					-0-
08	2542	N	2541	-0-	-1	-0-	155	1	2386	2	N	-0-					-0-
09	2490	N	2441	-0-	-49	-0-	188	1	2253	2	N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	40	1	749	2	N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	64	1	796	2	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	39	1	734	2	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	32	1	697	2	N	-0-					-0-
08	806	N	711	-0-	-95	-0-	43	1	668	2	N	-0-					-0-
09	780	N	714	-0-	-66	-0-	55	1	659	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1928	N	1928	-0-	-0-	-0-	98	1	1830	2	N	-0-					-0-
05	2018	N	2018	-0-	-0-	-0-	151	1	1867	2	N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	96	1	1837	2	N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	82	1	1807	2	N	-0-					-0-
08	1984	N	1940	-0-	-44	-0-	118	1	1822	2	N	-0-					-0-
09	1920	N	1865	-0-	-55	-0-	144	1	1721	2	N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	35	1	661	2	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	51	1	625	2	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	2	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	36	1	794	2	N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	52	1	801	2	N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	63	1	760	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	708	-0-	-162	-0-	36	1	672	2	N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	85	1	1046	2	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	41	1	788	2	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	34	1	754	2	N	-0-					-0-
08	961	N	700	-0-	-261	-0-	43	1	657	2	N	-0-					-0-
09	840	N	668	-0-	-172	-0-	52	1	616	2	N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

04	1074	N	1074	-0-	-0-	-0-	54	1	1020	2	N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	79	1	982	2	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	51	1	975	2	N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	35	1	770	2	N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	63	1	968	2	N	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	78	1	931	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

04	3956	X	3956	-0-	-0-	-0-	200	1	3756	2	N	-0-					-0-
05	4134	X	4134	-0-	-0-	-0-	309	1	3825	2	N	-0-					-0-
06	4080	X	3634	-0-	-446	-0-	181	1	3453	2	N	-0-					-0-
07	4123	X	3812	-0-	-311	-0-	166	1	3646	2	N	-0-					-0-
08	4123	X	3507	-0-	-616	-0-	214	1	3293	2	N	-0-					-0-
09	4004	X	4004	-0-	-0-	-0-	309	1	3695	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

04	536	N	536	-0-	-0-	-0-	27	1	509	2	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	41	1	508	2	N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	26	1	504	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	2	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	33	1	506	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

04	3938	X	3938	-0-	-0-	-0-	199	1	3739	2	N	-0-					-0-
05	3943	X	3943	-0-	-0-	-0-	295	1	3648	2	N	-0-					-0-
06	3810	X	3739	-0-	-71	-0-	187	1	3552	2	N	-0-					-0-
07	3906	X	3797	-0-	-109	-0-	166	1	3631	2	N	-0-					-0-
08	4061	X	3435	-0-	-626	-0-	209	1	3226	2	N	-0-					-0-
09	3930	X	3910	-0-	-20	-0-	302	1	3608	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

04	3570	X	3338	-0-	-232	-0-	169	1	3169	2	N	-0-					-0-
05	3348	X	3301	-0-	-47	-0-	247	1	3054	2	N	-0-					-0-
06	3270	X	3134	-0-	-136	-0-	156	1	2978	2	N	-0-					-0-
07	3441	X	3262	-0-	-179	-0-	142	1	3120	2	N	-0-					-0-
08	3441	X	3232	-0-	-209	-0-	197	1	3035	2	N	-0-					-0-
09	3330	X	3084	-0-	-246	-0-	238	1	2846	2	N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

04	1689	N	1689	-0-	-0-	-0-	22	1	1667	2	N	-0-					-0-
05	1945	N	1945	-0-	-0-	-0-	1	1	1944	2	N	-0-					-0-
06	3000	N	3651	-0-	651	651	123	1	3528	2	N	-0-					-0-
07	3100	N	3887	-0-	787	1438	161	1	3726	2	N	-0-					-0-
08	3100	N	3882	-0-	782	2220	159	1	3723	2	N	-0-					-0-
09	4466	X	2246	-0-	-2220	-0-	98	1	2148	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

04	1188	N	1188	-0-	-0-	-0-	60	1	1128	2	N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	122	1	1504	2	N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	78	1	1493	2	N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	49	1	1075	2	N	-0-					-0-
08	1209	N	176	-0-	-1033	-0-	11	1	165	2	N	-0-					-0-
09	1170	N	399	-0-	-771	-0-	31	1	368	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

04	2580	X	2166	-0-	-414	-0-	110	1	2056	2	Y	-0-					-0-
05	2666	X	2255	-0-	-411	-0-	169	1	2086	2	Y	-0-					-0-
06	2250	X	2221	-0-	-29	-0-	111	1	2110	2	Y	-0-					-0-
07	2325	X	2212	-0-	-113	-0-	96	1	2116	2	Y	-0-					-0-
08	2263	N	2186	-0-	-77	-0-	133	1	2053	2	Y	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	185	1	2212	2	Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

04	1520	N	1520	-0-	-0-	-0-	77	1	1443	2	N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	110	1	1360	2	N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	74	1	1402	2	N	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	63	1	1375	2	N	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	93	1	1436	2	N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	123	1	1466	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

04	726	N	726	-0-	-0-	-0-	37	1	689	2	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	56	1	691	2	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
08	744	N	723	-0-	-21	-0-	44	1	679	2	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	53	1	638	2	N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

04	3570	X	3516	-0-	-54	-0-	178	1	3338	2	N	-0-					-0-
05	3689	X	3624	-0-	-65	-0-	271	1	3353	2	N	-0-					-0-
06	3600	X	3438	-0-	-162	-0-	172	1	3266	2	N	-0-					-0-
07	3658	X	2035	-0-	-1623	-0-	89	1	1946	2	N	-0-					-0-
08	4190	X	4190	-0-	-0-	-0-	255	1	3935	2	N	-0-					-0-
09	3889	X	3889	-0-	-0-	-0-	300	1	3589	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

04	3877	X	3877	-0-	-0-	-0-	196	1	3681	2	N	-0-					-0-
05	3100	N	3767	-0-	667	667	282	1	3485	2	N	-0-					-0-
06	3719	X	3052	-0-	-667	-0-	152	1	2900	2	N	-0-					-0-
07	3739	X	3739	-0-	-0-	-0-	163	1	3576	2	N	-0-					-0-
08	4278	X	3383	-0-	-895	-0-	206	1	3177	2	N	-0-					-0-
09	3870	X	3374	-0-	-496	-0-	260	1	3114	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

04	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	24	1	520	2	N	-0-					-0-
08	589	N	554	-0-	-35	-0-	34	1	520	2	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	42	1	501	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

04	1924	N	1924	-0-	-0-	-0-	97	1	1827	2	N	-0-					-0-
05	1978	N	1978	-0-	-0-	-0-	148	1	1830	2	N	-0-					-0-
06	1941	N	1941	-0-	-0-	-0-	97	1	1844	2	N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	87	1	1907	2	N	-0-					-0-
08	1984	N	1923	-0-	-61	-0-	117	1	1806	2	N	-0-					-0-
09	1950	N	1887	-0-	-63	-0-	146	1	1741	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

04	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	5	1	69	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

04	562	N	562	-0-	-0-	-0-	28	1	534	2	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
08	403	N	90	-0-	-313	-0-	5	1	85	2	N	-0-					-0-
09	150	N	19	-0-	-131	-0-	1	1	18	2	N	-0-					-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

04	4118	X	4118	-0-	-0-	-0-	208	1	3910	2	N	-0-					-0-
05	3731	X	3731	-0-	-0-	-0-	279	1	3452	2	N	-0-					-0-
06	3532	X	3532	-0-	-0-	-0-	176	1	3356	2	N	-0-					-0-
07	3638	X	3638	-0-	-0-	-0-	159	1	3479	2	N	-0-					-0-
08	4247	X	2289	-0-	-1958	-0-	140	1	2149	2	N	-0-					-0-
09	4110	X	2331	-0-	-1779	-0-	180	1	2151	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

04	3660	X	3442	-0-	-218	-0-	174	1	3268	2	N	-0-					-0-
05	3782	X	3432	-0-	-350	-0-	257	1	3175	2	N	-0-					-0-
06	3600	X	3154	-0-	-446	-0-	157	1	2997	2	N	-0-					-0-
07	3627	X	3524	-0-	-103	-0-	154	1	3370	2	N	-0-					-0-
08	3565	X	3359	-0-	-206	-0-	205	1	3154	2	N	-0-					-0-
09	3450	X	3401	-0-	-49	-0-	262	1	3139	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0-	-0-	82	1	1539	2	N	-0-					-0-
05	1661	N	1661	-0-	-0-	-0-	124	1	1537	2	N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	84	1	1596	2	N	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	81	1	1777	2	N	-0-					-0-
08	1674	N	1558	-0-	-116	-0-	95	1	1463	2	N	-0-					-0-
09	1680	N	1534	-0-	-146	-0-	118	1	1416	2	N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2894	N	2841	-0-	-53	-0-	144	1	2697	2	N	-0-					-0-
05	2864	N	2864	-0-	-0-	-0-	214	1	2650	2	N	-0-					-0-
06	2746	X	2746	-0-	-0-	-0-	137	1	2609	2	N	-0-					-0-
07	3069	X	2516	-0-	-553	-0-	110	1	2406	2	N	-0-					-0-
08	3131	X	2637	-0-	-494	-0-	161	1	2476	2	N	-0-					-0-
09	2850	X	2721	-0-	-129	-0-	210	1	2511	2	N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4672	-0-	-428	-0-	236	1	4436	2	N	-0-					-0-
05	5270	X	4925	-0-	-345	-0-	368	1	4557	2	N	-0-					-0-
06	4950	X	4676	-0-	-274	-0-	233	1	4443	2	N	-0-					-0-
07	4960	X	4786	-0-	-174	-0-	209	1	4577	2	N	-0-					-0-
08	4929	X	4370	-0-	-559	-0-	266	1	4104	2	N	-0-					-0-
09	4770	X	4441	-0-	-329	-0-	343	1	4098	2	N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1722	N	1722	-0-	-0-	-0-	87	1	1635	2	Y	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	107	1	1320	2	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
08	1426	N	919	-0-	-507	-0-	56	1	863	2	Y	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	107	1	1279	2	Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1663	X	1663	-0-	-0-	-0-	84	1	1579	2	Y	-0-					-0-
05	1860	X	1489	-0-	-371	-0-	111	1	1378	2	Y	-0-					-0-
06	1800	X	1487	-0-	-313	-0-	74	1	1413	2	Y	-0-					-0-
07	1488	X	1321	-0-	-167	-0-	58	1	1263	2	Y	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	114	1	1751	2	Y	-0-					-0-
09	1500	N	1314	-0-	-186	-0-	101	1	1213	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2676	X	2676	-0-	-0-	-0-	135	1	2541	2	N	-0-					-0-
05	2689	X	2689	-0-	-0-	-0-	201	1	2488	2	N	-0-					-0-
06	2690	X	2690	-0-	-0-	-0-	134	1	2556	2	N	-0-					-0-
07	3112	X	3112	-0-	-0-	-0-	136	1	2976	2	N	-0-					-0-
08	2914	N	2914	-0-	-0-	-0-	178	1	2736	2	N	-0-					-0-
09	2670	N	2594	-0-	-76	-0-	200	1	2394	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1737	N	1737	-0-	-0-	-0-	88	1	1649	2	N	-0-					-0-
05	1916	N	1916	-0-	-0-	-0-	143	1	1773	2	N	-0-					-0-
06	1706	N	1706	-0-	-0-	-0-	85	1	1621	2	N	-0-					-0-
07	2425	N	2425	-0-	-0-	-0-	106	1	2319	2	N	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	136	1	2091	2	N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	140	1	1672	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-			-0-
05	596	N	596	-0-	-0-	-0-	45	1	551	2	N	-0-			-0-
06	384	N	384	-0-	-0-	-0-	19	1	365	2	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	19	1	416	2	N	-0-			-0-
08	589	N	351	-0-	-238	-0-	21	1	330	2	N	-0-			-0-
09	390	N	282	-0-	-108	-0-	22	1	260	2	N	-0-			-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3960	X	3522	-0-	-438	-0-	178	1	3344	2	N	-0-			-0-
05	4092	X	3489	-0-	-603	-0-	261	1	3228	2	N	-0-			-0-
06	3840	X	3329	-0-	-511	-0-	166	1	3163	2	N	-0-			-0-
07	3875	X	3817	-0-	-58	-0-	166	1	3651	2	N	-0-			-0-
08	3844	X	3520	-0-	-324	-0-	215	1	3305	2	N	-0-			-0-
09	3703	X	3703	-0-	-0-	-0-	286	1	3417	2	N	-0-			-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3570	X	3570	-0-	-0-	-0-	181	1	3389	2	N	-0-			-0-
05	4458	X	4458	-0-	-0-	-0-	334	1	4124	2	N	-0-			-0-
06	4578	X	4578	-0-	-0-	-0-	228	1	4350	2	N	-0-			-0-
07	4245	X	4245	-0-	-0-	-0-	185	1	4060	2	N	-0-			-0-
08	3999	X	3283	-0-	-716	-0-	200	1	3083	2	N	-0-			-0-
09	3870	X	3314	-0-	-556	-0-	256	1	3058	2	N	-0-			-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1980	X	1748	-0-	-232	-0-	88	1	1660	2	Y	-0-			-0-
05	1891	X	1856	-0-	-35	-0-	139	1	1717	2	Y	-0-			-0-
06	1830	X	1556	-0-	-274	-0-	78	1	1478	2	Y	-0-			-0-
07	1829	X	1095	-0-	-734	-0-	48	1	1047	2	Y	-0-			-0-
08	1829	N	1357	-0-	-472	-0-	83	1	1274	2	Y	-0-			-0-
09	1560	N	1389	-0-	-171	-0-	107	1	1282	2	Y	-0-			-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3450	X	3317	-0-	-133	-0-	168	1	3149	2	N	-0-			-0-
05	3565	X	3478	-0-	-87	-0-	260	1	3218	2	N	-0-			-0-
06	3420	X	3316	-0-	-104	-0-	165	1	3151	2	N	-0-			-0-
07	3441	X	3431	-0-	-10	-0-	150	1	3281	2	N	-0-			-0-
08	3441	X	3410	-0-	-31	-0-	208	1	3202	2	N	-0-			-0-
09	3330	X	2920	-0-	-410	-0-	225	1	2695	2	N	-0-			-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2837	X	2837	-0-	-0-	-0-	143	1	2694	2	N	-0-			-0-
05	3061	X	3061	-0-	-0-	-0-	229	1	2832	2	N	-0-			-0-
06	2953	X	2953	-0-	-0-	-0-	147	1	2806	2	N	-0-			-0-
07	2812	X	2812	-0-	-0-	-0-	123	1	2689	2	N	-0-			-0-
08	4251	X	4251	-0-	-0-	-0-	259	1	3992	2	N	-0-			-0-
09	3323	X	3323	-0-	-0-	-0-	256	1	3067	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-			-0-
05	592	N	592	-0-	-0-	-0-	44	1	548	2	N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	33	1	633	2	N	-0-			-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	2	N	-0-			-0-
08	589	N	499	-0-	-90	-0-	30	1	469	2	N	-0-			-0-
09	600	N	333	-0-	-267	-0-	26	1	307	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

04	1680	X	1169	-0-	-511	-0-	59	1	1110	2	N	-0-			-0-
05	1674	X	760	-0-	-914	-0-	57	1	703	2	N	-0-			-0-
06	1620	X	1282	-0-	-338	-0-	64	1	1218	2	N	-0-			-0-
07	1674	X	1027	-0-	-647	-0-	45	1	982	2	N	-0-			-0-
08	1146	N	1146	-0-	-0-	-0-	70	1	1076	2	N	-0-			-0-
09	1290	N	978	-0-	-312	-0-	75	1	903	2	N	-0-			-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

04	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-			-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

04	1805	N	1805	-0-	-0-	-0-	91	1	1714	2	N	-0-			-0-
05	1988	N	1988	-0-	-0-	-0-	149	1	1839	2	N	-0-			-0-
06	1991	N	1991	-0-	-0-	-0-	99	1	1892	2	N	-0-			-0-
07	1755	N	1755	-0-	-0-	-0-	77	1	1678	2	N	-0-			-0-
08	1984	N	1562	-0-	-422	-0-	95	1	1467	2	N	-0-			-0-
09	1950	N	1352	-0-	-598	-0-	104	1	1248	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

04	2423	N	976	-0-	-1447	-0-	31	1	945	2	Y	-0-			-0-
05	1216	N	1216	-0-	-0-	-0-	58	1	1158	2	Y	-0-			-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

04	2911	X	2911	-0-	-0-	-0-	92	1	2819	2	Y	-0-			-0-
05	3007	X	1987	-0-	-1020	-0-	95	1	1892	2	Y	-0-			-0-
06	3060	X	1862	-0-	-1198	-0-	107	1	1755	2	Y	-0-			-0-
07	3162	X	1287	-0-	-1875	-0-	30	1	1257	2	Y	-0-			-0-
08	3801	X	3801	-0-	-0-	-0-	208	1	3593	2	Y	-0-			-0-
09	3227	X	3227	-0-	-0-	-0-	384	1	2843	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

04	19444	X	4659	-0-	-14785	-0-	147	1	4512	2	Y	-0-			-0-
05	4954	X	4954	-0-	-0-	-0-	238	1	4716	2	Y	-0-			-0-
06	4810	X	4810	-0-	-0-	-0-	277	1	4533	2	Y	-0-			-0-
07	4801	X	4801	-0-	-0-	-0-	113	1	4688	2	Y	-0-			-0-
08	4960	X	4287	-0-	-673	-0-	235	1	4052	2	Y	-0-			-0-
09	4800	X	4139	-0-	-661	-0-	493	1	3646	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	12	1	228	2	N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	19	1	235	2	N	-0-			-0-
06	236	N	236	-0-	-0-	-0-	12	1	224	2	N	-0-			-0-
07	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-			-0-
08	248	N	241	-0-	-7	-0-	15	1	226	2	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	18	1	210	2	N	-0-			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

04	6090	X	5483	-0-	-607	-0-	277	1	5206	2	N	-0-			-0-
05	6231	X	5801	-0-	-430	-0-	434	1	5367	2	N	-0-			-0-
06	6030	X	5553	-0-	-477	-0-	277	1	5276	2	N	-0-			-0-
07	6076	X	5776	-0-	-300	-0-	252	1	5524	2	N	-0-			-0-
08	6014	X	5638	-0-	-376	-0-	344	1	5294	2	N	-0-			-0-
09	5610	X	5520	-0-	-90	-0-	426	1	5094	2	N	-0-			-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

04	223	N	223	-0-	-0-	-0-	7	1	216	2	Y	-0-			-0-
05	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

04	3000	N	5500	-0-	2500	9699	173	1	5327	2	Y	-0-			-0-
05	15079	X	5380	-0-	-9699	-0-	258	1	5122	2	Y	-0-			-0-
06	5268	X	5268	-0-	-0-	-0-	303	1	4965	2	Y	-0-			-0-
07	5314	X	5314	-0-	-0-	-0-	125	1	5189	2	Y	-0-			-0-
08	5642	X	4046	-0-	-1596	-0-	222	1	3824	2	Y	-0-			-0-
09	5460	X	2983	-0-	-2477	-0-	355	1	2628	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

04	2370	X	1292	-0-	-1078	-0-	41	1	1251	2	Y	-0-			-0-
05	2449	X	2127	-0-	-322	-0-	102	1	2025	2	Y	-0-			-0-
06	2280	X	1630	-0-	-650	-0-	94	1	1536	2	Y	-0-			-0-
07	2325	X	1516	-0-	-809	-0-	36	1	1480	2	Y	-0-			-0-
08	2241	N	2241	-0-	-0-	-0-	123	1	2118	2	Y	-0-			-0-
09	1620	N	1214	-0-	-406	-0-	145	1	1069	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

04	2020	X	2020	-0-	-0-	-0-	64	1	1956	2	Y	-0-			-0-
05	2563	X	2563	-0-	-0-	-0-	123	1	2440	2	Y	-0-			-0-
06	2734	X	2734	-0-	-0-	-0-	157	1	2577	2	Y	-0-			-0-
07	2418	X	2071	-0-	-347	-0-	49	1	2022	2	Y	-0-			-0-
08	3004	N	3004	-0-	-0-	-0-	165	1	2839	2	Y	-0-			-0-
09	3000	N	3111	-0-	111	111	371	1	2740	2	Y	-0-			-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

04	1444	N	1444	-0-	-0-	-0-	19	1	1425	2	N	-0-			-0-
05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-			-0-
06	1256	N	1256	-0-	-0-	-0-	42	1	1214	2	N	-0-			-0-
07	1246	N	1246	-0-	-0-	-0-	52	1	1194	2	N	-0-			-0-
08	1426	N	1050	-0-	-376	-0-	43	1	1007	2	N	-0-			-0-
09	1260	N	1205	-0-	-55	-0-	53	1	1152	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	13	1	412	2	Y	-0-			-0-
05	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-			-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

04	4410	X	4250	-0-	-160	-0-	134	1	4116	2	Y	-0-			-0-
05	4593	X	4593	-0-	-0-	-0-	220	1	4373	2	Y	-0-			-0-
06	4140	X	3971	-0-	-169	-0-	228	1	3743	2	Y	-0-			-0-
07	4278	X	3958	-0-	-320	-0-	93	1	3865	2	Y	-0-			-0-
08	4371	X	3821	-0-	-550	-0-	209	1	3612	2	Y	-0-			-0-
09	4230	X	3636	-0-	-594	-0-	433	1	3203	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

04	1397	X	1397	-0-	-0-	-0-	44	1	1353	2	Y	-0-			-0-
05	3379	X	1088	-0-	-2291	-0-	52	1	1036	2	Y	-0-			-0-
06	3270	X	820	-0-	-2450	-0-	47	1	773	2	Y	-0-			-0-
07	3255	X	1274	-0-	-1981	-0-	30	1	1244	2	Y	-0-			-0-
08	3007	X	1201	-0-	-1806	-0-	66	1	1135	2	Y	-0-			-0-
09	2526	X	2526	-0-	-0-	-0-	301	1	2225	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

04	3540	X	3191	-0-	-349	-0-	101	1	3090	2	Y	-0-			-0-
05	3939	X	3939	-0-	-0-	-0-	189	1	3750	2	Y	-0-			-0-
06	3699	X	3699	-0-	-0-	-0-	213	1	3486	2	Y	-0-			-0-
07	3565	X	3486	-0-	-79	-0-	82	1	3404	2	Y	-0-			-0-
08	3565	X	2395	-0-	-1170	-0-	131	1	2264	2	Y	-0-			-0-
09	3450	X	2136	-0-	-1314	-0-	254	1	1882	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

04	5010	X	3350	-0-	-1660	-0-	106	1	3244	2	Y	-0-			-0-
05	4371	X	3027	-0-	-1344	-0-	145	1	2882	2	Y	-0-			-0-
06	3990	X	1970	-0-	-2020	-0-	113	1	1857	2	Y	-0-			-0-
07	5438	X	5438	-0-	-0-	-0-	128	1	5310	2	Y	-0-			-0-
08	4396	X	4396	-0-	-0-	-0-	241	1	4155	2	Y	-0-			-0-
09	4079	X	4079	-0-	-0-	-0-	486	1	3593	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	25	1	774	2	Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6810	X	4705	-0-	-2105	-0-	148	1	4557	2	Y	-0-					-0-
05	7037	X	4516	-0-	-2521	-0-	217	1	4299	2	Y	-0-					-0-
06	5153	X	5153	-0-	-0-	-0-	296	1	4857	2	Y	-0-					-0-
07	5023	X	5023	-0-	-0-	-0-	118	1	4905	2	Y	-0-					-0-
08	4836	X	4245	-0-	-591	-0-	233	1	4012	2	Y	-0-					-0-
09	4680	X	4499	-0-	-181	-0-	536	1	3963	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	16	1	486	2	Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2839	-0-	-161	-0-	454	1	2385	2	Y	-0-					-0-
05	3575	X	3575	-0-	-0-	-0-	475	1	3100	2	Y	-0-					-0-
06	3630	X	3630	-0-	-0-	-0-	445	1	3185	2	Y	-0-					-0-
07	3656	X	3656	-0-	-0-	-0-	563	1	3093	2	Y	-0-					-0-
08	3286	X	2240	-0-	-1046	-0-	2240	2			Y	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	595	1	3098	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	77	1	406	2	Y	-0-			-0-
05	305	N	305	-0-	-0-	-0-	41	1	264	2	Y	-0-			-0-
06	363	N	363	-0-	-0-	-0-	45	1	318	2	Y	-0-			-0-
07	481	N	481	-0-	-0-	-0-	74	1	407	2	Y	-0-			-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-			-0-
09	424	N	424	-0-	-0-	-0-	68	1	356	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	15	1	460	2	Y	-0-			-0-
05	607	N	607	-0-	-0-	-0-	29	1	578	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-			-0-
07	666	N	666	-0-	-0-	-0-	16	1	650	2	Y	-0-			-0-
08	781	N	781	-0-	-0-	-0-	43	1	738	2	Y	-0-			-0-
09	764	N	764	-0-	-0-	-0-	91	1	673	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6703	X	6703	-0-	-0-	-0-	124	1	6579	2	N	-0-			-0-
05	6944	X	6860	-0-	-84	-0-	158	1	6702	2	N	-0-			-0-
06	7036	X	7036	-0-	-0-	-0-	176	1	6860	2	N	-0-			-0-
07	6974	X	6974	-0-	-0-	-0-	276	1	6698	2	N	-0-			-0-
08	7081	X	7081	-0-	-0-	-0-	180	1	6901	2	N	-0-			-0-
09	6717	X	6717	-0-	-0-	-0-	49	1	6668	2	N	-0-			-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-			-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
09	6	N	1	-0-	-5	-0-	1	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

04	690	N	629	-0-	-61	-0-	48	1	581	3	N	-0-			-0-
05	713	N	638	-0-	-75	-0-	32	1	606	3	N	-0-			-0-
06	690	N	600	-0-	-90	-0-	27	1	573	3	N	-0-			-0-
07	651	N	593	-0-	-58	-0-	20	1	573	3	N	-0-			-0-
08	651	N	589	-0-	-62	-0-	28	1	561	3	N	-0-			-0-
09	600	N	566	-0-	-34	-0-	30	1	536	3	N	-0-			-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

04	2250	X	2018	-0-	-232	-0-	154	1	1864	3	N	-0-			18
05	2294	X	2037	-0-	-257	-0-	102	1	1935	3	N	-0-			18
06	2220	X	1916	-0-	-304	-0-	92	1	1824	3	N	-0-			18
07	2294	X	1914	-0-	-380	-0-	90	1	1824	3	N	-0-			18
08	2232	X	1953	-0-	-279	-0-	100	1	1853	3	N	-0-			18
09	2010	X	1871	-0-	-139	-0-	107	1	1764	3	N	-0-			18

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

04	1200	X	964	-0-	-236	-0-	73	1	891	3	N	-0-			-0-
05	1395	X	756	-0-	-639	-0-	38	1	718	3	N	-0-			-0-
06	1350	X	406	-0-	-944	-0-	20	1	386	3	N	-0-			-0-
07	1395	X	599	-0-	-796	-0-	213	1	386	3	N	-0-			-0-
08	992	X	49	-0-	-943	-0-	3	1	46	3	N	-0-			-0-
09	960	X	153	-0-	-807	-0-	9	1	144	3	N	-0-			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

04	666	N	666	-0-	-0-	-0-	51	1	615	3	N	-0-			-0-
05	465	N	463	-0-	-2	-0-	23	1	440	3	N	-0-			-0-
06	828	N	828	-0-	-0-	-0-	11	1	817	3	N	-0-			-0-
07	1010	N	1010	-0-	-0-	-0-	193	1	817	3	N	-0-			-0-
08	465	N	414	-0-	-51	-0-	7	1	407	3	N	-0-			-0-
09	840	N	301	-0-	-539	-0-	7	1	294	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

04	7050	X	793	-0-	-6257	-0-	60	1	733	3	N	-0-			-0-
05	6727	X	1345	-0-	-5382	-0-	67	1	1278	3	N	-0-			-0-
06	4650	X	718	-0-	-3932	-0-	36	1	682	3	N	-0-			-0-
07	4774	X	975	-0-	-3799	-0-	293	1	682	3	N	-0-			-0-
08	4774	X	1192	-0-	-3582	-0-	64	1	1128	3	N	-0-			-0-
*09	3290	X	3290	-0-	-0-	-0-	195	1	3095	3	N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

04	3000	N	1505	-0-	-1495	1713	115	1	1390	3	N	-0-			53
05	3100	N	1572	-0-	-1528	185	78	1	1494	3	N	-0-			53
06	2621	N	2436	-0-	-185	-0-	171	1	2265	3	N	-0-			53
07	2307	N	2307	-0-	-0-	-0-	42	1	2265	3	N	-0-			53
08	2300	N	2300	-0-	-0-	-0-	170	1	2130	3	N	-0-			53
09	2430	N	2251	-0-	-179	-0-	179	1	2072	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

04	1500	N	1405	-0-	-95	-0-	107	1	1298	3	N	-0-			74
05	1705	N	611	-0-	-1094	-0-	30	1	581	3	N	-0-			74
06	1499	N	1499	-0-	-0-	-0-	48	1	1451	3	N	-0-			74
07	1824	N	1824	-0-	-0-	-0-	373	1	1451	3	N	-0-			74
08	1745	N	1745	-0-	-0-	-0-	62	1	1683	3	N	-0-			74
*09	1698	N	1698	-0-	-0-	-0-	70	1	1628	3	N	-0-			74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

04	1920	X	1544	-0-	-376	-0-	118	1	1426	3	N	-0-			-0-
05	2015	X	1509	-0-	-506	-0-	75	1	1434	3	N	-0-			-0-
06	1950	X	1370	-0-	-580	-0-	77	1	1293	3	N	-0-			-0-
07	2015	X	1555	-0-	-460	-0-	262	1	1293	3	N	-0-			-0-
08	1984	X	1665	-0-	-319	-0-	100	1	1565	3	N	-0-			-0-
*09	1533	X	1533	-0-	-0-	-0-	101	1	1432	3	N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

04	3120	X	-0-	-0-	-3120	-0-					N	-0-			-0-
05	1674	X	-0-	-0-	-1674	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

04	3000	N	1639	-0-	-1361	218	125	1	1514	3	N	-0-					57
05	1873	N	1655	-0-	-218	-0-	83	1	1572	3	N	-0-					57
06	1770	N	1517	-0-	-253	-0-	76	1	1441	3	N	-0-					57
07	1705	N	1454	-0-	-251	-0-	13	1	1441	3	N	-0-					57
08	1757	N	1757	-0-	-0-	-0-	95	1	1662	3	N	-0-					57
09	1530	N	1483	-0-	-47	-0-	89	1	1394	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

04	2700	X	2536	-0-	-164	-0-	193	1	2343	3	N	-0-					48
05	2790	X	2588	-0-	-202	-0-	129	1	2459	3	N	-0-					48
06	2700	X	2452	-0-	-248	-0-	129	1	2323	3	N	-0-					48
07	2728	X	2491	-0-	-237	-0-	168	1	2323	3	N	-0-					48
08	2697	X	2477	-0-	-220	-0-	139	1	2338	3	N	-0-					48
09	2550	X	2375	-0-	-175	-0-	147	1	2228	3	N	-0-					48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

04	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-					-0-
07	310	N	197	-0-	-113	-0-	7	1	190	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

04	2790	X	2778	-0-	-12	-0-	212	1	2566	3	N	-0-					-0-
05	2883	X	2809	-0-	-74	-0-	140	1	2669	3	N	-0-					-0-
06	2850	X	2705	-0-	-145	-0-	176	1	2529	3	N	-0-					-0-
07	2945	X	2548	-0-	-397	-0-	19	1	2529	3	N	-0-					-0-
08	2945	X	2622	-0-	-323	-0-	180	1	2442	3	N	-0-					-0-
09	2790	X	2517	-0-	-273	-0-	187	1	2330	3	N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

04	336	N	336	-0-	-0-	-0-	26	1	310	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	11340	X	9259	-0-	-2081	-0-	705	1	8554	3	N	-0-			21
05	10695	X	9205	-0-	-1490	-0-	459	1	8746	3	N	-0-			21
06	10350	X	7770	-0-	-2580	-0-	201	1	7569	3	N	-0-			21
07	9827	X	7958	-0-	-1869	-0-	389	1	7569	3	N	-0-			21
08	9579	X	7770	-0-	-1809	-0-	230	1	7540	3	N	-0-			21
09	9270	X	6942	-0-	-2328	-0-	246	1	6696	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-			43
05	4	N	3	-0-	-1	-0-	3	3			N	-0-			43
06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	0	N	-0-	-0-	-0-	-0-					N	-0-			43
08	3	N	-0-	-0-	-3	-0-					N	-0-			43
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3670	X	3670	-0-	-0-	-0-	280	1	3390	3	N	-0-			-0-
05	3782	X	3686	-0-	-96	-0-	184	1	3502	3	N	-0-			-0-
06	3660	X	3524	-0-	-136	-0-	172	1	3352	3	N	-0-			-0-
07	3782	X	3559	-0-	-223	-0-	207	1	3352	3	N	-0-			-0-
08	3782	X	3207	-0-	-575	-0-	168	1	3039	3	N	-0-			-0-
09	3660	X	3237	-0-	-423	-0-	188	1	3049	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
05	1098	N	1098	-0-	-0-	-0-	55	1	1043	3	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	30	1	709	3	N	-0-			-0-
07	762	N	762	-0-	-0-	-0-	53	1	709	3	N	-0-			-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
09	750	N	652	-0-	-98	-0-	33	1	619	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6196	X	6196	-0-	-0-	-0-	472	1	5724	3	N	-0-			43
05	5570	X	5570	-0-	-0-	-0-	278	1	5292	3	N	-0-			43
06	4871	X	4871	-0-	-0-	-0-	222	1	4649	3	N	-0-			43
07	5050	X	5050	-0-	-0-	-0-	401	1	4649	3	N	-0-			43
08	4727	X	4727	-0-	-0-	-0-	232	1	4495	3	N	-0-			43
09	3962	X	3962	-0-	-0-	-0-	218	1	3744	3	N	-0-			43

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			78
05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			78
06	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-			78
07	116	N	116	-0-	-0-	-0-	22	1	94	3	N	-0-			78
08	110	N	110	-0-	-0-	-0-	2	1	108	3	N	-0-			78
09	244	N	244	-0-	-0-	-0-	6	1	238	3	N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

04	3000	N	2627	-0-	-373	5785	200	1	2427	3	N	-0-			-0-
05	3100	N	2756	-0-	-344	5441	138	1	2618	3	N	-0-			-0-
06	3000	N	2414	-0-	-586	4855	108	1	2306	3	N	-0-			-0-
07	3100	N	2698	-0-	-402	4453	392	1	2306	3	N	-0-			-0-
08	3100	N	2682	-0-	-418	4035	129	1	2553	3	N	-0-			-0-
09	3000	N	2590	-0-	-410	3625	140	1	2450	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			16
05	31	N	10	-0-	-21	-0-	10	3			N	-0-			16
06	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-			16
07	69	N	69	-0-	-0-	-0-	28	1	41	3	N	-0-			16
08	10	N	-0-	-0-	-10	-0-					N	-0-			16
09	30	N	13	-0-	-17	-0-	13	3			N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

04	24780	X	20033	-0-	-4747	-0-	1526	1	18507	3	N	-0-			31
05	24893	X	19932	-0-	-4961	-0-	995	1	18937	3	N	-0-			31
06	24090	X	17295	-0-	-6795	-0-	416	1	16879	3	N	-0-			31
07	22413	X	17824	-0-	-4589	-0-	945	1	16879	3	N	-0-			31
08	22413	X	17394	-0-	-5019	-0-	483	1	16911	3	N	-0-			31
09	20040	X	16334	-0-	-3706	-0-	549	1	15785	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

04	45840	X	30448	-0-	-15392	-0-	2319	1	28129	3	N	-0-			18
05	47368	X	30654	-0-	-16714	-0-	1530	1	29124	3	N	-0-			18
06	45840	X	27342	-0-	-18498	-0-	675	1	26667	3	N	-0-			18
07	31465	X	27786	-0-	-3679	-0-	1119	1	26667	3	N	-0-			18
08	31465	X	28855	-0-	-2610	-0-	819	1	28036	3	N	-0-			18
09	30450	X	28492	-0-	-1958	-0-	976	1	27516	3	N	-0-			18

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

04	3000	N	1967	-0-	-1033	2014	150	1	1817	3	N	-0-			-0-
05	3100	N	2024	-0-	-1076	938	101	1	1923	3	N	-0-			-0-
06	2862	N	1924	-0-	-938	-0-	85	1	1839	3	N	-0-			-0-
07	2046	N	1982	-0-	-64	-0-	143	1	1839	3	N	-0-			-0-
08	2015	N	1995	-0-	-20	-0-	95	1	1900	3	N	-0-			-0-
09	1920	N	1866	-0-	-54	-0-	100	1	1766	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

04	34590	X	25847	-0-	-8743	-0-	1968	1	23879	3	N	-0-			23
05	35743	X	26433	-0-	-9310	-0-	1319	1	25114	3	N	-0-			23
06	34590	X	21936	-0-	-12654	-0-	580	1	21356	3	N	-0-			23
07	28024	X	22200	-0-	-5824	-0-	844	1	21356	3	N	-0-			23
08	28827	X	28827	-0-	-0-	-0-	868	1	27959	3	N	-0-			23
*09	28269	X	28269	-0-	-0-	-0-	1017	1	27252	3	N	-0-			23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	1015	-0-	-65	-0-	77	1	938	3	N	-0-			-0-
05	1147	N	1101	-0-	-46	-0-	55	1	1046	3	N	-0-			-0-
06	1096	N	1096	-0-	-0-	-0-	56	1	1040	3	N	-0-			-0-
07	1063	N	1063	-0-	-0-	-0-	23	1	1040	3	N	-0-			-0-
08	1130	N	1130	-0-	-0-	-0-	62	1	1068	3	N	-0-			-0-
09	1110	N	1009	-0-	-101	-0-	61	1	948	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-			6
05	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			6
06	180	N	166	-0-	-14	-0-	3	1	163	3	N	-0-			6
07	383	N	383	-0-	-0-	-0-	220	1	163	3	N	-0-			6
08	93	N	88	-0-	-5	-0-	2	1	86	3	N	-0-			6
09	180	N	74	-0-	-106	-0-	2	1	72	3	N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			23
05	0	X	-0-	-0-	-0-	-0-					N	-0-			23
06	0	X	-0-	-0-	-0-	-0-					N	-0-			23
07	0	X	-0-	-0-	-0-	-0-					N	-0-			23
08	0	X	-0-	-0-	-0-	-0-					N	-0-			23
09	0	X	-0-	-0-	-0-	-0-					N	-0-			23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	18420	X	11915	-0-	-6505	-0-	907	1	11008	3	N	-0-			40
05	19034	X	13102	-0-	-5932	-0-	654	1	12448	3	N	-0-			40
06	18420	X	12426	-0-	-5994	-0-	775	1	11651	3	N	-0-			40
07	15035	X	11852	-0-	-3183	-0-	201	1	11651	3	N	-0-			40
08	14787	X	12060	-0-	-2727	-0-	795	1	11265	3	N	-0-			40
09	12690	X	11809	-0-	-881	-0-	845	1	10964	3	N	-0-			40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9420	X	8687	-0-	-733	-0-	662	1	8025	3	N	-0-			15
05	9703	X	9370	-0-	-333	-0-	468	1	8902	3	N	-0-			15
06	10753	X	10753	-0-	-0-	-0-	390	1	10363	3	N	-0-			15
07	11028	X	11028	-0-	-0-	-0-	665	1	10363	3	N	-0-			15
08	11191	X	11191	-0-	-0-	-0-	447	1	10744	3	N	-0-			15
09	10740	X	10713	-0-	-27	-0-	490	1	10223	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	16710	X	13490	-0-	-3220	-0-	1027	1	12463	3	N	-0-			35
05	16895	X	12291	-0-	-4604	-0-	614	1	11677	3	N	-0-			35
06	16170	X	9868	-0-	-6302	-0-	518	1	9350	3	N	-0-			35
07	14322	X	11387	-0-	-2935	-0-	2037	1	9350	3	N	-0-			35
08	13950	X	11054	-0-	-2896	-0-	620	1	10434	3	N	-0-			35
09	13500	X	10832	-0-	-2668	-0-	670	1	10162	3	N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166110	X	38916	-0-	-127194	-0-	2964	1	35952	3	N	-0-					-0-
05	149978	X	40688	-0-	-109290	-0-	2031	1	38657	3	N	-0-					-0-
06	139710	X	37205	-0-	-102505	-0-	783	1	36422	3	N	-0-					-0-
07	60822	X	37858	-0-	-22964	-0-	1436	1	36422	3	N	-0-					-0-
08	40703	X	38806	-0-	-1897	-0-	961	1	37845	3	N	-0-					-0-
09	42280	X	42280	-0-	-0-	-0-	1296	1	40984	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					56
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					56
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					56
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					56
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					28
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					28
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					28
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					28
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	255	-0-	-105	-0-	60	1	195	2	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	87	1	343	2	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	61	1	326	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	77	1	296	2	N	-0-					-0-
08	434	N	341	-0-	-93	-0-	73	1	268	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. //CONT.// 628658
REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153660 X	141798	-0-	-11862	-0-	141798	2			N	-0-					-0-
05	158782 X	140634	-0-	-18148	-0-	140634	2			N	-0-					-0-
06	149610 X	136861	-0-	-12749	-0-	136861	2			N	-0-					-0-
07	146976 X	146976	-0-	-0-	-0-	146976	2			N	-0-					-0-
08	159133 X	159133	-0-	-0-	-0-	159133	2			N	-0-					-0-
*09	158337 X	158337	-0-	-0-	-0-	158337	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	552	-0-	552	2618	552	2			Y	-0-					25
05	3436 X	818	-0-	-2618	-0-	818	2			Y	-0-					25
06	930 N	865	-0-	-65	-0-	865	2			Y	-0-					25
07	558 N	197	-0-	-361	-0-	197	2			Y	-0-					25
08	775 N	689	-0-	-86	-0-	689	2			Y	-0-					25
09	750 N	602	-0-	-148	-0-	602	2			Y	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2376	N	760	-0-	-1616	-0-	760	2			N	-0-					-0-
05	1302	N	996	-0-	-306	-0-	996	2			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1290	N	811	-0-	-479	-0-	811	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2014	-0-	-986	4636	2014	2			N	-0-					-0-
05	3100	N	1900	-0-	-1200	3436	1900	2			N	-0-					-0-
06	3000	N	1843	-0-	-1157	2279	1843	2			N	-0-					-0-
07	3100	N	1768	-0-	-1332	947	1768	2			N	-0-					-0-
08	2654	N	1707	-0-	-947	-0-	1707	2			N	-0-					-0-
09	1830	N	1669	-0-	-161	-0-	1669	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5112	-0-	2112	4385	5112	2			N	-0-					-0-
05	3100	N	4579	-0-	1479	5864	4579	2			N	-0-					-0-
06	9862	X	3998	-0-	-5864	-0-	3998	2			N	-0-					-0-
07	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
08	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
09	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	69	-0-	-81	-0-	69	2			N	-0-					-0-
05	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3283	-0-	-857	-0-	3283	2			N	-0-					-0-
05	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
06	3150	X	454	-0-	-2696	-0-	454	2			N	-0-					-0-
07	3379	X	323	-0-	-3056	-0-	323	2			N	-0-					-0-
08	3627	X	890	-0-	-2737	-0-	890	2			N	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1224	-0-	-1776	172	1224	2			N	-0-					-0-
05	1432	N	1260	-0-	-172	-0-	1260	2			N	-0-					-0-
06	1260	N	1224	-0-	-36	-0-	1224	2			N	-0-					-0-
07	1271	N	1194	-0-	-77	-0-	1194	2			N	-0-					-0-
08	1271	N	1148	-0-	-123	-0-	1148	2			N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	279	N	77	-0-	-202	-0-	77	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2347	-0-	-653	7277	2347	2			N	-0-					-0-
05	3100	N	2290	-0-	-810	6467	2290	2			N	-0-					-0-
06	3000	N	2409	-0-	-591	5876	2409	2			N	-0-					-0-
07	3100	N	2543	-0-	-557	5319	2543	2			N	-0-					-0-
08	3100	N	2330	-0-	-770	4549	2330	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	1549					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2994	-0-	-756	-0-	2994	2			N	-0-					-0-
05	3875	X	2370	-0-	-1505	-0-	2370	2			N	-0-					-0-
06	2970	X	1585	-0-	-1385	-0-	1585	2			N	-0-					-0-
07	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
08	3100	X	1676	-0-	-1424	-0-	1676	2			N	-0-					-0-
09	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1665	-0-	-1335	1897	1665	2			N	-0-					-0-
05	3100	N	1777	-0-	-1323	574	1777	2			N	-0-					-0-
06	2275	N	1701	-0-	-574	-0-	1701	2			N	-0-					-0-
07	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					-0-
08	1767	N	1738	-0-	-29	-0-	1738	2			N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
05	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
06	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
07	2728	X	2647	-0-	-81	-0-	2647	2			N	-0-					-0-
08	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
09	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3363	-0-	-417	-0-	3363	2			N	-0-					-0-
05	3906	X	3375	-0-	-531	-0-	3375	2			N	-0-					-0-
06	3750	X	2952	-0-	-798	-0-	2952	2			N	-0-					-0-
07	3627	X	3436	-0-	-191	-0-	3436	2			N	-0-					-0-
08	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
09	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
05	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
06	1290	X	912	-0-	-378	-0-	912	2			N	-0-					-0-
07	1333	X	547	-0-	-786	-0-	547	2			N	-0-					-0-
08	1333	X	733	-0-	-600	-0-	733	2			N	-0-					-0-
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
05	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-
06	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
07	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
08	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
09	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3370	-0-	-710	-0-	3370	2			N	-0-					-0-
05	4216	X	3671	-0-	-545	-0-	3671	2			N	-0-					-0-
06	4080	X	4053	-0-	-27	-0-	4053	2			N	-0-					-0-
07	3844	X	3280	-0-	-564	-0-	3280	2			N	-0-					-0-
08	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
09	4050	X	-0-	-0-	-4050	-0-					N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	289	-0-	-521	-0-	289	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	1050	N	589	-0-	-461	-0-	589	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	301	-0-	-209	-0-	301	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	390	N	308	-0-	-82	-0-	308	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1221	N	1155	-0-	-66	-0-	1155	2			N	-0-					-0-
05	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	354	-0-	-456	-0-	354	2			N	-0-					-0-
05	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
06	300	N	44	-0-	-256	-0-	44	2			N	-0-					-0-
07	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
08	527	N	9	-0-	-518	-0-	9	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1113	-0-	-1887	1303	1113	2			N	-0-					-0-
05	2342	N	1039	-0-	-1303	-0-	1039	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	3667	-0-	-1943	-0-	3667	2			N	-0-					-0-
05	5797	X	3885	-0-	-1912	-0-	3885	2			N	-0-					-0-
06	5610	X	3778	-0-	-1832	-0-	3778	2			N	-0-					-0-
07	3875	X	3727	-0-	-148	-0-	3727	2			N	-0-					-0-
08	3875	X	3794	-0-	-81	-0-	3794	2			N	-0-					-0-
09	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
05	3782	X	3404	-0-	-378	-0-	3404	2			N	-0-					-0-
06	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
07	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					-0-
08	3782	X	3585	-0-	-197	-0-	3585	2			N	-0-					-0-
09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	341	N	90	-0-	-251	-0-	90	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1549	-0-	-1451	2534	1549	2			N	-0-					-0-
05	3100	N	1707	-0-	-1393	1141	1707	2			N	-0-					-0-
06	2881	N	1740	-0-	-1141	-0-	1740	2			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3349	-0-	349	6147	3349	2			N	-0-					-0-
05	10901	X	4754	-0-	-6147	-0-	4754	2			N	-0-					-0-
06	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
07	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-
08	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
08	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2064	-0-	-936	5450	2064	2			N	-0-					-0-
05	3100	N	1821	-0-	-1279	4171	1821	2			N	-0-					-0-
06	3000	N	1800	-0-	-1200	2971	1800	2			N	-0-					-0-
07	3100	N	2192	-0-	-908	2063	2192	2			N	-0-					-0-
08	3100	N	2340	-0-	-760	1303	2340	2			N	-0-					-0-
09	3000	N	2103	-0-	-897	406	2103	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	446	-0-	-64	-0-	446	2			N	-0-					-0-
05	341	N	143	-0-	-198	-0-	143	2			N	-0-					-0-
06	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	510	N	380	-0-	-130	-0-	380	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	986	-0-	-2014	2016	986	2			N	-0-					-0-
05	2668	N	652	-0-	-2016	-0-	652	2			N	-0-					-0-
06	960	N	288	-0-	-672	-0-	288	2			N	-0-					-0-
07	992	N	35	-0-	-957	-0-	35	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	245	-0-	-565	-0-	245	2			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2061	-0-	-939	906	2061	2			N	-0-					-0-
05	2877	N	1971	-0-	-906	-0-	1971	2			N	-0-					-0-
06	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-
05	4991	X	4755	-0-	-236	-0-	4755	2			N	-0-					-0-
06	5490	X	3949	-0-	-1541	-0-	3949	2			N	-0-					-0-
07	5673	X	5316	-0-	-357	-0-	5316	2			N	-0-					-0-
08	5673	X	4422	-0-	-1251	-0-	4422	2			N	-0-					-0-
09	5490	X	4867	-0-	-623	-0-	4867	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2539	-0-	-461	7975	2539	2			N	-0-					-0-
05	3100	N	2412	-0-	-688	7287	2412	2			N	-0-					-0-
06	3000	N	2326	-0-	-674	6613	2326	2			N	-0-					-0-
07	3100	N	1534	-0-	-1566	5047	1534	2			N	-0-					-0-
08	3100	N	1594	-0-	-1506	3541	1594	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	541					N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

04	3720	X	2848	-0-	-872	-0-	2848	2			N	-0-					-0-
05	3503	X	2367	-0-	-1136	-0-	2367	2			N	-0-					-0-
06	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
07	3503	X	3330	-0-	-173	-0-	3330	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	3420	X	3292	-0-	-128	-0-	3292	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

04	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
05	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
06	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
07	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					-0-
08	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
09	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

04	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
05	3162	X	2843	-0-	-319	-0-	2843	2			N	-0-					-0-
06	3060	X	2862	-0-	-198	-0-	2862	2			N	-0-					-0-
07	3472	X	1966	-0-	-1506	-0-	1966	2			N	-0-					-0-
08	3472	X	3116	-0-	-356	-0-	3116	2			N	-0-					-0-
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	713	N	448	-0-	-265	-0-	448	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

04	1919	N	1135	-0-	-784	-0-	1135	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

04	3000	N	2094	-0-	-906	1357	2094	2			N	-0-					-0-
05	3100	N	1797	-0-	-1303	54	1797	2			N	-0-					-0-
06	1873	N	1819	-0-	-54	-0-	1819	2			N	-0-					-0-
07	2108	N	1826	-0-	-282	-0-	1826	2			N	-0-					-0-
08	1798	N	1382	-0-	-416	-0-	1382	2			N	-0-					-0-
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3180	X	1694	-0-	-1486	-0-	1694	2		N	-0-			-0-
05	3286	X	1996	-0-	-1290	-0-	1996	2		N	-0-			-0-
06	3180	X	1909	-0-	-1271	-0-	1909	2		N	-0-			-0-
07	2728	X	2129	-0-	-599	-0-	2129	2		N	-0-			-0-
08	2728	X	1830	-0-	-898	-0-	1830	2		N	-0-			-0-
09	1920	X	1760	-0-	-160	-0-	1760	2		N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

04	3000	N	2501	-0-	-499	7542	2501	2		N	-0-			-0-
05	3100	N	2471	-0-	-629	6913	2471	2		N	-0-			-0-
06	3000	N	2463	-0-	-537	6376	2463	2		N	-0-			-0-
07	3100	N	2527	-0-	-573	5803	2527	2		N	-0-			-0-
08	3100	N	2084	-0-	-1016	4787	2084	2		N	-0-			-0-
09	3000	N	2113	-0-	-887	3900	2113	2		N	-0-			-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

04	3000	N	1200	-0-	-1800	122	1200	2		N	-0-			-0-
05	1437	N	1315	-0-	-122	-0-	1315	2		N	-0-			-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2		N	-0-			-0-
07	1263	N	1263	-0-	-0-	-0-	1263	2		N	-0-			-0-
08	1302	N	1222	-0-	-80	-0-	1222	2		N	-0-			-0-
09	1260	N	-0-	-0-	-1260	-0-				N	-0-			-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

04	3000	N	1645	-0-	-1355	3290	1645	2		N	-0-			-0-
05	3100	N	1798	-0-	-1302	1988	1798	2		N	-0-			-0-
06	3000	N	1435	-0-	-1565	423	1435	2		N	-0-			-0-
07	1748	N	1325	-0-	-423	-0-	1325	2		N	-0-			-0-
08	1798	N	1457	-0-	-341	-0-	1457	2		N	-0-			-0-
09	1478	N	1478	-0-	-0-	-0-	1478	2		N	-0-			-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

04	108	N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
05	133	N	133	-0-	-0-	-0-	133	2		N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-
07	171	N	171	-0-	-0-	-0-	171	2		N	-0-			-0-
08	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
09	180	N	119	-0-	-61	-0-	119	2		N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

04	166	N	166	-0-	-0-	-0-	166	2		N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	139	2		N	-0-			-0-
07	186	N	145	-0-	-41	-0-	145	2		N	-0-			-0-
08	186	N	82	-0-	-104	-0-	82	2		N	-0-			-0-
09	150	N	68	-0-	-82	-0-	68	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3268	-0-	-662	-0-	3268	2			N	-0-					-0-
05	4061	X	3436	-0-	-625	-0-	3436	2			N	-0-					-0-
06	3360	X	3334	-0-	-26	-0-	3334	2			N	-0-					-0-
07	3379	X	3138	-0-	-241	-0-	3138	2			N	-0-					-0-
08	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
09	3330	X	3329	-0-	-1	-0-	3329	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
05	3472	X	3449	-0-	-23	-0-	3449	2			N	-0-					-0-
06	3360	X	2049	-0-	-1311	-0-	2049	2			N	-0-					-0-
07	3472	X	1636	-0-	-1836	-0-	1636	2			N	-0-					-0-
08	3472	X	1250	-0-	-2222	-0-	1250	2			N	-0-					-0-
09	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3007	-0-	-203	-0-	3007	2			N	-0-					-0-
05	3317	X	2449	-0-	-868	-0-	2449	2			N	-0-					-0-
06	3210	X	3040	-0-	-170	-0-	3040	2			N	-0-					-0-
07	3317	X	2896	-0-	-421	-0-	2896	2			N	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
09	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	706	-0-	-1064	-0-	706	2			N	-0-					-0-
05	1612	X	420	-0-	-1192	-0-	420	2			N	-0-					-0-
06	1020	X	601	-0-	-419	-0-	601	2			N	-0-					-0-
07	806	X	611	-0-	-195	-0-	611	2			N	-0-					-0-
08	744	X	549	-0-	-195	-0-	549	2			N	-0-					-0-
09	720	X	510	-0-	-210	-0-	510	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	331	-0-	-899	-0-	331	2			N	-0-					-0-
05	620	X	461	-0-	-159	-0-	461	2			N	-0-					-0-
06	600	X	55	-0-	-545	-0-	55	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

04	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					-0-
05	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
06	5915	X	5915	-0-	-0-	-0-	5915	2			N	-0-					-0-
07	5962	X	5962	-0-	-0-	-0-	5962	2			N	-0-					-0-
08	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

04	2053	N	1427	-0-	-626	-0-	1427	2			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

04	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
05	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
08	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

04	3000	N	2323	-0-	-677	3088	2323	2			N	-0-					-0-
05	3100	N	3201	-0-	101	3189	3201	2			N	-0-					-0-
06	3000	N	3873	-0-	873	4062	3873	2			N	-0-					-0-
07	3100	N	4221	-0-	1121	5183	4221	2			N	-0-					-0-
08	9406	X	4223	-0-	-5183	-0-	4223	2			N	-0-					-0-
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2967	N	998	-0-	-1969	-0-	998	2			N	-0-					-0-
05	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	1178	N	758	-0-	-420	-0-	758	2			N	-0-					-0-
09	1290	N	652	-0-	-638	-0-	652	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1426	N	1224	-0-	-202	-0-	1224	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	1290	N	887	-0-	-403	-0-	887	2			N	-0-					-0-
07	1271	N	818	-0-	-453	-0-	818	2			N	-0-					-0-
08	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	9856	-0-	6856	13376	9856	2			N	-0-					-0-
05	3100	N	9355	-0-	6255	19631	9355	2			N	-0-					-0-
06	28010	X	8379	-0-	-19631	-0-	8379	2			N	-0-					-0-
07	7714	X	7714	-0-	-0-	-0-	7714	2			N	-0-					-0-
08	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
09	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
05	2635	X	2374	-0-	-261	-0-	2374	2			N	-0-					-0-
06	3540	X	2438	-0-	-1102	-0-	2438	2			N	-0-					-0-
07	3658	X	3138	-0-	-520	-0-	3138	2			N	-0-					-0-
08	3658	X	3123	-0-	-535	-0-	3123	2			N	-0-					-0-
09	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10275	X	10275	-0-	-0-	-0-	10275	2			N	-0-					-0-
05	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
06	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
07	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
09	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
05	2976	X	2565	-0-	-411	-0-	2565	2			N	-0-					-0-
06	3090	X	2251	-0-	-839	-0-	2251	2			N	-0-					-0-
07	3224	X	2906	-0-	-318	-0-	2906	2			N	-0-					-0-
08	3224	X	3062	-0-	-162	-0-	3062	2			N	-0-					-0-
09	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	155	-0-	-3475	-0-	155	2			N	-0-					-0-
05	3224	X	275	-0-	-2949	-0-	275	2			N	-0-					-0-
06	1050	X	67	-0-	-983	-0-	67	2			N	-0-					-0-
07	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
08	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1353	-0-	-1647	738	1353	2			N	-0-					-0-
05	2175	N	1437	-0-	-738	-0-	1437	2			N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

04	2723	N	1130	-0-	-1593	-0-	1130	2			N	-0-					-0-
05	1395	N	1199	-0-	-196	-0-	1199	2			N	-0-					-0-
06	1500	N	760	-0-	-740	-0-	760	2			N	-0-					-0-
07	1178	N	954	-0-	-224	-0-	954	2			N	-0-					-0-
08	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-
09	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

04	3000	N	1355	-0-	-1645	3563	1355	2			N	-0-					-0-
05	3100	N	1235	-0-	-1865	1698	1235	2			N	-0-					-0-
06	2949	N	1251	-0-	-1698	-0-	1251	2			N	-0-					-0-
07	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

04	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
05	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
06	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
08	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

04	5160	X	13	-0-	-5147	-0-	13	2			N	-0-					-0-
05	5332	X	4800	-0-	-532	-0-	4800	2			N	-0-					-0-
06	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
07	4185	X	434	-0-	-3751	-0-	434	2			N	-0-					-0-
08	4805	X	159	-0-	-4646	-0-	159	2			N	-0-					-0-
09	5040	X	71	-0-	-4969	-0-	71	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

04	2940	X	2414	-0-	-526	-0-	2414	2			N	-0-					-0-
05	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
06	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
07	3038	X	2987	-0-	-51	-0-	2987	2			N	-0-					-0-
08	3038	X	2908	-0-	-130	-0-	2908	2			N	-0-					-0-
09	2940	X	2710	-0-	-230	-0-	2710	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2070	-0-	-630	-0-	2070	2			N	-0-					-0-
05	2356	N	2003	-0-	-353	-0-	2003	2			N	-0-					-0-
06	1590	N	1005	-0-	-585	-0-	1005	2			N	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
08	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
09	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

04	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
05	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-
06	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
07	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					-0-
08	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-
09	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
05	3100	N	4280	-0-	1180	1180	4280	2			N	-0-					-0-
06	3000	N	4608	-0-	1608	2788	4608	2			N	-0-					-0-
07	3100	N	4473	-0-	1373	4161	4473	2			N	-0-					-0-
08	8459	X	4298	-0-	-4161	-0-	4298	2			N	-0-					-0-
09	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	3100	N	3838	-0-	738	738	3838	2			N	-0-					-0-
06	3000	N	2453	-0-	-547	191	2453	2			N	-0-					-0-
07	1890	N	1699	-0-	-191	-0-	1699	2			N	-0-					-0-
08	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
09	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

04	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
05	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
06	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
07	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2654	-0-	-16	-0-	2654	2			N	-0-					113
05	2635	X	2033	-0-	-602	-0-	2033	2			N	-0-					113
06	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					113
07	2728	X	2466	-0-	-262	-0-	2466	2			N	-0-					113
08	2728	X	2594	-0-	-134	-0-	2594	2			N	-0-					113
09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
06	600	N	500	-0-	-100	-0-	500	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-
09	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	2761	-0-	-1799	-0-	2761	2			N	-0-					-0-
05	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-
06	4320	X	2589	-0-	-1731	-0-	2589	2			N	-0-					-0-
07	4464	X	4453	-0-	-11	-0-	4453	2			N	-0-					-0-
08	5828	X	2739	-0-	-3089	-0-	2739	2			N	-0-					-0-
09	5640	X	1804	-0-	-3836	-0-	1804	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
05	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
06	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
07	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
08	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
09	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	12218	-0-	9218	24641	12218	2			N	-0-					-0-
05	3100	N	9819	-0-	6719	31360	9819	2			N	-0-					-0-
06	41504	X	10144	-0-	-31360	-0-	10144	2			N	-0-					-0-
07	10777	X	10777	-0-	-0-	-0-	10777	2			N	-0-					-0-
08	9367	X	9367	-0-	-0-	-0-	9367	2			N	-0-					-0-
09	8555	X	8555	-0-	-0-	-0-	8555	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2812	N	1293	-0-	-1519	-0-	1293	2			N	-0-					-0-
05	1333	N	1039	-0-	-294	-0-	1039	2			N	-0-					-0-
06	1410	N	845	-0-	-565	-0-	845	2			N	-0-					-0-
07	1333	N	972	-0-	-361	-0-	972	2			N	-0-					-0-
08	1054	N	792	-0-	-262	-0-	792	2			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	401	-0-	-199	-0-	401	2		N	-0-			-0-
05	496	N	316	-0-	-180	-0-	316	2		N	-0-			-0-
06	510	N	403	-0-	-107	-0-	403	2		N	-0-			-0-
07	403	N	249	-0-	-154	-0-	249	2		N	-0-			-0-
08	528	N	528	-0-	-0-	-0-	528	2		N	-0-			-0-
09	397	N	397	-0-	-0-	-0-	397	2		N	-0-			-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1511	-0-	-1489	2176	1511	2		N	-0-			-0-
05	3100	N	1592	-0-	-1508	668	1592	2		N	-0-			-0-
06	2237	N	1569	-0-	-668	-0-	1569	2		N	-0-			-0-
07	1591	N	1591	-0-	-0-	-0-	1591	2		N	-0-			-0-
08	1581	N	1290	-0-	-291	-0-	1290	2		N	-0-			-0-
09	1560	N	850	-0-	-710	-0-	850	2		N	-0-			-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-				N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
06	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-
07	1158	N	1158	-0-	-0-	-0-	1158	2		N	-0-			-0-
08	389	N	389	-0-	-0-	-0-	389	2		N	-0-			-0-
09	405	N	405	-0-	-0-	-0-	405	2		N	-0-			-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2321	-0-	-679	5464	2321	2		N	-0-			-0-
05	3100	N	2372	-0-	-728	4736	2372	2		N	-0-			-0-
06	3000	N	1975	-0-	-1025	3711	1975	2		N	-0-			-0-
07	3100	N	1664	-0-	-1436	2275	1664	2		N	-0-			-0-
08	3100	N	1499	-0-	-1601	674	1499	2		N	-0-			-0-
09	1970	N	1296	-0-	-674	-0-	1296	2		N	-0-			-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3120	X	1589	-0-	-1531	-0-	1589	2		N	-0-			-0-
05	2604	X	1149	-0-	-1455	-0-	1149	2		N	-0-			-0-
06	2616	X	2616	-0-	-0-	-0-	2616	2		N	-0-			-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2		N	-0-			-0-
08	2170	X	2170	-0-	-0-	-0-	2170	2		N	-0-			-0-
09	2610	X	2535	-0-	-75	-0-	2535	2		N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1047	N	1047	-0-	-0-	-0-	1047	2		N	-0-			-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2		N	-0-			-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2		N	-0-			-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2		N	-0-			-0-
08	1384	N	1384	-0-	-0-	-0-	1384	2		N	-0-			-0-
09	1364	N	1364	-0-	-0-	-0-	1364	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	927	-0-	-2073	3	927	2			N	-0-					-0-
05	1333	N	980	-0-	-353	-0-	980	2			N	-0-					-0-
06	1050	N	738	-0-	-312	-0-	738	2			N	-0-					-0-
07	961	N	402	-0-	-559	-0-	402	2			N	-0-					-0-
08	992	N	643	-0-	-349	-0-	643	2			N	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
05	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
06	3030	X	2786	-0-	-244	-0-	2786	2			N	-0-					-0-
07	3286	X	2588	-0-	-698	-0-	2588	2			N	-0-					-0-
08	3286	X	2043	-0-	-1243	-0-	2043	2			N	-0-					-0-
09	3180	X	2308	-0-	-872	-0-	2308	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1734	-0-	-1266	6412	1734	2			N	-0-					64
05	3100	N	2626	-0-	-474	5938	2626	2			N	-0-					64
06	3000	N	2257	-0-	-743	5195	2257	2			N	-0-					64
07	3100	N	1478	-0-	-1622	3573	1478	2			N	-0-					64
08	3100	N	2788	-0-	-312	3261	2788	2			N	-0-					64
09	3000	N	2992	-0-	-8	3253	2992	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3583	-0-	-527	-0-	3583	2			N	-0-					-0-
05	4247	X	3761	-0-	-486	-0-	3761	2			N	-0-					-0-
06	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					-0-
07	3689	X	3525	-0-	-164	-0-	3525	2			N	-0-					-0-
08	3751	X	3442	-0-	-309	-0-	3442	2			N	-0-					-0-
09	3630	X	2869	-0-	-761	-0-	2869	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	868	N	400	-0-	-468	-0-	400	2			N	-0-					-0-
06	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
05	3379	X	2644	-0-	-735	-0-	2644	2			N	-0-					-0-
06	3270	X	2484	-0-	-786	-0-	2484	2			N	-0-					-0-
07	3379	X	1528	-0-	-1851	-0-	1528	2			N	-0-					-0-
08	3193	X	2738	-0-	-455	-0-	2738	2			N	-0-					-0-
09	3090	X	2766	-0-	-324	-0-	2766	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1762	-0-	-1238	4936	1762	2			N	-0-					-0-
05	3100	N	1954	-0-	-1146	3790	1954	2			N	-0-					-0-
06	3000	N	2575	-0-	-425	3365	2575	2			N	-0-					-0-
07	3100	N	2570	-0-	-530	2835	2570	2			N	-0-					-0-
08	3100	N	2719	-0-	-381	2454	2719	2			N	-0-					-0-
09	3000	N	2077	-0-	-923	1531	2077	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
06	390	N	282	-0-	-108	-0-	282	2			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
08	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
05	1023	N	702	-0-	-321	-0-	702	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1023	N	756	-0-	-267	-0-	756	2			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
09	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	713	N	337	-0-	-376	-0-	337	2			N	-0-					-0-
08	744	N	164	-0-	-580	-0-	164	2			N	-0-					-0-
09	300	N	55	-0-	-245	-0-	55	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3744	-0-	744	744	3744	2			N	-0-					-0-
05	1751	N	1007	-0-	-744	-0-	1007	2			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	682	X	577	-0-	-105	-0-	577	2			N	-0-					-0-
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

04	1876	N	1844	-0-	-32	-0-	1844	2			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

04	1823	N	972	-0-	-851	-0-	972	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

04	3570	X	2462	-0-	-1108	-0-	2462	2			N	-0-					-0-
05	3689	X	2031	-0-	-1658	-0-	2031	2			N	-0-					-0-
06	3570	X	1808	-0-	-1762	-0-	1808	2			N	-0-					-0-
07	3007	X	1656	-0-	-1351	-0-	1656	2			N	-0-					-0-
08	2542	X	1652	-0-	-890	-0-	1652	2			N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

04	930	N	857	-0-	-73	-0-	857	2			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

04	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

04	1841	N	1219	-0-	-622	-0-	1219	2			N	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1338	-0-	-1662	950	1338	2			N	-0-					-0-
05	2356	N	1406	-0-	-950	-0-	1406	2			N	-0-					-0-
06	1440	N	1280	-0-	-160	-0-	1280	2			N	-0-					-0-
07	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
08	1395	N	1348	-0-	-47	-0-	1348	2			N	-0-					-0-
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1421	-0-	-1579	1113	1421	2			N	-0-					-0-
05	2610	N	1497	-0-	-1113	-0-	1497	2			N	-0-					-0-
06	1410	N	1394	-0-	-16	-0-	1394	2			N	-0-					-0-
07	1457	N	1373	-0-	-84	-0-	1373	2			N	-0-					-0-
08	1488	N	1284	-0-	-204	-0-	1284	2			N	-0-					-0-
09	1380	N	1375	-0-	-5	-0-	1375	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	774	-0-	-359	-0-	774	2			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1209	N	1023	-0-	-186	-0-	1023	2			N	-0-					-0-
09	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1703	N	1474	-0-	-229	-0-	1474	2			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
05	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
05	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
06	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
07	3348	X	2927	-0-	-421	-0-	2927	2			N	-0-					-0-
08	3348	X	3269	-0-	-79	-0-	3269	2			N	-0-					-0-
09	3240	X	2976	-0-	-264	-0-	2976	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1523	-0-	-1477	2987	1523	2			N	-0-					-0-
05	3100	N	1311	-0-	-1789	1198	1311	2			N	-0-					-0-
06	2479	N	1281	-0-	-1198	-0-	1281	2			N	-0-					-0-
07	1581	N	1401	-0-	-180	-0-	1401	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

04	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
08	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
09	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

04	3090	X	1861	-0-	-1229	-0-	1861	2			N	-0-					-0-
05	3193	X	2317	-0-	-876	-0-	2317	2			N	-0-					-0-
06	2640	X	676	-0-	-1964	-0-	676	2			N	-0-					-0-
07	1922	X	786	-0-	-1136	-0-	786	2			N	-0-					-0-
08	2325	X	900	-0-	-1425	-0-	900	2			N	-0-					-0-
09	2250	X	948	-0-	-1302	-0-	948	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

04	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
05	589	N	491	-0-	-98	-0-	491	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

04	750	N	289	-0-	-461	-0-	289	2			N	-0-					-0-
05	620	N	181	-0-	-439	-0-	181	2			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	450	N	320	-0-	-130	-0-	320	2			N	-0-					-0-
07	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-
08	465	N	239	-0-	-226	-0-	239	2			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
09	660	N	576	-0-	-84	-0-	576	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

04	7863	X	7863	-0-	-0-	-0-	7863	2			N	-0-					-0-
05	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-
06	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-
07	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
08	6504	X	6504	-0-	-0-	-0-	6504	2			N	-0-					-0-
09	6410	X	6410	-0-	-0-	-0-	6410	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

04	3000	N	1941	-0-	-1059	3159	1941	2			N	-0-					-0-
05	3100	N	1998	-0-	-1102	2057	1998	2			N	-0-					-0-
06	3000	N	1846	-0-	-1154	903	1846	2			N	-0-					-0-
07	2968	N	2065	-0-	-903	-0-	2065	2			N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

04	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
05	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
06	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
07	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
08	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
06	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
07	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
08	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
09	1710	X	1256	-0-	-454	-0-	1256	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	496	N	157	-0-	-339	-0-	157	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	480	N	333	-0-	-147	-0-	333	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1626	-0-	-1374	3941	1626	2			N	-0-					-0-
05	3100	N	1708	-0-	-1392	2549	1708	2			N	-0-					-0-
06	3000	N	1700	-0-	-1300	1249	1700	2			N	-0-					-0-
07	2843	N	1594	-0-	-1249	-0-	1594	2			N	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

04	3300	X	2136	-0-	-1164	-0-	2136	2			N	-0-					-0-
05	3410	X	2566	-0-	-844	-0-	2566	2			N	-0-					-0-
06	3300	X	1831	-0-	-1469	-0-	1831	2			N	-0-					-0-
07	3255	X	2076	-0-	-1179	-0-	2076	2			N	-0-					-0-
08	2573	X	2540	-0-	-33	-0-	2540	2			N	-0-					-0-
09	2490	X	1787	-0-	-703	-0-	1787	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

04	1541	N	854	-0-	-687	-0-	854	2			N	-0-					-0-
05	1240	N	918	-0-	-322	-0-	918	2			N	-0-					-0-
06	960	N	911	-0-	-49	-0-	911	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
09	900	N	752	-0-	-148	-0-	752	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
05	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	1891	N	1545	-0-	-346	-0-	1545	2			N	-0-					-0-
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

04	1500	X	1359	-0-	-141	-0-	1359	2			N	-0-					-0-
05	1550	X	1382	-0-	-168	-0-	1382	2			N	-0-					-0-
06	1500	X	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
07	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	1550	X	1050	-0-	-500	-0-	1050	2			N	-0-					-0-
09	1470	N	1069	-0-	-401	-0-	1069	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

04	3000	N	1367	-0-	-1633	762	1367	2			N	-0-					-0-
05	2097	N	1335	-0-	-762	-0-	1335	2			N	-0-					-0-
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					-0-
08	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					-0-
09	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

04	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
05	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
06	2880	X	2610	-0-	-270	-0-	2610	2			N	-0-					-0-
07	2976	X	2722	-0-	-254	-0-	2722	2			N	-0-					-0-
08	2976	X	2921	-0-	-55	-0-	2921	2			N	-0-					-0-
09	2880	X	2260	-0-	-620	-0-	2260	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1861	-0-	-1139	4961	1861	2			N	-0-					-0-
05	3100	N	1896	-0-	-1204	3757	1896	2			N	-0-					-0-
06	3000	N	1840	-0-	-1160	2597	1840	2			N	-0-					-0-
07	3100	N	2094	-0-	-1006	1591	2094	2			N	-0-					-0-
08	3100	N	2128	-0-	-972	619	2128	2			N	-0-					-0-
09	2974	N	2355	-0-	-619	-0-	2355	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

04	603	N	-0-	-0-	-603	-0-					N	-0-					-0-
05	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

04	3210	X	2921	-0-	-289	-0-	2921	2			N	-0-					-0-
05	3317	X	2498	-0-	-819	-0-	2498	2			N	-0-					-0-
06	3210	X	2974	-0-	-236	-0-	2974	2			N	-0-					-0-
07	3317	X	3006	-0-	-311	-0-	3006	2			N	-0-					-0-
08	3317	X	2827	-0-	-490	-0-	2827	2			N	-0-					-0-
09	2970	X	2799	-0-	-171	-0-	2799	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

04	3000	N	1598	-0-	-1402	158	1598	2			N	-0-					-0-
05	1903	N	1745	-0-	-158	-0-	1745	2			N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	1583	2			N	-0-					-0-
08	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					-0-
09	1770	N	1750	-0-	-20	-0-	1750	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

04	2520	N	1336	-0-	-1184	-0-	1336	2			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
06	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	1519	N	1371	-0-	-148	-0-	1371	2			N	-0-					-0-
09	1560	N	1230	-0-	-330	-0-	1230	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
05	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
06	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
07	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
08	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

04	15201	X	2461	-0-	-12740	-0-	2461	2			N	-0-					18
05	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					18
06	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					18
07	2170	X	1533	-0-	-637	-0-	1533	2			N	-0-					18
08	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					18
09	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1749	-0-	-1251	4418	1749	2			N	-0-					-0-
05	3100	N	1860	-0-	-1240	3178	1860	2			N	-0-					-0-
06	3000	N	1829	-0-	-1171	2007	1829	2			N	-0-					-0-
07	3100	N	1759	-0-	-1341	666	1759	2			N	-0-					-0-
08	1789	N	1123	-0-	-666	-0-	1123	2			N	-0-					-0-
09	1440	N	945	-0-	-495	-0-	945	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1502	-0-	-1498	1619	1502	2			N	-0-					-0-
05	3100	N	1647	-0-	-1453	166	1647	2			N	-0-					-0-
06	1590	N	1340	-0-	-250	-0-	1340	2			N	-0-					-0-
07	1550	N	1449	-0-	-101	-0-	1449	2			N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2212	-0-	-788	5791	2212	2			N	-0-					-0-
05	3100	N	2022	-0-	-1078	4713	2022	2			N	-0-					-0-
06	3000	N	2036	-0-	-964	3749	2036	2			N	-0-					-0-
07	3100	N	2186	-0-	-914	2835	2186	2			N	-0-					-0-
08	3100	N	1964	-0-	-1136	1699	1964	2			N	-0-					-0-
09	3000	N	1799	-0-	-1201	498	1799	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2325	-0-	-675	5961	2325	2			N	-0-					-0-
05	3100	N	2331	-0-	-769	5192	2331	2			N	-0-					-0-
06	3000	N	2177	-0-	-823	4369	2177	2			N	-0-					-0-
07	3100	N	2431	-0-	-669	3700	2431	2			N	-0-					-0-
08	3100	N	2478	-0-	-622	3078	2478	2			N	-0-					-0-
09	3000	N	2536	-0-	-464	2614	2536	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2208	-0-	-792	5875	2208	2			N	-0-					-0-
05	3100	N	2192	-0-	-908	4967	2192	2			N	-0-					-0-
06	3000	N	1966	-0-	-1034	3933	1966	2			N	-0-					-0-
07	3100	N	1945	-0-	-1155	2778	1945	2			N	-0-					-0-
08	3100	N	1845	-0-	-1255	1523	1845	2			N	-0-					-0-
09	3000	N	1959	-0-	-1041	482	1959	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1370	-0-	-580	-0-	1370	2			N	-0-					-0-
05	2015	X	1637	-0-	-378	-0-	1637	2			N	-0-					-0-
06	1950	X	846	-0-	-1104	-0-	846	2			N	-0-					-0-
07	2015	X	276	-0-	-1739	-0-	276	2			N	-0-					-0-
08	2015	X	191	-0-	-1824	-0-	191	2			N	-0-					-0-
09	1590	X	722	-0-	-868	-0-	722	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2066	-0-	-934	6202	2066	2			N	-0-					-0-
05	3100	N	2289	-0-	-811	5391	2289	2			N	-0-					-0-
06	3000	N	2344	-0-	-656	4735	2344	2			N	-0-					-0-
07	3100	N	2336	-0-	-764	3971	2336	2			N	-0-					-0-
08	3100	N	2368	-0-	-732	3239	2368	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	239					N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
06	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2023	-0-	-977	2494	2023	2			N	-0-					-0-
05	3100	N	2247	-0-	-853	1641	2247	2			N	-0-					-0-
06	3000	N	2014	-0-	-986	655	2014	2			N	-0-					-0-
07	3100	N	2807	-0-	-293	362	2807	2			N	-0-					-0-
08	3041	N	2679	-0-	-362	-0-	2679	2			N	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2406	N	1475	-0-	-931	-0-	1475	2			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1316	-0-	-1684	678	1316	2			N	-0-					-0-
05	2038	N	1360	-0-	-678	-0-	1360	2			N	-0-					-0-
06	1530	N	1191	-0-	-339	-0-	1191	2			N	-0-					-0-
07	1364	N	1107	-0-	-257	-0-	1107	2			N	-0-					-0-
08	1364	N	768	-0-	-596	-0-	768	2			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
05	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
06	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
07	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
09	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
05	3193	X	2425	-0-	-768	-0-	2425	2			N	-0-					-0-
06	3090	X	2887	-0-	-203	-0-	2887	2			N	-0-					-0-
07	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
08	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
09	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2419	N	813	-0-	-1606	-0-	813	2			N	-0-					-0-
05	1178	N	681	-0-	-497	-0-	681	2			N	-0-					-0-
06	900	N	503	-0-	-397	-0-	503	2			N	-0-					-0-
07	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
08	682	N	421	-0-	-261	-0-	421	2			N	-0-					-0-
09	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
05	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
06	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
07	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
08	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2200	N	1347	-0-	-853	-0-	1347	2			N	-0-					-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1793	N	1038	-0-	-755	-0-	1038	2			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
08	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
07	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2499	-0-	-501	1389	2499	2			N	-0-					-0-
05	6823	X	5434	-0-	-1389	-0-	5434	2			N	-0-					-0-
06	1950	X	1376	-0-	-574	-0-	1376	2			N	-0-					-0-
07	2015	X	1482	-0-	-533	-0-	1482	2			N	-0-					-0-
08	2015	X	1441	-0-	-574	-0-	1441	2			N	-0-					-0-
09	1950	X	1150	-0-	-800	-0-	1150	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3787	-0-	-53	-0-	3787	2			N	-0-					17
05	3968	X	2542	-0-	-1426	-0-	2542	2			N	-0-					17
06	3990	X	963	-0-	-3027	-0-	963	2			N	-0-					17
07	4123	X	1312	-0-	-2811	-0-	1312	2			N	-0-					17
08	4123	X	3307	-0-	-816	-0-	3307	2			N	-0-					17
09	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					17

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	712	-0-	-518	-0-	712	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-
07	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-
08	1116	N	827	-0-	-289	-0-	827	2			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
07	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-
08	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
06	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
07	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
08	1209	X	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
09	1170	X	1050	-0-	-120	-0-	1050	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1106	-0-	-1894	274	1106	2			N	-0-					-0-
05	1803	N	1529	-0-	-274	-0-	1529	2			N	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
09	1620	N	1008	-0-	-612	-0-	1008	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	21	-0-	-399	-0-	21	2			N	-0-					-0-
05	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	372	N	171	-0-	-201	-0-	171	2			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
05	1829	X	1750	-0-	-79	-0-	1750	2			N	-0-					-0-
06	1770	X	616	-0-	-1154	-0-	616	2			N	-0-					-0-
07	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
09	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1268	-0-	-1732	486	1268	2			N	-0-					-0-
05	1671	N	1185	-0-	-486	-0-	1185	2			N	-0-					-0-
06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-
05	961	N	678	-0-	-283	-0-	678	2			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
07	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2123	N	1544	-0-	-579	-0-	1544	2			N	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
07	1581	N	1509	-0-	-72	-0-	1509	2			N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2229	-0-	-771	9731	2229	2			N	-0-					-0-
05	3100	N	2371	-0-	-729	9002	2371	2			N	-0-					-0-
06	11024	X	2022	-0-	-9002	-0-	2022	2			N	-0-					-0-
07	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
09	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
05	3627	X	3286	-0-	-341	-0-	3286	2			N	-0-					-0-
06	3390	X	3131	-0-	-259	-0-	3131	2			N	-0-					-0-
07	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
08	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
09	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2215	N	796	-0-	-1419	-0-	796	2			N	-0-					-0-
05	1209	N	867	-0-	-342	-0-	867	2			N	-0-					-0-
06	1230	N	1058	-0-	-172	-0-	1058	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
08	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1604	-0-	-1396	2579	1604	2			N	-0-					-0-
05	3100	N	1696	-0-	-1404	1175	1696	2			N	-0-					-0-
06	2864	N	1689	-0-	-1175	-0-	1689	2			N	-0-					-0-
07	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
09	900	N	547	-0-	-353	-0-	547	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1949	-0-	-421	-0-	1949	2			N	-0-					-0-
05	3007	X	2324	-0-	-683	-0-	2324	2			N	-0-					-0-
06	2910	X	2381	-0-	-529	-0-	2381	2			N	-0-					-0-
07	3007	X	1875	-0-	-1132	-0-	1875	2			N	-0-					-0-
08	2325	X	2229	-0-	-96	-0-	2229	2			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	24	-0-	-516	-0-	24	2			N	-0-					-0-
05	775	X	237	-0-	-538	-0-	237	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	847	-0-	-173	-0-	847	2			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
08	1271	N	1182	-0-	-89	-0-	1182	2			N	-0-					-0-
09	1290	N	1180	-0-	-110	-0-	1180	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
05	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
06	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
08	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
09	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	516	-0-	-54	-0-	516	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1650	-0-	-1350	3470	1650	2			N	-0-					-0-
05	3100	N	1750	-0-	-1350	2120	1750	2			N	-0-					-0-
06	3000	N	1781	-0-	-1219	901	1781	2			N	-0-					-0-
07	2745	N	1844	-0-	-901	-0-	1844	2			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1200	N	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
07	1302	N	1231	-0-	-71	-0-	1231	2			N	-0-					-0-
08	1209	N	1034	-0-	-175	-0-	1034	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4444	-0-	-566	-0-	4444	2			N	-0-					-0-
05	5177	X	2376	-0-	-2801	-0-	2376	2			N	-0-					-0-
06	5010	X	2162	-0-	-2848	-0-	2162	2			N	-0-					-0-
07	5177	X	1891	-0-	-3286	-0-	1891	2			N	-0-					-0-
08	4588	X	1932	-0-	-2656	-0-	1932	2			N	-0-					-0-
09	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1563	-0-	-1437	2240	1563	2			N	-0-					-0-
05	3100	N	1662	-0-	-1438	802	1662	2			N	-0-					-0-
06	2386	N	1584	-0-	-802	-0-	1584	2			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

04	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					-0-
05	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
06	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
07	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
08	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
09	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

04	3000	N	1206	-0-	-1794	611	1206	2			N	-0-					-0-
05	1950	N	1339	-0-	-611	-0-	1339	2			N	-0-					-0-
06	1230	N	1221	-0-	-9	-0-	1221	2			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	780	N	727	-0-	-53	-0-	727	2			N	-0-					-0-
07	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

04	3000	N	2432	-0-	-568	4340	2432	2			N	-0-					-0-
05	3100	N	1658	-0-	-1442	2898	1658	2			N	-0-					-0-
06	3000	N	695	-0-	-2305	593	695	2			N	-0-					-0-
07	1423	N	830	-0-	-593	-0-	830	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

04	2280	X	1483	-0-	-797	-0-	1483	2			N	-0-					-0-
05	2356	X	1390	-0-	-966	-0-	1390	2			N	-0-					-0-
06	2280	X	2224	-0-	-56	-0-	2224	2			N	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
09	2220	X	1929	-0-	-291	-0-	1929	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

04	2820	X	2611	-0-	-209	-0-	2611	2			N	-0-					-0-
05	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
06	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	3100	N	3566	-0-	466	466	3566	2			N	-0-					-0-
08	2914	X	2194	-0-	-720	-0-	2194	2			N	-0-					-0-
09	2820	X	2301	-0-	-519	-0-	2301	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
05	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
06	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
08	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
09	3000	N	3230	-0-	230	230	3230	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

04	3000	N	1655	-0-	-1345	3397	1655	2			N	-0-					-0-
05	3100	N	1442	-0-	-1658	1739	1442	2			N	-0-					-0-
06	3000	N	1383	-0-	-1617	122	1383	2			N	-0-					-0-
07	2157	N	2035	-0-	-122	-0-	2035	2			N	-0-					-0-
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

04	930	N	759	-0-	-171	-0-	759	2			N	-0-					-0-
05	961	N	800	-0-	-161	-0-	800	2			N	-0-					-0-
06	870	N	728	-0-	-142	-0-	728	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	806	N	680	-0-	-126	-0-	680	2			N	-0-					-0-
09	720	N	634	-0-	-86	-0-	634	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

04	2630	N	1175	-0-	-1455	-0-	1175	2			N	-0-					-0-
05	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					-0-
06	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
08	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
09	1170	N	1106	-0-	-64	-0-	1106	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

04	3180	X	2914	-0-	-266	-0-	2914	2			N	-0-					-0-
05	3255	X	2602	-0-	-653	-0-	2602	2			N	-0-					-0-
06	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
07	3007	X	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
08	3007	X	2961	-0-	-46	-0-	2961	2			N	-0-					-0-
09	3300	X	2522	-0-	-778	-0-	2522	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2224	-0-	-956	-0-	2224	2			N	-0-					-0-
05	3286	X	2014	-0-	-1272	-0-	2014	2			N	-0-					-0-
06	3150	X	1609	-0-	-1541	-0-	1609	2			N	-0-					-0-
07	2852	X	1492	-0-	-1360	-0-	1492	2			N	-0-					-0-
08	2294	X	1921	-0-	-373	-0-	1921	2			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	527	N	355	-0-	-172	-0-	355	2			N	-0-					-0-
06	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	953	-0-	-2047	158	953	2			N	-0-					-0-
05	1717	N	1559	-0-	-158	-0-	1559	2			N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
08	1488	N	1437	-0-	-51	-0-	1437	2			N	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1014	-0-	-1986	1674	1014	2			N	-0-					-0-
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
06	1140	N	165	-0-	-975	-0-	165	2			N	-0-					-0-
07	1054	N	139	-0-	-915	-0-	139	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	215	-0-	-445	-0-	215	2			N	-0-					-0-
05	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2801	-0-	-559	-0-	2801	2			N	-0-					-0-
05	3224	X	2789	-0-	-435	-0-	2789	2			N	-0-					-0-
06	3030	X	2975	-0-	-55	-0-	2975	2			N	-0-					-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
08	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
09	2970	X	2658	-0-	-312	-0-	2658	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
05	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
06	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
07	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
08	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
09	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	2			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	811	-0-	-89	-0-	811	2			N	-0-					-0-
05	992	N	892	-0-	-100	-0-	892	2			N	-0-					-0-
06	960	N	847	-0-	-113	-0-	847	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
08	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
09	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					-0-
08	899	N	824	-0-	-75	-0-	824	2			N	-0-					-0-
09	750	N	711	-0-	-39	-0-	711	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	N	601	-0-	-2236	-0-	601	2			N	-0-					-0-
05	1178	N	899	-0-	-279	-0-	899	2			N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	899	N	325	-0-	-574	-0-	325	2			N	-0-					-0-
09	1320	N	804	-0-	-516	-0-	804	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1705	-0-	-1295	3433	1705	2			N	-0-					-0-
05	3100	N	1601	-0-	-1499	1934	1601	2			N	-0-					-0-
06	3000	N	1376	-0-	-1624	310	1376	2			N	-0-					-0-
07	1767	N	1438	-0-	-329	-0-	1438	2			N	-0-					-0-
08	1612	N	1188	-0-	-424	-0-	1188	2			N	-0-					-0-
09	1380	N	913	-0-	-467	-0-	913	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1678	-0-	-1322	3004	1678	2			N	-0-					-0-
05	3100	N	1832	-0-	-1268	1736	1832	2			N	-0-					-0-
06	3000	N	1751	-0-	-1249	487	1751	2			N	-0-					-0-
07	2260	N	1773	-0-	-487	-0-	1773	2			N	-0-					-0-
08	1829	N	1761	-0-	-68	-0-	1761	2			N	-0-					-0-
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4600	-0-	-200	-0-	4600	2			N	-0-					-0-
05	4960	X	4799	-0-	-161	-0-	4799	2			N	-0-					-0-
06	4680	X	4678	-0-	-2	-0-	4678	2			N	-0-					-0-
07	4805	X	4718	-0-	-87	-0-	4718	2			N	-0-					-0-
08	4805	X	4441	-0-	-364	-0-	4441	2			N	-0-					-0-
09	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1679	-0-	-1321	3173	1679	2			N	-0-					-0-
05	3100	N	2075	-0-	-1025	2148	2075	2			N	-0-					-0-
06	3000	N	1744	-0-	-1256	892	1744	2			N	-0-					-0-
07	2799	N	1907	-0-	-892	-0-	1907	2			N	-0-					-0-
08	2077	N	1617	-0-	-460	-0-	1617	2			N	-0-					-0-
09	1740	N	1676	-0-	-64	-0-	1676	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1487	-0-	-1513	9546	1487	2			N	-0-					-0-
05	11104	X	1558	-0-	-9546	-0-	1558	2			N	-0-					-0-
06	1890	X	1751	-0-	-139	-0-	1751	2			N	-0-					-0-
07	1953	X	1646	-0-	-307	-0-	1646	2			N	-0-					-0-
08	1953	X	1796	-0-	-157	-0-	1796	2			N	-0-					-0-
09	1740	X	1023	-0-	-717	-0-	1023	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2763	-0-	-237	9921	2763	2			N	-0-					-0-
05	3100	N	3034	-0-	-66	9855	3034	2			N	-0-					-0-
06	3000	N	2519	-0-	-481	9374	2519	2			N	-0-					-0-
07	3100	N	2732	-0-	-368	9006	2732	2			N	-0-					-0-
08	3100	N	2722	-0-	-378	8628	2722	2			N	-0-					-0-
09	3000	N	2599	-0-	-401	8227	2599	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					-0-
05	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-
06	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
08	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

04	3000	N	1356	-0-	-1644	2695	1356	2			N	-0-					-0-
05	3100	N	738	-0-	-2362	333	738	2			N	-0-					-0-
06	1226	N	893	-0-	-333	-0-	893	2			N	-0-					-0-
07	1395	N	876	-0-	-519	-0-	876	2			N	-0-					-0-
08	744	N	513	-0-	-231	-0-	513	2			N	-0-					-0-
09	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

04	3000	N	2647	-0-	-353	10129	2647	2			N	-0-					-0-
05	3100	N	2446	-0-	-654	9475	2446	2			N	-0-					-0-
06	3000	N	2919	-0-	-81	9394	2919	2			N	-0-					-0-
07	3100	N	1812	-0-	-1288	8106	1812	2			N	-0-					-0-
08	3100	N	2346	-0-	-754	7352	2346	2			N	-0-					-0-
09	3000	N	2134	-0-	-866	6486	2134	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

04	7710	X	7397	-0-	-313	-0-	7397	2			N	-0-					-0-
05	7967	X	7225	-0-	-742	-0-	7225	2			N	-0-					-0-
06	7710	X	6926	-0-	-784	-0-	6926	2			N	-0-					-0-
07	7719	X	7138	-0-	-581	-0-	7138	2			N	-0-					-0-
08	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					-0-
09	7751	X	7751	-0-	-0-	-0-	7751	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
06	870	N	524	-0-	-346	-0-	524	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2802	N	2078	-0-	-724	-0-	2078	2			N	-0-					-0-
05	1829	N	600	-0-	-1229	-0-	600	2			N	-0-					-0-
06	1200	N	465	-0-	-735	-0-	465	2			N	-0-					-0-
07	1829	N	739	-0-	-1090	-0-	739	2			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

04	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
05	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
08	837	N	646	-0-	-191	-0-	646	2			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

04	2215	N	981	-0-	-1234	-0-	981	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

04	3000	N	2343	-0-	-657	4855	2343	2			N	-0-					-0-
05	3100	N	2790	-0-	-310	4545	2790	2			N	-0-					-0-
06	3000	N	3513	-0-	513	5058	3513	2			N	-0-					-0-
07	3100	N	2606	-0-	-494	4564	2606	2			N	-0-					-0-
08	3100	N	2236	-0-	-864	3700	2236	2			N	-0-					-0-
09	6717	X	3017	-0-	-3700	-0-	3017	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

04	570	N	424	-0-	-146	-0-	424	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-
09	780	N	535	-0-	-245	-0-	535	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

04	3000	N	1623	-0-	-1377	3819	1623	2			N	-0-					-0-
05	3100	N	1525	-0-	-1575	2244	1525	2			N	-0-					-0-
06	3000	N	1198	-0-	-1802	442	1198	2			N	-0-					-0-
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
08	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

04	3000	N	1732	-0-	-1268	2989	1732	2			N	-0-					-0-
05	3100	N	1661	-0-	-1439	1550	1661	2			N	-0-					-0-
06	3000	N	1549	-0-	-1451	99	1549	2			N	-0-					-0-
07	1798	N	1666	-0-	-132	-0-	1666	2			N	-0-					-0-
08	1674	N	1521	-0-	-153	-0-	1521	2			N	-0-					-0-
09	1560	N	1507	-0-	-53	-0-	1507	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

04	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
05	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
08	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

04	3000	N	1230	-0-	-1770	1180	1230	2			N	-0-					-0-
05	2676	N	1496	-0-	-1180	-0-	1496	2			N	-0-					-0-
06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
08	1488	N	1209	-0-	-279	-0-	1209	2			N	-0-					-0-
09	1710	N	1030	-0-	-680	-0-	1030	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

04	1330	N	505	-0-	-825	-0-	505	2			N	-0-					-0-
05	1302	N	605	-0-	-697	-0-	605	2			N	-0-					-0-
06	1680	N	787	-0-	-893	-0-	787	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

04	1560	X	805	-0-	-755	-0-	805	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	870	N	784	-0-	-86	-0-	784	2			N	-0-					-0-
07	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
08	930	N	853	-0-	-77	-0-	853	2			N	-0-					-0-
09	780	N	575	-0-	-205	-0-	575	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

04	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
05	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
06	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
08	1240	X	955	-0-	-285	-0-	955	2			N	-0-					-0-
09	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1650	N	926	-0-	-724	-0-	926	2			N	-0-					-0-
07	1116	N	889	-0-	-227	-0-	889	2			N	-0-					-0-
08	1519	N	912	-0-	-607	-0-	912	2			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
05	5423	X	5423	-0-	-0-	-0-	5423	2			N	-0-					-0-
06	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					-0-
07	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
05	3100	N	3108	-0-	8	8	3108	2			N	-0-					-0-
06	2531	N	2523	-0-	-8	-0-	2523	2			N	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
08	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
06	1200	N	968	-0-	-232	-0-	968	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1536	-0-	-1464	2066	1536	2			N	-0-					-0-
05	3100	N	1483	-0-	-1617	449	1483	2			N	-0-					-0-
06	1947	N	1498	-0-	-449	-0-	1498	2			N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					-0-
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
06	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
07	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
08	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
09	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
05	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
06	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
07	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
08	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
*09	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1802	-0-	-1018	-0-	1802	2			N	-0-					-0-
05	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
06	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
07	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
08	3658	X	3271	-0-	-387	-0-	3271	2			N	-0-					-0-
09	3540	X	2538	-0-	-1002	-0-	2538	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-
09	630	N	292	-0-	-338	-0-	292	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	496	-0-	-764	-0-	496	2			N	-0-					-0-
05	1302	X	392	-0-	-910	-0-	392	2			N	-0-					-0-
06	930	X	329	-0-	-601	-0-	329	2			N	-0-					-0-
07	930	X	596	-0-	-334	-0-	596	2			N	-0-					-0-
08	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	62	-0-	-2248	-0-	62	2			N	-0-					-0-
05	2325	N	120	-0-	-2205	-0-	120	2			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1410	N	1147	-0-	-263	-0-	1147	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
05	3813	X	1865	-0-	-1948	-0-	1865	2			N	-0-					-0-
06	4230	X	1945	-0-	-2285	-0-	1945	2			N	-0-					-0-
07	4371	X	2816	-0-	-1555	-0-	2816	2			N	-0-					-0-
08	4371	X	3448	-0-	-923	-0-	3448	2			N	-0-					-0-
09	3000	X	1757	-0-	-1243	-0-	1757	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1896	-0-	-24	-0-	1896	2			N	-0-					-0-
05	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
06	1920	X	1386	-0-	-534	-0-	1386	2			N	-0-					-0-
07	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
08	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
09	1920	X	1727	-0-	-193	-0-	1727	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	678	-0-	-132	-0-	678	2			N	-0-					-0-
05	620	N	336	-0-	-284	-0-	336	2			N	-0-					-0-
06	750	N	179	-0-	-571	-0-	179	2			N	-0-					-0-
07	713	N	439	-0-	-274	-0-	439	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2651	-0-	-529	-0-	2651	2			N	-0-					-0-
05	3255	X	1488	-0-	-1767	-0-	1488	2			N	-0-					-0-
06	3240	X	1432	-0-	-1808	-0-	1432	2			N	-0-					-0-
07	3348	X	1499	-0-	-1849	-0-	1499	2			N	-0-					-0-
08	3348	X	2156	-0-	-1192	-0-	2156	2			N	-0-					-0-
09	2640	X	1854	-0-	-786	-0-	1854	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	1927	-0-	-1343	-0-	1927	2			N	-0-					-0-
05	3379	X	2066	-0-	-1313	-0-	2066	2			N	-0-					-0-
06	3270	X	1740	-0-	-1530	-0-	1740	2			N	-0-					-0-
07	2790	X	1085	-0-	-1705	-0-	1085	2			N	-0-					-0-
08	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
09	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2019	-0-	-981	1328	2019	2			N	-0-					-0-
05	2481	N	1153	-0-	-1328	-0-	1153	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	2077	N	598	-0-	-1479	-0-	598	2			N	-0-					-0-
08	1147	N	435	-0-	-712	-0-	435	2			N	-0-					-0-
09	900	N	404	-0-	-496	-0-	404	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3334	-0-	-326	-0-	3334	2			N	-0-					27
05	3658	X	3540	-0-	-118	-0-	3540	2			N	-0-					27
06	3510	X	3402	-0-	-108	-0-	3402	2			N	-0-					27
07	3565	X	3428	-0-	-137	-0-	3428	2			N	-0-					27
08	3534	X	3469	-0-	-65	-0-	3469	2			N	-0-					27
09	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2695	-0-	-665	-0-	2695	2			N	-0-					-0-
05	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
06	2850	X	2663	-0-	-187	-0-	2663	2			N	-0-					-0-
07	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
08	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
09	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2796	-0-	-534	-0-	2796	2			N	-0-					-0-
05	3131	X	2984	-0-	-147	-0-	2984	2			N	-0-					-0-
06	3030	X	2816	-0-	-214	-0-	2816	2			N	-0-					-0-
07	3131	X	2855	-0-	-276	-0-	2855	2			N	-0-					-0-
08	2976	X	2688	-0-	-288	-0-	2688	2			N	-0-					-0-
09	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1048	-0-	-1952	221	1048	2			N	-0-					-0-
05	1395	N	982	-0-	-413	-0-	982	2			N	-0-					-0-
06	1140	N	1006	-0-	-134	-0-	1006	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
08	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-
09	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

04	3000	N	899	-0-	-2101	2266	899	2			N	-0-					-0-
05	3099	N	833	-0-	-2266	-0-	833	2			N	-0-					-0-
06	1110	N	1015	-0-	-95	-0-	1015	2			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
09	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

04	1950	X	1914	-0-	-36	-0-	1914	2			N	-0-					-0-
05	2015	X	884	-0-	-1131	-0-	884	2			N	-0-					-0-
06	1950	X	761	-0-	-1189	-0-	761	2			N	-0-					-0-
07	2015	X	709	-0-	-1306	-0-	709	2			N	-0-					-0-
08	2015	X	536	-0-	-1479	-0-	536	2			N	-0-					-0-
09	1920	X	474	-0-	-1446	-0-	474	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

04	2128	N	764	-0-	-1364	-0-	764	2			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	2			N	-0-					-0-
06	900	N	821	-0-	-79	-0-	821	2			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

04	2910	X	2787	-0-	-123	-0-	2787	2			N	-0-					-0-
05	3007	X	2855	-0-	-152	-0-	2855	2			N	-0-					-0-
06	2910	X	2831	-0-	-79	-0-	2831	2			N	-0-					-0-
07	2945	X	2875	-0-	-70	-0-	2875	2			N	-0-					-0-
08	2945	X	2911	-0-	-34	-0-	2911	2			N	-0-					-0-
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

04	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
05	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					-0-
06	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
07	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
05	3875	X	2452	-0-	-1423	-0-	2452	2			N	-0-					-0-
06	3750	X	2737	-0-	-1013	-0-	2737	2			N	-0-					-0-
07	3875	X	3130	-0-	-745	-0-	3130	2			N	-0-					-0-
08	3875	X	2842	-0-	-1033	-0-	2842	2			N	-0-					-0-
09	3750	X	2795	-0-	-955	-0-	2795	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

04	3270	X	3027	-0-	-243	-0-	3027	2			N	-0-					-0-
05	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					-0-
06	4530	X	4242	-0-	-288	-0-	4242	2			N	-0-					-0-
07	4681	X	3333	-0-	-1348	-0-	3333	2			N	-0-					-0-
08	4681	X	3755	-0-	-926	-0-	3755	2			N	-0-					-0-
09	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

04	3000	N	1157	-0-	-1843	2785	1157	2			N	-0-					-0-
05	3100	N	1402	-0-	-1698	1087	1402	2			N	-0-					-0-
06	1996	N	909	-0-	-1087	-0-	909	2			N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
08	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

04	2760	X	1409	-0-	-1351	-0-	1409	2			N	-0-					-0-
05	2263	X	1602	-0-	-661	-0-	1602	2			N	-0-					-0-
06	2190	X	1625	-0-	-565	-0-	1625	2			N	-0-					-0-
07	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
08	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
09	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

04	2730	X	2174	-0-	-556	-0-	2174	2			N	-0-					-0-
05	2821	X	2193	-0-	-628	-0-	2193	2			N	-0-					-0-
06	2730	X	2003	-0-	-727	-0-	2003	2			N	-0-					-0-
07	2821	X	2038	-0-	-783	-0-	2038	2			N	-0-					-0-
08	2480	X	2025	-0-	-455	-0-	2025	2			N	-0-					-0-
09	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1984	-0-	-446	-0-	1984	2			N	-0-					-0-
05	2511	X	2365	-0-	-146	-0-	2365	2			N	-0-					-0-
06	2430	X	1765	-0-	-665	-0-	1765	2			N	-0-					-0-
07	2511	X	2067	-0-	-444	-0-	2067	2			N	-0-					-0-
08	2356	X	2316	-0-	-40	-0-	2316	2			N	-0-					-0-
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
05	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
06	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
07	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
08	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2003	N	1026	-0-	-977	-0-	1026	2			N	-0-					-0-
05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4647	-0-	1647	12058	4647	2			N	-0-					-0-
05	13655	X	1597	-0-	-12058	-0-	1597	2			N	-0-					-0-
06	1410	X	1200	-0-	-210	-0-	1200	2			N	-0-					-0-
07	1457	X	1211	-0-	-246	-0-	1211	2			N	-0-					-0-
08	1457	X	1310	-0-	-147	-0-	1310	2			N	-0-					-0-
09	1410	X	1186	-0-	-224	-0-	1186	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
05	3224	X	3182	-0-	-42	-0-	3182	2			N	-0-					-0-
06	3300	X	3068	-0-	-232	-0-	3068	2			N	-0-					-0-
07	3410	X	3071	-0-	-339	-0-	3071	2			N	-0-					-0-
08	3410	X	2684	-0-	-726	-0-	2684	2			N	-0-					-0-
09	3300	X	2382	-0-	-918	-0-	2382	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2397	-0-	-603	6467	2397	2			N	-0-					-0-
05	3100	N	2154	-0-	-946	5521	2154	2			N	-0-					-0-
06	3000	N	2166	-0-	-834	4687	2166	2			N	-0-					-0-
07	3100	N	1821	-0-	-1279	3408	1821	2			N	-0-					-0-
08	3100	N	2476	-0-	-624	2784	2476	2			N	-0-					-0-
09	3000	N	1708	-0-	-1292	1492	1708	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
07	1271	N	868	-0-	-403	-0-	868	2			N	-0-					-0-
08	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
09	1230	N	578	-0-	-652	-0-	578	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2108	-0-	-892	7682	2108	2			N	-0-					-0-
05	3100	N	2113	-0-	-987	6695	2113	2			N	-0-					-0-
06	3000	N	1327	-0-	-1673	5022	1327	2			N	-0-					-0-
07	3100	N	1213	-0-	-1887	3135	1213	2			N	-0-					-0-
08	3100	N	2863	-0-	-237	2898	2863	2			N	-0-					-0-
09	2898	N	-0-	-0-	-2898	-0-					N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
05	2449	X	2406	-0-	-43	-0-	2406	2			N	-0-					-0-
06	2580	X	2210	-0-	-370	-0-	2210	2			N	-0-					-0-
07	2666	X	2078	-0-	-588	-0-	2078	2			N	-0-					-0-
08	2666	X	2385	-0-	-281	-0-	2385	2			N	-0-					-0-
09	2460	X	2005	-0-	-455	-0-	2005	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
05	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
06	540	X	263	-0-	-277	-0-	263	2			N	-0-					-0-
07	558	X	163	-0-	-395	-0-	163	2			N	-0-					-0-
08	558	X	441	-0-	-117	-0-	441	2			N	-0-					-0-
09	540	X	131	-0-	-409	-0-	131	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	929	-0-	-2071	3033	929	2			N	-0-					-0-
05	3100	N	1925	-0-	-1175	1858	1925	2			N	-0-					-0-
06	3000	N	1891	-0-	-1109	749	1891	2			N	-0-					-0-
07	2691	N	1942	-0-	-749	-0-	1942	2			N	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
09	1890	N	1174	-0-	-716	-0-	1174	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2835	-0-	-435	-0-	2835	2			N	-0-					-0-
05	3379	X	2824	-0-	-555	-0-	2824	2			N	-0-					-0-
06	3270	X	2710	-0-	-560	-0-	2710	2			N	-0-					-0-
07	3193	X	2464	-0-	-729	-0-	2464	2			N	-0-					-0-
08	3007	X	2486	-0-	-521	-0-	2486	2			N	-0-					-0-
09	2850	X	2688	-0-	-162	-0-	2688	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

04	2266	N	1208	-0-	-1058	-0-	1208	2			N	-0-					-0-
05	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
06	1200	N	1087	-0-	-113	-0-	1087	2			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	2			N	-0-					-0-
08	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

04	8160	X	7378	-0-	-782	-0-	7378	2			N	-0-					-0-
05	8432	X	7775	-0-	-657	-0-	7775	2			N	-0-					-0-
06	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
07	8060	X	7714	-0-	-346	-0-	7714	2			N	-0-					-0-
08	7905	X	7850	-0-	-55	-0-	7850	2			N	-0-					-0-
09	7950	X	7333	-0-	-617	-0-	7333	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

04	1545	N	555	-0-	-990	-0-	555	2			N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

04	3000	N	1390	-0-	-1610	305	1390	2			N	-0-					-0-
05	1707	N	1402	-0-	-305	-0-	1402	2			N	-0-					-0-
06	1230	N	857	-0-	-373	-0-	857	2			N	-0-					-0-
07	1426	N	937	-0-	-489	-0-	937	2			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

04	3240	X	2725	-0-	-515	-0-	2725	2			N	-0-					-0-
05	3193	X	2614	-0-	-579	-0-	2614	2			N	-0-					-0-
06	3090	X	1961	-0-	-1129	-0-	1961	2			N	-0-					-0-
07	2821	X	2310	-0-	-511	-0-	2310	2			N	-0-					-0-
08	2821	X	2712	-0-	-109	-0-	2712	2			N	-0-					-0-
09	2730	X	2652	-0-	-78	-0-	2652	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

04	4020	X	765	-0-	-3255	-0-	765	2			N	-0-					-0-
05	4154	X	853	-0-	-3301	-0-	853	2			N	-0-					-0-
06	4020	X	3124	-0-	-896	-0-	3124	2			N	-0-					-0-
07	3906	X	763	-0-	-3143	-0-	763	2			N	-0-					-0-
08	3906	X	1604	-0-	-2302	-0-	1604	2			N	-0-					-0-
09	3120	X	1354	-0-	-1766	-0-	1354	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31572	X	31572	-0-	-0-	-0-	31572	2			N	-0-					-0-
05	31806	X	30937	-0-	-869	-0-	30937	2			N	-0-					-0-
06	30780	X	25719	-0-	-5061	-0-	25719	2			N	-0-					-0-
07	32612	X	27339	-0-	-5273	-0-	27339	2			N	-0-					-0-
08	32612	X	16078	-0-	-16534	-0-	16078	2			N	-0-					-0-
09	31560	X	31142	-0-	-418	-0-	31142	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

04	1230	X	382	-0-	-848	-0-	382	2			N	-0-					-0-
05	1271	X	518	-0-	-753	-0-	518	2			N	-0-					-0-
06	1230	X	104	-0-	-1126	-0-	104	2			N	-0-					-0-
07	434	X	114	-0-	-320	-0-	114	2			N	-0-					-0-
08	527	X	313	-0-	-214	-0-	313	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

04	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
05	1116	X	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
06	2400	X	2222	-0-	-178	-0-	2222	2			N	-0-					-0-
07	2480	X	2105	-0-	-375	-0-	2105	2			N	-0-					-0-
08	2480	X	1906	-0-	-574	-0-	1906	2			N	-0-					-0-
09	2220	X	1958	-0-	-262	-0-	1958	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

04	3240	X	2659	-0-	-581	-0-	2659	2			N	-0-					-0-
05	3348	X	903	-0-	-2445	-0-	903	2			N	-0-					-0-
06	3210	X	3079	-0-	-131	-0-	3079	2			N	-0-					-0-
07	3317	X	2068	-0-	-1249	-0-	2068	2			N	-0-					-0-
08	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
09	3090	X	770	-0-	-2320	-0-	770	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

04	1890	X	1196	-0-	-694	-0-	1196	2			N	-0-					-0-
05	1953	X	301	-0-	-1652	-0-	301	2			N	-0-					-0-
06	1350	X	428	-0-	-922	-0-	428	2			N	-0-					-0-
07	1395	X	259	-0-	-1136	-0-	259	2			N	-0-					-0-
08	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
09	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

04	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1309	-0-	-131	-0-	1309	2			N	-0-					-0-
05	1550	X	1548	-0-	-2	-0-	1548	2			N	-0-					-0-
06	1500	X	1397	-0-	-103	-0-	1397	2			N	-0-					-0-
07	1550	X	1283	-0-	-267	-0-	1283	2			N	-0-					-0-
08	1550	X	1334	-0-	-216	-0-	1334	2			N	-0-					-0-
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	907	-0-	-2093	17	907	2			N	-0-					-0-
05	2287	N	2270	-0-	-17	-0-	2270	2			N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	2263	N	822	-0-	-1441	-0-	822	2			N	-0-					-0-
09	1290	N	857	-0-	-433	-0-	857	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	1973	-0-	-1477	-0-	1973	2			N	-0-					-0-
05	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
06	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
07	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
09	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	928	-0-	-152	-0-	928	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	1178	N	860	-0-	-318	-0-	860	2			N	-0-					-0-
09	1050	N	621	-0-	-429	-0-	621	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1764	-0-	-1236	3742	1764	2			N	-0-					-0-
05	3100	N	1791	-0-	-1309	2433	1791	2			N	-0-					-0-
06	3000	N	1610	-0-	-1390	1043	1610	2			N	-0-					-0-
07	2723	N	1680	-0-	-1043	-0-	1680	2			N	-0-					-0-
08	1798	N	1704	-0-	-94	-0-	1704	2			N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

04	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
05	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
07	5269	X	5269	-0-	-0-	-0-	5269	2			N	-0-					-0-
08	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
09	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

04	3690	X	3356	-0-	-334	-0-	3356	2			N	-0-					-0-
05	3813	X	3213	-0-	-600	-0-	3213	2			N	-0-					-0-
06	3690	X	2410	-0-	-1280	-0-	2410	2			N	-0-					-0-
07	3689	X	984	-0-	-2705	-0-	984	2			N	-0-					-0-
08	3689	X	1157	-0-	-2532	-0-	1157	2			N	-0-					-0-
09	3360	X	858	-0-	-2502	-0-	858	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

04	6270	X	2660	-0-	-3610	-0-	2660	2			N	-0-					-0-
05	6479	X	2820	-0-	-3659	-0-	2820	2			N	-0-					-0-
06	6270	X	2598	-0-	-3672	-0-	2598	2			N	-0-					-0-
07	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-
08	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
09	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

04	2130	X	1566	-0-	-564	-0-	1566	2			N	-0-					-0-
05	2201	X	1707	-0-	-494	-0-	1707	2			N	-0-					-0-
06	2130	X	1440	-0-	-690	-0-	1440	2			N	-0-					-0-
07	2201	X	1514	-0-	-687	-0-	1514	2			N	-0-					-0-
08	2201	X	1220	-0-	-981	-0-	1220	2			N	-0-					-0-
09	1440	N	1061	-0-	-379	-0-	1061	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

04	690	N	221	-0-	-469	-0-	221	2			N	-0-					-0-
05	558	N	239	-0-	-319	-0-	239	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	660	N	368	-0-	-292	-0-	368	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

04	7710	X	5940	-0-	-1770	-0-	5940	2			N	-0-					-0-
05	7967	X	6116	-0-	-1851	-0-	6116	2			N	-0-					-0-
06	6600	X	6571	-0-	-29	-0-	6571	2			N	-0-					-0-
07	6696	X	6452	-0-	-244	-0-	6452	2			N	-0-					-0-
08	6138	X	6129	-0-	-9	-0-	6129	2			N	-0-					-0-
*09	6570	X	5708	-0-	-862	-0-	5708	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
05	2666	X	2347	-0-	-319	-0-	2347	2			N	-0-					-0-
06	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
07	2666	X	2617	-0-	-49	-0-	2617	2			N	-0-					-0-
08	2666	X	1151	-0-	-1515	-0-	1151	2			N	-0-					-0-
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1560	-0-	-1440	2729	1560	2			N	-0-					-0-
05	3100	N	1729	-0-	-1371	1358	1729	2			N	-0-					-0-
06	3000	N	1717	-0-	-1283	75	1717	2			N	-0-					-0-
07	1816	N	1741	-0-	-75	-0-	1741	2			N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
05	4216	X	3190	-0-	-1026	-0-	3190	2			N	-0-					-0-
06	4080	X	3836	-0-	-244	-0-	3836	2			N	-0-					-0-
07	4619	X	3109	-0-	-1510	-0-	3109	2			N	-0-					-0-
08	4619	X	2676	-0-	-1943	-0-	2676	2			N	-0-					-0-
09	4470	X	3674	-0-	-796	-0-	3674	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	540	N	278	-0-	-262	-0-	278	2			N	-0-					-0-
07	744	N	307	-0-	-437	-0-	307	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	799	-0-	-2201	1382	799	2			N	-0-					-0-
05	3100	N	1721	-0-	-1379	3	1721	2			N	-0-					-0-
06	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
09	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
05	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
06	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
07	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
08	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
08	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
09	690	N	191	-0-	-499	-0-	191	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
05	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
06	2760	X	2510	-0-	-250	-0-	2510	2			N	-0-					-0-
07	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
08	2852	X	2642	-0-	-210	-0-	2642	2			N	-0-					-0-
09	2640	X	2084	-0-	-556	-0-	2084	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
09	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2336	-0-	-664	6874	2336	2			N	-0-					-0-
05	3100	N	2615	-0-	-485	6389	2615	2			N	-0-					-0-
06	3000	N	2434	-0-	-566	5823	2434	2			N	-0-					-0-
07	3100	N	2252	-0-	-848	4975	2252	2			N	-0-					-0-
08	3100	N	1246	-0-	-1854	3121	1246	2			N	-0-					-0-
09	3000	N	1485	-0-	-1515	1606	1485	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4479	-0-	-351	-0-	4479	2			N	-0-					-0-
05	4743	X	4289	-0-	-454	-0-	4289	2			N	-0-					-0-
06	4440	X	4426	-0-	-14	-0-	4426	2			N	-0-					-0-
07	4619	X	4494	-0-	-125	-0-	4494	2			N	-0-					-0-
08	4619	X	3951	-0-	-668	-0-	3951	2			N	-0-					-0-
09	4470	X	3864	-0-	-606	-0-	3864	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1200	-0-	-1800	556	1200	2			N	-0-					-0-
05	2633	N	2077	-0-	-556	-0-	2077	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1240	N	1215	-0-	-25	-0-	1215	2			N	-0-					-0-
08	2077	N	1735	-0-	-342	-0-	1735	2			N	-0-					-0-
09	1560	N	1365	-0-	-195	-0-	1365	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1274	-0-	-1726	1432	1274	2			N	-0-					-0-
05	3100	N	1909	-0-	-1191	241	1909	2			N	-0-					-0-
06	1990	N	1749	-0-	-241	-0-	1749	2			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
05	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
06	1380	X	1067	-0-	-313	-0-	1067	2			N	-0-					-0-
07	1426	X	1239	-0-	-187	-0-	1239	2			N	-0-					-0-
08	1426	X	745	-0-	-681	-0-	745	2			N	-0-					-0-
09	1380	X	1004	-0-	-376	-0-	1004	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	929	-0-	-2431	-0-	929	2			N	-0-					-0-
05	3193	X	1048	-0-	-2145	-0-	1048	2			N	-0-					-0-
06	2280	X	1667	-0-	-613	-0-	1667	2			N	-0-					-0-
07	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
08	1550	X	732	-0-	-818	-0-	732	2			N	-0-					-0-
09	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2185	-0-	-815	7616	2185	2			N	-0-					-0-
05	3100	N	1437	-0-	-1663	5953	1437	2			N	-0-					-0-
06	3000	N	1505	-0-	-1495	4458	1505	2			N	-0-					-0-
07	3100	N	1572	-0-	-1528	2930	1572	2			N	-0-					-0-
08	3100	N	1503	-0-	-1597	1333	1503	2			N	-0-					-0-
09	2699	N	1366	-0-	-1333	-0-	1366	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
08	578	X	-0-	-0-	-578	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1510	-0-	-1490	3776	1510	2			N	-0-					-0-
05	3100	N	187	-0-	-2913	863	187	2			N	-0-					-0-
06	2750	N	1887	-0-	-863	-0-	1887	2			N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2992	-0-	-38	-0-	2992	2			N	-0-					-0-
05	3131	X	3032	-0-	-99	-0-	3032	2			N	-0-					-0-
06	3030	X	2865	-0-	-165	-0-	2865	2			N	-0-					-0-
07	3131	X	2835	-0-	-296	-0-	2835	2			N	-0-					-0-
08	3131	X	2939	-0-	-192	-0-	2939	2			N	-0-					-0-
09	3000	X	2765	-0-	-235	-0-	2765	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4417	-0-	-593	-0-	4417	2			N	-0-					-0-
05	4805	X	4101	-0-	-704	-0-	4101	2			N	-0-					-0-
06	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
07	4557	X	4374	-0-	-183	-0-	4374	2			N	-0-					-0-
08	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
09	4620	X	4387	-0-	-233	-0-	4387	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
06	960	N	888	-0-	-72	-0-	888	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	397	-0-	-203	-0-	397	2			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6309	X	6309	-0-	-0-	-0-	6309	2			N	-0-					-0-
05	7360	X	7360	-0-	-0-	-0-	7360	2			N	-0-					-0-
06	5700	X	4571	-0-	-1129	-0-	4571	2			N	-0-					-0-
07	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					-0-
08	8327	X	8327	-0-	-0-	-0-	8327	2			N	-0-					-0-
09	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2603	-0-	-247	-0-	2603	2			N	-0-					-0-
05	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
06	3180	X	3088	-0-	-92	-0-	3088	2			N	-0-					-0-
07	3286	X	2777	-0-	-509	-0-	2777	2			N	-0-					-0-
08	3534	X	3247	-0-	-287	-0-	3247	2			N	-0-					-0-
09	3420	X	3297	-0-	-123	-0-	3297	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3565	-0-	-95	-0-	3565	2			N	-0-					-0-
05	3782	X	2778	-0-	-1004	-0-	2778	2			N	-0-					-0-
06	3660	X	3649	-0-	-11	-0-	3649	2			N	-0-					-0-
07	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
08	3689	X	3215	-0-	-474	-0-	3215	2			N	-0-					-0-
09	3660	X	3315	-0-	-345	-0-	3315	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12395	X	2324	-0-	-10071	-0-	2324	2			N	-0-					-0-
05	2356	X	1888	-0-	-468	-0-	1888	2			N	-0-					-0-
06	2280	X	2133	-0-	-147	-0-	2133	2			N	-0-					-0-
07	2356	X	2027	-0-	-329	-0-	2027	2			N	-0-					-0-
08	2356	X	1985	-0-	-371	-0-	1985	2			N	-0-					-0-
09	2280	X	1741	-0-	-539	-0-	1741	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1094	-0-	-1906	2212	1094	2			N	-0-					-0-
05	3100	N	1536	-0-	-1564	648	1536	2			N	-0-					-0-
06	1612	N	964	-0-	-648	-0-	964	2			N	-0-					-0-
07	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
08	3100	N	3572	-0-	472	472	3572	2			N	-0-					-0-
09	2218	N	1746	-0-	-472	-0-	1746	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2009	-0-	-991	4988	2009	2			N	-0-					-0-
05	3100	N	2122	-0-	-978	4010	2122	2			N	-0-					-0-
06	3000	N	2106	-0-	-894	3116	2106	2			N	-0-					-0-
07	3100	N	2073	-0-	-1027	2089	2073	2			N	-0-					-0-
08	3100	N	2138	-0-	-962	1127	2138	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	160	2033	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3076	-0-	-1004	-0-	3076	2			N	-0-					-0-
05	3968	X	3850	-0-	-118	-0-	3850	2			N	-0-					-0-
06	3840	X	3743	-0-	-97	-0-	3743	2			N	-0-					-0-
07	3689	X	3651	-0-	-38	-0-	3651	2			N	-0-					-0-
08	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
09	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1642	-0-	-1358	3125	1642	2			N	-0-					-0-
05	3100	N	1652	-0-	-1448	1677	1652	2			N	-0-					-0-
06	3000	N	1525	-0-	-1475	202	1525	2			N	-0-					-0-
07	1753	N	1551	-0-	-202	-0-	1551	2			N	-0-					-0-
08	1643	N	1509	-0-	-134	-0-	1509	2			N	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1426	N	1247	-0-	-179	-0-	1247	2			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
07	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

04	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
05	7883	X	7883	-0-	-0-	-0-	7883	2			N	-0-					-0-
06	7649	X	7649	-0-	-0-	-0-	7649	2			N	-0-					-0-
07	8592	X	8592	-0-	-0-	-0-	8592	2			N	-0-					-0-
08	7532	X	7532	-0-	-0-	-0-	7532	2			N	-0-					-0-
09	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
06	210	N	66	-0-	-144	-0-	66	2			N	-0-					-0-
07	186	N	63	-0-	-123	-0-	63	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

04	974	N	961	-0-	-13	-0-	961	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
08	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-					-0-
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

04	3150	X	3037	-0-	-113	-0-	3037	2			N	-0-					67
05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					67
06	3000	X	2935	-0-	-65	-0-	2935	2			N	-0-					67
07	3131	X	3009	-0-	-122	-0-	3009	2			N	-0-					67
08	3193	X	3016	-0-	-177	-0-	3016	2			N	-0-					67
09	3090	X	2876	-0-	-214	-0-	2876	2			N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	351	-0-	-459	-0-	351	2			N	-0-					-0-
05	713	N	195	-0-	-518	-0-	195	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
06	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	611	-0-	-169	-0-	611	2			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
06	720	N	627	-0-	-93	-0-	627	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	806	N	642	-0-	-164	-0-	642	2			N	-0-					-0-
09	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	5787	-0-	-543	-0-	5787	2			N	-0-					-0-
05	6169	X	6144	-0-	-25	-0-	6144	2			N	-0-					-0-
06	6031	X	6031	-0-	-0-	-0-	6031	2			N	-0-					-0-
07	6168	X	6168	-0-	-0-	-0-	6168	2			N	-0-					-0-
08	6138	X	6073	-0-	-65	-0-	6073	2			N	-0-					-0-
09	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1866	-0-	-1134	3390	1866	2			N	-0-					-0-
05	3100	N	1814	-0-	-1286	2104	1814	2			N	-0-					-0-
06	3000	N	1758	-0-	-1242	862	1758	2			N	-0-					-0-
07	2623	N	1761	-0-	-862	-0-	1761	2			N	-0-					-0-
08	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	1770	N	1748	-0-	-22	-0-	1748	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1896	-0-	-744	-0-	1896	2			N	-0-					-0-
05	2728	X	1879	-0-	-849	-0-	1879	2			N	-0-					-0-
06	2160	X	1992	-0-	-168	-0-	1992	2			N	-0-					-0-
07	2139	X	2090	-0-	-49	-0-	2090	2			N	-0-					-0-
08	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
09	1980	N	1919	-0-	-61	-0-	1919	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2766	-0-	-444	-0-	2766	2			N	-0-					-0-
05	3317	X	2257	-0-	-1060	-0-	2257	2			N	-0-					-0-
06	2790	X	1988	-0-	-802	-0-	1988	2			N	-0-					-0-
07	2852	X	2402	-0-	-450	-0-	2402	2			N	-0-					-0-
08	2852	X	2352	-0-	-500	-0-	2352	2			N	-0-					-0-
09	2760	X	2005	-0-	-755	-0-	2005	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	513	-0-	-3627	-0-	513	2			N	-0-					-0-
05	3813	X	541	-0-	-3272	-0-	541	2			N	-0-					-0-
06	3690	X	416	-0-	-3274	-0-	416	2			N	-0-					-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
09	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	7732	-0-	4732	9624	7732	2			N	-0-					-0-
05	3100	N	8502	-0-	5402	15026	8502	2			N	-0-					-0-
06	23456	X	8430	-0-	-15026	-0-	8430	2			N	-0-					-0-
07	8425	X	8425	-0-	-0-	-0-	8425	2			N	-0-					-0-
08	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					-0-
09	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3144	-0-	-576	-0-	3144	2			N	-0-					-0-
05	3844	X	3345	-0-	-499	-0-	3345	2			N	-0-					-0-
06	3720	X	3610	-0-	-110	-0-	3610	2			N	-0-					-0-
07	3689	X	2747	-0-	-942	-0-	2747	2			N	-0-					-0-
08	3348	X	2911	-0-	-437	-0-	2911	2			N	-0-					-0-
09	3600	X	2662	-0-	-938	-0-	2662	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1968	-0-	-1032	6315	1968	2			N	-0-					-0-
05	3100	N	2430	-0-	-670	5645	2430	2			N	-0-					-0-
06	3000	N	2108	-0-	-892	4753	2108	2			N	-0-					-0-
07	3100	N	2459	-0-	-641	4112	2459	2			N	-0-					-0-
08	3100	N	2349	-0-	-751	3361	2349	2			N	-0-					-0-
09	3000	N	2342	-0-	-658	2703	2342	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1414	-0-	-1586	752	1414	2			N	-0-					-0-
05	2234	N	1482	-0-	-752	-0-	1482	2			N	-0-					-0-
06	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					-0-
07	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					-0-
08	1488	N	1318	-0-	-170	-0-	1318	2			N	-0-					-0-
09	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2516	-0-	-484	7682	2516	2			N	-0-					-0-
05	3100	N	2046	-0-	-1054	6628	2046	2			N	-0-					-0-
06	3000	N	2356	-0-	-644	5984	2356	2			N	-0-					-0-
07	3100	N	2367	-0-	-733	5251	2367	2			N	-0-					-0-
08	3100	N	2377	-0-	-723	4528	2377	2			N	-0-					-0-
09	3000	N	2229	-0-	-771	3757	2229	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	711	-0-	-189	-0-	711	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
07	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
08	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

04	3000	N	3414	-0-	414	6758	3414	2			N	-0-					-0-
05	3100	N	2998	-0-	-102	6656	2998	2			N	-0-					-0-
06	3000	N	3178	-0-	178	6834	3178	2			N	-0-					-0-
07	9289	X	2455	-0-	-6834	-0-	2455	2			N	-0-					-0-
08	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
09	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

04	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
05	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-
06	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
07	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
08	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
09	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

04	2850	X	1941	-0-	-909	-0-	1941	2			N	-0-					-0-
05	2852	X	1937	-0-	-915	-0-	1937	2			N	-0-					-0-
06	2760	X	1736	-0-	-1024	-0-	1736	2			N	-0-					-0-
07	2294	X	1761	-0-	-533	-0-	1761	2			N	-0-					-0-
08	1922	N	1590	-0-	-332	-0-	1590	2			N	-0-					-0-
09	1740	N	1680	-0-	-60	-0-	1680	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

04	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
05	6076	X	2798	-0-	-3278	-0-	2798	2			N	-0-					-0-
06	5880	X	4023	-0-	-1857	-0-	4023	2			N	-0-					-0-
07	6702	X	6702	-0-	-0-	-0-	6702	2			N	-0-					-0-
08	4867	X	4190	-0-	-677	-0-	4190	2			N	-0-					-0-
09	4440	X	3681	-0-	-759	-0-	3681	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

04	10536	X	10536	-0-	-0-	-0-	10536	2			N	-0-					-0-
05	11436	X	11436	-0-	-0-	-0-	11436	2			N	-0-					-0-
06	9120	X	8675	-0-	-445	-0-	8675	2			N	-0-					-0-
07	11419	X	11419	-0-	-0-	-0-	11419	2			N	-0-					-0-
08	10307	X	10307	-0-	-0-	-0-	10307	2			N	-0-					-0-
09	10373	X	10373	-0-	-0-	-0-	10373	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

04	3060	X	914	-0-	-2146	-0-	914	2			N	-0-					-0-
05	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
06	2820	X	2473	-0-	-347	-0-	2473	2			N	-0-					-0-
07	2914	X	2380	-0-	-534	-0-	2380	2			N	-0-					-0-
08	3162	X	2329	-0-	-833	-0-	2329	2			N	-0-					-0-
09	3060	X	2599	-0-	-461	-0-	2599	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
05	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
07	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

04	3450	X	3432	-0-	-18	-0-	3432	2			N	-0-					-0-
05	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
06	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
08	4030	X	3432	-0-	-598	-0-	3432	2			N	-0-					-0-
09	3900	X	2849	-0-	-1051	-0-	2849	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

04	2592	N	1038	-0-	-1554	-0-	1038	2			N	-0-					-0-
05	1085	N	781	-0-	-304	-0-	781	2			N	-0-					-0-
06	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

04	930	N	832	-0-	-98	-0-	832	2			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

04	3480	X	2419	-0-	-1061	-0-	2419	2			N	-0-					-0-
05	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
06	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
07	2697	X	2303	-0-	-394	-0-	2303	2			N	-0-					-0-
08	2790	X	1989	-0-	-801	-0-	1989	2			N	-0-					-0-
09	2700	X	2454	-0-	-246	-0-	2454	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
05	3596	X	3301	-0-	-295	-0-	3301	2			N	-0-					-0-
06	3480	X	3378	-0-	-102	-0-	3378	2			N	-0-					-0-
07	3596	X	3312	-0-	-284	-0-	3312	2			N	-0-					-0-
08	3472	X	3456	-0-	-16	-0-	3456	2			N	-0-					-0-
09	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	4013	-0-	-97	-0-	4013	2			N	-0-					-0-
05	4247	X	3767	-0-	-480	-0-	3767	2			N	-0-					-0-
06	3900	X	3755	-0-	-145	-0-	3755	2			N	-0-					-0-
07	4154	X	3514	-0-	-640	-0-	3514	2			N	-0-					-0-
08	4154	X	3995	-0-	-159	-0-	3995	2			N	-0-					-0-
09	4020	X	3636	-0-	-384	-0-	3636	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	948	-0-	-222	-0-	948	2			N	-0-					-0-
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	992	N	804	-0-	-188	-0-	804	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4210	-0-	-1010	-0-	4210	2			N	-0-					-0-
05	5394	X	4538	-0-	-856	-0-	4538	2			N	-0-					-0-
06	5190	X	4698	-0-	-492	-0-	4698	2			N	-0-					-0-
07	4712	X	3771	-0-	-941	-0-	3771	2			N	-0-					-0-
08	4650	X	3819	-0-	-831	-0-	3819	2			N	-0-					-0-
09	4710	X	3013	-0-	-1697	-0-	3013	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2378	-0-	-1012	-0-	2378	2			N	-0-					-0-
05	3503	X	2640	-0-	-863	-0-	2640	2			N	-0-					-0-
06	3390	X	2696	-0-	-694	-0-	2696	2			N	-0-					-0-
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
08	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
09	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10255	X	2669	-0-	-7586	-0-	2669	2			N	-0-					-0-
05	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
06	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
07	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
08	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2218	-0-	-782	6531	2218	2			N	-0-					-0-
05	3100	N	2369	-0-	-731	5800	2369	2			N	-0-					-0-
06	3000	N	2208	-0-	-792	5008	2208	2			N	-0-					-0-
07	3100	N	2137	-0-	-963	4045	2137	2			N	-0-					-0-
08	3100	N	1624	-0-	-1476	2569	1624	2			N	-0-					-0-
09	3000	N	1986	-0-	-1014	1555	1986	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5613	X	5613	-0-	-0-	-0-	5613	2			N	-0-					-0-
05	5611	X	5592	-0-	-19	-0-	5592	2			N	-0-					-0-
06	5430	X	5161	-0-	-269	-0-	5161	2			N	-0-					-0-
07	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-					-0-
08	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					-0-
09	5610	X	4839	-0-	-771	-0-	4839	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3066	-0-	-294	-0-	3066	2			N	-0-					-0-
05	3472	X	3305	-0-	-167	-0-	3305	2			N	-0-					-0-
06	3360	X	3153	-0-	-207	-0-	3153	2			N	-0-					-0-
07	3224	X	3181	-0-	-43	-0-	3181	2			N	-0-					-0-
08	3317	X	2992	-0-	-325	-0-	2992	2			N	-0-					-0-
09	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2501	-0-	-499	8518	2501	2			N	-0-					-0-
05	3100	N	2327	-0-	-773	7745	2327	2			N	-0-					-0-
06	3000	N	2337	-0-	-663	7082	2337	2			N	-0-					-0-
07	3100	N	2359	-0-	-741	6341	2359	2			N	-0-					-0-
08	3100	N	2420	-0-	-680	5661	2420	2			N	-0-					-0-
09	3000	N	2384	-0-	-616	5045	2384	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	726	-0-	-3144	-0-	726	2			N	-0-					-0-
05	3999	X	579	-0-	-3420	-0-	579	2			N	-0-					-0-
06	3750	X	582	-0-	-3168	-0-	582	2			N	-0-					-0-
07	3751	X	543	-0-	-3208	-0-	543	2			N	-0-					-0-
08	2325	X	219	-0-	-2106	-0-	219	2			N	-0-					-0-
09	720	X	321	-0-	-399	-0-	321	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	2712	-0-	-2178	-0-	2712	2			N	-0-					-0-
05	5053	X	2062	-0-	-2991	-0-	2062	2			N	-0-					-0-
06	4890	X	1910	-0-	-2980	-0-	1910	2			N	-0-					-0-
07	5053	X	1729	-0-	-3324	-0-	1729	2			N	-0-					-0-
08	3565	X	1057	-0-	-2508	-0-	1057	2			N	-0-					-0-
09	2700	X	2586	-0-	-114	-0-	2586	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
07	1488	N	1304	-0-	-184	-0-	1304	2			N	-0-					-0-
08	1488	N	1027	-0-	-461	-0-	1027	2			N	-0-					-0-
09	1440	N	1196	-0-	-244	-0-	1196	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	629	-0-	-811	-0-	629	2			N	-0-					-0-
05	1488	X	311	-0-	-1177	-0-	311	2			N	-0-					-0-
06	1440	X	792	-0-	-648	-0-	792	2			N	-0-					-0-
07	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	651	X	509	-0-	-142	-0-	509	2			N	-0-					-0-
09	780	X	-0-	-0-	-780	-0-					N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2183	-0-	-817	6041	2183	2			N	-0-					-0-
05	3100	N	2218	-0-	-882	5159	2218	2			N	-0-					-0-
06	3000	N	2118	-0-	-882	4277	2118	2			N	-0-					-0-
07	3100	N	2165	-0-	-935	3342	2165	2			N	-0-					-0-
08	3100	N	2159	-0-	-941	2401	2159	2			N	-0-					-0-
09	3000	N	2059	-0-	-941	1460	2059	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
05	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
06	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-
07	3937	X	3585	-0-	-352	-0-	3585	2			N	-0-					-0-
08	3937	X	3408	-0-	-529	-0-	3408	2			N	-0-					-0-
09	3810	X	3765	-0-	-45	-0-	3765	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1093	-0-	-1067	-0-	1093	3			N	-0-					-0-
05	2232	X	1678	-0-	-554	-0-	1678	3			N	-0-					-0-
06	1710	N	816	-0-	-894	-0-	816	3			N	-0-					-0-
07	1116	N	1001	-0-	-115	-0-	1001	3			N	-0-					-0-
08	1674	N	1001	-0-	-673	-0-	1001	3			N	-0-					-0-
*09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	341	N	154	-0-	-187	-0-	154	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

04	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
07	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

04	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	63	1	833	2	N	-0-					1
05	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					1
06	750	N	10	-0-	-740	-0-	1	1	9	2	N	-0-					1
07	930	N	-0-	-0-	-930	-0-					N	-0-					1
08	341	N	-0-	-0-	-341	-0-					N	-0-					1
09	10	N	-0-	-0-	-10	-0-					N	-0-					1

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	620	N	136	-0-	-484	-0-	136	2			N	-0-					-0-
06	600	N	78	-0-	-522	-0-	78	2			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

04	4 N	1	-0-	-3	-0-	1	2		N	-0-				-0-
05	2 N	2	-0-	-0-	-0-	2	2		N	-0-				-0-
06	2 N	2	-0-	-0-	-0-	2	2		N	-0-				-0-
07	2 N	2	-0-	-0-	-0-	2	2		N	-0-				-0-
08	2 N	1	-0-	-1	-0-	1	2		N	-0-				-0-
09	2 N	2	-0-	-0-	-0-	2	2		N	-0-				-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					13
*09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	4	1	665	2	N	-0-					80
05	682	N	646	-0-	-36	-0-	4	1	642	2	N	-0-					80
06	660	N	476	-0-	-184	-0-	3	1	473	2	N	-0-					80
07	682	N	633	-0-	-49	-0-	4	1	629	2	N	-0-					80
08	651	N	554	-0-	-97	-0-	554	2			N	-0-					80
*09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7163	X	7163	-0-	-0-	-0-	75	1	7088	2	N	-0-					80
05	6981	X	6981	-0-	-0-	-0-	75	1	6906	2	N	-0-					80
06	6345	X	6345	-0-	-0-	-0-	71	1	6274	2	N	-0-					80
07	6207	X	6207	-0-	-0-	-0-	72	1	6135	2	N	-0-					80
08	5270	X	5047	-0-	-223	-0-	50	1	4997	2	N	-0-					80
09	6624	X	6624	-0-	-0-	-0-	75	1	6519	2	N	27					107
							30	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

04	2554	N	2490	-0-	-64	-0-	46	1	2444	2	N	-0-			44
05	2250	N	2250	-0-	-0-	-0-	45	1	2205	2	N	-0-			44
06	2040	X	2026	-0-	-14	-0-	43	1	1983	2	N	-0-			44
07	2108	X	1899	-0-	-209	-0-	44	1	1855	2	N	-0-			44
08	2108	X	1726	-0-	-382	-0-	50	1	1676	2	N	-0-			44
*09	2068	X	2068	-0-	-0-	-0-	44	1	2024	2	N	-0-			44

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

04	0	N	-0-	-0-	-0-	-0-					N	-0-			20
05	31	N	-0-	-0-	-31	-0-					N	-0-			20
06	0	N	-0-	-0-	-0-	-0-					N	-0-			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-			20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

04	0	N	-0-	-0-	-0-	-0-					N	-0-			57
05	0	N	-0-	-0-	-0-	-0-					N	-0-			57
06	0	N	-0-	-0-	-0-	-0-					N	-0-			57
07	2326	N	2326	-0-	-0-	-0-	15	1	2311	2	N	-0-			57
08	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-			57
*09	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-			57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

04	752	N	752	-0-	-0-	-0-	5	1	747	2	N	-0-			267
05	876	N	876	-0-	-0-	-0-	5	1	871	2	N	-0-			267
06	708	N	708	-0-	-0-	-0-	5	1	703	2	N	-0-			267
07	1779	N	1779	-0-	-0-	-0-	12	1	1767	2	N	-0-			267
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-			267
09	1172	N	1172	-0-	-0-	-0-	8	1	1164	2	N	-0-			267

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1511	-0-	-1489	663	9	1	1502	2	N	-0-					60
05	2139	N	1476	-0-	-663	-0-	9	1	1467	2	N	-0-					60
06	1544	N	1544	-0-	-0-	-0-	10	1	1534	2	N	-0-					60
07	1633	N	1633	-0-	-0-	-0-	11	1	1622	2	N	-0-					60
08	1457	N	949	-0-	-508	-0-	949	2			N	-0-					60
09	1667	N	1667	-0-	-0-	-0-	11	1	1656	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

04	390	N	368	-0-	-22	-0-	2	1	366	2	N	-0-					88
05	420	N	420	-0-	-0-	-0-	2	1	363	2	N	50					138
							55	9									
06	421	N	421	-0-	-0-	-0-	2	1	349	2	N	64					202
							70	9									
07	372	N	360	-0-	-12	-0-	2	1	358	2	N	-0-					202
08	434	N	396	-0-	-38	-0-	396	2			N	-0-					202
09	420	N	388	-0-	-32	-0-	3	1	385	2	N	-0-					202

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

04	1604	N	1604	-0-	-0-	-0-	10	1	1594	2	N	-0-					27
05	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					27
06	1650	N	1641	-0-	-9	-0-	11	1	1630	2	N	-0-					27
07	1643	N	1583	-0-	-60	-0-	10	1	1573	2	N	-0-					27
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					27
*09	2023	N	2023	-0-	-0-	-0-	14	1	2009	2	N	-0-					27

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

04	690	N	215	-0-	-475	-0-	215	3			N	-0-					-0-
05	837	N	344	-0-	-493	-0-	344	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	341	N	93	-0-	-248	-0-	93	3			N	-0-					-0-
09	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	425	N	425	-0-	-0-	-0-	3	1	422	2	N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	330	N	-0-	-0-	-330	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

04	30	N	4	-0-	-26	-0-	4	2			N	-0-					25
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					25
06	90	N	-0-	-0-	-90	-0-					N	-0-					25
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					25
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					25
*09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2023

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1778	X	1778	-0-	-0- B	-0-	1776	3	2	9	N	2					16
05	1771	X	1771	-0-	-0- B	-0-	1768	3	3	9	N	3					19
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					19
07	1306	N	1306	-0-	-0- B	-0-	1304	3	2	9	N	2					21
08	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					21
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1844	N	1844	-0-	-0-	B	-0-	75	1	1769	2	Y	-0-			15
05	1736	N	1636	-0-	-100	B	-0-	73	1	1563	2	Y	-0-			15
06	1253	N	1253	-0-	-0-	B	-0-	51	1	1202	2	Y	-0-			15
07	1968	N	1968	-0-	-0-	B	-0-	80	1	1888	2	Y	-0-			15
08	1643	N	1564	-0-	-79	B	-0-	64	1	1498	2	Y	2			17
								2	9							
09	1911	N	1911	-0-	-0-	B	-0-	81	1	1830	2	Y	-0-			17

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3420	X	1664	-0-	-1756	B	-0-	71	1	1593	2	Y	-0-			24
05	5528	X	5528	-0-	-0-	B	-0-	247	1	5281	2	Y	-0-			24
06	4994	X	4994	-0-	-0-	B	-0-	205	1	4789	2	Y	-0-			24
07	4788	X	4788	-0-	-0-	B	-0-	194	1	4594	2	Y	-0-			24
08	5518	X	4069	-0-	-1449	B	-0-	168	1	3901	2	Y	-0-			24
09	5340	X	2515	-0-	-2825	B	-0-	107	1	2408	2	Y	-0-			24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	464	-0-	-586	B	-0-	20	1	444	2	Y	-0-			18
05	1051	N	1051	-0-	-0-	B	-0-	47	1	1004	2	Y	-0-			18
06	653	N	653	-0-	-0-	B	-0-	27	1	626	2	Y	-0-			18
07	465	N	440	-0-	-25	B	-0-	18	1	422	2	Y	-0-			18
08	1054	N	597	-0-	-457	B	-0-	25	1	572	2	Y	-0-			18
09	856	N	856	-0-	-0-	B	-0-	36	1	820	2	Y	-0-			18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-			147
05	1202	N	1202	-0-	-0-	B	-0-	1202	2			N	-0-			147
06	1102	N	1102	-0-	-0-	B	-0-	1102	2			N	-0-			147
07	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-			147
08	1209	N	1003	-0-	-206	B	-0-	1003	2			N	-0-			147
09	1110	N	903	-0-	-207	B	-0-	903	2			N	-0-			147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62
05	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62
06	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62
07	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62
08	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62
09	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-			62

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

04	3420	X	3272	-0-	-148	B	-0-	87	1	3185	2	N	-0-					42
05	3565	X	3336	-0-	-229	B	-0-	98	1	3238	2	N	-0-					42
06	3450	X	3070	-0-	-380	B	-0-	88	1	2982	2	N	-0-					42
07	3565	X	2368	-0-	-1197	B	-0-	84	1	2284	2	N	-0-					42
08	3379	X	2631	-0-	-748	B	-0-	74	1	2557	2	N	-0-					42
*09	3376	X	3376	-0-	-0-	B	-0-	97	1	3279	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

04	3720	X	3539	-0-	-181	B	-14765	61	1	3478	2	N	-0-					-0-
05	3844	X	3724	-0-	-120	B	-14765	3724	2			N	-0-					-0-
06	3720	X	3606	-0-	-114	B	-14765	68	1	3538	2	N	-0-					-0-
07	3813	X	2515	-0-	-1298	B	-14765	56	1	2459	2	N	-0-					-0-
08	3813	X	3782	-0-	-31	B	-14765	62	1	3720	2	N	-0-					-0-
09	3600	X	3753	-0-	153	B	-14612	74	1	3679	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

04	5010	X	5460	-0-	450	B	-269397	125	1	5335	2	N	-0-					34
05	5487	X	4953	-0-	-534	B	-269397	98	1	4855	2	N	-0-					34
06	5400	X	4640	-0-	-760	B	-269397	117	1	4523	2	N	-0-					34
07	5580	X	2109	-0-	-3471	B	-269397	78	1	2031	2	N	-0-					34
08	5580	X	4807	-0-	-773	B	-269397	110	1	4697	2	N	-0-					34
*09	5400	X	1767	-0-	-3633	B	-269397	65	1	1702	2	N	-0-					34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

04	330	N	19	-0-	-311	B	-0-	19	2			N	-0-					10
05	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					10
06	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					10
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					10
08	10	N	-0-	-0-	-10	B	-0-					N	-0-					10
*09	70	N	70	-0-	-0-	B	-0-	1	1	69	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

04	2839	X	2839	-0-	-0-	B	-0-	79	1	2760	2	N	-0-					10
05	3637	X	3637	-0-	-0-	B	-0-	98	1	3539	2	N	-0-					10
06	1792	X	1792	-0-	-0-	B	-0-	64	1	1728	2	N	-0-					10
07	2288	X	2288	-0-	-0-	B	-0-	82	1	2206	2	N	-0-					10
08	3570	X	3570	-0-	-0-	B	-0-	89	1	3481	2	N	-0-					10
*09	3646	X	3646	-0-	-0-	B	-0-	102	1	3544	2	N	-0-					10

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	5139	-0-	-771 B	-0-	119	1	5020	2	N	-0-					42
05	6107	X	5351	-0-	-756 B	-0-	98	1	5253	2	N	-0-					42
06	5310	X	4648	-0-	-662 B	-0-	117	1	4531	2	N	-0-					42
07	5301	X	4587	-0-	-714 B	-0-	133	1	4454	2	N	-0-					42
08	5363	X	5129	-0-	-234 B	-0-	115	1	5014	2	N	-0-					42
*09	5190	X	4221	-0-	-969 B	-0-	113	1	4108	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

04	76	N	76	-0-	-0- B	-0-	1	1	75	2	N	-0-					-0-
05	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	1	1	39	2	N	-0-					-0-
07	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	1	1	65	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

04	1673	N	1673	-0-	-0- B	-0-	29	1	1644	2	N	-0-					-0-
05	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
06	1350	N	1196	-0-	-154 B	-0-	22	1	1174	2	N	-0-					-0-
07	1880	N	1880	-0-	-0- B	-0-	42	1	1838	2	N	-0-					-0-
08	2012	N	2012	-0-	-0- B	-0-	33	1	1979	2	N	-0-					-0-
09	1200	N	609	-0-	-591 B	-0-	12	1	597	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

04	351	N	351	-0-	-0- B	-0-	36	1	315	2	N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	98	1	343	2	N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	37	1	354	2	N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	42	1	434	2	N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	42	1	593	2	N	-0-					-0-
09	390	N	208	-0-	-182 B	-0-	34	1	174	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

04	1650	N	582	-0-	-1068 B	-0-	40	1	542	2	N	-0-					-0-
05	1298	N	1298	-0-	-0- B	-0-	98	1	1200	2	N	-0-					-0-
06	1980	N	663	-0-	-1317 B	-0-	43	1	620	2	N	-0-					-0-
07	1296	N	1296	-0-	-0- B	-0-	60	1	1236	2	N	-0-					-0-
08	1302	N	983	-0-	-319 B	-0-	47	1	936	2	N	-0-					-0-
09	1446	N	1446	-0-	-0- B	-0-	59	1	1387	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

04	870	N	541	-0-	-329 B	-0-	9	1	532	2	N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	25	1	1289	2	N	-0-					-0-
07	1306	N	1306	-0-	-0- B	-0-	29	1	1277	2	N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	21	1	1246	2	N	-0-					-0-
09	1202	N	1202	-0-	-0- B	-0-	24	1	1178	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

04	1369	N	1369	-0-	-0- B	-0-	24	1	1345	2	N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
06	1142	N	1142	-0-	-0- B	-0-	21	1	1121	2	N	-0-					-0-
07	1059	N	1059	-0-	-0- B	-0-	24	1	1035	2	N	-0-					-0-
08	1553	N	1553	-0-	-0- B	-0-	25	1	1528	2	N	-0-					-0-
09	900	N	867	-0-	-33 B	-0-	17	1	850	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	1	1	84	2	N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

04	300	N	71	-0-	-229 B	-0-	1	1	70	2	N	-0-					-0-
05	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
06	180	N	30	-0-	-150 B	-0-	1	1	29	2	N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	4	1	167	2	N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	3	1	164	2	N	-0-					-0-
09	115	N	115	-0-	-0- B	-0-	2	1	113	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

04	1500	N	1126	-0-	-374 B	-0-	50	1	1076	2	N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	98	1	974	2	N	-0-					-0-
06	1629	N	1629	-0-	-0- B	-0-	61	1	1568	2	N	-0-					-0-
07	1178	N	924	-0-	-254 B	-0-	52	1	872	2	N	-0-					-0-
08	2035	N	2035	-0-	-0- B	-0-	64	1	1971	2	N	-0-					-0-
09	1666	N	1666	-0-	-0- B	-0-	63	1	1603	2	N	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

04	8837	X	8837	-0-	-0- B	-0-	30	1	8807	2	N	-0-					-0-
05	10517	X	10517	-0-	-0- B	-0-	31	1	10486	2	N	-0-					-0-
06	9966	X	9966	-0-	-0- B	-0-	30	1	9936	2	N	-0-					-0-
07	9335	X	9335	-0-	-0- B	-0-	31	1	9304	2	N	-0-					-0-
08	8951	X	8951	-0-	-0- B	-0-	31	1	8920	2	N	-0-					-0-
09	8469	X	8469	-0-	-0- B	-0-	30	1	8439	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

04	762	N	762	-0-	-0- B	-0-	104	1	658	2	N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	96	1	500	2	N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	25	1	147	2	N	-0-					-0-
07	1102	N	1102	-0-	-0- B	-0-	641	1	461	2	N	-0-					-0-
08	589	N	345	-0-	-244 B	-0-	226	1	119	2	N	-0-					-0-
09	738	N	738	-0-	-0- B	-0-	39	1	699	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

04	569	N	569	-0-	-0- B	-0-	78	1	491	2	N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	59	1	305	2	N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	82	1	485	2	N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	254	1	182	2	N	-0-					-0-
08	372	N	205	-0-	-167 B	-0-	134	1	71	2	N	-0-					-0-
09	570	N	529	-0-	-41 B	-0-	28	1	501	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

04	1070	N	1070	-0-	-0-	B	-0-	66	1	1004	2	N	-0-			-0-
05	477	N	477	-0-	-0-	B	-0-	32	1	445	2	N	-0-			-0-
06	T. A.		610	-0-	610	B	610	34	1	576	2	N	-0-			-0-
07	T. A.		644	-0-	644	B	1254	39	1	605	2	N	-0-			-0-
08	2053	X	799	-0-	-1254	B	-0-	33	1	766	2	N	-0-			-0-
09	986	X	986	-0-	-0-	B	-0-	86	1	900	2	N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

04	2291	N	2291	-0-	-0-	B	-0-	142	1	2149	2	N	-0-			-0-
05	2376	N	2376	-0-	-0-	B	-0-	158	1	2218	2	N	-0-			-0-
06	T. A.		2271	-0-	2271	B	2271	126	1	2145	2	N	-0-			-0-
07	T. A.		2267	-0-	2267	B	4538	137	1	2130	2	N	-0-			-0-
08	T. A.	NO RPT		-0-	-0-	B	4538					N	NO RPT			-0-
09	6630	X	2092	-0-	-4538	B	-0-	183	1	1909	2	N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

04	1444	N	1444	-0-	-0-	B	-0-	89	1	1355	2	N	-0-			-0-
05	1381	N	1381	-0-	-0-	B	-0-	92	1	1289	2	N	-0-			-0-
06	1208	N	1208	-0-	-0-	B	-0-	67	1	1141	2	N	-0-			-0-
07	1568	N	1568	-0-	-0-	B	-0-	95	1	1473	2	N	-0-			-0-
08	1490	N	1490	-0-	-0-	B	-0-	61	1	1429	2	N	-0-			-0-
09	1420	N	1420	-0-	-0-	B	-0-	124	1	1296	2	N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

04	477	N	477	-0-	-0-	B	-0-	30	1	447	2	N	-0-			-0-
05	554	N	554	-0-	-0-	B	-0-	37	1	517	2	N	-0-			-0-
06	529	N	529	-0-	-0-	B	-0-	29	1	500	2	N	-0-			-0-
07	542	N	542	-0-	-0-	B	-0-	33	1	509	2	N	-0-			-0-
08	558	N	547	-0-	-11	B	-0-	22	1	525	2	N	-0-			-0-
09	540	N	532	-0-	-8	B	-0-	47	1	485	2	N	-0-			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

04	1863	N	1863	-0-	-0-	B	-0-	115	1	1748	2	N	-0-			-0-
05	1916	N	1916	-0-	-0-	B	-0-	128	1	1788	2	N	-0-			-0-
06	T. A.		1878	-0-	1878	B	1878	104	1	1774	2	N	-0-			-0-
07	T. A.		1924	-0-	1924	B	3802	116	1	1808	2	N	-0-			-0-
08	5726	X	1924	-0-	-3802	B	-0-	79	1	1845	2	N	-0-			-0-
09	1867	X	1867	-0-	-0-	B	-0-	164	1	1703	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

04	794	N	794	-0-	-0- B	-0-	49	1	745	2	N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	21	1	291	2	N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	29	1	501	2	N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	38	1	595	2	N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	27	1	639	2	N	-0-					-0-
09	549	N	549	-0-	-0- B	-0-	48	1	501	2	N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

04	119	N	119	-0-	-0- B	-0-	7	1	112	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	12	1	211	2	Y	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	12	1	194	2	Y	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	10	1	242	2	Y	-0-					-0-
09	227	N	227	-0-	-0- B	-0-	20	1	207	2	Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

04	3161	X	3161	-0-	-0- B	-0-	196	1	2965	2	N	-0-					-0-
05	3100	X	2463	-0-	-637 B	-0-	164	1	2299	2	N	-0-					-0-
06	3570	X	2020	-0-	-1550 B	-0-	112	1	1908	2	N	-0-					-0-
07	3658	X	2946	-0-	-712 B	-0-	178	1	2768	2	N	-0-					-0-
08	3255	X	3103	-0-	-152 B	-0-	127	1	2976	2	N	-0-					-0-
09	3332	X	3332	-0-	-0- B	-0-	292	1	3040	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

04	757	N	757	-0-	-0- B	-0-	47	1	710	2	Y	-0-					-0-
05	1169	N	1169	-0-	-0- B	-0-	78	1	1091	2	Y	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	53	1	903	2	Y	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	45	1	704	2	Y	-0-					-0-
08	1178	N	1050	-0-	-128 B	-0-	43	1	1007	2	Y	-0-					-0-
09	960	N	856	-0-	-104 B	-0-	75	1	781	2	Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

04	2400	X	1909	-0-	-491 B	-0-	118	1	1791	2	Y	-0-					-0-
05	2562	X	2562	-0-	-0- B	-0-	171	1	2391	2	Y	-0-					-0-
06	2509	X	2509	-0-	-0- B	-0-	140	1	2369	2	Y	-0-					-0-
07	2596	X	2596	-0-	-0- B	-0-	157	1	2439	2	Y	-0-					-0-
08	2555	N	2555	-0-	-0- B	-0-	104	1	2451	2	Y	-0-					-0-
09	2479	N	2479	-0-	-0- B	-0-	217	1	2262	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

04	2580	X	2387	-0-	-193 B	-0-	148	1	2239	2	Y	-0-					-0-
05	3007	X	2741	-0-	-266 B	-0-	183	1	2558	2	Y	-0-					-0-
06	2970	X	2787	-0-	-183 B	-0-	155	1	2632	2	Y	-0-					-0-
07	3069	X	2879	-0-	-190 B	-0-	174	1	2705	2	Y	-0-					-0-
08	2766	N	2766	-0-	-0- B	-0-	113	1	2653	2	Y	-0-					-0-
09	2790	N	2270	-0-	-520 B	-0-	199	1	2071	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	B	-0-	35	1	532	2	N	-0-					-0-
05	715	N	715	-0-	-0-	B	-0-	48	1	667	2	N	-0-					-0-
06	T. A.		688	-0-	688	B	688	38	1	650	2	N	-0-					-0-
07	T. A.		487	-0-	487	B	1175	29	1	458	2	N	-0-					-0-
08	1799	X	624	-0-	-1175	B	-0-	25	1	599	2	N	-0-					-0-
09	791	X	791	-0-	-0-	B	-0-	69	1	722	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	B	-0-	18	1	272	2	N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	35	1	486	2	N	-0-					-0-
06	152	N	152	-0-	-0-	B	-0-	8	1	144	2	N	-0-					-0-
07	549	N	549	-0-	-0-	B	-0-	33	1	516	2	N	-0-					-0-
08	372	N	230	-0-	-142	B	-0-	9	1	221	2	N	-0-					-0-
09	491	N	491	-0-	-0-	B	-0-	43	1	448	2	N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1411	N	1411	-0-	-0-	B	-0-	87	1	1324	2	N	-0-					-0-
05	1417	N	1417	-0-	-0-	B	-0-	94	1	1323	2	N	-0-					-0-
06	1457	N	1457	-0-	-0-	B	-0-	81	1	1376	2	N	-0-					-0-
07	1516	N	1516	-0-	-0-	B	-0-	91	1	1425	2	N	-0-					-0-
08	1426	N	1265	-0-	-161	B	-0-	52	1	1213	2	N	-0-					-0-
09	1410	N	1017	-0-	-393	B	-0-	89	1	928	2	N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	B	-0-	34	1	522	2	Y	-0-					-0-
05	527	N	527	-0-	-0-	B	-0-	35	1	492	2	Y	-0-					-0-
06	11	N	11	-0-	-0-	B	-0-	1	1	10	2	Y	-0-					-0-
07	23	N	23	-0-	-0-	B	-0-	1	1	22	2	Y	-0-					-0-
08	527	N	26	-0-	-501	B	-0-	1	1	25	2	Y	-0-					-0-
09	642	N	642	-0-	-0-	B	-0-	56	1	586	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1704	-0-	-456	B	-0-	65	1	1639	2	Y	-0-					-0-
05	2294	X	2024	-0-	-270	B	-0-	97	1	1927	2	Y	-0-					-0-
06	2220	X	2042	-0-	-178	B	-0-	124	1	1918	2	Y	-0-					-0-
07	2232	X	2133	-0-	-99	B	-0-	102	1	2031	2	Y	-0-					-0-
08	2153	N	2153	-0-	-0-	B	-0-	101	1	2052	2	Y	-0-					-0-
09	2096	N	2096	-0-	-0-	B	-0-	105	1	1991	2	Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	B	-0-	43	1	656	2	Y	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	44	1	622	2	Y	-0-					-0-
06	714	N	714	-0-	-0-	B	-0-	40	1	674	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	40	1	617	2	Y	-0-					-0-
08	651	N	634	-0-	-17	B	-0-	26	1	608	2	Y	-0-					-0-
09	720	N	556	-0-	-164	B	-0-	49	1	507	2	Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0-	B	-0-	76	1	1152	2	Y	-0-					-0-
05	1237	N	1237	-0-	-0-	B	-0-	82	1	1155	2	Y	-0-					-0-
06	1048	N	1048	-0-	-0-	B	-0-	58	1	990	2	Y	-0-					-0-
07	1222	N	1222	-0-	-0-	B	-0-	74	1	1148	2	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	B	-0-	53	1	1245	2	Y	-0-					-0-
09	1189	N	1189	-0-	-0-	B	-0-	104	1	1085	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4608	X	4608	-0-	-0- B	-0-	285	1	4323	2	N	-0-			-0-
05	5920	X	5920	-0-	-0- B	-0-	394	1	5526	2	N	-0-			-0-
06	4865	X	4865	-0-	-0- B	-0-	271	1	4594	2	N	-0-			-0-
07	4343	X	4343	-0-	-0- B	-0-	262	1	4081	2	N	-0-			-0-
08	5270	X	3996	-0-	-1274 B	-0-	163	1	3833	2	N	-0-			-0-
09	5100	X	3952	-0-	-1148 B	-0-	346	1	3606	2	N	-0-			-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	722	N	722	-0-	-0- B	-0-	45	1	677	2	Y	-0-			-0-
05	327	N	327	-0-	-0- B	-0-	22	1	305	2	Y	-0-			-0-
06	445	N	445	-0-	-0- B	-0-	25	1	420	2	Y	-0-			-0-
07	203	N	203	-0-	-0- B	-0-	12	1	191	2	Y	-0-			-0-
08	360	N	360	-0-	-0- B	-0-	15	1	345	2	Y	-0-			-0-
09	737	N	737	-0-	-0- B	-0-	65	1	672	2	Y	-0-			-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4560	X	2010	-0-	-2550 B	-0-	276	1	1734	2	N	-0-			-0-
05	4216	X	1216	-0-	-3000 B	-0-	196	1	1020	2	N	-0-			-0-
06	3900	X	500	-0-	-3400 B	-0-	73	1	427	2	N	-0-			-0-
07	2821	X	755	-0-	-2066 B	-0-	439	1	316	2	N	-0-			-0-
08	2821	X	655	-0-	-2166 B	-0-	429	1	226	2	N	-0-			-0-
09	2010	X	1755	-0-	-255 B	-0-	92	1	1663	2	N	-0-			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	23	1	142	2	N	-0-			-0-
05	18	N	18	-0-	-0- B	-0-	3	1	15	2	N	-0-			-0-
06	114	N	114	-0-	-0- B	-0-	17	1	97	2	N	-0-			-0-
07	169	N	169	-0-	-0- B	-0-	98	1	71	2	N	-0-			-0-
08	37	N	37	-0-	-0- B	-0-	24	1	13	2	N	-0-			-0-
09	120	N	56	-0-	-64 B	-0-	3	1	53	2	N	-0-			-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4332	X	4332	-0-	-0- B	-0-	268	1	4064	2	Y	-0-			-0-
05	4236	X	4236	-0-	-0- B	-0-	282	1	3954	2	Y	-0-			-0-
06	4182	X	4182	-0-	-0- B	-0-	233	1	3949	2	Y	-0-			-0-
07	4309	X	4303	-0-	-6 B	-0-	260	1	4043	2	Y	-0-			-0-
08	4464	X	4060	-0-	-404 B	-0-	166	1	3894	2	Y	-0-			-0-
09	4320	X	3770	-0-	-550 B	-0-	330	1	3440	2	Y	-0-			-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2940	X	2825	-0-	-115 B	-107563	107	1	2718	2	Y	-0-			-0-
05	3100	X	2922	-0-	-178 B	-107563	140	1	2782	2	Y	-0-			-0-
06	3000	X	1552	-0-	-1448 B	-107563	94	1	1458	2	Y	-0-			-0-
07	2914	X	3153	-0-	239 B	-107324	151	1	3002	2	Y	-0-			-0-
08	2914	N	2676	-0-	-238 B	-107324	125	1	2551	2	Y	-0-			-0-
09	1560	N	2790	-0-	1230 B	-106094	139	1	2651	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	5007	-0-	-873 B	-0-	190	1	4817	2	Y	-0-					-0-
05	6076	X	5057	-0-	-1019 B	-0-	242	1	4815	2	Y	-0-					-0-
06	5610	X	4796	-0-	-814 B	-0-	291	1	4505	2	Y	-0-					-0-
07	4851	X	4851	-0-	-0- B	-0-	232	1	4619	2	Y	-0-					-0-
08	5146	X	4826	-0-	-320 B	-0-	226	1	4600	2	Y	-0-					-0-
09	5012	X	5012	-0-	-0- B	-0-	250	1	4762	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0- B	-0-	68	1	1729	2	N	-0-					-0-
05	1383	N	1383	-0-	-0- B	-0-	66	1	1317	2	N	-0-					-0-
06	1439	N	1439	-0-	-0- B	-0-	87	1	1352	2	N	-0-					-0-
07	1355	N	1355	-0-	-0- B	-0-	65	1	1290	2	N	-0-					-0-
08	1535	N	1535	-0-	-0- B	-0-	72	1	1463	2	N	-0-					-0-
09	1709	N	1709	-0-	-0- B	-0-	85	1	1624	2	N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0- B	-0-	13	1	322	2	N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	16	1	318	2	N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	20	1	305	2	N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	16	1	313	2	N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	15	1	295	2	N	-0-					-0-
09	330	N	322	-0-	-8 B	-0-	16	1	306	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4757	-0-	-103 B	-20610	181	1	4576	2	Y	-0-					-0-
05	5053	X	4854	-0-	-199 B	-20610	232	1	4622	2	Y	-0-					-0-
06	4890	X	4657	-0-	-233 B	-20610	282	1	4375	2	Y	-0-					-0-
07	4898	X	4860	-0-	-38 B	-20610	233	1	4627	2	Y	-0-					-0-
08	4898	X	4505	-0-	-393 B	-20610	211	1	4294	2	Y	-0-					-0-
09	4740	X	4703	-0-	-37 B	-20610	235	1	4468	2	Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	5131	-0-	-359 B	-0-	195	1	4936	2	Y	-0-					-0-
05	5673	X	4997	-0-	-676 B	-0-	239	1	4758	2	Y	-0-					-0-
06	5190	X	4656	-0-	-534 B	-0-	282	1	4374	2	Y	-0-					-0-
07	5363	X	4228	-0-	-1135 B	-0-	203	1	4025	2	Y	-0-					-0-
08	5363	X	5301	-0-	-62 B	-0-	249	1	5052	2	Y	-0-					-0-
09	5221	X	5221	-0-	-0- B	-0-	261	1	4960	2	Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3500	X	3500	-0-	-0- B	-0-	133	1	3367	2	N	-0-					-0-
05	3596	X	3358	-0-	-238 B	-0-	161	1	3197	2	N	-0-					-0-
06	3631	X	3631	-0-	-0- B	-0-	220	1	3411	2	N	-0-					-0-
07	3596	X	3401	-0-	-195 B	-0-	163	1	3238	2	N	-0-					-0-
08	3999	X	2980	-0-	-1019 B	-0-	140	1	2840	2	N	-0-					-0-
09	3630	X	3459	-0-	-171 B	-0-	173	1	3286	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4680	X	4538	-0-	-142 B	-0-	173	1	4365	2	Y	-0-			-0-
05	4836	X	4637	-0-	-199 B	-0-	222	1	4415	2	Y	-0-			-0-
06	4749	X	4749	-0-	-0- B	-0-	288	1	4461	2	Y	-0-			-0-
07	4773	X	4773	-0-	-0- B	-0-	229	1	4544	2	Y	-0-			-0-
08	4681	X	4422	-0-	-259 B	-0-	207	1	4215	2	Y	-0-			-0-
09	4530	X	4123	-0-	-407 B	-0-	206	1	3917	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2189	N	2189	-0-	-0- B	-0-	83	1	2106	2	N	-0-			-0-
05	2271	N	2271	-0-	-0- B	-0-	109	1	2162	2	N	-0-			-0-
06	2119	N	2119	-0-	-0- B	-0-	128	1	1991	2	N	-0-			-0-
07	2185	N	2185	-0-	-0- B	-0-	105	1	2080	2	N	-0-			-0-
08	2263	N	1875	-0-	-388 B	-0-	88	1	1787	2	N	-0-			-0-
09	2266	N	2266	-0-	-0- B	-0-	113	1	2153	2	N	-0-			-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3150	X	2849	-0-	-301 B	-0-	108	1	2741	2	Y	-0-			-0-
05	3193	X	3133	-0-	-60 B	-0-	150	1	2983	2	Y	-0-			-0-
06	3090	X	2952	-0-	-138 B	-0-	179	1	2773	2	Y	-0-			-0-
07	3173	X	3173	-0-	-0- B	-0-	152	1	3021	2	Y	-0-			-0-
08	3162	X	2750	-0-	-412 B	-0-	129	1	2621	2	Y	-0-			-0-
09	3030	X	2894	-0-	-136 B	-0-	145	1	2749	2	Y	-0-			-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4751	X	4751	-0-	-0- B	-0-	181	1	4570	2	Y	-0-			-0-
05	5146	X	4809	-0-	-337 B	-0-	230	1	4579	2	Y	-0-			-0-
06	5070	X	4461	-0-	-609 B	-0-	270	1	4191	2	Y	-0-			-0-
07	5208	X	3015	-0-	-2193 B	-0-	144	1	2871	2	Y	-0-			-0-
08	5208	X	3256	-0-	-1952 B	-0-	153	1	3103	2	Y	-0-			-0-
09	4740	X	4227	-0-	-513 B	-0-	211	1	4016	2	Y	-0-			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1590	X	1519	-0-	-71 B	-0-	58	1	1461	2	Y	-0-			-0-
05	1643	X	1612	-0-	-31 B	-0-	77	1	1535	2	Y	-0-			-0-
06	1560	X	1483	-0-	-77 B	-0-	90	1	1393	2	Y	-0-			-0-
07	1581	X	1522	-0-	-59 B	-0-	73	1	1449	2	Y	-0-			-0-
08	1581	N	1364	-0-	-217 B	-0-	64	1	1300	2	Y	-0-			-0-
09	1470	N	1368	-0-	-102 B	-0-	68	1	1300	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4980	X	4793	-0-	-187 B	-0-	182	1	4611	2	N	-0-			-0-
05	5146	X	4819	-0-	-327 B	-0-	231	1	4588	2	N	-0-			-0-
06	4962	X	4647	-0-	-315 B	-0-	282	1	4365	2	N	-0-			-0-
07	5084	X	4726	-0-	-358 B	-0-	226	1	4500	2	N	-0-			-0-
08	5022	X	4507	-0-	-515 B	-0-	211	1	4296	2	N	-0-			-0-
09	4800	X	4442	-0-	-358 B	-0-	222	1	4220	2	N	-0-			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

04	3480	X	3280	-0-	-200 B	-0-	125	1	3155	2	Y	-0-			-0-
05	3596	X	3437	-0-	-159 B	-0-	164	1	3273	2	Y	-0-			-0-
06	3480	X	3192	-0-	-288 B	-0-	193	1	2999	2	Y	-0-			-0-
07	3597	X	3597	-0-	-0- B	-0-	172	1	3425	2	Y	-0-			-0-
08	3534	X	3497	-0-	-37 B	-0-	164	1	3333	2	Y	-0-			-0-
09	3439	X	3439	-0-	-0- B	-0-	172	1	3267	2	Y	-0-			-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

04	1156	N	1156	-0-	-0- B	-0-	44	1	1112	2	N	-0-			-0-
05	1280	N	1280	-0-	-0- B	-0-	61	1	1219	2	N	-0-			-0-
06	1118	N	1118	-0-	-0- B	-0-	68	1	1050	2	N	-0-			-0-
07	1942	N	1942	-0-	-0- B	-0-	93	1	1849	2	N	-0-			-0-
08	6346	X	6346	-0-	-0- B	-0-	298	1	6048	2	N	-0-			-0-
09	5776	X	5776	-0-	-0- B	-0-	288	1	5488	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

04	3842	X	3842	-0-	-0- B	-0-	146	1	3696	2	N	-0-			-0-
05	3866	X	3866	-0-	-0- B	-0-	185	1	3681	2	N	-0-			-0-
06	3665	X	3665	-0-	-0- B	-0-	222	1	3443	2	N	-0-			-0-
07	3686	X	3686	-0-	-0- B	-0-	177	1	3509	2	N	-0-			-0-
08	3968	X	3516	-0-	-452 B	-0-	165	1	3351	2	N	-0-			-0-
09	3840	X	2970	-0-	-870 B	-0-	148	1	2822	2	N	-0-			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

04	2450	N	2450	-0-	-0- B	-0-	93	1	2357	2	N	-0-			-0-
05	2649	N	2649	-0-	-0- B	-0-	127	1	2522	2	N	-0-			-0-
06	2451	N	2451	-0-	-0- B	-0-	149	1	2302	2	N	-0-			-0-
07	2543	N	2543	-0-	-0- B	-0-	122	1	2421	2	N	-0-			-0-
08	2635	N	2160	-0-	-475 B	-0-	101	1	2059	2	N	-0-			-0-
09	2465	N	2465	-0-	-0- B	-0-	123	1	2342	2	N	-0-			-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3975	X	3975	-0-	-0-	B	-0-	151	1	3824	2	N	-0-					-0-
05	3633	X	3633	-0-	-0-	B	-0-	174	1	3459	2	N	-0-					-0-
06	3735	X	3735	-0-	-0-	B	-0-	226	1	3509	2	N	-0-					-0-
07	4125	X	4125	-0-	-0-	B	-0-	198	1	3927	2	N	-0-					-0-
08	4309	X	3894	-0-	-415	B	-0-	183	1	3711	2	N	-0-					-0-
09	3990	X	3940	-0-	-50	B	-0-	197	1	3743	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

04	4080	X	1970	-0-	-2110	B	-0-	122	1	1848	2	N	-0-					-0-
05	4216	X	3723	-0-	-493	B	-0-	248	1	3475	2	N	-0-					-0-
06	3900	X	2814	-0-	-1086	B	-0-	157	1	2657	2	N	-0-					-0-
07	4216	X	2860	-0-	-1356	B	-0-	173	1	2687	2	N	-0-					-0-
08	4464	X	2399	-0-	-2065	B	-0-	98	1	2301	2	N	-0-					-0-
09	3600	X	3225	-0-	-375	B	-0-	283	1	2942	2	N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	B	-0-					N	NO	RPT				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	B	-0-					Y	NO	RPT				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

04	3630	X	3382	-0-	-248	B	-0-	129	1	3253	2	N	-0-					-0-
05	3720	X	3401	-0-	-319	B	-0-	163	1	3238	2	N	-0-					-0-
06	3600	X	3250	-0-	-350	B	-0-	197	1	3053	2	N	-0-					-0-
07	3627	X	3397	-0-	-230	B	-0-	163	1	3234	2	N	-0-					-0-
08	3565	X	3382	-0-	-183	B	-0-	159	1	3223	2	N	-0-					-0-
09	3390	X	3215	-0-	-175	B	-0-	161	1	3054	2	N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

04	2940	X	2747	-0-	-193	B	-0-	105	1	2642	2	N	-0-					-0-
05	2945	X	2928	-0-	-17	B	-0-	140	1	2788	2	N	-0-					-0-
06	2873	X	2873	-0-	-0-	B	-0-	174	1	2699	2	N	-0-					-0-
07	2964	X	2964	-0-	-0-	B	-0-	142	1	2822	2	N	-0-					-0-
08	3033	N	3033	-0-	-0-	B	-0-	142	1	2891	2	N	-0-					-0-
09	2914	N	2914	-0-	-0-	B	-0-	146	1	2768	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

04	2565	N	2565	-0-	-0-	B	-0-	98	1	2467	2	N	-0-					-0-
05	2102	N	2102	-0-	-0-	B	-0-	101	1	2001	2	N	-0-					-0-
06	2062	N	2062	-0-	-0-	B	-0-	125	1	1937	2	N	-0-					-0-
07	2123	N	2123	-0-	-0-	B	-0-	102	1	2021	2	N	-0-					-0-
08	2291	N	2291	-0-	-0-	B	-0-	107	1	2184	2	N	-0-					-0-
09	2300	N	2300	-0-	-0-	B	-0-	115	1	2185	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5093	X	5093	-0-	-0- B	-0-	194	1	4899	2	Y	-0-					-0-
05	5246	X	5246	-0-	-0- B	-0-	251	1	4995	2	Y	-0-					-0-
06	5310	X	3830	-0-	-1480 B	-0-	232	1	3598	2	Y	-0-					-0-
07	5487	X	2344	-0-	-3143 B	-0-	112	1	2232	2	Y	-0-					-0-
08	5487	X	1005	-0-	-4482 B	-0-	47	1	958	2	Y	-0-					-0-
09	5100	X	669	-0-	-4431 B	-0-	33	1	636	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4077	-0-	-453 B	-0-	155	1	3922	2	N	-0-					-0-
05	4464	X	3779	-0-	-685 B	-0-	181	1	3598	2	N	-0-					-0-
06	4140	X	4124	-0-	-16 B	-0-	250	1	3874	2	N	-0-					-0-
07	4262	X	4262	-0-	-0- B	-0-	204	1	4058	2	N	-0-					-0-
08	4185	X	4056	-0-	-129 B	-0-	190	1	3866	2	N	-0-					-0-
09	4210	X	4210	-0-	-0- B	-0-	210	1	4000	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6203	X	6203	-0-	-0- B	-0-	236	1	5967	2	Y	-0-					-0-
05	6231	X	6091	-0-	-140 B	-0-	291	1	5800	2	Y	-0-					-0-
06	6030	X	5561	-0-	-469 B	-0-	337	1	5224	2	Y	-0-					-0-
07	6355	X	5932	-0-	-423 B	-0-	284	1	5648	2	Y	-0-					-0-
08	6386	X	5951	-0-	-435 B	-0-	279	1	5672	2	Y	-0-					-0-
09	6180	X	5927	-0-	-253 B	-0-	296	1	5631	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2665	X	2665	-0-	-0- B	-0-	101	1	2564	2	N	-0-					-0-
05	2585	X	2585	-0-	-0- B	-0-	124	1	2461	2	N	-0-					-0-
06	2614	X	2614	-0-	-0- B	-0-	158	1	2456	2	N	-0-					-0-
07	2370	X	2370	-0-	-0- B	-0-	114	1	2256	2	N	-0-					-0-
08	2883	X	2476	-0-	-407 B	-0-	116	1	2360	2	N	-0-					-0-
09	2610	N	2270	-0-	-340 B	-0-	113	1	2157	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1352	N	1352	-0-	-0- B	-0-	51	1	1301	2	N	-0-					-0-
05	1986	N	1986	-0-	-0- B	-0-	95	1	1891	2	N	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	38	1	595	2	N	-0-					-0-
07	1637	N	1637	-0-	-0- B	-0-	78	1	1559	2	N	-0-					-0-
08	1699	N	1699	-0-	-0- B	-0-	80	1	1619	2	N	-0-					-0-
09	1243	N	1243	-0-	-0- B	-0-	62	1	1181	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0- B	-0-	61	1	919	2	N	-0-					-0-
05	976	N	976	-0-	-0- B	-0-	65	1	911	2	N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	53	1	891	2	N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	58	1	907	2	N	-0-					-0-
08	961	N	949	-0-	-12 B	-0-	39	1	910	2	N	-0-					-0-
09	930	N	909	-0-	-21 B	-0-	80	1	829	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4405	X	4405	-0-	-0- B	-0-	168	1	4237	2	N	-0-					-0-
05	4129	X	4129	-0-	-0- B	-0-	198	1	3931	2	N	-0-					-0-
06	3876	X	3876	-0-	-0- B	-0-	235	1	3641	2	N	-0-					-0-
07	3727	X	3727	-0-	-0- B	-0-	179	1	3548	2	N	-0-					-0-
08	4526	X	2444	-0-	-2082 B	-0-	115	1	2329	2	N	-0-					-0-
09	4380	X	1568	-0-	-2812 B	-0-	78	1	1490	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1051	N	1051	-0-	-0- B	-0-	40	1	1011	2	N	-0-			-0-
05	1087	N	1087	-0-	-0- B	-0-	52	1	1035	2	N	-0-			-0-
06	1034	N	1034	-0-	-0- B	-0-	63	1	971	2	N	-0-			-0-
07	1051	N	1051	-0-	-0- B	-0-	50	1	1001	2	N	-0-			-0-
08	1085	N	1029	-0-	-56 B	-0-	48	1	981	2	N	-0-			-0-
09	1020	N	1000	-0-	-20 B	-0-	50	1	950	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

04	5640	X	5450	-0-	-190 B	-0-	207	1	5243	2	N	-0-			-0-
05	5828	X	5576	-0-	-252 B	-0-	267	1	5309	2	N	-0-			-0-
06	5550	X	5336	-0-	-214 B	-0-	323	1	5013	2	N	-0-			-0-
07	5704	X	5527	-0-	-177 B	-0-	265	1	5262	2	N	-0-			-0-
08	5704	X	5248	-0-	-456 B	-0-	246	1	5002	2	N	-0-			-0-
09	5460	X	5425	-0-	-35 B	-0-	271	1	5154	2	N	-0-			-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

04	3900	X	929	-0-	-2971 B	-0-	35	1	894	2	N	-0-			-0-
05	3968	X	1324	-0-	-2644 B	-0-	63	1	1261	2	N	-0-			-0-
06	3780	X	1503	-0-	-2277 B	-0-	91	1	1412	2	N	-0-			-0-
07	3627	X	2242	-0-	-1385 B	-0-	107	1	2135	2	N	-0-			-0-
08	2883	X	2164	-0-	-719 B	-0-	101	1	2063	2	N	-0-			-0-
09	2296	X	2296	-0-	-0- B	-0-	115	1	2181	2	N	-0-			-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

04	0	W	-0-	-0-	-0- B	-12859					N	-0-			-0-
05	0	W	-0-	-0-	-0- B	-12859					N	-0-			-0-
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-12859					N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-12859					N	-0-			-0-
09	T. A.		-0-	-0-	-0- B	-12859					N	-0-			-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

04	2940	X	2731	-0-	-209 B	-0-	104	1	2627	2	N	-0-			-0-
05	3038	X	2813	-0-	-225 B	-0-	135	1	2678	2	N	-0-			-0-
06	2850	X	2676	-0-	-174 B	-0-	162	1	2514	2	N	-0-			-0-
07	2883	X	2848	-0-	-35 B	-0-	136	1	2712	2	N	-0-			-0-
08	2821	N	2812	-0-	-9 B	-0-	132	1	2680	2	N	-0-			-0-
09	2670	N	2620	-0-	-50 B	-0-	131	1	2489	2	N	-0-			-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

04	0	N	2360	-0-	2360 B	-50564	134	1	2226	2	N	-0-			-0-
05	0	N	2239	-0-	2239 B	-48325	149	1	2090	2	N	-0-			-0-
06	0	N	69	-0-	69 B	-48256	4	1	65	2	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-48256					N	-0-			-0-
08	1209	N	-0-	-0-	-1209 B	-48256					N	-0-			-0-
09	60	N	-0-	-0-	-60 B	-48256					N	-0-			-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

04	4924	X	4924	-0-	-0- B	-0-	305	1	4619	2	N	-0-			-0-
05	5022	X	4923	-0-	-99 B	-0-	328	1	4595	2	N	-0-			-0-
06	4860	X	4116	-0-	-744 B	-0-	229	1	3887	2	N	-0-			-0-
07	5115	X	4964	-0-	-151 B	-0-	299	1	4665	2	N	-0-			-0-
08	5115	X	4690	-0-	-425 B	-0-	191	1	4499	2	N	-0-			-0-
09	4920	X	4857	-0-	-63 B	-0-	426	1	4431	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2494	-0-	-116 B	-0-	154	1	2340	2	Y	-0-					-0-
05	2697	X	2452	-0-	-245 B	-0-	163	1	2289	2	Y	-0-					-0-
06	2580	X	2165	-0-	-415 B	-0-	120	1	2045	2	Y	-0-					-0-
07	2666	X	2308	-0-	-358 B	-0-	139	1	2169	2	Y	-0-					-0-
08	2449	N	2075	-0-	-374 B	-0-	85	1	1990	2	Y	-0-					-0-
09	2458	N	2458	-0-	-0- B	-0-	215	1	2243	2	Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1745	N	1745	-0-	-0- B	-0-	487	1	1258	2	N	-0-					-0-
05	1190	N	1190	-0-	-0- B	-0-	581	1	609	2	N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	2	1	127	2	N	-0-					-0-
08	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3531	-0-	-129 B	-0-	134	1	3397	2	N	-0-					-0-
05	3782	X	3706	-0-	-76 B	-0-	177	1	3529	2	N	-0-					-0-
06	3570	X	3522	-0-	-48 B	-0-	213	1	3309	2	N	-0-					-0-
07	3658	X	3567	-0-	-91 B	-0-	171	1	3396	2	N	-0-					-0-
08	3658	X	3426	-0-	-232 B	-0-	161	1	3265	2	N	-0-					-0-
09	3729	X	3729	-0-	-0- B	-0-	186	1	3543	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2518	-0-	-692 B	-0-	156	1	2362	2	N	-0-					-0-
05	3565	X	2733	-0-	-832 B	-0-	182	1	2551	2	N	-0-					-0-
06	3450	X	2920	-0-	-530 B	-0-	162	1	2758	2	N	-0-					-0-
07	3100	X	2907	-0-	-193 B	-0-	175	1	2732	2	N	-0-					-0-
08	3100	X	2761	-0-	-339 B	-0-	113	1	2648	2	N	-0-					-0-
09	2910	X	2654	-0-	-256 B	-0-	233	1	2421	2	N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2356	N	2356	-0-	-0- B	-0-	90	1	2266	2	N	-0-					-0-
05	2697	X	2425	-0-	-272 B	-0-	116	1	2309	2	N	-0-					-0-
06	2565	X	2355	-0-	-210 B	-0-	143	1	2212	2	N	-0-					-0-
07	2542	X	2289	-0-	-253 B	-0-	110	1	2179	2	N	-0-					-0-
08	2562	X	2562	-0-	-0- B	-0-	120	1	2442	2	N	-0-					-0-
09	2451	X	2451	-0-	-0- B	-0-	122	1	2329	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	125	-0-	125 B	-710690	8	1	117	2	N	-0-					-0-
05	0	N	94	-0-	94 B	-710596	6	1	88	2	N	-0-					-0-
06	0	N	86	-0-	86 B	-710510	5	1	81	2	N	-0-					-0-
07	0	N	107	-0-	107 B	-710403	6	1	101	2	N	-0-					-0-
08	93	N	75	-0-	-18 B	-710403	3	1	72	2	N	-0-					-0-
09	90	N	150	-0-	60 B	-710343	13	1	137	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1603	N	1603	-0-	-0- B	-0-	61	1	1542	2	N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	34	1	676	2	N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	32	1	495	2	N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	56	1	1111	2	N	-0-					-0-
08	713	N	606	-0-	-107 B	-0-	28	1	578	2	N	-0-					-0-
09	2656	N	2656	-0-	-0- B	-0-	133	1	2523	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4747	X	4747	-0-	-0-	B	-0-	181	1	4566	2	N	-0-					-0-
05	4867	X	4838	-0-	-29	B	-0-	231	1	4607	2	N	-0-					-0-
06	4663	X	4663	-0-	-0-	B	-0-	283	1	4380	2	N	-0-					-0-
07	4867	X	4666	-0-	-201	B	-0-	224	1	4442	2	N	-0-					-0-
08	4867	X	4668	-0-	-199	B	-0-	219	1	4449	2	N	-0-					-0-
09	4710	X	4601	-0-	-109	B	-0-	230	1	4371	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

04	3750	X	1127	-0-	-2623	B	-0-	43	1	1084	2	Y	-0-					-0-
05	3933	X	3933	-0-	-0-	B	-0-	188	1	3745	2	Y	-0-					-0-
06	4015	X	4015	-0-	-0-	B	-0-	243	1	3772	2	Y	-0-					-0-
07	3668	X	3668	-0-	-0-	B	-0-	176	1	3492	2	Y	-0-					-0-
08	3471	X	3471	-0-	-0-	B	-0-	163	1	3308	2	Y	-0-					-0-
09	3517	X	3517	-0-	-0-	B	-0-	176	1	3341	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

04	2181	N	2181	-0-	-0-	B	-0-	135	1	2046	2	N	-0-					-0-
05	2094	N	2094	-0-	-0-	B	-0-	139	1	1955	2	N	-0-					-0-
06	1407	N	1407	-0-	-0-	B	-0-	78	1	1329	2	N	-0-					-0-
07	2126	N	2126	-0-	-0-	B	-0-	128	1	1998	2	N	-0-					-0-
08	2108	N	2107	-0-	-1	B	-0-	86	1	2021	2	N	-0-					-0-
09	1410	N	1403	-0-	-7	B	-0-	123	1	1280	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

04	2005	N	2005	-0-	-0-	B	-0-	76	1	1929	2	N	-0-					-0-
05	2051	N	2051	-0-	-0-	B	-0-	98	1	1953	2	N	-0-					-0-
06	2066	N	2066	-0-	-0-	B	-0-	125	1	1941	2	N	-0-					-0-
07	1953	N	1953	-0-	-0-	B	-0-	94	1	1859	2	N	-0-					-0-
08	2046	N	1383	-0-	-663	B	-0-	65	1	1318	2	N	-0-					-0-
09	1980	N	1498	-0-	-482	B	-0-	75	1	1423	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

04	2460	X	2421	-0-	-39	B	-0-	92	1	2329	2	N	-0-					-0-
05	2793	X	2793	-0-	-0-	B	-0-	134	1	2659	2	N	-0-					-0-
06	3567	X	3567	-0-	-0-	B	-0-	216	1	3351	2	N	-0-					-0-
07	4108	X	4108	-0-	-0-	B	-0-	197	1	3911	2	N	-0-					-0-
08	3657	X	3657	-0-	-0-	B	-0-	171	1	3486	2	N	-0-					-0-
09	3192	X	3192	-0-	-0-	B	-0-	159	1	3033	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	311	N	311	-0-	-0-	B	-0-	12	1	299	2	N	-0-			-0-
05	543	N	543	-0-	-0-	B	-0-	26	1	517	2	N	-0-			-0-
06	222	N	222	-0-	-0-	B	-0-	13	1	209	2	N	-0-			-0-
07	654	N	654	-0-	-0-	B	-0-	31	1	623	2	N	-0-			-0-
08	558	N	233	-0-	-325	B	-0-	11	1	222	2	N	-0-			-0-
09	210	N	-0-	-0-	-210	B	-0-					N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	414	N	414	-0-	-0-	B	-0-	16	1	398	2	N	-0-			-0-
05	429	N	429	-0-	-0-	B	-0-	21	1	408	2	N	-0-			-0-
06	395	N	395	-0-	-0-	B	-0-	24	1	371	2	N	-0-			-0-
07	415	N	415	-0-	-0-	B	-0-	20	1	395	2	N	-0-			-0-
08	434	N	366	-0-	-68	B	-0-	17	1	349	2	N	-0-			-0-
09	410	N	410	-0-	-0-	B	-0-	20	1	390	2	N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4717	X	4717	-0-	-0-	B	-0-	1316	1	3401	2	N	-0-			-0-
05	2790	X	1354	-0-	-1436	B	-0-	661	1	693	2	N	-0-			-0-
06	3740	X	3740	-0-	-0-	B	-0-	3740	2			N	-0-			-0-
07	5172	X	5172	-0-	-0-	B	-0-	94	1	5078	2	N	-0-			-0-
08	7223	X	7223	-0-	-0-	B	-0-	1705	1	5518	2	N	-0-			-0-
09	5583	X	5583	-0-	-0-	B	-0-	5583	2			N	-0-			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4770	X	4754	-0-	-16	B	-0-	181	1	4573	2	N	-0-			-0-
05	4971	X	4971	-0-	-0-	B	-0-	238	1	4733	2	N	-0-			-0-
06	4770	X	4682	-0-	-88	B	-0-	284	1	4398	2	N	-0-			-0-
07	4929	X	4927	-0-	-2	B	-0-	236	1	4691	2	N	-0-			-0-
08	4929	X	4376	-0-	-553	B	-0-	205	1	4171	2	N	-0-			-0-
09	4770	X	4189	-0-	-581	B	-0-	209	1	3980	2	N	-0-			-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2632	X	2632	-0-	-0-	B	-0-	163	1	2469	2	N	-0-			-0-
05	2325	X	1804	-0-	-521	B	-0-	120	1	1684	2	N	-0-			-0-
06	2703	N	2703	-0-	-0-	B	-0-	150	1	2553	2	N	-0-			-0-
07	2370	N	2370	-0-	-0-	B	-0-	143	1	2227	2	N	-0-			-0-
08	3466	X	3466	-0-	-0-	B	-0-	141	1	3325	2	N	-0-			-0-
09	2640	N	2363	-0-	-277	B	-0-	207	1	2156	2	N	-0-			-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2910	X	2464	-0-	-446	B	-0-	94	1	2370	2	N	-0-			-0-
05	3336	X	3336	-0-	-0-	B	-0-	160	1	3176	2	N	-0-			-0-
06	3030	X	2613	-0-	-417	B	-0-	158	1	2455	2	N	-0-			-0-
07	3131	X	1077	-0-	-2054	B	-0-	52	1	1025	2	N	-0-			-0-
08	3131	X	2625	-0-	-506	B	-0-	123	1	2502	2	N	-0-			-0-
09	3030	X	2040	-0-	-990	B	-0-	102	1	1938	2	N	-0-			-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	B	-0-	79	1	1199	2	N	-0-			-0-
05	1276	N	1276	-0-	-0-	B	-0-	85	1	1191	2	N	-0-			-0-
06	1317	N	1317	-0-	-0-	B	-0-	73	1	1244	2	N	-0-			-0-
07	1376	N	1376	-0-	-0-	B	-0-	83	1	1293	2	N	-0-			-0-
08	1327	N	1327	-0-	-0-	B	-0-	54	1	1273	2	N	-0-			-0-
09	1290	N	1273	-0-	-17	B	-0-	112	1	1161	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4500	-0-	-0-	B	-0-	278	1	4222	2	N	-0-					-0-
05	4500	X	4500	-0-	-0-	B	-0-	300	1	4200	2	N	-0-					-0-
06	4590	X	4590	-0-	-0-	B	-0-	255	1	4335	2	N	-0-					-0-
07	3521	X	3521	-0-	-0-	B	-0-	212	1	3309	2	N	-0-					-0-
08	4715	X	4715	-0-	-0-	B	-0-	192	1	4523	2	N	-0-					-0-
09	4500	X	4066	-0-	-434	B	-0-	356	1	3710	2	N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3286	-0-	-14	B	-0-	203	1	3083	2	N	-0-					-0-
05	3565	X	3419	-0-	-146	B	-0-	228	1	3191	2	N	-0-					-0-
06	3480	X	3099	-0-	-381	B	-0-	172	1	2927	2	N	-0-					-0-
07	3565	X	3466	-0-	-99	B	-0-	209	1	3257	2	N	-0-					-0-
08	3534	X	3381	-0-	-153	B	-0-	138	1	3243	2	N	-0-					-0-
09	3355	X	3355	-0-	-0-	B	-0-	294	1	3061	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2277	N	2277	-0-	-0-	B	-0-	87	1	2190	2	N	-0-					-0-
05	2094	N	2094	-0-	-0-	B	-0-	100	1	1994	2	N	-0-					-0-
06	1873	N	1873	-0-	-0-	B	-0-	114	1	1759	2	N	-0-					-0-
07	2305	N	2305	-0-	-0-	B	-0-	110	1	2195	2	N	-0-					-0-
08	2188	N	2188	-0-	-0-	B	-0-	103	1	2085	2	N	-0-					-0-
09	2183	N	2183	-0-	-0-	B	-0-	109	1	2074	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2494	-0-	-116	B	-0-	154	1	2340	2	N	-0-					-0-
05	2697	X	2641	-0-	-56	B	-0-	176	1	2465	2	N	-0-					-0-
06	2610	X	2295	-0-	-315	B	-0-	128	1	2167	2	N	-0-					-0-
07	2791	X	2791	-0-	-0-	B	-0-	168	1	2623	2	N	-0-					-0-
08	2821	X	2656	-0-	-165	B	-0-	108	1	2548	2	N	-0-					-0-
09	2747	N	2747	-0-	-0-	B	-0-	241	1	2506	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1615	-0-	-65	B	-0-	100	1	1515	2	Y	-0-					-0-
05	1736	X	1667	-0-	-69	B	-0-	111	1	1556	2	Y	-0-					-0-
06	1680	X	1626	-0-	-54	B	-0-	90	1	1536	2	Y	-0-					-0-
07	1701	X	1701	-0-	-0-	B	-0-	103	1	1598	2	Y	-0-					-0-
08	1674	N	1457	-0-	-217	B	-0-	59	1	1398	2	Y	-0-					-0-
09	1620	N	1412	-0-	-208	B	-0-	124	1	1288	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	110	N	110	-0-	-0- B	-0-	5	1	105	2	Y	-0-			-0-
05	88	N	88	-0-	-0- B	-0-	3	1	85	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	X	846	-0-	-534 B	-0-	52	1	794	2	N	-0-			-0-
05	1426	X	1275	-0-	-151 B	-0-	85	1	1190	2	N	-0-			-0-
06	1380	X	50	-0-	-1330 B	-0-	3	1	47	2	N	-0-			-0-
07	1426	X	-0-	-0-	-1426 B	-0-					N	-0-			-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-			-0-
09	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4418	X	4418	-0-	-0- B	-0-	273	1	4145	2	N	-0-			-0-
05	4867	X	3912	-0-	-955 B	-0-	261	1	3651	2	N	-0-			-0-
06	5836	X	5836	-0-	-0- B	-0-	325	1	5511	2	N	-0-			-0-
07	4867	X	4695	-0-	-172 B	-0-	283	1	4412	2	N	-0-			-0-
08	4557	X	4038	-0-	-519 B	-0-	165	1	3873	2	N	-0-			-0-
09	5670	X	3636	-0-	-2034 B	-0-	319	1	3317	2	N	-0-			-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2443	N	2443	-0-	-0- B	-0-	151	1	2292	2	N	-0-			-0-
05	2470	N	2470	-0-	-0- B	-0-	165	1	2305	2	N	-0-			-0-
06	2161	N	2161	-0-	-0- B	-0-	120	1	2041	2	N	-0-			-0-
07	3412	X	3412	-0-	-0- B	-0-	206	1	3206	2	N	-0-			-0-
08	2480	N	1925	-0-	-555 B	-0-	79	1	1846	2	N	-0-			-0-
09	2160	N	2043	-0-	-117 B	-0-	179	1	1864	2	N	-0-			-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-			-0-
05	180	N	180	-0-	-0- B	-0-	12	1	168	2	N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	332	N	332	-0-	-0- B	-0-	21	1	311	2	N	-0-			-0-
05	870	N	870	-0-	-0- B	-0-	58	1	812	2	N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4410	X	4390	-0-	-20 B	-0-	272	1	4118	2	N	-0-			-0-
05	4665	X	4665	-0-	-0- B	-0-	311	1	4354	2	N	-0-			-0-
06	T. A.		4300	-0-	4300 B	4300	239	1	4061	2	N	-0-			-0-
07	T. A.		4470	-0-	4470 B	8770	270	1	4200	2	N	-0-			-0-
08	13183	X	4413	-0-	-8770 B	-0-	180	1	4233	2	N	-0-			-0-
09	4263	X	4263	-0-	-0- B	-0-	373	1	3890	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	11	1	160	2	N	-0-					-0-
09	50	N	50	-0-	-0- B	-0-	3	1	47	2	N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

04	337	N	337	-0-	-0- B	-0-	21	1	316	2	N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	23	1	323	2	N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	20	1	335	2	N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	21	1	335	2	N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	14	1	332	2	N	-0-					-0-
09	360	N	360	-0-	-0- B	-0-	32	1	328	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

04	1501	N	1501	-0-	-0- B	-0-	93	1	1408	2	N	-0-					-0-
05	1570	N	1570	-0-	-0- B	-0-	105	1	1465	2	N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	83	1	1400	2	N	-0-					-0-
07	1581	N	1581	-0-	-0- B	-0-	95	1	1486	2	N	-0-					-0-
08	1550	N	1467	-0-	-83 B	-0-	60	1	1407	2	N	-0-					-0-
09	1472	N	1472	-0-	-0- B	-0-	129	1	1343	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

04	5036	X	5036	-0-	-0- B	-0-	312	1	4724	2	N	-0-					-0-
05	4092	X	2844	-0-	-1248 B	-0-	189	1	2655	2	N	-0-					-0-
06	3960	X	2483	-0-	-1477 B	-0-	138	1	2345	2	N	-0-					-0-
07	5795	X	5795	-0-	-0- B	-0-	350	1	5445	2	N	-0-					-0-
08	5470	X	5470	-0-	-0- B	-0-	223	1	5247	2	N	-0-					-0-
09	5010	X	2215	-0-	-2795 B	-0-	194	1	2021	2	N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

04	474	N	474	-0-	-0- B	-0-	29	1	445	2	N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	59	1	831	2	N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

04	576	N	576	-0-	-0- B	-0-	33	1	543	2	Y	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	40	1	556	2	Y	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	32	1	550	2	Y	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	35	1	547	2	Y	-0-					-0-
08	646	N	646	-0-	-0- B	-0-	26	1	620	2	Y	-0-					-0-
09	734	N	734	-0-	-0- B	-0-	64	1	670	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

04	1487	N	1487	-0-	-0- B	-0-	92	1	1395	2	N	-0-					-0-
05	1513	N	1513	-0-	-0- B	-0-	101	1	1412	2	N	-0-					-0-
06	1447	N	1447	-0-	-0- B	-0-	80	1	1367	2	N	-0-					-0-
07	1393	N	1393	-0-	-0- B	-0-	84	1	1309	2	N	-0-					-0-
08	1519	N	1484	-0-	-35 B	-0-	61	1	1423	2	N	-0-					-0-
09	1440	N	1401	-0-	-39 B	-0-	123	1	1278	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3505	-0-	-425	B	-0-	217	1	3288	2	Y	-0-					-0-
05	4216	X	3961	-0-	-255	B	-0-	264	1	3697	2	Y	-0-					-0-
06	4170	X	4128	-0-	-42	B	-0-	230	1	3898	2	Y	-0-					-0-
07	4278	X	4207	-0-	-71	B	-0-	254	1	3953	2	Y	-0-					-0-
08	4051	X	4051	-0-	-0-	B	-0-	165	1	3886	2	Y	-0-					-0-
09	4140	X	3969	-0-	-171	B	-0-	348	1	3621	2	Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5037	X	5037	-0-	-0-	B	-0-	312	1	4725	2	N	-0-					-0-
05	5437	X	5437	-0-	-0-	B	-0-	362	1	5075	2	N	-0-					-0-
06	5202	X	5202	-0-	-0-	B	-0-	289	1	4913	2	N	-0-					-0-
07	5146	X	4988	-0-	-158	B	-0-	301	1	4687	2	N	-0-					-0-
08	5394	X	4941	-0-	-453	B	-0-	202	1	4739	2	N	-0-					-0-
09	5220	X	3434	-0-	-1786	B	-0-	301	1	3133	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	B	-0-	43	1	651	2	N	-0-					-0-
05	646	N	646	-0-	-0-	B	-0-	43	1	603	2	N	-0-					-0-
06	603	N	603	-0-	-0-	B	-0-	34	1	569	2	N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	40	1	628	2	N	-0-					-0-
08	651	N	634	-0-	-17	B	-0-	26	1	608	2	N	-0-					-0-
09	600	N	422	-0-	-178	B	-0-	37	1	385	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7620	X	6852	-0-	-768	B	-0-	424	1	6428	2	N	-0-					-0-
05	7857	X	7857	-0-	-0-	B	-0-	523	1	7334	2	N	-0-					-0-
06	7671	X	7671	-0-	-0-	B	-0-	427	1	7244	2	N	-0-					-0-
07	7812	X	7726	-0-	-86	B	-0-	466	1	7260	2	N	-0-					-0-
08	7812	X	7227	-0-	-585	B	-0-	295	1	6932	2	N	-0-					-0-
09	7560	X	6841	-0-	-719	B	-0-	599	1	6242	2	N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3933	-0-	-477	B	-0-	121	1	3812	2	N	-0-					-0-
05	4464	X	3013	-0-	-1451	B	-0-	42	1	2971	2	N	-0-					-0-
06	4260	X	1563	-0-	-2697	B	-0-	5	1	1558	2	N	-0-					-0-
07	4216	X	3994	-0-	-222	B	-0-	3994	2			N	-0-					-0-
08	4175	X	4175	-0-	-0-	B	-0-	4175	2			N	-0-					-0-
09	3930	X	3929	-0-	-1	B	-0-	4	1	3925	2	N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	B	29					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	29					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B	29					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	29					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	29					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	B	29					Y	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC //CONT.// 273611
"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	X	701	-0-	-559	B	-0-	280	1	421	2	Y	-0-			-0-
05	1302	X	469	-0-	-833	B	-0-	202	1	267	2	Y	-0-			-0-
06	570	X	274	-0-	-296	B	-0-	133	1	141	2	Y	-0-			-0-
07	487	X	487	-0-	-0-	B	-0-	244	1	243	2	Y	-0-			-0-
08	DLQ G-10		483	-0-	483	B	483	194	1	289	2	Y	-0-			-0-
09	DLQ G-10	NO RPT		-0-	-0-	B	483					Y	NO RPT			-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2346	N	2346	-0-	-0-	B	-0-	545	1	1801	2	N	-0-			-0-
05	1068	N	1068	-0-	-0-	B	-0-	329	1	739	2	N	-0-			-0-
06	1346	N	1346	-0-	-0-	B	-0-	246	1	1100	2	N	-0-			-0-
07	1139	N	1139	-0-	-0-	B	-0-	276	1	863	2	N	-0-			-0-
08	527	N	145	-0-	-382	B	-0-	57	1	88	2	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT			-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	965	N	965	-0-	-0-	B	-0-	965	2			Y	-0-			8
05	868	N	840	-0-	-28	B	-0-	840	2			Y	-0-			8
06	905	N	905	-0-	-0-	B	-0-	905	2			Y	-0-			8
07	991	N	991	-0-	-0-	B	-0-	991	2			Y	-0-			8
08	931	N	931	-0-	-0-	B	-0-	931	2			Y	-0-			8
09	887	N	887	-0-	-0-	B	-0-	887	2			Y	-0-			8

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7980	X	7980	-0-	-0-	B	-0-	7980	2			N	-0-			-0-
05	7781	X	6065	-0-	-1716	B	-0-	6065	2			N	-0-			-0-
06	7530	X	3026	-0-	-4504	B	-0-	3026	2			N	-0-			-0-
07	7781	X	3138	-0-	-4643	B	-0-	3138	2			N	-0-			-0-
08	7781	X	4632	-0-	-3149	B	-0-	4632	2			N	-0-			-0-
09	7530	X	4546	-0-	-2984	B	-0-	4546	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
VINLAND TEXAS SERVICES LLC //CONT.// 886099
HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25622	X	25622	-0-	-0- B	-0-	25622	2			N	-0-					-0-
05	20979	X	20979	-0-	-0- B	-0-	20979	2			N	-0-					-0-
06	23192	X	23192	-0-	-0- B	-0-	23192	2			N	-0-					-0-
07	19146	X	19146	-0-	-0- B	-0-	19146	2			N	-0-					-0-
08	23202	X	23202	-0-	-0- B	-0-	23202	2			N	-0-					-0-
09	23367	X	23367	-0-	-0- B	-0-	23367	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
06	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
07	372	N	213	-0-	-159 B	-0-	213	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09	360	N	102	-0-	-258 B	-0-	102	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	783	-0-	-3237 B	-0-	783	2			N	-0-					-0-
05	4736	X	4736	-0-	-0- B	-0-	4736	2			N	-0-					-0-
06	4121	X	4121	-0-	-0- B	-0-	4121	2			N	-0-					-0-
07	4189	X	4189	-0-	-0- B	-0-	4189	2			N	-0-					-0-
08	4154	X	4134	-0-	-20 B	-0-	4134	2			N	-0-					-0-
09	4162	X	4162	-0-	-0- B	-0-	4162	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

04	2190	X	1476	-0-	-714 B	-0-	50	1	1426	2	N	-0-			-0-
05	2263	X	-0-	-0-	-2263 B	-0-					N	-0-			-0-
06	3085	X	3085	-0-	-0- B	-0-	98	1	2987	2	N	-0-			-0-
07	2399	X	2399	-0-	-0- B	-0-	76	1	2323	2	N	-0-			-0-
08	2884	N	2884	-0-	-0- B	-0-	94	1	2790	2	N	-0-			-0-
09	3465	X	3465	-0-	-0- B	-0-	92	1	3373	2	N	-0-			-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-			-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-			-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-			-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-			-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-			-0-
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-			-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

04	2550	N	1658	-0-	-892 B	-0-	1658	2			N	-0-			-0-
05	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-			-0-
06	2583	N	2583	-0-	-0- B	-0-	2583	2			N	-0-			-0-
07	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-			-0-
08	2837	N	2837	-0-	-0- B	-0-	2837	2			N	-0-			-0-
09	3110	X	3110	-0-	-0- B	-0-	3110	2			N	-0-			-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

04	1466	X	1466	-0-	-0- B	-0-	1466	2			N	-0-			21
05	2233	X	2233	-0-	-0- B	-0-	2233	2			N	-0-			21
06	2159	X	2159	-0-	-0- B	-0-	2159	2			N	-0-			21
07	2034	X	2034	-0-	-0- B	-0-	2034	2			N	-0-			21
08	695	X	695	-0-	-0- B	-0-	695	2			N	-0-			21
09	277	X	277	-0-	-0- B	-0-	277	2			N	-0-			21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

04	614	N	614	-0-	-0- B	-0-	614	2			N	-0-			-0-
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-			-0-
06	540	N	536	-0-	-4 B	-0-	536	2			N	-0-			-0-
07	657	N	657	-0-	-0- B	-0-	657	2			N	-0-			-0-
08	620	N	428	-0-	-192 B	-0-	428	2			N	-0-			-0-
09	3994	X	3994	-0-	-0- B	-0-	3994	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2370	-0-	-0- B	-0-	2356	2	14	9	N	13	13	8			-0-
05	2280	N	2280	-0-	-0- B	-0-	2259	2	21	9	N	19	19	8			-0-
06	2340	N	1998	-0-	-342 B	-0-	1972	2	26	9	N	24	24	8			-0-
07	2418	N	1919	-0-	-499 B	-0-	1907	2	12	9	N	11	11	8			-0-
08	2294	N	2064	-0-	-230 B	-0-	2050	2	14	9	N	13	13	8			-0-
09	2010	N	1981	-0-	-29 B	-0-	1968	2	13	9	N	12	12	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
05	1891	N	1616	-0-	-275 B	-0-	1616	2			N	-0-					-0-
06	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
07	2108	N	2052	-0-	-56 B	-0-	2052	2			N	-0-					-0-
08	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
09	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	1253	-0-	-67 B	-0-	1247	2	6	9	N	5	5	8			-0-
05	3930	X	3930	-0-	-0- B	-0-	3910	2	20	9	N	18	18	8			-0-
06	5656	X	5656	-0-	-0- B	-0-	5616	2	40	9	N	36	36	8			-0-
07	5767	X	5767	-0-	-0- B	-0-	5750	2	17	9	N	15	15	8			-0-
08	3037	X	3037	-0-	-0- B	-0-	3026	2	11	9	N	10	10	8			-0-
09	1664	X	1664	-0-	-0- B	-0-	1661	2	3	9	N	3	3	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3680	X	3680	-0-	-0- B	-0-	3674	2	6	9	N	5	5	8			-0-
05	4190	X	4190	-0-	-0- B	-0-	4181	2	9	9	N	8	8	8			-0-
06	3660	X	3553	-0-	-107 B	-0-	3542	2	11	9	N	10	10	8			-0-
07	3870	X	3870	-0-	-0- B	-0-	3864	2	6	9	N	5	5	8			-0-
08	3782	X	3761	-0-	-21 B	-0-	3755	2	6	9	N	5	5	8			-0-
09	3660	X	3439	-0-	-221 B	-0-	3433	2	6	9	N	5	5	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1253	X	1253	-0-	-0- B	-0-	1240	2	13	9	N	12	12	8			-0-
05	824	X	824	-0-	-0- B	-0-	767	2	57	9	N	52	52	8			-0-
06	2036	X	2036	-0-	-0- B	-0-	1979	2	57	9	N	52	52	8			-0-
07	1595	N	1595	-0-	-0- B	-0-	1580	2	15	9	N	14	14	8			-0-
08	2978	N	2978	-0-	-0- B	-0-	2936	2	42	9	N	38	38	8			-0-
09	2310	N	2310	-0-	-0- B	-0-	2284	2	26	9	N	24	24	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1232	-0-	-328 B	-0-	1232	2			N	-0-					-0-
05	1426	N	1234	-0-	-192 B	-0-	1233	2	1	9	N	1	1	8			-0-
06	1260	N	1098	-0-	-162 B	-0-	1097	2	1	9	N	1	1	8			-0-
07	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
08	1240	N	1192	-0-	-48 B	-0-	1191	2	1	9	N	1	1	8			-0-
09	1110	N	991	-0-	-119 B	-0-	991	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1567	-0-	-83 B	-0-	1567	2			N	-0-					-0-
05	1674	N	1611	-0-	-63 B	-0-	1611	2			N	-0-					-0-
06	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
07	1612	N	1549	-0-	-63 B	-0-	1549	2			N	-0-					-0-
08	1612	N	1569	-0-	-43 B	-0-	1569	2			N	-0-					-0-
09	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
05	2842	N	2842	-0-	-0- B	-0-	2842	2			N	-0-					-0-
06	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-					-0-
07	4209	X	4209	-0-	-0- B	-0-	4209	2			N	-0-					-0-
08	5663	X	5663	-0-	-0- B	-0-	5663	2			N	-0-					-0-
09	5082	X	5082	-0-	-0- B	-0-	5082	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3037	X	3037	-0-	-0- B	-0-	3034	2	3	9	Y	3	3	8			-0-
05	3069	X	3047	-0-	-22 B	-0-	3044	2	3	9	Y	3	3	8			-0-
06	3137	X	3137	-0-	-0- B	-0-	3133	2	4	9	Y	4	4	8			-0-
07	3069	X	2598	-0-	-471 B	-0-	2596	2	2	9	Y	2	2	8			-0-
08	3633	X	3633	-0-	-0- B	-0-	3630	2	3	9	Y	3	3	8			-0-
09	2970	X	2938	-0-	-32 B	-0-	2936	2	2	9	Y	2	2	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	725	-0-	-25 B	-0-	725	2			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	690	N	237	-0-	-453 B	-0-	237	2			N	-0-					-0-
07	744	N	332	-0-	-412 B	-0-	332	2			N	-0-					-0-
08	651	N	490	-0-	-161 B	-0-	490	2			N	-0-					-0-
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	348	-0-	-612 B	-0-	348	2			N	-0-					-0-
05	899	N	809	-0-	-90 B	-0-	809	2			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
07	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
09	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					65
05	1085	N	1037	-0-	-48 B	-0-	1037	2			N	-0-					65
06	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					65
07	1178	N	804	-0-	-374 B	-0-	804	2			N	-0-					65
08	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					65
09	1470	N	413	-0-	-1057 B	-0-	413	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
05	961	N	925	-0-	-36	B	-0-	925	2			N	-0-					-0-
06	960	N	931	-0-	-29	B	-0-	931	2			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
08	930	N	874	-0-	-56	B	-0-	874	2			N	-0-					-0-
09	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

04	4838	X	4838	-0-	-0-	B	-0-	4838	2			N	-0-					-0-
05	6978	X	6978	-0-	-0-	B	-0-	6978	2			N	-0-					-0-
06	4710	X	4210	-0-	-500	B	-0-	4210	2			N	-0-					-0-
07	4867	X	2434	-0-	-2433	B	-0-	2434	2			N	-0-					-0-
08	4867	X	3584	-0-	-1283	B	-0-	3584	2			N	-0-					-0-
09	4710	X	2491	-0-	-2219	B	-0-	2491	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

04	4620	X	4461	-0-	-159	B	-0-	4444	2	17	9	Y	15	15	8			-0-
05	4984	X	4984	-0-	-0-	B	-0-	4956	2	28	9	Y	25	25	8			-0-
06	4952	X	4952	-0-	-0-	B	-0-	4916	2	36	9	Y	33	33	8			-0-
07	4774	X	4529	-0-	-245	B	-0-	4514	2	15	9	Y	14	14	8			-0-
08	4867	X	4364	-0-	-503	B	-0-	4346	2	18	9	Y	16	16	8			-0-
09	4710	X	4427	-0-	-283	B	-0-	4412	2	15	9	Y	14	14	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

04	870	N	93	-0-	-777	B	-0-	93	2			N	-0-					-0-
05	837	N	693	-0-	-144	B	-0-	693	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
07	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
08	682	N	390	-0-	-292	B	-0-	390	2			N	-0-					-0-
09	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

04	300	X	-0-	-0-	-300	B	-0-					N	-0-					-0-
05	310	X	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	868	X	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
07	310	X	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	310	X	44	-0-	-266	B	-0-	44	2			N	-0-					-0-
09	300	X	-0-	-0-	-300	B	-0-					N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

04	4440	X	4241	-0-	-199	B	-0-	4241	2			N	-0-					17
05	4588	X	4478	-0-	-110	B	-0-	4478	2			N	-0-					17
06	4440	X	4324	-0-	-116	B	-0-	4324	2			N	-0-					17
07	4571	X	4571	-0-	-0-	B	-0-	4571	2			N	-0-					17
08	4583	X	4583	-0-	-0-	B	-0-	4583	2			N	-0-					17
09	4376	X	4376	-0-	-0-	B	-0-	4376	2			N	-0-					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

04	3668	X	3668	-0-	-0-	B	-0-	3655	2	13	9	N	12	12	8			-0-
05	2757	X	2757	-0-	-0-	B	-0-	2742	2	15	9	N	14	14	8			-0-
06	2520	X	1259	-0-	-1261	B	-0-	1250	2	9	9	N	8	8	8			-0-
07	3782	X	158	-0-	-3624	B	-0-	158	2			N	-0-					-0-
08	3782	X	411	-0-	-3371	B	-0-	409	2	2	9	N	2	2	8			-0-
09	3660	X	337	-0-	-3323	B	-0-	336	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3077	X	3077	-0-	-0-	B	-0-	3077	2			N	-0-					-0-
05	3223	X	3223	-0-	-0-	B	-0-	3223	2			N	-0-					-0-
06	2677	X	2677	-0-	-0-	B	-0-	2677	2			N	-0-					-0-
07	2744	X	2744	-0-	-0-	B	-0-	2744	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	B	-0-	2906	2			N	-0-					-0-
09	2818	X	2818	-0-	-0-	B	-0-	2818	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2571	-0-	-249	B	-0-	2568	2	3	9	N	3	3	8			-0-
05	2852	X	2788	-0-	-64	B	-0-	2781	2	7	9	N	6	6	8			-0-
06	2672	N	2672	-0-	-0-	B	-0-	2664	2	8	9	N	7	7	8			-0-
07	2666	N	2510	-0-	-156	B	-0-	2507	2	3	9	N	3	3	8			-0-
08	2790	N	2591	-0-	-199	B	-0-	2587	2	4	9	N	4	4	8			-0-
09	2670	N	2555	-0-	-115	B	-0-	2552	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3281	X	3281	-0-	-0-	B	-0-	3281	2			N	-0-					-0-
05	2951	X	2951	-0-	-0-	B	-0-	2951	2			N	-0-					-0-
06	2407	X	2407	-0-	-0-	B	-0-	2407	2			N	-0-					-0-
07	2940	X	2940	-0-	-0-	B	-0-	2940	2			N	-0-					-0-
08	2760	X	2760	-0-	-0-	B	-0-	2760	2			N	-0-					-0-
09	3002	X	3002	-0-	-0-	B	-0-	3002	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5467	X	5467	-0-	-0-	B	-0-	5467	2			N	-0-					-0-
05	5425	X	5058	-0-	-367	B	-0-	5058	2			N	-0-					-0-
06	5310	X	4175	-0-	-1135	B	-0-	4175	2			N	-0-					-0-
07	5642	X	3868	-0-	-1774	B	-0-	3868	2			N	-0-					-0-
08	5642	X	5464	-0-	-178	B	-0-	5464	2			N	-0-					-0-
09	5460	X	5300	-0-	-160	B	-0-	5300	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	1981	-0-	-3029	B	-0-	1978	2	3	9	N	3	3	8			-0-
05	4351	X	4351	-0-	-0-	B	-0-	4341	2	10	9	N	9	9	8			-0-
06	3764	X	3764	-0-	-0-	B	-0-	3752	2	12	9	N	11	11	8			-0-
07	3131	X	194	-0-	-2937	B	-0-	194	2			N	-0-					-0-
08	4340	X	-0-	-0-	-4340	B	-0-					N	-0-					-0-
09	4200	X	-0-	-0-	-4200	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
05	1364	N	1297	-0-	-67	B	-0-	1297	2			N	-0-					-0-
06	1290	N	1237	-0-	-53	B	-0-	1237	2			N	-0-					-0-
07	1302	N	1222	-0-	-80	B	-0-	1222	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
09	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2824	X	2824	-0-	-0-	B	-0-	2824	2			N	-0-					-0-
05	3104	X	3104	-0-	-0-	B	-0-	3104	2			N	-0-					-0-
06	3386	X	3386	-0-	-0-	B	-0-	3386	2			N	-0-					-0-
07	3756	X	3756	-0-	-0-	B	-0-	3756	2			N	-0-					-0-
08	3915	X	3915	-0-	-0-	B	-0-	3915	2			N	-0-					-0-
09	3133	X	3133	-0-	-0-	B	-0-	3133	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	317	-0-	-73 B	-0-	317	2			Y	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	2			Y	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			Y	-0-					-0-
07	341	N	299	-0-	-42 B	-0-	299	2			Y	-0-					-0-
08	341	N	291	-0-	-50 B	-0-	291	2			Y	-0-					-0-
09	300	N	291	-0-	-9 B	-0-	291	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

04	210	N	216	-0-	6 B	-13305	216	2			N	-0-					32
05	217	N	225	-0-	8 B	-13297	225	2			N	-0-					32
06	210	N	213	-0-	3 B	-13294	213	2			N	-0-					32
07	217	N	217	-0-	-0- B	-13294	217	2			N	-0-					32
08	217	N	213	-0-	-4 B	-13294	213	2			N	-0-					32
09	210	N	196	-0-	-14 B	-13294	196	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

04	1459	X	1459	-0-	-0- B	-0-	1456	2	3	9	N	3	3	8			-0-
05	1474	N	1474	-0-	-0- B	-0-	1470	2	4	9	N	4	4	8			-0-
06	1334	N	1334	-0-	-0- B	-0-	1327	2	7	9	N	6	6	8			-0-
07	1333	N	1228	-0-	-105 B	-0-	1225	2	3	9	N	3	3	8			-0-
08	1333	N	880	-0-	-453 B	-0-	878	2	2	9	N	2	2	8			-0-
09	1935	N	1935	-0-	-0- B	-0-	1931	2	4	9	N	4	4	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

04	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
06	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
07	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
08	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
09	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

04	1050	N	923	-0-	-127 B	-0-	923	2			N	-0-					-0-
05	1054	N	624	-0-	-430 B	-0-	624	2			N	-0-					-0-
06	1020	N	712	-0-	-308 B	-0-	712	2			N	-0-					-0-
07	961	N	513	-0-	-448 B	-0-	513	2			N	-0-					-0-
08	620	N	2	-0-	-618 B	-0-	2	2			N	-0-					-0-
09	720	N	309	-0-	-411 B	-0-	309	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

04	1260	N	1236	-0-	-24 B	-0-	1236	2			N	-0-					-0-
05	1395	N	1344	-0-	-51 B	-0-	1344	2			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
07	1271	N	1230	-0-	-41 B	-0-	1230	2			N	-0-					-0-
08	1333	N	1260	-0-	-73 B	-0-	1260	2			N	-0-					-0-
09	1320	N	1249	-0-	-71 B	-0-	1249	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

04	900	N	690	-0-	-210 B	-0-	690	2			N	-0-					-0-
05	868	N	661	-0-	-207 B	-0-	661	2			N	-0-					-0-
06	870	N	731	-0-	-139 B	-0-	731	2			N	-0-					-0-
07	713	N	575	-0-	-138 B	-0-	575	2			N	-0-					-0-
08	651	N	394	-0-	-257 B	-0-	394	2			N	-0-					-0-
09	720	N	462	-0-	-258 B	-0-	462	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	1441	-0-	1141 B	-78324	1441	2			N	-0-					-0-
05	310	X	-0-	-0-	-310 B	-78324					N	-0-					-0-
06	300	X	2585	-0-	2285 B	-76039	2585	2			N	-0-					-0-
07	310	X	1197	-0-	887 B	-75152	1197	2			N	-0-					-0-
08	310	X	2802	-0-	2492 B	-72660	2802	2			N	-0-					-0-
09	300	N	1648	-0-	1348 B	-71312	1648	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

04	3300	X	1351	-0-	-1949 B	-0-	1351	2			N	-0-					-0-
05	3924	X	3924	-0-	-0- B	-0-	3923	2	1	9	N	1	1	8			-0-
06	2781	X	2781	-0-	-0- B	-0-	2780	2	1	9	N	1	1	8			-0-
07	3626	X	3626	-0-	-0- B	-0-	3626	2			N	-0-					-0-
08	3937	X	2928	-0-	-1009 B	-0-	2928	2			N	-0-					-0-
09	3810	X	1899	-0-	-1911 B	-0-	1899	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

04	3600	X	3504	-0-	-96 B	-0-	3504	2			N	-0-					21
05	3761	X	3761	-0-	-0- B	-0-	3761	2			N	-0-					21
06	3725	X	3725	-0-	-0- B	-0-	3725	2			N	-0-					21
07	3895	X	3895	-0-	-0- B	-0-	3895	2			N	-0-					21
08	3827	X	3827	-0-	-0- B	-0-	3827	2			N	-0-					21
09	3765	X	3765	-0-	-0- B	-0-	3765	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

04	1412	X	1412	-0-	-0- B	-0-	1412	2			N	-0-					58
05	1736	X	622	-0-	-1114 B	-0-	622	2			N	-0-					58
06	2010	X	350	-0-	-1660 B	-0-	350	2			N	-0-					58
07	2077	X	540	-0-	-1537 B	-0-	540	2			N	-0-					58
08	2077	X	432	-0-	-1645 B	-0-	432	2			N	-0-					58
09	1410	X	323	-0-	-1087 B	-0-	323	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

04	1860	X	-0-	-0-	-1860 B	-0-					N	-0-					30
05	1922	X	-0-	-0-	-1922 B	-0-					N	-0-					30
06	1860	X	-0-	-0-	-1860 B	-0-					N	-0-					30
07	1364	X	224	-0-	-1140 B	-0-	224	2			N	-0-					30
08	248	X	248	-0-	-0- B	-0-	248	2			N	-0-					30
09	162	X	162	-0-	-0- B	-0-	162	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

04	1050	N	822	-0-	-228 B	-0-	820	2	2	9	N	2	2	8			-0-
05	961	N	724	-0-	-237 B	-0-	721	2	3	9	N	3	3	8			-0-
06	870	N	392	-0-	-478 B	-0-	390	2	2	9	N	2	2	8			-0-
07	837	N	423	-0-	-414 B	-0-	422	2	1	9	N	1	1	8			-0-
08	713	N	507	-0-	-206 B	-0-	506	2	1	9	N	1	1	8			-0-
09	637	N	637	-0-	-0- B	-0-	635	2	2	9	N	2	2	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

04	3906	X	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
05	4063	X	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
06	3613	X	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
07	3857	X	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
08	3611	X	3611	-0-	-0- B	-0-	3611	3			N	-0-					-0-
09	3484	X	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-
05	620	N	287	-0-	-333 B	-0-	287	2			N	-0-					-0-
06	600	N	416	-0-	-184 B	-0-	416	2			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					23
05	1767	N	1689	-0-	-78 B	-0-	1689	2			N	-0-					23
06	1740	N	1700	-0-	-40 B	-0-	1700	2			N	-0-					23
07	1767	N	1729	-0-	-38 B	-0-	1729	2			N	-0-					23
08	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					23
09	1710	N	1652	-0-	-58 B	-0-	1652	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1084	-0-	-26 B	-0-	1084	2			N	-0-					-0-
05	1147	N	1078	-0-	-69 B	-0-	1078	2			N	-0-					-0-
06	1080	N	1016	-0-	-64 B	-0-	1016	2			N	-0-					-0-
07	1116	N	1053	-0-	-63 B	-0-	1053	2			N	-0-					-0-
08	1085	N	1047	-0-	-38 B	-0-	1047	2			N	-0-					-0-
09	1020	N	1019	-0-	-1 B	-0-	1019	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4619	X	4619	-0-	-0- B	-0-	4619	2			N	-0-					-0-
05	4433	X	2776	-0-	-1657 B	-0-	2776	2			N	-0-					-0-
06	5294	X	5294	-0-	-0- B	-0-	5294	2			N	-0-					-0-
07	5574	X	5574	-0-	-0- B	-0-	5574	2			N	-0-					-0-
08	5414	X	5414	-0-	-0- B	-0-	5414	2			N	-0-					-0-
09	5280	X	4188	-0-	-1092 B	-0-	4188	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1672	-0-	-98 B	-0-	1672	2			N	-0-					-0-
05	1829	N	1708	-0-	-121 B	-0-	1708	2			N	-0-					-0-
06	1770	N	1494	-0-	-276 B	-0-	1494	2			N	-0-					-0-
07	1736	N	1630	-0-	-106 B	-0-	1630	2			N	-0-					-0-
08	1705	N	1577	-0-	-128 B	-0-	1577	2			N	-0-					-0-
09	1500	N	1283	-0-	-217 B	-0-	1283	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3733	X	3733	-0-	-0- B	-0-	3733	2			N	-0-					-0-
05	2914	X	2190	-0-	-724 B	-0-	2190	2			N	-0-					-0-
06	3527	X	3527	-0-	-0- B	-0-	3526	2	1	9	N	1	1	8			-0-
07	3844	X	3214	-0-	-630 B	-0-	3214	2			N	-0-					-0-
08	3844	X	2915	-0-	-929 B	-0-	2915	2			N	-0-					-0-
09	3720	X	2272	-0-	-1448 B	-0-	2272	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2905	-0-	-425	B	-0-	2905	2			N	-0-					36
05	3286	X	3234	-0-	-52	B	-0-	3234	2			N	-0-					36
06	3240	X	3142	-0-	-98	B	-0-	3142	2			N	-0-					36
07	3348	X	3219	-0-	-129	B	-0-	3219	2			N	-0-					36
08	3348	X	3120	-0-	-228	B	-0-	3120	2			N	-0-					36
09	3150	X	2943	-0-	-207	B	-0-	2943	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	3709	-0-	-1301	B	-0-	3685	2	24	9	N	22	22	8			-0-
05	5177	X	3545	-0-	-1632	B	-0-	3511	2	34	9	N	31	31	8			-0-
06	4080	X	3189	-0-	-891	B	-0-	3144	2	45	9	N	41	41	8			-0-
07	4216	X	3624	-0-	-592	B	-0-	3600	2	24	9	N	22	22	8			-0-
08	4030	X	3580	-0-	-450	B	-0-	3554	2	26	9	N	24	24	8			-0-
09	3720	X	2360	-0-	-1360	B	-0-	2343	2	17	9	N	15	15	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3891	-0-	-369	B	-0-	3891	2			N	-0-					-0-
05	4402	X	4233	-0-	-169	B	-0-	4233	2			N	-0-					-0-
06	4260	X	3537	-0-	-723	B	-0-	3537	2			N	-0-					-0-
07	4402	X	4170	-0-	-232	B	-0-	4170	2			N	-0-					-0-
08	4247	X	3641	-0-	-606	B	-0-	3641	2			N	-0-					-0-
09	4110	X	4045	-0-	-65	B	-0-	4045	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1924	-0-	-56	B	-0-	1921	2	3	9	N	3	3	8			-0-
05	2034	N	2034	-0-	-0-	B	-0-	2028	2	6	9	N	5	5	8			-0-
06	1920	N	964	-0-	-956	B	-0-	961	2	3	9	N	3	3	8			-0-
07	1984	N	1271	-0-	-713	B	-0-	1269	2	2	9	N	2	2	8			-0-
08	2046	N	1992	-0-	-54	B	-0-	1988	2	4	9	N	4	4	8			-0-
09	1947	N	1947	-0-	-0-	B	-0-	1944	2	3	9	N	3	3	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3996	-0-	-204	B	-0-	3978	2	18	9	N	16	16	8			-0-
05	4340	X	4123	-0-	-217	B	-0-	4100	2	23	9	N	21	21	8			-0-
06	4200	X	3320	-0-	-880	B	-0-	3301	2	19	9	N	17	17	8			-0-
07	4340	X	2724	-0-	-1616	B	-0-	2716	2	8	9	N	7	7	8			-0-
08	4340	X	3783	-0-	-557	B	-0-	3759	2	24	9	N	22	22	8			-0-
09	4222	X	4222	-0-	-0-	B	-0-	4193	2	29	9	N	26	26	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	1396	-0-	-4574	B	-0-	1396	2			N	-0-					-0-
05	3999	X	2124	-0-	-1875	B	-0-	2124	2			N	-0-					-0-
06	4058	X	4058	-0-	-0-	B	-0-	4058	2			N	-0-					-0-
07	1953	X	1621	-0-	-332	B	-0-	1621	2			N	-0-					-0-
08	2139	X	1392	-0-	-747	B	-0-	1392	2			N	-0-					-0-
09	4050	X	861	-0-	-3189	B	-0-	861	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
05	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-
06	3973	X	3973	-0-	-0- B	-0-	3973	2			N	-0-					-0-
07	3971	X	3971	-0-	-0- B	-0-	3971	2			N	-0-					-0-
08	3960	X	3960	-0-	-0- B	-0-	3960	2			N	-0-					-0-
09	4022	X	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

04	3180	X	2761	-0-	-419 B	-0-	2758	2	3	9	N	3	3	8			-0-
05	2956	X	2956	-0-	-0- B	-0-	2950	2	6	9	N	5	5	8			-0-
06	3470	X	3470	-0-	-0- B	-0-	3458	2	12	9	N	11	11	8			-0-
07	3038	X	2371	-0-	-667 B	-0-	2368	2	3	9	N	3	3	8			-0-
08	3397	X	3397	-0-	-0- B	-0-	3391	2	6	9	N	5	5	8			-0-
09	4488	X	4488	-0-	-0- B	-0-	4482	2	6	9	N	5	5	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

04	3600	X	2343	-0-	-1257 B	-0-	2332	2	11	9	N	10	10	8			-0-
05	3658	X	2598	-0-	-1060 B	-0-	2580	2	18	9	N	16	16	8			-0-
06	3540	X	2699	-0-	-841 B	-0-	2673	2	26	9	N	24	24	8			-0-
07	2635	X	2443	-0-	-192 B	-0-	2431	2	12	9	N	11	11	8			-0-
08	2604	X	2360	-0-	-244 B	-0-	2348	2	12	9	N	11	11	8			-0-
09	2700	X	2064	-0-	-636 B	-0-	2054	2	10	9	N	9	9	8			-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

04	3065	X	3065	-0-	-0- B	-0-	132	1	2933	2	N	-0-					23
05	3186	X	3186	-0-	-0- B	-0-	137	1	3049	2	N	-0-					23
06	4437	X	4437	-0-	-0- B	-0-	191	1	4246	2	N	-0-					23
07	3598	X	3598	-0-	-0- B	-0-	154	1	3422	2	N	20					43
							22	9									
08	2100	X	2100	-0-	-0- B	-0-	90	1	2010	2	N	-0-					43
09	5065	X	5065	-0-	-0- B	-0-	218	1	4847	2	N	-0-					43

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
06	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
07	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
08	155	N	52	-0-	-103 B	-0-	52	2			N	-0-					-0-
09	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

04	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
05	837	N	518	-0-	-319 B	-0-	518	2			N	-0-					-0-
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
07	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
08	527	N	241	-0-	-286 B	-0-	241	2			N	-0-					-0-
09	390	N	171	-0-	-219 B	-0-	171	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
07	248	N	113	-0-	-135	B	-0-	113	2			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
09	120	N	75	-0-	-45	B	-0-	75	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3236	-0-	-364	B	-0-	3233	2	3	9	N	3	3	8			-0-
05	3720	X	2817	-0-	-903	B	-0-	2817	2			N	-0-					-0-
06	3600	X	3290	-0-	-310	B	-0-	3290	2			N	-0-					-0-
07	3348	X	2850	-0-	-498	B	-0-	2850	2			N	-0-					-0-
08	3414	X	3414	-0-	-0-	B	-0-	3414	2			N	-0-					-0-
09	3300	X	2116	-0-	-1184	B	-0-	2116	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2686	-0-	-104	B	-0-	2679	2	7	9	N	6	6	8			-0-
05	2961	X	2961	-0-	-0-	B	-0-	2951	2	10	9	N	9	9	8			-0-
06	2951	X	2951	-0-	-0-	B	-0-	2937	2	14	9	N	13	13	8			-0-
07	2871	X	2871	-0-	-0-	B	-0-	2864	2	7	9	N	6	6	8			-0-
08	2976	X	2899	-0-	-77	B	-0-	2891	2	8	9	N	7	7	8			-0-
09	3066	X	3066	-0-	-0-	B	-0-	3059	2	7	9	N	6	6	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3601	X	3601	-0-	-0-	B	-0-	3586	2	15	9	N	14	14	8			-0-
05	5087	X	5087	-0-	-0-	B	-0-	5055	2	32	9	N	29	29	8			-0-
06	3577	X	3577	-0-	-0-	B	-0-	3543	2	34	9	N	31	31	8			-0-
07	5175	X	5175	-0-	-0-	B	-0-	5152	2	23	9	N	21	21	8			-0-
08	3317	X	3138	-0-	-179	B	-0-	3123	2	15	9	N	14	14	8			-0-
09	5416	X	5416	-0-	-0-	B	-0-	5391	2	25	9	N	23	23	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1976	-0-	-904	B	-0-	1976	2			N	-0-					-0-
05	3123	X	3123	-0-	-0-	B	-0-	3123	2			N	-0-					-0-
06	2717	X	2717	-0-	-0-	B	-0-	2717	2			N	-0-					-0-
07	2170	X	1677	-0-	-493	B	-0-	1677	2			N	-0-					-0-
08	3131	X	1694	-0-	-1437	B	-0-	1694	2			N	-0-					-0-
09	3652	X	3652	-0-	-0-	B	-0-	3652	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2493	-0-	-327	B	-0-	2493	2			N	-0-					66
05	3479	X	3479	-0-	-0-	B	-0-	3479	2			N	-0-					66
06	2820	X	2803	-0-	-17	B	-0-	2803	2			N	-0-					66
07	2573	X	2504	-0-	-69	B	-0-	2504	2			N	-0-					66
08	3472	X	3368	-0-	-104	B	-0-	3365	2	3	9	N	3					69
09	3360	X	2406	-0-	-954	B	-0-	2406	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	524	-0-	-316	B	-0-	524	2			N	-0-					-0-
05	930	N	846	-0-	-84	B	-0-	846	2			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
08	837	N	628	-0-	-209	B	-0-	628	2			N	-0-					-0-
09	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1994	2	1	9	N	1	1	8			-0-
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	465	N	86	-0-	-379 B	-0-	86	2			N	-0-					-0-
08	4358	X	4358	-0-	-0- B	-0-	4357	2	1	9	N	1	1	8			-0-
09	3591	X	3591	-0-	-0- B	-0-	3590	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
05	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
06	1200	N	882	-0-	-318 B	-0-	882	2			N	-0-					-0-
07	992	N	956	-0-	-36 B	-0-	956	2			N	-0-					-0-
08	6576	X	6576	-0-	-0- B	-0-	6576	2			N	-0-					-0-
09	2627	N	2627	-0-	-0- B	-0-	2627	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2795	X	2795	-0-	-0- B	-0-	2787	2	8	9	N	7	7	8			-0-
05	2852	X	2324	-0-	-528 B	-0-	2317	2	7	9	N	6	6	8			-0-
06	2775	X	2775	-0-	-0- B	-0-	2766	2	9	9	N	8	8	8			-0-
07	2883	X	2342	-0-	-541 B	-0-	2339	2	3	9	N	3	3	8			-0-
08	3127	X	3127	-0-	-0- B	-0-	3121	2	6	9	N	5	5	8			-0-
09	2790	X	2116	-0-	-674 B	-0-	2108	2	8	9	N	7	7	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5199	-0-	-501 B	-0-	5199	2			N	-0-					-0-
05	5890	X	5218	-0-	-672 B	-0-	5218	2			N	-0-					-0-
06	5700	X	4993	-0-	-707 B	-0-	4993	2			N	-0-					-0-
07	5673	X	5082	-0-	-591 B	-0-	5082	2			N	-0-					-0-
08	5673	X	5121	-0-	-552 B	-0-	5121	2			N	-0-					-0-
09	5190	X	4624	-0-	-566 B	-0-	4624	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	693	-0-	-597 B	-0-	693	2			N	-0-					-0-
05	3427	X	3427	-0-	-0- B	-0-	3427	2			N	-0-					-0-
06	4604	X	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
08	1984	X	1847	-0-	-137 B	-0-	1847	2			N	-0-					-0-
09	1920	X	1296	-0-	-624 B	-0-	1296	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2780	-0-	-610 B	-0-	2780	2			N	-0-					-0-
05	3224	X	2952	-0-	-272 B	-0-	2952	2			N	-0-					-0-
06	3120	X	2845	-0-	-275 B	-0-	2845	2			N	-0-					-0-
07	3224	X	2783	-0-	-441 B	-0-	2783	2			N	-0-					-0-
08	2945	X	2850	-0-	-95 B	-0-	2850	2			N	-0-					-0-
09	2850	X	2779	-0-	-71 B	-0-	2779	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	3939	-0-	-1041 B	-0-	3924	2	15	9	N	14	14	8			-0-
05	5374	X	5374	-0-	-0- B	-0-	5341	2	33	9	N	30	30	8			-0-
06	5700	X	4231	-0-	-1469 B	-0-	4195	2	36	9	N	33	33	8			-0-
07	5890	X	3218	-0-	-2672 B	-0-	3205	2	13	9	N	12	12	8			-0-
08	5890	X	4185	-0-	-1705 B	-0-	4165	2	20	9	N	18	18	8			-0-
09	6776	X	6776	-0-	-0- B	-0-	6746	2	30	9	N	27	27	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4955	X	4955	-0-	-0-	B	-0-	4955	2			N	-0-					-0-
05	4963	X	4963	-0-	-0-	B	-0-	4963	2			N	-0-					-0-
06	3840	X	3223	-0-	-617	B	-0-	3223	2			N	-0-					-0-
07	3968	X	3851	-0-	-117	B	-0-	3851	2			N	-0-					-0-
08	3968	X	3869	-0-	-99	B	-0-	3869	2			N	-0-					-0-
09	3840	X	3600	-0-	-240	B	-0-	3600	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2997	-0-	-1083	B	-0-	2996	2	1	9	N	1	1	8			-0-
05	4123	X	2028	-0-	-2095	B	-0-	2027	2	1	9	N	1	1	8			-0-
06	3990	X	2378	-0-	-1612	B	-0-	2376	2	2	9	N	2	2	8			-0-
07	3627	X	2136	-0-	-1491	B	-0-	2135	2	1	9	N	1	1	8			-0-
08	3627	X	2062	-0-	-1565	B	-0-	2061	2	1	9	N	1	1	8			-0-
09	3000	X	2202	-0-	-798	B	-0-	2201	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1313	-0-	-637	B	-0-	1313	2			N	-0-					75
05	2387	X	1313	-0-	-1074	B	-0-	1313	2			N	-0-					75
06	2310	X	1129	-0-	-1181	B	-0-	1129	2			N	-0-					75
07	2387	X	803	-0-	-1584	B	-0-	803	2			N	-0-					75
08	1519	X	754	-0-	-765	B	-0-	754	2			N	-0-					75
09	1320	X	529	-0-	-791	B	-0-	529	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3697	X	3697	-0-	-0-	B	-0-	3697	2			N	-0-					55
05	3636	X	3636	-0-	-0-	B	-0-	3636	2			N	-0-					55
06	3593	X	3593	-0-	-0-	B	-0-	3593	2			N	-0-					55
07	3751	X	3501	-0-	-250	B	-0-	3501	2			N	-0-					55
08	3983	X	3983	-0-	-0-	B	-0-	3983	2			N	-0-					55
09	3630	X	3131	-0-	-499	B	-0-	3131	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	1240	N	242	-0-	-998	B	-0-	242	2			N	-0-					-0-
08	279	N	158	-0-	-121	B	-0-	158	2			N	-0-					-0-
09	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5163	X	5163	-0-	-0-	B	-0-	5163	2			N	-0-					-0-
05	5189	X	5189	-0-	-0-	B	-0-	5189	2			N	-0-					-0-
06	5400	X	4780	-0-	-620	B	-0-	4780	2			N	-0-					-0-
07	5580	X	5144	-0-	-436	B	-0-	5144	2			N	-0-					-0-
08	5580	X	5055	-0-	-525	B	-0-	5055	2			N	-0-					-0-
09	5160	X	4153	-0-	-1007	B	-0-	4153	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	282	-0-	-108	B	-0-	282	2			N	-0-					-0-
05	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
06	240	N	131	-0-	-109	B	-0-	131	2			N	-0-					-0-
07	279	N	49	-0-	-230	B	-0-	49	2			N	-0-					-0-
08	186	N	97	-0-	-89	B	-0-	97	2			N	-0-					-0-
09	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
05	806	N	732	-0-	-74	B	-0-	732	2			N	-0-					-0-
06	480	N	369	-0-	-111	B	-0-	369	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	B	-0-	1564	2			N	-0-					-0-
08	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					-0-
09	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12900	X	10892	-0-	-2008	B	-0-	10882	2	10	9	N	9	9	8			-0-
05	13299	X	12153	-0-	-1146	B	-0-	12135	2	18	9	N	16	16	8			-0-
06	12870	X	10922	-0-	-1948	B	-0-	10899	2	23	9	N	21	21	8			-0-
07	13299	X	11773	-0-	-1526	B	-0-	11761	2	12	9	N	11	11	8			-0-
08	12493	X	11599	-0-	-894	B	-0-	11586	2	13	9	N	12	12	8			-0-
09	11760	X	10983	-0-	-777	B	-0-	10971	2	12	9	N	11	11	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2848	N	2848	-0-	-0-	B	-0-	2848	2			N	-0-					-0-
05	3285	X	3285	-0-	-0-	B	-0-	3285	2			N	-0-					-0-
06	3605	X	3605	-0-	-0-	B	-0-	3605	2			N	-0-					-0-
07	2821	X	1781	-0-	-1040	B	-0-	1781	2			N	-0-					-0-
08	2821	X	2225	-0-	-596	B	-0-	2225	2			N	-0-					-0-
09	3418	X	3418	-0-	-0-	B	-0-	3418	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1816	-0-	-404	B	-0-	1816	2			N	-0-					-0-
05	1984	X	1804	-0-	-180	B	-0-	1804	2			N	-0-					-0-
06	1830	X	1768	-0-	-62	B	-0-	1768	2			N	-0-					-0-
07	1891	X	1645	-0-	-246	B	-0-	1645	2			N	-0-					-0-
08	2010	X	2010	-0-	-0-	B	-0-	2010	2			N	-0-					-0-
09	2271	X	2271	-0-	-0-	B	-0-	2271	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2735	-0-	-235	B	-0-	2735	2			N	-0-					-0-
05	3069	X	2871	-0-	-198	B	-0-	2871	2			N	-0-					-0-
06	2970	X	2802	-0-	-168	B	-0-	2802	2			N	-0-					-0-
07	3069	X	2650	-0-	-419	B	-0-	2650	2			N	-0-					-0-
08	3069	X	2596	-0-	-473	B	-0-	2596	2			N	-0-					-0-
09	2790	X	1982	-0-	-808	B	-0-	1982	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2971	-0-	241	B	-88769	2971	2			N	-0-					-0-
05	2914	X	2631	-0-	-283	B	-88769	2631	2			N	-0-					-0-
06	2880	X	1675	-0-	-1205	B	-88769	1675	2			N	-0-					-0-
07	3069	X	2384	-0-	-685	B	-88769	2384	2			N	-0-					-0-
08	3069	X	2644	-0-	-425	B	-88769	2644	2			N	-0-					-0-
09	2970	X	613	-0-	-2357	B	-88769	613	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1315	-0-	-725	B	-0-	1315	2			N	-0-					65
05	1798	X	1408	-0-	-390	B	-0-	1408	2			N	-0-					65
06	1740	X	1359	-0-	-381	B	-0-	1359	2			N	-0-					65
07	1457	X	1336	-0-	-121	B	-0-	1336	2			N	-0-					65
08	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					65
09	1350	N	1316	-0-	-34	B	-0-	1316	2			N	-0-					65

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9119	X	9119	-0-	-0- B	-0-	9098	2	21	9	N	19	19	8			-0-
05	10367	X	10367	-0-	-0- B	-0-	10331	2	36	9	N	33	33	8			-0-
06	6030	X	3550	-0-	-2480 B	-0-	3531	2	19	9	N	17	17	8			-0-
07	9424	X	3566	-0-	-5858 B	-0-	3557	2	9	9	N	8	8	8			-0-
08	9579	X	2538	-0-	-7041 B	-0-	2529	2	9	9	N	8	8	8			-0-
09	9270	X	6978	-0-	-2292 B	-0-	6960	2	18	9	N	16	16	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7785	X	7785	-0-	-0- B	-0-	7785	2			N	-0-					-0-
05	6494	X	6494	-0-	-0- B	-0-	6494	2			N	-0-					-0-
06	4348	X	4348	-0-	-0- B	-0-	4348	2			N	-0-					-0-
07	6758	X	6149	-0-	-609 B	-0-	6149	2			N	-0-					-0-
08	6758	X	6503	-0-	-255 B	-0-	6503	2			N	-0-					-0-
09	6540	X	6055	-0-	-485 B	-0-	6055	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	341	N	216	-0-	-125 B	-0-	216	2			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09	270	N	147	-0-	-123 B	-0-	147	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3677	-0-	-733 B	-0-	3668	2	9	9	N	8	8	8			-0-
05	4557	X	1820	-0-	-2737 B	-0-	1813	2	7	9	N	6	6	8			-0-
06	4410	X	2897	-0-	-1513 B	-0-	2883	2	14	9	N	13	13	8			-0-
07	3813	X	1723	-0-	-2090 B	-0-	1719	2	4	9	N	4	4	8			-0-
08	3813	X	2835	-0-	-978 B	-0-	2827	2	8	9	N	7	7	8			-0-
09	3690	X	1624	-0-	-2066 B	-0-	1620	2	4	9	N	4	4	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4076	-0-	-364 B	-0-	4070	2	6	9	N	5	5	8			-0-
05	4619	X	4134	-0-	-485 B	-0-	4125	2	9	9	N	8	8	8			-0-
06	4470	X	3920	-0-	-550 B	-0-	3908	2	12	9	N	11	11	8			-0-
07	4619	X	4152	-0-	-467 B	-0-	4145	2	7	9	N	6	6	8			-0-
08	4216	X	4012	-0-	-204 B	-0-	4005	2	7	9	N	6	6	8			-0-
09	4080	X	3839	-0-	-241 B	-0-	3832	2	7	9	N	6	6	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0- B	-0-	24	1	514	2	N	-0-					-0-
05	558	N	441	-0-	-117 B	-0-	22	1	419	2	N	-0-					-0-
06	570	N	371	-0-	-199 B	-0-	19	1	352	2	N	-0-					-0-
07	558	N	485	-0-	-73 B	-0-	24	1	461	2	N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	20	1	432	2	N	-0-					-0-
09	523	N	523	-0-	-0- B	-0-	23	1	500	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					20
05	1209	N	975	-0-	-234 B	-0-	975	2			N	-0-					20
06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					20
07	1054	N	756	-0-	-298 B	-0-	756	2			N	-0-					20
08	961	N	757	-0-	-204 B	-0-	757	2			N	-0-					20
09	1050	N	519	-0-	-531 B	-0-	519	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2094	X	2094	-0-	-0- B	-0-	2094	2			N	-0-					15
05	2728	X	1632	-0-	-1096 B	-0-	1632	2			N	-0-					15
06	2670	X	1436	-0-	-1234 B	-0-	1436	2			N	-0-					15
07	2759	X	1507	-0-	-1252 B	-0-	1507	2			N	-0-					15
08	2759	X	1351	-0-	-1408 B	-0-	1351	2			N	-0-					15
09	2100	X	1544	-0-	-556 B	-0-	1544	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	1020	N	121	-0-	-899 B	-0-	121	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09	630	N	18	-0-	-612 B	-0-	18	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3244	-0-	-356 B	-0-	3229	2	15	9	N	14	14	8			-0-
05	4030	X	3550	-0-	-480 B	-0-	3525	2	25	9	N	23	23	8			-0-
06	3900	X	1551	-0-	-2349 B	-0-	1533	2	18	9	N	16	16	8			-0-
07	4030	X	2385	-0-	-1645 B	-0-	2374	2	11	9	N	10	10	8			-0-
08	3565	X	2550	-0-	-1015 B	-0-	2537	2	13	9	N	12	12	8			-0-
09	3450	X	2453	-0-	-997 B	-0-	2441	2	12	9	N	11	11	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3589	X	3589	-0-	-0- B	-0-	3570	2	19	9	N	17	17	8			-0-
05	3119	X	3119	-0-	-0- B	-0-	3094	2	25	9	N	23	23	8			-0-
06	2670	X	2558	-0-	-112 B	-0-	2528	2	30	9	N	27	27	8			-0-
07	2978	X	2978	-0-	-0- B	-0-	2961	2	17	9	N	15	15	8			-0-
08	2804	X	2804	-0-	-0- B	-0-	2787	2	17	9	N	15	15	8			-0-
09	2670	X	1755	-0-	-915 B	-0-	1745	2	10	9	N	9	9	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7045	X	7045	-0-	-0- B	-0-	7045	2			N	-0-					-0-
05	5332	X	3276	-0-	-2056 B	-0-	3276	2			N	-0-					-0-
06	5550	X	1571	-0-	-3979 B	-0-	1571	2			N	-0-					-0-
07	5828	X	4481	-0-	-1347 B	-0-	4481	2			N	-0-					-0-
08	5828	X	1231	-0-	-4597 B	-0-	1231	2			N	-0-					-0-
09	5640	X	905	-0-	-4735 B	-0-	905	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2508	-0-	-762 B	-0-	2505	2	3	9	N	3	3	8			-0-
05	3379	X	2632	-0-	-747 B	-0-	2629	2	3	9	N	3	3	8			-0-
06	2760	X	2392	-0-	-368 B	-0-	2388	2	4	9	N	4	4	8			-0-
07	2604	X	2441	-0-	-163 B	-0-	2439	2	2	9	N	2	2	8			-0-
08	2660	X	2660	-0-	-0- B	-0-	2658	2	2	9	N	2	2	8			-0-
09	2550	X	2424	-0-	-126 B	-0-	2422	2	2	9	N	2	2	8			-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3091	-0-	-809 B	-0-	3091	2			N	-0-					-0-
05	3968	X	3967	-0-	-1 B	-0-	3967	2			N	-0-					-0-
06	3840	X	3654	-0-	-186 B	-0-	3654	2			N	-0-					-0-
07	3968	X	3764	-0-	-204 B	-0-	3764	2			N	-0-					-0-
08	3968	X	3768	-0-	-200 B	-0-	3768	2			N	-0-					-0-
09	3840	X	3745	-0-	-95 B	-0-	3745	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	4207	-0-	-23 B	-0-	4203	2	4	9	N	4	4	8			-0-
05	4495	X	3075	-0-	-1420 B	-0-	3071	2	4	9	N	4	4	8			-0-
06	4350	X	3067	-0-	-1283 B	-0-	3061	2	6	9	N	5	5	8			-0-
07	4495	X	3177	-0-	-1318 B	-0-	3175	2	2	9	N	2	2	8			-0-
08	4464	X	3126	-0-	-1338 B	-0-	3123	2	3	9	N	3	3	8			-0-
09	4200	X	3121	-0-	-1079 B	-0-	3118	2	3	9	N	3	3	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	543	-0-	-5727 B	-0-	543	2			N	-0-					-0-
05	6479	X	2411	-0-	-4068 B	-0-	2411	2			N	-0-					-0-
06	4500	X	1275	-0-	-3225 B	-0-	1275	2			N	-0-					-0-
07	4650	X	1183	-0-	-3467 B	-0-	1183	2			N	-0-					-0-
08	2418	X	1056	-0-	-1362 B	-0-	1056	2			N	-0-					-0-
09	2340	X	1256	-0-	-1084 B	-0-	1256	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	352	-0-	-218 B	-0-	352	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
06	450	N	232	-0-	-218 B	-0-	232	2			N	-0-					-0-
07	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
08	558	N	322	-0-	-236 B	-0-	322	2			N	-0-					-0-
09	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2555	-0-	-325 B	-0-	2555	2			N	-0-					-0-
05	3599	X	3599	-0-	-0- B	-0-	3599	2			N	-0-					-0-
06	2122	X	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
07	2635	N	2436	-0-	-199 B	-0-	2436	2			N	-0-					-0-
08	3100	X	2838	-0-	-262 B	-0-	2838	2			N	-0-					-0-
09	3000	X	2699	-0-	-301 B	-0-	2699	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2807	-0-	-223	B	-0-	2807	2			N	-0-					-0-
05	3131	X	2026	-0-	-1105	B	-0-	2026	2			N	-0-					-0-
06	3030	X	1470	-0-	-1560	B	-0-	1470	2			N	-0-					-0-
07	3038	X	654	-0-	-2384	B	-0-	654	2			N	-0-					-0-
08	2914	X	2007	-0-	-907	B	-0-	2007	2			N	-0-					-0-
09	2820	X	288	-0-	-2532	B	-0-	288	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3674	-0-	-976	B	-0-	3674	2			N	-0-					-0-
05	4805	X	3895	-0-	-910	B	-0-	3895	2			N	-0-					-0-
06	4650	X	3768	-0-	-882	B	-0-	3768	2			N	-0-					-0-
07	4464	X	2978	-0-	-1486	B	-0-	2978	2			N	-0-					-0-
08	4901	X	4901	-0-	-0-	B	-0-	4901	2			N	-0-					-0-
09	4221	X	4221	-0-	-0-	B	-0-	4221	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	55	X	55	-0-	-0-	B	-0-	2	1	53	2	N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	715	-0-	-245	B	-0-	715	2			N	-0-					-0-
05	1891	N	685	-0-	-1206	B	-0-	685	2			N	-0-					-0-
06	1050	N	572	-0-	-478	B	-0-	572	2			N	-0-					-0-
07	744	N	653	-0-	-91	B	-0-	653	2			N	-0-					-0-
08	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
09	570	N	536	-0-	-34	B	-0-	536	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4010	-0-	-490	B	-0-	4010	2			N	-0-					-0-
05	4650	X	4223	-0-	-427	B	-0-	4223	2			N	-0-					-0-
06	4500	X	3803	-0-	-697	B	-0-	3803	2			N	-0-					-0-
07	4154	X	3953	-0-	-201	B	-0-	3953	2			N	-0-					-0-
08	4216	X	3856	-0-	-360	B	-0-	3856	2			N	-0-					-0-
09	4080	X	3906	-0-	-174	B	-0-	3906	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2330	-0-	-550	B	-0-	2330	2			N	-0-					-0-
05	2976	X	2756	-0-	-220	B	-0-	2756	2			N	-0-					-0-
06	2760	X	2064	-0-	-696	B	-0-	2064	2			N	-0-					-0-
07	2666	X	2327	-0-	-339	B	-0-	2327	2			N	-0-					-0-
08	2759	X	2462	-0-	-297	B	-0-	2462	2			N	-0-					-0-
09	2670	X	2264	-0-	-406	B	-0-	2264	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1164	-0-	-1686	B	-0-	1164	2			N	-0-					-0-
05	2387	X	970	-0-	-1417	B	-0-	970	2			N	-0-					-0-
06	1440	X	603	-0-	-837	B	-0-	603	2			N	-0-					-0-
07	1488	X	790	-0-	-698	B	-0-	790	2			N	-0-					-0-
08	961	N	938	-0-	-23	B	-0-	938	2			N	-0-					-0-
09	4189	X	4189	-0-	-0-	B	-0-	4188	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7008	X	7008	-0-	-0-	B	-0-	7008	2			N	-0-					-0-
05	4216	X	3797	-0-	-419	B	-0-	3797	2			N	-0-					-0-
06	6294	X	6294	-0-	-0-	B	-0-	6294	2			N	-0-					-0-
07	4216	X	2857	-0-	-1359	B	-0-	2857	2			N	-0-					-0-
08	4216	X	2859	-0-	-1357	B	-0-	2859	2			N	-0-					-0-
09	4080	X	2145	-0-	-1935	B	-0-	2145	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

04	4500	X	3834	-0-	-666	B	-0-	3812	2	22	9	N	20	20	8			-0-
05	4650	X	3570	-0-	-1080	B	-0-	3539	2	31	9	N	28	28	8			-0-
06	4500	X	2868	-0-	-1632	B	-0-	2829	2	39	9	N	35	35	8			-0-
07	4495	X	3615	-0-	-880	B	-0-	3594	2	21	9	N	19	19	8			-0-
08	3968	X	3509	-0-	-459	B	-0-	3487	2	22	9	N	20	20	8			-0-
09	3840	X	3484	-0-	-356	B	-0-	3462	2	22	9	N	20	20	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

04	2271	N	2271	-0-	-0-	B	-0-	2270	2	1	9	N	1	1	8			-0-
05	2294	N	2272	-0-	-22	B	-0-	2271	2	1	9	N	1	1	8			-0-
06	2250	N	1709	-0-	-541	B	-0-	1707	2	2	9	N	2	2	8			-0-
07	2356	N	1486	-0-	-870	B	-0-	1485	2	1	9	N	1	1	8			-0-
08	2263	N	1993	-0-	-270	B	-0-	1992	2	1	9	N	1	1	8			-0-
09	2266	N	2266	-0-	-0-	B	-0-	2265	2	1	9	N	1	1	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

04	7440	X	7248	-0-	-192	B	-1511017	7248	2			N	-0-					-0-
05	7688	X	6245	-0-	-1443	B	-1511017	6245	2			N	-0-					-0-
06	7440	X	6859	-0-	-581	B	-1511017	6859	2			N	-0-					-0-
07	7688	X	4682	-0-	-3006	B	-1511017	4682	2			N	-0-					-0-
08	7688	X	4521	-0-	-3167	B	-1511017	4521	2			N	-0-					-0-
09	7260	X	4509	-0-	-2751	B	-1511017	4509	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

04	2340	N	1760	-0-	-580	B	-0-	1756	2	4	9	N	4	4	8			-0-
05	2206	N	2206	-0-	-0-	B	-0-	2198	2	8	9	N	7	7	8			-0-
06	2340	N	1868	-0-	-472	B	-0-	1858	2	10	9	N	9	9	8			-0-
07	1829	N	1805	-0-	-24	B	-0-	1801	2	4	9	N	4	4	8			-0-
08	2201	N	1301	-0-	-900	B	-0-	1298	2	3	9	N	3	3	8			-0-
09	1860	N	1209	-0-	-651	B	-0-	1206	2	3	9	N	3	3	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

04	4830	X	4206	-0-	-624	B	-0-	4183	2	23	9	N	21	21	8			-0-
05	4774	X	4383	-0-	-391	B	-0-	4355	2	28	9	N	25	25	8			-0-
06	4470	X	4237	-0-	-233	B	-0-	4200	2	37	9	N	34	34	8			-0-
07	4340	X	4115	-0-	-225	B	-0-	4100	2	15	9	N	14	14	8			-0-
08	4371	X	4233	-0-	-138	B	-0-	4214	2	19	9	N	17	17	8			-0-
09	4557	X	4557	-0-	-0-	B	-0-	4535	2	22	9	N	20	20	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	22	X	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	615	-0-	-2085 B	-0-	615	2			N	-0-					-0-
05	2356	X	845	-0-	-1511 B	-0-	845	2			N	-0-					-0-
06	930	X	764	-0-	-166 B	-0-	764	2			N	-0-					-0-
07	961	X	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
08	961	X	835	-0-	-126 B	-0-	835	2			N	-0-					-0-
09	810	X	672	-0-	-138 B	-0-	672	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0- B	-0-	1447	2	2	9	N	2	2	8			-0-
05	2240	N	2240	-0-	-0- B	-0-	2236	2	4	9	N	4	4	8			-0-
06	2026	N	2026	-0-	-0- B	-0-	2020	2	6	9	N	5	5	8			-0-
07	1728	N	1728	-0-	-0- B	-0-	1726	2	2	9	N	2	2	8			-0-
08	2232	N	2219	-0-	-13 B	-0-	2216	2	3	9	N	3	3	8			-0-
09	2040	N	1925	-0-	-115 B	-0-	1923	2	2	9	N	2	2	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3667	X	3667	-0-	-0- B	-0-	3667	2			N	-0-					-0-
05	4030	X	3645	-0-	-385 B	-0-	3645	2			N	-0-					-0-
06	3900	X	3518	-0-	-382 B	-0-	3518	2			N	-0-					-0-
07	4030	X	3520	-0-	-510 B	-0-	3520	2			N	-0-					-0-
08	3782	X	2554	-0-	-1228 B	-0-	2554	2			N	-0-					-0-
09	4137	X	4137	-0-	-0- B	-0-	4137	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	2263	-0-	-3137 B	-0-	2263	2			N	-0-					-0-
05	5580	X	3172	-0-	-2408 B	-0-	3172	2			N	-0-					-0-
06	5400	X	2413	-0-	-2987 B	-0-	2413	2			N	-0-					-0-
07	4185	X	2326	-0-	-1859 B	-0-	2326	2			N	-0-					-0-
08	3813	X	2524	-0-	-1289 B	-0-	2524	2			N	-0-					-0-
09	3060	X	2329	-0-	-731 B	-0-	2329	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	724	-0-	-476 B	-0-	724	2			N	-0-					-0-
05	1271	N	481	-0-	-790 B	-0-	481	2			N	-0-					-0-
06	4692	X	4692	-0-	-0- B	-0-	4692	2			N	-0-					-0-
07	3965	X	3965	-0-	-0- B	-0-	3965	2			N	-0-					-0-
08	2306	N	2306	-0-	-0- B	-0-	2306	2			N	-0-					-0-
09	2281	X	2281	-0-	-0- B	-0-	2281	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0- B	-0-	1004	2	1	9	N	1	1	8			-0-
05	868	N	632	-0-	-236 B	-0-	631	2	1	9	N	1	1	8			-0-
06	750	N	270	-0-	-480 B	-0-	270	2			N	-0-					-0-
07	1054	N	713	-0-	-341 B	-0-	713	2			N	-0-					-0-
08	620	N	441	-0-	-179 B	-0-	441	2			N	-0-					-0-
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3285	-0-	-165 B	-0-	3268	2	17	9	N	15	15	8			-0-
05	3811	X	3811	-0-	-0- B	-0-	3782	2	29	9	N	26	26	8			-0-
06	3480	X	2716	-0-	-764 B	-0-	2688	2	28	9	N	25	25	8			-0-
07	3596	X	2094	-0-	-1502 B	-0-	2084	2	10	9	N	9	9	8			-0-
08	3813	X	2511	-0-	-1302 B	-0-	2497	2	14	9	N	13	13	8			-0-
09	3690	X	1614	-0-	-2076 B	-0-	1606	2	8	9	N	7	7	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	345	-0-	-5925 B	-0-	10	1	335	2	N	-0-					-0-
05	2263	X	826	-0-	-1437 B	-0-	27	1	799	2	N	-0-					-0-
06	360	X	198	-0-	-162 B	-0-	13	1	185	2	N	-0-					-0-
07	372	X	250	-0-	-122 B	-0-	12	1	238	2	N	-0-					-0-
08	837	X	262	-0-	-575 B	-0-	8	1	254	2	N	-0-					-0-
09	810	X	466	-0-	-344 B	-0-	16	1	450	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9293	X	9293	-0-	-0- B	-0-	9291	2	2	9	N	2	2	8			-0-
05	9536	X	9536	-0-	-0- B	-0-	9532	2	4	9	N	4	4	8			-0-
06	9777	X	9777	-0-	-0- B	-0-	9771	2	6	9	N	5	5	8			-0-
07	11305	X	11305	-0-	-0- B	-0-	11302	2	3	9	N	3	3	8			-0-
08	10771	X	10771	-0-	-0- B	-0-	10768	2	3	9	N	3	3	8			-0-
09	8912	X	8912	-0-	-0- B	-0-	8910	2	2	9	N	2	2	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3782	X	3782	-0-	-0- B	-0-	3748	2	34	9	N	31	31	8			-0-
05	3565	X	3519	-0-	-46 B	-0-	3472	2	47	9	N	43	43	8			-0-
06	3450	X	2818	-0-	-632 B	-0-	2764	2	54	9	N	49	49	8			-0-
07	3565	X	3091	-0-	-474 B	-0-	3062	2	29	9	N	26	26	8			-0-
08	3565	X	3418	-0-	-147 B	-0-	3383	2	35	9	N	32	32	8			-0-
09	3450	X	2455	-0-	-995 B	-0-	2433	2	22	9	N	20	20	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1568	N	1568	-0-	-0- B	-0-	1560	2	8	9	N	7	7	8			-0-
05	1519	N	1342	-0-	-177 B	-0-	1333	2	9	9	N	8	8	8			-0-
06	1470	N	717	-0-	-753 B	-0-	709	2	8	9	N	7	7	8			-0-
07	1519	N	899	-0-	-620 B	-0-	895	2	4	9	N	4	4	8			-0-
08	1333	N	821	-0-	-512 B	-0-	817	2	4	9	N	4	4	8			-0-
09	720	N	605	-0-	-115 B	-0-	602	2	3	9	N	3	3	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6231	X	6231	-0-	-0- B	-0-	6208	2	23	9	N	21	21	8			-0-
05	6281	X	6281	-0-	-0- B	-0-	6246	2	35	9	N	32	32	8			-0-
06	5635	X	5635	-0-	-0- B	-0-	5590	2	45	9	N	41	41	8			-0-
07	6020	X	6020	-0-	-0- B	-0-	5997	2	23	9	N	21	21	8			-0-
08	5878	X	5878	-0-	-0- B	-0-	5853	2	25	9	N	23	23	8			-0-
09	5556	X	5556	-0-	-0- B	-0-	5533	2	23	9	N	21	21	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2620	X	2620	-0-	-0- B	-0-	2611	2	9	9	N	8	8	8			-0-
05	2798	X	2798	-0-	-0- B	-0-	2784	2	14	9	N	13	13	8			-0-
06	2694	X	2694	-0-	-0- B	-0-	2674	2	20	9	N	18	18	8			-0-
07	2851	X	2851	-0-	-0- B	-0-	2841	2	10	9	N	9	9	8			-0-
08	2810	X	2810	-0-	-0- B	-0-	2799	2	11	9	N	10	10	8			-0-
09	2651	X	2651	-0-	-0- B	-0-	2641	2	10	9	N	9	9	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3519	-0-	-51 B	-0-	3512	2	7	9	N	6	6	8			-0-
05	3689	X	3592	-0-	-97 B	-0-	3582	2	10	9	N	9	9	8			-0-
06	3540	X	2931	-0-	-609 B	-0-	2919	2	12	9	N	11	11	8			-0-
07	3627	X	3442	-0-	-185 B	-0-	3435	2	7	9	N	6	6	8			-0-
08	3627	X	3622	-0-	-5 B	-0-	3614	2	8	9	N	7	7	8			-0-
09	3510	X	3451	-0-	-59 B	-0-	3444	2	7	9	N	6	6	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-
05	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
06	1770	N	1565	-0-	-205 B	-0-	1565	2			N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	2			N	-0-					-0-
08	2755	N	2755	-0-	-0- B	-0-	2755	2			N	-0-					-0-
09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2191	N	2191	-0-	-0- B	-0-	2190	2	1	9	N	1	1	8			-0-
05	1948	N	1948	-0-	-0- B	-0-	1947	2	1	9	N	1	1	8			-0-
06	2760	N	2760	-0-	-0- B	-0-	2758	2	2	9	N	2	2	8			-0-
07	2263	N	1622	-0-	-641 B	-0-	1621	2	1	9	N	1	1	8			-0-
08	2213	N	2213	-0-	-0- B	-0-	2212	2	1	9	N	1	1	8			-0-
09	2604	N	2604	-0-	-0- B	-0-	2603	2	1	9	N	1	1	8			-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
05	620	N	429	-0-	-191 B	-0-	429	2			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
07	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1930	-0-	100 B	-845013	1930	2			N	-0-					-0-
05	2356	X	2896	-0-	540 B	-844473	2896	2			N	-0-					-0-
06	2280	X	5396	-0-	3116 B	-841357	5396	2			N	-0-					-0-
07	2356	X	5659	-0-	3303 B	-838054	5659	2			N	-0-					-0-
08	2356	X	5511	-0-	3155 B	-834899	5511	2			N	-0-					-0-
09	2280	X	3958	-0-	1678 B	-833221	3958	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1835	N	1835	-0-	-0- B	-0-	1833	2	2	9	N	2	2	8			-0-
05	1921	N	1921	-0-	-0- B	-0-	1919	2	2	9	N	2	2	8			-0-
06	1891	N	1891	-0-	-0- B	-0-	1888	2	3	9	N	3	3	8			-0-
07	1891	N	1866	-0-	-25 B	-0-	1865	2	1	9	N	1	1	8			-0-
08	1922	N	1837	-0-	-85 B	-0-	1836	2	1	9	N	1	1	8			-0-
09	1890	N	1705	-0-	-185 B	-0-	1704	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1122	-0-	-258 B	-0-	1122	2			N	-0-					-0-
05	1488	N	1209	-0-	-279 B	-0-	1209	2			N	-0-					-0-
06	1470	N	902	-0-	-568 B	-0-	902	2			N	-0-					-0-
07	1147	N	994	-0-	-153 B	-0-	994	2			N	-0-					-0-
08	1209	N	1026	-0-	-183 B	-0-	1026	2			N	-0-					-0-
09	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3881	-0-	-19 B	-0-	123	1	3758	2	N	-0-					78
05	3501	X	3501	-0-	-0- B	-0-	88	1	3413	2	N	-0-					78
06	3090	X	1393	-0-	-1697 B	-0-	40	1	1353	2	N	-0-					78
07	3999	X	1433	-0-	-2566 B	-0-	44	1	1389	2	N	-0-					78
08	4200	X	4200	-0-	-0- B	-0-	157	1	4043	2	N	-0-					78
09	3870	X	3597	-0-	-273 B	-0-	109	1	3488	2	N	-0-					78

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3606	X	3606	-0-	-0- B	-0-	3606	2			N	-0-					-0-
05	2945	X	2842	-0-	-103 B	-0-	2842	2			N	-0-					-0-
06	3492	X	3492	-0-	-0- B	-0-	3492	2			N	-0-					-0-
07	3472	X	3079	-0-	-393 B	-0-	3079	2			N	-0-					-0-
08	3472	X	3200	-0-	-272 B	-0-	3200	2			N	-0-					-0-
09	3360	X	2660	-0-	-700 B	-0-	2660	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2181	-0-	-69 B	-0-	2181	2			N	-0-					-0-
05	2185	N	2185	-0-	-0- B	-0-	2185	2			N	-0-					-0-
06	2250	N	2087	-0-	-163 B	-0-	2087	2			N	-0-					-0-
07	2263	N	2112	-0-	-151 B	-0-	2112	2			N	-0-					-0-
08	2170	N	2118	-0-	-52 B	-0-	2118	2			N	-0-					-0-
09	2100	N	2031	-0-	-69 B	-0-	2031	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	824	-0-	-1066 B	-0-	824	2			N	-0-					-0-
05	1953	X	1748	-0-	-205 B	-0-	1748	2			N	-0-					-0-
06	3647	X	3647	-0-	-0- B	-0-	3647	2			N	-0-					-0-
07	2470	X	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
08	2014	X	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
09	1890	X	1777	-0-	-113 B	-0-	1777	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

04	2584	N	2584	-0-	-0- B	-0-	2577	2	7	9	N	6	6	8			-0-
05	2615	N	2615	-0-	-0- B	-0-	2605	2	10	9	N	9	9	8			-0-
06	2040	N	1915	-0-	-125 B	-0-	1904	2	11	9	N	10	10	8			-0-
07	2108	N	2075	-0-	-33 B	-0-	2069	2	6	9	N	5	5	8			-0-
08	2267	N	2267	-0-	-0- B	-0-	2260	2	7	9	N	6	6	8			-0-
09	1920	N	1707	-0-	-213 B	-0-	1703	2	4	9	N	4	4	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

04	8059	X	8059	-0-	-0- B	-0-	8059	2			N	-0-					-0-
05	8097	X	8097	-0-	-0- B	-0-	8097	2			N	-0-					-0-
06	7028	X	7028	-0-	-0- B	-0-	7028	2			N	-0-					-0-
07	7879	X	7879	-0-	-0- B	-0-	7879	2			N	-0-					-0-
08	7475	X	7475	-0-	-0- B	-0-	7475	2			N	-0-					-0-
09	6923	X	6923	-0-	-0- B	-0-	6923	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

04	1510	N	1510	-0-	-0- B	-0-	82	1	1428	2	N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	55	1	902	2	N	-0-					-0-
06	750	N	555	-0-	-195 B	-0-	39	1	516	2	N	-0-					-0-
07	1550	N	771	-0-	-779 B	-0-	52	1	719	2	N	-0-					-0-
08	961	N	858	-0-	-103 B	-0-	98	1	760	2	N	-0-					-0-
09	2439	N	2439	-0-	-0- B	-0-	123	1	2316	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

04	10890	X	6298	-0-	-4592 B	-0-	6298	2			N	-0-					-0-
05	13440	X	13440	-0-	-0- B	-0-	13440	2			N	-0-					-0-
06	9810	X	5869	-0-	-3941 B	-0-	5869	2			N	-0-					-0-
07	10137	X	9109	-0-	-1028 B	-0-	9109	2			N	-0-					-0-
08	13454	X	13008	-0-	-446 B	-0-	13008	2			N	-0-					-0-
09	13020	X	8535	-0-	-4485 B	-0-	8535	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

04	2258	N	2258	-0-	-0- B	-0-	2257	2	1	9	N	1	1	8			-0-
05	2263	N	2231	-0-	-32 B	-0-	2230	2	1	9	N	1	1	8			-0-
06	2190	N	1913	-0-	-277 B	-0-	1911	2	2	9	N	2	2	8			-0-
07	2325	N	1915	-0-	-410 B	-0-	1914	2	1	9	N	1	1	8			-0-
08	2232	N	1941	-0-	-291 B	-0-	1940	2	1	9	N	1	1	8			-0-
09	1920	N	308	-0-	-1612 B	-0-	307	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	755	-0-	-235 B	-0-	755	2			N	-0-					-0-
05	1054	N	1009	-0-	-45 B	-0-	1009	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
08	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
09	960	N	773	-0-	-187 B	-0-	773	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1177	-0-	-1283 B	-0-	1165	2	12	9	N	11	11	8			-0-
05	2542	X	1083	-0-	-1459 B	-0-	1065	2	18	9	N	16	16	8			-0-
06	2460	X	1815	-0-	-645 B	-0-	1772	2	43	9	N	39	39	8			-0-
07	4991	X	4991	-0-	-0- B	-0-	4934	2	57	9	N	52	52	8			-0-
08	3743	X	3743	-0-	-0- B	-0-	3697	2	46	9	N	42	42	8			-0-
09	3269	X	3269	-0-	-0- B	-0-	3229	2	40	9	N	36	36	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	667	-0-	-143 B	-104296	667	2			N	-0-					-0-
05	341	N	1500	-0-	1159 B	-103137	1500	2			N	-0-					-0-
06	1080	N	1665	-0-	585 B	-102552	1665	2			N	-0-					-0-
07	682	N	1226	-0-	544 B	-102008	1226	2			N	-0-					-0-
08	1209	N	1406	-0-	197 B	-101811	1406	2			N	-0-					-0-
09	1170	N	729	-0-	-441 B	-101811	729	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					55
05	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					55
06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					55
07	1116	N	1003	-0-	-113 B	-0-	1003	2			N	-0-					55
08	961	N	617	-0-	-344 B	-0-	617	2			N	-0-					55
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	924	-0-	-36 B	-0-	924	2			N	-0-					-0-
05	961	N	957	-0-	-4 B	-0-	956	2	1	9	N	1	1	8			-0-
06	923	N	923	-0-	-0- B	-0-	922	2	1	9	N	1	1	8			-0-
07	961	N	886	-0-	-75 B	-0-	886	2			N	-0-					-0-
08	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
09	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	347	-0-	-3373 B	-0-	347	2			N	-0-					-0-
05	3844	X	882	-0-	-2962 B	-0-	882	2			N	-0-					-0-
06	3720	X	2098	-0-	-1622 B	-0-	2098	2			N	-0-					-0-
07	3844	X	370	-0-	-3474 B	-0-	370	2			N	-0-					-0-
08	3844	X	443	-0-	-3401 B	-0-	443	2			N	-0-					-0-
09	2100	X	9	-0-	-2091 B	-0-	9	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11340	X	10257	-0-	-1083 B	-0-	10257	2			N	-0-					57
05	10819	X	10791	-0-	-28 B	-0-	10791	2			N	-0-					57
06	10470	X	9165	-0-	-1305 B	-0-	9165	2			N	-0-					57
07	10819	X	10799	-0-	-20 B	-0-	10799	2			N	-0-					57
08	10788	X	7346	-0-	-3442 B	-0-	7346	2			N	-0-					57
09	10440	X	5406	-0-	-5034 B	-0-	5406	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2927	X	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-
05	2666	X	1498	-0-	-1168 B	-0-	1498	2			N	-0-					-0-
06	3198	X	3198	-0-	-0- B	-0-	3198	2			N	-0-					-0-
07	3038	X	2546	-0-	-492 B	-0-	2546	2			N	-0-					-0-
08	6405	X	6405	-0-	-0- B	-0-	6405	2			N	-0-					-0-
09	5807	X	5807	-0-	-0- B	-0-	5807	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	4985	-0-	-385 B	-0-	4985	2			N	-0-					-0-
05	5487	X	5239	-0-	-248 B	-0-	5239	2			N	-0-					-0-
06	6330	X	4768	-0-	-1562 B	-0-	4768	2			N	-0-					-0-
07	6541	X	4629	-0-	-1912 B	-0-	4629	2			N	-0-					-0-
08	6541	X	5227	-0-	-1314 B	-0-	5227	2			N	-0-					-0-
09	5070	X	4939	-0-	-131 B	-0-	4939	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	2367	-0-	-4803 B	-0-	2367	2			N	-0-					-0-
05	7409	X	2689	-0-	-4720 B	-0-	2689	2			N	-0-					-0-
06	16074	X	16074	-0-	-0- B	-0-	16074	2			N	-0-					-0-
07	9528	X	9528	-0-	-0- B	-0-	9528	2			N	-0-					-0-
08	9761	X	9761	-0-	-0- B	-0-	9761	2			N	-0-					-0-
09	8010	X	8010	-0-	-0- B	-0-	8010	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2440	-0-	-650 B	-0-	2439	2	1	9	N	1	1	8			-0-
05	2511	X	1563	-0-	-948 B	-0-	1562	2	1	9	N	1	1	8			-0-
06	2310	X	1498	-0-	-812 B	-0-	1496	2	2	9	N	2	2	8			-0-
07	2511	X	1580	-0-	-931 B	-0-	1579	2	1	9	N	1	1	8			-0-
08	3559	X	3559	-0-	-0- B	-0-	3557	2	2	9	N	2	2	8			-0-
09	2430	X	2092	-0-	-338 B	-0-	2091	2	1	9	N	1	1	8			-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42090	X	40892	-0-	-1198 B	-0-	40892	2			N	-0-					-0-
05	43927	X	40408	-0-	-3519 B	-0-	40408	2			N	-0-					-0-
06	43740	X	37370	-0-	-6370 B	-0-	37370	2			N	-0-					-0-
07	45198	X	38694	-0-	-6504 B	-0-	38694	2			N	-0-					-0-
08	45198	X	37292	-0-	-7906 B	-0-	37292	2			N	-0-					-0-
09	40890	X	35961	-0-	-4929 B	-0-	35961	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	X	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
05	808	X	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
06	1091	X	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
07	1437	X	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
08	1931	X	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
09	2244	X	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
05	1829	N	778	-0-	-1051 B	-0-	778	2			N	-0-					-0-
06	1080	N	713	-0-	-367 B	-0-	713	2			N	-0-					-0-
07	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
09	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

04	25110	X	238	-0-	-24872 B	-0-	14	1	224	2	N	-0-					-0-
05	25947	X	-0-	-0-	-25947 B	-0-					N	-0-					-0-
06	25110	X	8797	-0-	-16313 B	-0-	361	1	8436	2	N	-0-					-0-
07	16089	X	5777	-0-	-10312 B	-0-	240	1	5537	2	N	-0-					-0-
08	16089	X	4780	-0-	-11309 B	-0-	217	1	4563	2	N	-0-					-0-
09	8790	X	-0-	-0-	-8790 B	-0-					N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

04	3690	X	2789	-0-	-901 B	-0-	2789	2			N	-0-					-0-
05	3658	X	3421	-0-	-237 B	-0-	3421	2			N	-0-					-0-
06	3540	X	2188	-0-	-1352 B	-0-	2188	2			N	-0-					-0-
07	3658	X	3195	-0-	-463 B	-0-	3195	2			N	-0-					-0-
08	3410	X	3137	-0-	-273 B	-0-	3137	2			N	-0-					-0-
09	3300	X	2823	-0-	-477 B	-0-	2823	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

04	420	X	145	-0-	-275 B	-0-	145	2			N	-0-					-0-
05	457	X	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
06	426	X	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	403	X	72	-0-	-331 B	-0-	72	2			N	-0-					-0-
08	465	X	83	-0-	-382 B	-0-	83	2			N	-0-					-0-
09	450	X	-0-	-0-	-450 B	-0-					N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

04	15569	X	15569	-0-	-0- B	-0-	15569	2			N	-0-					-0-
05	11449	X	11449	-0-	-0- B	-0-	11449	2			N	-0-					-0-
06	5505	X	5505	-0-	-0- B	-0-	5505	2			N	-0-					-0-
07	9746	X	9746	-0-	-0- B	-0-	9746	2			N	-0-					-0-
08	5416	X	5416	-0-	-0- B	-0-	5416	2			N	-0-					-0-
09	12375	X	12375	-0-	-0- B	-0-	12375	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

04	2867	X	2867	-0-	-0- B	-0-	115	1	2752	2	N	-0-					-0-
05	3130	X	3130	-0-	-0- B	-0-	133	1	2997	2	N	-0-					-0-
06	3270	X	2695	-0-	-575 B	-0-	91	1	2604	2	N	-0-					-0-
07	3379	X	2378	-0-	-1001 B	-0-	90	1	2288	2	N	-0-					-0-
08	3379	X	2158	-0-	-1221 B	-0-	83	1	2075	2	N	-0-					-0-
09	3030	X	1518	-0-	-1512 B	-0-	45	1	1473	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

04	6480	X	5687	-0-	-793 B	-0-	5687	2			N	-0-					-0-
05	6696	X	5630	-0-	-1066 B	-0-	5630	2			N	-0-					-0-
06	6030	X	5146	-0-	-884 B	-0-	5146	2			N	-0-					-0-
07	5890	X	5657	-0-	-233 B	-0-	5657	2			N	-0-					-0-
08	5890	X	5693	-0-	-197 B	-0-	5693	2			N	-0-					-0-
09	5700	X	5279	-0-	-421 B	-0-	5279	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	1502	-0-	-3178 B	-0-	1502	2			N	-0-					-0-
05	4836	X	4370	-0-	-466 B	-0-	4368	2	2	9	N	2	2	8			-0-
06	4680	X	2607	-0-	-2073 B	-0-	2605	2	2	9	N	2	2	8			-0-
07	5109	X	5109	-0-	-0- B	-0-	5108	2	1	9	N	1	1	8			-0-
08	4371	X	2235	-0-	-2136 B	-0-	2234	2	1	9	N	1	1	8			-0-
09	4230	X	3013	-0-	-1217 B	-0-	3012	2	1	9	N	1	1	8			-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1086	-0-	-1374 B	-0-	1086	2			N	-0-					-0-
05	2195	X	2195	-0-	-0- B	-0-	2195	2			N	-0-					-0-
06	3513	X	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-
07	3080	X	3080	-0-	-0- B	-0-	3080	2			N	-0-					-0-
08	2201	X	1649	-0-	-552 B	-0-	1649	2			N	-0-					-0-
09	3210	X	739	-0-	-2471 B	-0-	739	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	2483	-0-	-3427 B	-0-	2483	2			N	-0-					-0-
05	7234	X	7234	-0-	-0- B	-0-	7234	2			N	-0-					-0-
06	5985	X	5985	-0-	-0- B	-0-	5985	2			N	-0-					-0-
07	5518	X	3589	-0-	-1929 B	-0-	3589	2			N	-0-					-0-
08	7223	X	5628	-0-	-1595 B	-0-	5628	2			N	-0-					-0-
09	6990	X	5107	-0-	-1883 B	-0-	5107	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3259	-0-	-1421 B	-0-	3259	2			N	-0-					115
05	4836	X	3537	-0-	-1299 B	-0-	3537	2			N	-0-					115
06	5167	X	5167	-0-	-0- B	-0-	5167	2			N	-0-					115
07	4927	X	4927	-0-	-0- B	-0-	4927	2			N	-0-					115
08	4038	X	4038	-0-	-0- B	-0-	4038	2			N	-0-					115
09	5160	X	3261	-0-	-1899 B	-0-	3261	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					78
05	1581	N	939	-0-	-642 B	-0-	939	2			N	-0-					78
06	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					78
07	1643	N	329	-0-	-1314 B	-0-	329	2			N	-0-					78
08	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					78
09	1320	N	1178	-0-	-142 B	-0-	1178	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2404	X	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-
05	4650	X	1598	-0-	-3052 B	-0-	1598	2			N	-0-					-0-
06	4500	X	1778	-0-	-2722 B	-0-	1778	2			N	-0-					-0-
07	4650	X	1204	-0-	-3446 B	-0-	1204	2			N	-0-					-0-
08	3658	X	1150	-0-	-2508 B	-0-	1150	2			N	-0-					-0-
09	2400	X	156	-0-	-2244 B	-0-	156	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5341	X	5341	-0-	-0-	B	-0-	5341	2		N	-0-			-0-
05	5828	X	3043	-0-	-2785	B	-0-	3043	2		N	-0-			-0-
06	8580	X	6298	-0-	-2282	B	-0-	6298	2		N	-0-			-0-
07	9571	X	9571	-0-	-0-	B	-0-	9571	2		N	-0-			-0-
08	9113	X	9113	-0-	-0-	B	-0-	9113	2		N	-0-			-0-
09	8570	X	8570	-0-	-0-	B	-0-	8570	2		N	-0-			-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9870	X	4389	-0-	-5481	B	-0-	4389	2		N	-0-			-0-
05	6448	X	4935	-0-	-1513	B	-0-	4935	2		N	-0-			-0-
06	8130	X	8130	-0-	-0-	B	-0-	8130	2		N	-0-			-0-
07	6791	X	6791	-0-	-0-	B	-0-	6791	2		N	-0-			-0-
08	6835	X	6835	-0-	-0-	B	-0-	6835	2		N	-0-			-0-
09	8130	X	6269	-0-	-1861	B	-0-	6269	2		N	-0-			-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1236	N	1236	-0-	-0-	B	-0-	1236	2		N	-0-			23
05	1643	N	1548	-0-	-95	B	-0-	1548	2		N	-0-			23
06	1290	N	1249	-0-	-41	B	-0-	1249	2		N	-0-			23
07	1385	N	1385	-0-	-0-	B	-0-	1385	2		N	-0-			23
08	1550	N	1279	-0-	-271	B	-0-	1279	2		N	-0-			23
09	1260	N	1194	-0-	-66	B	-0-	1194	2		N	-0-			23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	539	-0-	-31	B	-0-	539	2		N	-0-			-0-
05	620	N	508	-0-	-112	B	-0-	508	2		N	-0-			-0-
06	540	N	461	-0-	-79	B	-0-	461	2		N	-0-			-0-
07	558	N	475	-0-	-83	B	-0-	475	2		N	-0-			-0-
08	496	N	449	-0-	-47	B	-0-	449	2		N	-0-			-0-
09	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2550	X	916	-0-	-1634	B	-0-	916	2		N	-0-			107
05	2635	X	1009	-0-	-1626	B	-0-	1009	2		N	-0-			107
06	2550	X	724	-0-	-1826	B	-0-	724	2		N	-0-			107
07	2356	X	570	-0-	-1786	B	-0-	570	2		N	-0-			107
08	2356	X	500	-0-	-1856	B	-0-	500	2		N	-0-			107
09	990	X	482	-0-	-508	B	-0-	482	2		N	-0-			107

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9870	X	8163	-0-	-1707	B	-0-	8163	2		N	-0-			172
05	24014	X	24014	-0-	-0-	B	-0-	24014	2		N	-0-			172
06	22289	X	22289	-0-	-0-	B	-0-	22289	2		N	-0-			172
07	19210	X	19210	-0-	-0-	B	-0-	19210	2		N	-0-			172
08	20062	X	20062	-0-	-0-	B	-0-	20062	2		N	-0-			172
09	19513	X	19513	-0-	-0-	B	-0-	19513	2		N	-0-			172

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2790	X	2469	-0-	-321	B	-0-	2469	2		N	-0-			-0-
05	3029	X	3029	-0-	-0-	B	-0-	3029	2		N	-0-			-0-
06	3097	X	3097	-0-	-0-	B	-0-	3097	2		N	-0-			-0-
07	2883	X	1654	-0-	-1229	B	-0-	1654	2		N	-0-			-0-
08	2883	X	2019	-0-	-864	B	-0-	2019	2		N	-0-			-0-
09	4699	X	4699	-0-	-0-	B	-0-	4699	2		N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	3434	-0-	-1486 B	-0-	3434	2			N	-0-					-0-
05	4371	X	4138	-0-	-233 B	-0-	4138	2			N	-0-					-0-
06	4080	X	3060	-0-	-1020 B	-0-	3060	2			N	-0-					-0-
07	3875	X	3472	-0-	-403 B	-0-	3472	2			N	-0-					-0-
08	4123	X	3832	-0-	-291 B	-0-	3832	2			N	-0-					-0-
09	4031	X	4031	-0-	-0- B	-0-	4031	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14970	X	7926	-0-	-7044 B	-0-	7926	2			N	-0-					90
05	15214	X	15214	-0-	-0- B	-0-	15214	2			N	-0-					90
06	9957	X	9957	-0-	-0- B	-0-	9957	2			N	-0-					90
07	12172	X	12172	-0-	-0- B	-0-	12172	2			N	-0-					90
08	15221	X	8025	-0-	-7196 B	-0-	8025	2			N	-0-					90
09	14730	X	5171	-0-	-9559 B	-0-	5171	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	5940	-0-	-2460 B	-0-	5940	2			N	-0-					20
05	8246	X	5827	-0-	-2419 B	-0-	5827	2			N	-0-					20
06	7710	X	4900	-0-	-2810 B	-0-	4900	2			N	-0-					20
07	7533	X	7045	-0-	-488 B	-0-	7045	2			N	-0-					20
08	6138	X	5982	-0-	-156 B	-0-	5982	2			N	-0-					20
09	6641	X	6641	-0-	-0- B	-0-	6641	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9300	X	8027	-0-	-1273 B	-0-	8027	2			N	-0-					-0-
05	9610	X	8044	-0-	-1566 B	-0-	8044	2			N	-0-					-0-
06	8520	X	7607	-0-	-913 B	-0-	7607	2			N	-0-					-0-
07	8587	X	7506	-0-	-1081 B	-0-	7506	2			N	-0-					-0-
08	8587	X	7500	-0-	-1087 B	-0-	7500	2			N	-0-					-0-
09	8040	X	7442	-0-	-598 B	-0-	7442	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5277	-0-	-663 B	-0-	5277	2			N	-0-					-0-
05	6076	X	5455	-0-	-621 B	-0-	5455	2			N	-0-					-0-
06	5880	X	5198	-0-	-682 B	-0-	5198	2			N	-0-					-0-
07	6076	X	5214	-0-	-862 B	-0-	5214	2			N	-0-					-0-
08	5766	X	5521	-0-	-245 B	-0-	5521	2			N	-0-					-0-
09	5280	X	4840	-0-	-440 B	-0-	4840	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	1030	-0-	-3680 B	-0-	1030	2			N	-0-					-0-
05	14024	X	14024	-0-	-0- B	-0-	14024	2			N	-0-					-0-
06	35325	X	35325	-0-	-0- B	-0-	35325	2			N	-0-					-0-
07	27692	X	27692	-0-	-0- B	-0-	27692	2			N	-0-					-0-
08	18688	X	18688	-0-	-0- B	-0-	18688	2			N	-0-					-0-
09	7770	X	7770	-0-	-0- B	-0-	7770	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43710	X	36406	-0-	-7304 B	-0-	36406	2			N	-0-					-0-
05	45167	X	39261	-0-	-5906 B	-0-	39261	2			N	-0-					-0-
06	42510	X	38740	-0-	-3770 B	-0-	38740	2			N	-0-					-0-
07	43927	X	34247	-0-	-9680 B	-0-	34247	2			N	-0-					-0-
08	43927	X	38525	-0-	-5402 B	-0-	38525	2			N	-0-					-0-
09	38730	X	36959	-0-	-1771 B	-0-	36959	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61380	X	57464	-0-	-3916 B	-0-	57464	2			N	-0-					47
05	63364	X	57978	-0-	-5386 B	-0-	57978	2			N	-0-					47
06	61320	X	54923	-0-	-6397 B	-0-	54923	2			N	-0-					47
07	62062	X	54249	-0-	-7813 B	-0-	54249	2			N	-0-					47
08	61194	X	56964	-0-	-4230 B	-0-	56964	2			N	-0-					47
09	57450	X	53070	-0-	-4380 B	-0-	53070	2			N	-0-					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47010	X	36983	-0-	-10027 B	-0-	36983	2			N	-0-					-0-
05	46903	X	39462	-0-	-7441 B	-0-	39462	2			N	-0-					-0-
06	41850	X	39414	-0-	-2436 B	-0-	39414	2			N	-0-					-0-
07	42966	X	37303	-0-	-5663 B	-0-	37303	2			N	-0-					-0-
08	42966	X	33841	-0-	-9125 B	-0-	33841	2			N	-0-					-0-
09	39420	X	29506	-0-	-9914 B	-0-	29506	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87300	X	79689	-0-	-7611 B	-0-	79689	2			N	-0-					-0-
05	87637	X	79137	-0-	-8500 B	-0-	79137	2			N	-0-					-0-
06	84810	X	75621	-0-	-9189 B	-0-	75621	2			N	-0-					-0-
07	85064	X	75419	-0-	-9645 B	-0-	75419	2			N	-0-					-0-
08	84754	X	72775	-0-	-11979 B	-0-	72775	2			N	-0-					-0-
09	79680	X	72029	-0-	-7651 B	-0-	72029	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27030	X	20161	-0-	-6869 B	-0-	20161	2			N	-0-					-0-
05	24087	X	21029	-0-	-3058 B	-0-	21029	2			N	-0-					-0-
06	22860	X	18471	-0-	-4389 B	-0-	18471	2			N	-0-					-0-
07	23622	X	17965	-0-	-5657 B	-0-	17965	2			N	-0-					-0-
08	21049	X	18245	-0-	-2804 B	-0-	18245	2			N	-0-					-0-
09	20340	X	16487	-0-	-3853 B	-0-	16487	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124410	X	109456	-0-	-14954 B	-0-	109456	2			N	-0-					-0-
05	126108	X	106843	-0-	-19265 B	-0-	106843	2			N	-0-					-0-
06	122040	X	103646	-0-	-18394 B	-0-	103646	2			N	-0-					-0-
07	114173	X	105845	-0-	-8328 B	-0-	105845	2			N	-0-					-0-
08	114173	X	105852	-0-	-8321 B	-0-	105852	2			N	-0-					-0-
09	109470	X	100851	-0-	-8619 B	-0-	100851	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

04	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

04	491	N	491	-0-	-0-	-0-	30	1	461	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	20	1	476	2	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	44	1	456	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

04	4376	X	4376	-0-	-0-	-0-	166	1	4210	2	N	-0-					-0-
05	4278	X	4019	-0-	-259	-0-	192	1	3827	2	N	-0-					-0-
06	4140	X	3463	-0-	-677	-0-	210	1	3253	2	N	-0-					-0-
07	4278	X	3596	-0-	-682	-0-	172	1	3424	2	N	-0-					-0-
08	4495	X	3671	-0-	-824	-0-	172	1	3499	2	N	-0-					-0-
09	4350	X	2372	-0-	-1978	-0-	118	1	2254	2	N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

04	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					42
05	1116	N	910	-0-	-206	-0-	910	2			N	-0-					42
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					42
07	1116	N	771	-0-	-345	-0-	771	2			N	-0-					42
08	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					42
09	1080	N	900	-0-	-180	-0-	900	2			N	-0-					42

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					13
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					13
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					13
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					13
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					13
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

04	3000	N	1896	-0-	-1104	1969	1896	2			N	-0-					-0-
05	3100	N	1916	-0-	-1184	785	1916	2			N	-0-					-0-
06	2377	N	1592	-0-	-785	-0-	1592	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

04	2446	N	1190	-0-	-1256	-0-	1190	2			N	-0-					149
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					149
06	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					149
07	1240	N	1083	-0-	-157	-0-	1083	2			N	-0-					149
08	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-	135	1			14
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					14

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

04	1350	N	1033	-0-	-317	-0-	1033	2			N	-0-					102
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					102
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					102
07	1054	N	10	-0-	-1044	-0-	10	2			N	-0-					102
08	279	N	8	-0-	-271	-0-	8	2			N	-0-					102
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					102

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	243	-0-	-57	-0-	243	2			N	-0-					20
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					20
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					20
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					20
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					20
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	223	-0-	-707	-0-	223	2			N	-0-					38
05	279	N	227	-0-	-52	-0-	227	2			N	-0-					38
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					38
07	217	N	97	-0-	-120	-0-	97	2			N	-0-					38
08	217	N	138	-0-	-79	-0-	73	2	65	9	N	59					97
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					97

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5494	X	5494	-0-	-0-	-0-	5494	2			Y	-0-					15
05	5464	X	5464	-0-	-0-	-0-	5464	2			Y	-0-					15
06	4156	X	4156	-0-	-0-	-0-	4154	2	2	9	Y	2					17
07	5881	X	5881	-0-	-0-	-0-	5878	2	3	9	Y	3					20
08	5594	X	5594	-0-	-0-	-0-	5576	2	18	9	Y	16					36
09	5230	X	5230	-0-	-0-	-0-	5206	2	24	9	Y	22	51	1			7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					28
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					28
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					28
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					28
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					28
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					28

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734 N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
05	1929 N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
06	1143 N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1504 N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1342 N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
09	935 N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1810	-0-	-1190	4436	1806	2	4	9	N	4	4	8			-0-
05	3100	N	761	-0-	-2339	2097	758	2	3	9	N	3	3	8			-0-
06	3000	N	916	-0-	-2084	13	912	2	4	9	N	4	4	8			-0-
07	1860	N	699	-0-	-1161	-0-	697	2	2	9	N	2	2	8			-0-
08	775	N	281	-0-	-494	-0-	280	2	1	9	N	1	1	8			-0-
09	930	N	254	-0-	-676	-0-	253	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					130
05	91	N	91	-0-	-0-	-0-	19	2	72	9	N	65	175	1			20
06	150	N	49	-0-	-101	-0-	49	2			N	-0-					20
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					20
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	841	-0-	-2159	5759	841	2			N	-0-					171
05	3100	N	2612	-0-	-488	5271	2612	2			N	-0-					171
06	3000	N	3176	-0-	176	5447	3176	2			N	-0-					171
07	3100	N	3024	-0-	-76	5371	3024	2			N	-0-					171
08	3100	N	2864	-0-	-236	5135	2864	2			N	-0-					171
09	7813	X	2678	-0-	-5135	-0-	2678	2			N	-0-					171

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	24	1	829	2	N	-0-					24
05	1123	N	1123	-0-	-0-	-0-	36	1	1087	2	N	-0-					24
06	527	N	527	-0-	-0-	-0-	34	1	493	2	N	-0-					24
07	868	N	336	-0-	-532	-0-	16	1	320	2	N	-0-					24
08	1116	N	120	-0-	-996	-0-	4	1	116	2	N	-0-					24
09	540	N	513	-0-	-27	-0-	13	1	368	2	N	120	132	1			12
							132	9									

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2570	X	2570	-0-	-0-		-0-	2566	3	4	9	N	4					72
05	3180	X	3180	-0-	-0-		-0-	3177	3	3	9	N	3					75
06	4938	X	4938	-0-	-0-		-0-	4937	3	1	9	N	1					76
07	4373	X	4373	-0-	-0-		-0-	4372	3	1	9	N	1					77
08	3572	X	3572	-0-	-0-		-0-	3572	3			N	-0-					77
09	540	X	NO RPT	-0-	-540		-0-					N	NO RPT					77

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1321	-0-	-629		-0-	1321	3			N	-0-					121
05	1426	N	1162	-0-	-264		-0-	1162	3			N	-0-					121
06	1860	N	812	-0-	-1048		-0-	812	3			N	-0-					121
07	1364	N	1084	-0-	-280		-0-	1084	3			N	-0-					121
08	1147	N	932	-0-	-215		-0-	932	3			N	-0-					121
09	810	N	NO RPT	-0-	-810		-0-					N	NO RPT					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-		-0-	144	3			N	-0-					-0-
05	62	N	56	-0-	-6		-0-	56	3			N	-0-					-0-
06	60	N	56	-0-	-4		-0-	56	3			N	-0-					-0-
07	155	N	71	-0-	-84		-0-	71	3			N	-0-					-0-
08	62	N	55	-0-	-7		-0-	55	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60		-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	19	-0-	-191	-0-	19	3			N	-0-					169
05	155	N	-0-	-0-	-155	-0-					N	-0-					169
06	90	N	-0-	-0-	-90	-0-					N	-0-					169
07	31	N	-0-	-0-	-31	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					21
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					21
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					21
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					21
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					21
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	502	3	3	9	N	3					77
05	445	N	445	-0-	-0-	-0-	437	3	8	9	N	7					84
06	366	N	366	-0-	-0-	-0-	363	3	3	9	N	3					87
07	270	N	270	-0-	-0-	-0-	268	3	2	9	N	2					89
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					89
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					89

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1738	N	1738	-0-	-0-	-0-	1673	3	65	9	Y	59					200
05	1522	N	1522	-0-	-0-	-0-	1486	3	36	9	Y	33					233
06	1710	N	1450	-0-	-260	-0-	1408	3	42	9	Y	38	158	1			113
07	1798	N	1475	-0-	-323	-0-	1445	3	30	9	Y	27					140
08	1519	N	1456	-0-	-63	-0-	1439	3	17	9	Y	15					155
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					155

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1458	-0-	-222	-0-	1458	3			Y	-0-					168
05	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					168
06	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					168
07	1740	N	1740	-0-	-0-	-0-	1740	3			Y	-0-					168
08	1798	N	1732	-0-	-66	-0-	1732	3			Y	-0-					168
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					168

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					113
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					113
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					113
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					113
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					113
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					64
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					64
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					64
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					64
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					64
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					64

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					111
05	93	N	-0-	-0-	-93	-0-					N	-0-					111
06	60	N	-0-	-0-	-60	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	558	-0-	-42	-0-	555	3	3	9	N	3					82
05	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					84
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					84
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					84
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					84
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					84

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	1251	3	195	9	N	177	175	1			120
05	1371	N	1371	-0-	-0-	-0-	1365	3	6	9	N	5					125
06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					125
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					125
08	1328	N	1328	-0-	-0-	-0-	1321	3	7	9	N	6					131
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2082	N	2082	-0-	-0-	-0-	2049	3	33	9	N	30					92
05	1679	N	1679	-0-	-0-	-0-	1668	3	11	9	N	10					102
06	1616	N	1616	-0-	-0-	-0-	1581	3	35	9	N	32					134
07	1695	N	1695	-0-	-0-	-0-	1622	3	73	9	N	66					200
08	1627	N	1627	-0-	-0-	-0-	1615	3	12	9	N	11					211
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					211

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					169
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					169
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					169
07	868	N	855	-0-	-13	-0-	855	3			N	-0-					169
08	868	N	851	-0-	-17	-0-	851	3			N	-0-					169
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					46
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					46
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					46
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					46
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	632	3	132	9	N	120	176	1			11
05	815	N	815	-0-	-0-	-0-	636	3	179	9	N	163	174	1			-0-
06	970	N	970	-0-	-0-	-0-	953	3	17	9	N	15					15
07	744	N	628	-0-	-116	-0-	620	3	8	9	N	7					22
08	744	N	483	-0-	-261	-0-	480	3	3	9	N	3					25
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					25

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3870	-0-	-0-	-0-	3848	3	22	9	N	20					35
05	2768	X	2768	-0-	-0-	-0-	2760	3	8	9	N	7					42
06	2621	X	2621	-0-	-0-	-0-	2615	3	6	9	N	5					47
07	2693	X	2693	-0-	-0-	-0-	2684	3	9	9	N	8					55
08	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					55
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					55

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1378	-0-	-152	-0-	1378	3			N	-0-					63
05	1705	N	1334	-0-	-371	-0-	1334	3			N	-0-					63
06	1410	N	1264	-0-	-146	-0-	1264	3			N	-0-					63
07	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					63
08	1333	N	1292	-0-	-41	-0-	1292	3			N	-0-					63
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					153
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					153
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					153
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					153
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					153
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					33
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					33
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					33
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					33
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					33
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	829	3	3	9	N	3					109
05	527	N	343	-0-	-184	-0-	334	3	9	9	N	8					117
06	510	N	320	-0-	-190	-0-	316	3	4	9	N	4					121
07	807	N	807	-0-	-0-	-0-	796	3	11	9	N	10					131
08	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					134
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					134

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					60
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					60
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					60
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					60
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					60
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					60

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	54	-0-	-66	-0-	54	3			N	-0-					135
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					135
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					135
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					135
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					135
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1726	-0-	-284	-0-	1726	3			N	-0-					99
05	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					99
06	1740	N	1697	-0-	-43	-0-	1691	3	6	9	N	5					104
07	1798	N	1423	-0-	-375	-0-	1423	3			N	-0-					104
08	1893	N	1893	-0-	-0-	-0-	1842	3	51	9	N	46					150
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					150

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
06	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
07	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
08	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1186	-0-	-104	-0-	1186	3			N	-0-					79
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					79
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					79
07	1240	N	1091	-0-	-149	-0-	1091	3			N	-0-					79
08	1457	N	1207	-0-	-250	-0-	1207	3			N	-0-					79
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					109
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					109
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					109
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					109
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					109
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					109

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					145
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					145
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					145
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					145
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					145
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5261	X	5261	-0-	-0-	-0-	5228	3	33	9	N	30					158
05	4395	X	4395	-0-	-0-	-0-	4365	3	30	9	N	27					185
06	4161	X	4161	-0-	-0-	-0-	4138	3	23	9	N	21					206
07	4265	X	4265	-0-	-0-	-0-	4246	3	19	9	N	17					223
08	4236	X	4236	-0-	-0-	-0-	4228	3	8	9	N	7					230
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					230

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					123
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					123
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					123
07	93	N	51	-0-	-42	-0-	51	3			N	-0-					123
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					123
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	487	-0-	-113	-0-	430	3	57	9	N	52	178	1			45
05	1098	N	1098	-0-	-0-	-0-	1092	3	6	9	N	5					50
06	1037	N	1037	-0-	-0-	-0-	1035	3	2	9	N	2					52
07	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2					54
08	1085	N	1085	-0-	-0-	-0-	1057	3	28	9	N	25					79
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					79

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	479	-0-	-241	-0-	457	3	22	9	N	20					200
05	558	N	462	-0-	-96	-0-	462	3			N	-0-					200
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					200
07	496	N	454	-0-	-42	-0-	450	3	4	9	N	4	170	1			34
08	465	N	410	-0-	-55	-0-	409	3	1	9	N	1					35
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					35

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	888	-0-	-132	-0-	888	3			N	-0-					99
05	899	N	880	-0-	-19	-0-	880	3			N	-0-					99
06	900	N	817	-0-	-83	-0-	817	3			N	-0-					99
07	930	N	688	-0-	-242	-0-	688	3			N	-0-					99
08	868	N	50	-0-	-818	-0-	50	3			N	-0-					99
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					99

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2742	N	2742	-0-	-0-	-0-	2713	3	29	9	N	26	135	1			101
05	2628	X	2628	-0-	-0-	-0-	2547	3	81	9	N	74					175
06	2439	X	2439	-0-	-0-	-0-	2414	3	25	9	N	23	181	1			17
07	2489	X	2489	-0-	-0-	-0-	2478	3	11	9	N	10					27
08	2472	X	2472	-0-	-0-	-0-	2466	3	6	9	N	5					32
09	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					32

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					82
05	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					82
06	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					82
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					82
08	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					82
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					106
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					106
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					106
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					106
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					106
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					106

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					74
05	1176	N	1176	-0-	-0-	-0-	1173	3	3	9	N	3					77
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					77
07	1023	N	854	-0-	-169	-0-	854	3			N	-0-					77
08	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2					79
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					79

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1388	-0-	-232	-0-	1385	3	3	9	N	3					92
05	1674	N	1524	-0-	-150	-0-	1516	3	8	9	N	7					99
06	1590	N	1456	-0-	-134	-0-	1437	3	19	9	N	17					116
07	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17					133
08	1519	N	1474	-0-	-45	-0-	1468	3	6	9	N	5					138
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					138

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	682	-0-	-188	-0-	682	3			N	-0-					177
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					177
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					177
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					177
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					177
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1913	N	1913	-0-	-0-	-0-	1910	3	3	9	N	3					70
05	1797	N	1797	-0-	-0-	-0-	1789	3	8	9	N	7					77
06	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					81
07	1984	N	1740	-0-	-244	-0-	1740	3			N	-0-					81
08	1798	N	1732	-0-	-66	-0-	1732	3			N	-0-					81
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					81

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2408	N	2408	-0-	-0-	-0-	2401	3	7	9	N	6					102
05	2070	N	2070	-0-	-0-	-0-	2062	3	8	9	N	7					109
06	1962	N	1962	-0-	-0-	-0-	1954	3	8	9	N	7					116
07	2023	N	2023	-0-	-0-	-0-	2006	3	17	9	N	15					131
08	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					131
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					131

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					59
05	124	N	51	-0-	-73	-0-	51	3			N	-0-					59
06	120	N	53	-0-	-67	-0-	53	3			N	-0-					59
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					59
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					59
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7598	X	7598	-0-	-0-	-0-	7413	3	185	9	N	168	181	1			180
05	10475	X	10475	-0-	-0-	-0-	10263	3	212	9	N	193	178	1			195
06	9360	X	9360	-0-	-0-	-0-	9186	3	174	9	N	158	170	1			183
07	7784	X	7784	-0-	-0-	-0-	7730	3	54	9	N	49					232
08	7168	X	7168	-0-	-0-	-0-	7129	3	39	9	N	35					267
09	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					267

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					203
05	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					203
06	2490	N	2412	-0-	-78	-0-	2412	3			N	-0-					203
07	2573	N	1640	-0-	-933	-0-	1640	3			N	-0-					203
08	2573	N	1729	-0-	-844	-0-	1729	3			N	-0-					203
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2381	-0-	-379	-0-	2313	3	68	9	N	62	180	1			62
05	2930	X	2930	-0-	-0-	-0-	2790	3	140	9	N	127	178	1			11
06	2827	X	2827	-0-	-0-	-0-	2644	3	183	9	N	166	172	1			5
07	2868	X	2868	-0-	-0-	-0-	2714	3	154	9	N	140					145
08	2945	X	2709	-0-	-236	-0-	2701	3	8	9	N	7					152
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					152

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3880	X	3880	-0-	-0-	-0-	3880	3			N	-0-					130
05	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					130
06	2820	X	2677	-0-	-143	-0-	2677	3			N	-0-					130
07	3782	X	2252	-0-	-1530	-0-	2252	3			N	-0-					130
08	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					130
09	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1491	-0-	-159	-0-	1441	3	50	9	N	45	174	1			70
05	1891	N	1788	-0-	-103	-0-	1759	3	29	9	N	26					96
06	1668	N	1668	-0-	-0-	-0-	1667	3	1	9	N	1					97
07	1713	N	1713	-0-	-0-	-0-	1711	3	2	9	N	2					99
08	1798	N	1705	-0-	-93	-0-	1703	3	2	9	N	2					101
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4356	X	4356	-0-	-0-	-0-	4349	3	7	9	N	6					191
05	4131	X	4131	-0-	-0-	-0-	4105	3	26	9	N	24	177	1			38
06	3536	X	3536	-0-	-0-	-0-	3381	3	155	9	N	141	174	1			5
07	4495	X	2964	-0-	-1531	-0-	2845	3	119	9	N	108					113
08	4495	X	1496	-0-	-2999	-0-	1475	3	21	9	N	19					132
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					132

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					157
05	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					157
06	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					157
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					157
08	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					157
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					157

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

04	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	15	1	257	2	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	11	1	269	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	23	1	237	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

04	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
09	180	N	153	-0-	-27	-0-	13	1	140	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

04	14B2	EXT	98	-0-	98	530	6	1	92	2	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	530					N	-0-					-0-
06	530	X	-0-	-0-	-530	-0-					N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	93	1	1408	2	Y	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	107	1	1500	2	Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	78	1	1326	2	Y	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	96	1	1502	2	Y	-0-					-0-
08	1550	N	1520	-0-	-30	-0-	62	1	1458	2	Y	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	120	1	1246	2	Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	34	1	512	2	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
08	434	N	337	-0-	-97	-0-	14	1	323	2	Y	-0-					-0-
09	469	N	469	-0-	-0-	-0-	41	1	428	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	22	1	330	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2181 N	2181	-0-	-0-	-0-	135	1	2046	2	N	-0-					-0-
05	2094 N	2094	-0-	-0-	-0-	139	1	1955	2	N	-0-					-0-
06	1407 N	1407	-0-	-0-	-0-	78	1	1329	2	N	-0-					-0-
07	2126 N	2126	-0-	-0-	-0-	128	1	1998	2	N	-0-					-0-
08	2108 N	2107	-0-	-1	-0-	86	1	2021	2	N	-0-					-0-
09	1410 N	1403	-0-	-7	-0-	123	1	1280	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

04	520	N	520	-0-	-0-	-0-	17	1	503	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	14	1	519	2	Y	-0-					-0-
06	570	N	497	-0-	-73	-0-	15	1	482	2	Y	-0-					-0-
07	527	N	479	-0-	-48	-0-	13	1	466	2	Y	-0-					-0-
08	527	N	480	-0-	-47	-0-	13	1	467	2	Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	14	1	463	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

04	1965	N	1965	-0-	-0-	-0-	57	1	1878	2	Y	27					43
							30	9									
05	2325	N	1986	-0-	-339	-0-	57	1	1921	2	Y	7					50
							8	9									
06	2070	N	2013	-0-	-57	-0-	56	1	1939	2	Y	16					66
							18	9									
07	2046	N	1875	-0-	-171	-0-	56	1	1815	2	Y	4					70
							4	9									
08	2120	N	2120	-0-	-0-	-0-	62	1	2057	2	Y	1					71
							1	9									
09	2010	N	1801	-0-	-209	-0-	53	1	1725	2	Y	21	69	1			23
							23	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1675	-0-		-185		-0-	48	1	1602	2	Y	23					40
									25	9									
05	1688	N	1688	-0-		-0-		-0-	48	1	1634	2	Y	5					45
									6	9									
06	1560	N	1321	-0-		-239		-0-	37	1	1272	2	Y	11					56
									12	9									
07	1736	N	872	-0-		-864		-0-	26	1	844	2	Y	2					58
									2	9									
08	1674	N	1050	-0-		-624		-0-	31	1	1018	2	Y	1					59
									1	9									
09	1320	N	897	-0-		-423		-0-	26	1	860	2	Y	10	57	1			12
									11	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	3112	-0-		-1718		-0-	100	1	2964	2	Y	44					90
									48	9									
05	4061	X	3236	-0-		-825		-0-	113	1	3071	2	Y	47	56	1			81
									52	9									
06	3390	X	1990	-0-		-1400		-0-	67	1	1914	2	Y	8	60	1			29
									9	9									
07	3224	X	3188	-0-		-36		-0-	102	1	3050	2	Y	33					62
									36	9									
08	3224	X	2286	-0-		-938		-0-	84	1	2173	2	Y	26	53	1			35
									29	9									
09	3120	X	1833	-0-		-1287		-0-	66	1	1757	2	Y	9					44
									10	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	532	-0-		-8		-0-	17	1	515	2	Y	-0-					-0-
05	535	N	535	-0-		-0-		-0-	19	1	516	2	Y	-0-					-0-
06	450	N	438	-0-		-12		-0-	15	1	423	2	Y	-0-					-0-
07	558	N	433	-0-		-125		-0-	14	1	419	2	Y	-0-					-0-
08	527	N	443	-0-		-84		-0-	16	1	427	2	Y	-0-					-0-
09	450	N	425	-0-		-25		-0-	15	1	410	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1553	-0-		-397		-0-	45	1	1485	2	Y	21					40
									23	9									
05	1414	N	1414	-0-		-0-		-0-	40	1	1370	2	Y	4					44
									4	9									
06	1005	N	1005	-0-		-0-		-0-	28	1	968	2	Y	8					52
									9	9									
07	1612	N	573	-0-		-1039		-0-	17	1	555	2	Y	1					53
									1	9									
08	1754	N	1754	-0-		-0-		-0-	51	1	1702	2	Y	1					54
									1	9									
09	1663	N	1663	-0-		-0-		-0-	49	1	1593	2	Y	19	52	1			21
									21	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

04	1560 N	1216	-0-	-344	-0-	39	1	1177	2	Y	-0-					-0-
05	1662 N	1662	-0-	-0-	-0-	44	1	1618	2	Y	-0-					-0-
06	1521 N	1521	-0-	-0-	-0-	45	1	1476	2	Y	-0-					-0-
07	1617 N	1617	-0-	-0-	-0-	45	1	1572	2	Y	-0-					-0-
08	1674 N	1302	-0-	-372	-0-	36	1	1266	2	Y	-0-					-0-
09	1530 N	1193	-0-	-337	-0-	36	1	1157	2	Y	-0-					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

04	1230 N	1191	-0-	-39	-0-	38	1	1136	2	Y	15					200
						17	9									
05	1302 N	1008	-0-	-294	-0-	25	1	937	2	Y	42	165	1			77
						46	9									
06	1440 N	842	-0-	-598	-0-	23	1	761	2	Y	53					130
						58	9									
07	1240 N	685	-0-	-555	-0-	18	1	619	2	Y	44					174
						48	9									
08	1023 N	575	-0-	-448	-0-	15	1	535	2	Y	23					197
						25	9									
09	840 N	516	-0-	-324	-0-	14	1	463	2	Y	35	182	1			50
						39	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

04	957 N	957	-0-	-0-	-0-	31	1	926	2	Y	-0-					17
05	921 N	921	-0-	-0-	-0-	24	1	897	2	Y	-0-	14	1			3
06	866 N	866	-0-	-0-	-0-	26	1	840	2	Y	-0-					3
07	838 N	838	-0-	-0-	-0-	23	1	815	2	Y	-0-					3
08	848 N	848	-0-	-0-	-0-	23	1	825	2	Y	-0-					3
09	806 N	806	-0-	-0-	-0-	24	1	782	2	Y	-0-	3	1			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	41	1	1228	2	Y	-0-					-0-
05	1147	N	732	-0-	-415	-0-	19	1	713	2	Y	-0-					-0-
06	1380	N	804	-0-	-576	-0-	24	1	780	2	Y	-0-					-0-
07	1302	N	249	-0-	-1053	-0-	7	1	242	2	Y	-0-					-0-
08	744	N	608	-0-	-136	-0-	17	1	591	2	Y	-0-					-0-
09	810	N	767	-0-	-43	-0-	23	1	744	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

04	2253	X	2253	-0-	-0-	-0-	73	1	2180	2	Y	-0-					-0-
05	2368	X	2368	-0-	-0-	-0-	84	1	2284	2	Y	-0-					-0-
06	2442	N	2442	-0-	-0-	-0-	82	1	2360	2	Y	-0-					-0-
07	2558	N	2558	-0-	-0-	-0-	83	1	2475	2	Y	-0-					-0-
08	2700	N	2700	-0-	-0-	-0-	100	1	2600	2	Y	-0-					-0-
09	2316	N	2316	-0-	-0-	-0-	83	1	2233	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

04	5700	X	4475	-0-	-1225	-0-	142	1	4233	2	Y	91					195
							100	9									
05	5890	X	4522	-0-	-1368	-0-	156	1	4261	2	Y	95	122	1			168
							105	9									
06	5070	X	4161	-0-	-909	-0-	139	1	3994	2	Y	25	118	1			75
							28	9									
07	4780	X	4780	-0-	-0-	-0-	152	1	4549	2	Y	72					147
							79	9									
08	4619	X	4397	-0-	-222	-0-	160	1	4156	2	Y	74	124	1			97
							81	9									
09	4470	X	4232	-0-	-238	-0-	151	1	4049	2	Y	29					126
							32	9									

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

04	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					25
05	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					25
06	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					25
07	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					25
08	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					25
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					100
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					100
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					100
07	961	N	378	-0-	-583	-0-	378	2			N	-0-					100
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					100
09	840	N	-0-	-0-	-840	-0-					N	-0-					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

04	3000	N	2129	-0-	-871	3094	2129	2			N	-0-					-0-
05	3100	N	2575	-0-	-525	2569	2575	2			N	-0-					-0-
06	3000	N	3015	-0-	15	2584	3003	2	12	9	N	11					11
07	3100	N	927	-0-	-2173	411	926	2	1	9	N	1					12
08	2893	N	2482	-0-	-411	-0-	2428	2	54	9	N	49					61
09	2270	X	2270	-0-	-0-	-0-	2219	2	51	9	N	46					107

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

04	3000	N	1298	-0-	-1702	4029	1298	2			N	-0-					23
05	3100	N	2712	-0-	-388	3641	2712	2			N	-0-					23
06	3000	N	2405	-0-	-595	3046	2405	2			N	-0-					23
07	3100	N	2421	-0-	-679	2367	2421	2			N	-0-					23
08	3100	N	2360	-0-	-740	1627	2360	2			N	-0-					23
09	3000	N	2266	-0-	-734	893	2266	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

04	3000	N	1828	-0-	-1172	6088	1828	2			N	-0-					82
05	3100	N	1360	-0-	-1740	4348	1360	2			N	-0-					82
06	3000	N	1251	-0-	-1749	2599	1251	2			N	-0-					82
07	3100	N	1764	-0-	-1336	1263	1764	2			N	-0-					82
08	2747	N	1484	-0-	-1263	-0-	1484	2			N	-0-					82
09	2606	N	2606	-0-	-0-	-0-	2602	2	4	9	N	4					86

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					44
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					44
06	270	N	101	-0-	-169	-0-	101	2			N	-0-					44
07	310	N	263	-0-	-47	-0-	263	2			N	-0-					44
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					44
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

04	4170	X	495	-0-	-3675	-0-	495	2			N	-0-					99
05	4061	X	2926	-0-	-1135	-0-	2926	2			N	-0-					99
06	3930	X	3397	-0-	-533	-0-	3397	2			N	-0-					99
07	3658	X	2461	-0-	-1197	-0-	2461	2			N	-0-					99
08	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					99
09	3390	X	2126	-0-	-1264	-0-	2126	2			N	-0-					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					56
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					56
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					56
07	93	N	43	-0-	-50	-0-	43	2			N	-0-					56
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					56
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3445	-0-	-365	-0-	3445	2			N	-0-					74
05	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					74
06	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					74
07	3565	X	3447	-0-	-118	-0-	3447	2			N	-0-					74
08	3565	X	3446	-0-	-119	-0-	3446	2			N	-0-					74
09	3450	X	3327	-0-	-123	-0-	3327	2			N	-0-					74

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					75
05	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					75
06	3810	X	2326	-0-	-1484	-0-	2326	2			N	-0-					75
07	3937	X	3038	-0-	-899	-0-	3038	2			N	-0-					75
08	3937	X	3511	-0-	-426	-0-	3511	2			N	-0-					75
09	3810	X	3100	-0-	-710	-0-	3100	2			N	-0-					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2472	-0-	-528	8423	2472	2			N	-0-					35
05	3100	N	2474	-0-	-626	7797	2474	2			N	-0-					35
06	3000	N	2437	-0-	-563	7234	2437	2			N	-0-					35
07	3100	N	2217	-0-	-883	6351	2217	2			N	-0-					35
08	3100	N	2475	-0-	-625	5726	2475	2			N	-0-					35
09	3000	N	2421	-0-	-579	5147	2421	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2897	N	1265	-0-	-1632	-0-	1265	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
06	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					-0-
09	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					19
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					19
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					19
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					19
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3031	-0-	31	9832	3031	2			N	-0-					140
05	3100	N	3708	-0-	608	10440	3708	2			N	-0-					140
06	3000	N	4082	-0-	1082	11522	4082	2			N	-0-					140
07	16429	X	4907	-0-	-11522	-0-	4907	2			N	-0-					140
08	3155	X	3155	-0-	-0-	-0-	3096	2	59	9	N	54	174	1			20
09	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					20

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	2946	-0-	-2394	-0-	126	1	2806	2	N	13	185	1			43
							14	9									
05	4805	X	3394	-0-	-1411	-0-	139	1	3090	2	N	150	166	1			27
							165	9									
06	5369	X	5369	-0-	-0-	-0-	228	1	5077	2	N	58					85
							64	9									
07	3782	X	3047	-0-	-735	-0-	130	1	2887	2	N	27					112
							30	9									
08	3379	X	1478	-0-	-1901	-0-	64	1	1414	2	N	-0-					112
09	5759	X	5759	-0-	-0-	-0-	248	1	5511	2	N	-0-					112

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1771	N	552	-0-	-1219	-0-	552	2			N	-0-					-0-
05	961	N	560	-0-	-401	-0-	560	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11014	X	1870	-0-	-9144	-0-	1862	2	8	9	N	7	7	8			-0-
05	1882	X	1882	-0-	-0-	-0-	1871	2	11	9	N	10	10	8			-0-
06	1110	X	991	-0-	-119	-0-	984	2	7	9	N	6	6	8			-0-
07	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
08	1147	X	38	-0-	-1109	-0-	38	2			N	-0-					-0-
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					20
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					20
06	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					20
07	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					20
08	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					20
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					77
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					77
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					77
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					77
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					77
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					13
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					13
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					13
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					13
08	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					88
05	31	N	-0-	-0-	-31	-0-					N	-0-					88
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					88
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					88
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					88
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					58
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					58
06	390	N	261	-0-	-129	-0-	261	2			N	-0-					58
07	403	N	236	-0-	-167	-0-	236	2			N	-0-					58
08	403	N	264	-0-	-139	-0-	264	2			N	-0-					58
09	270	N	205	-0-	-65	-0-	205	2			N	-0-					58

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1479	-0-	-1521	2808	1479	2			N	-0-					97
05	3100	N	2272	-0-	-828	1980	2171	2	101	9	N	92	166	1			23
06	3000	N	2034	-0-	-966	1014	2034	2			N	-0-					23
07	3025	N	2011	-0-	-1014	-0-	2011	2			N	-0-					23
08	2170	N	1930	-0-	-240	-0-	1930	2			N	-0-					23
09	2040	N	1835	-0-	-205	-0-	1835	2			N	-0-					23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

04	4929 X	4929	-0-	-0-	-0-	4929	2			Y	-0-					15
05	4402 X	4402	-0-	-0-	-0-	4402	2			Y	-0-					15
06	3990 X	3348	-0-	-642	-0-	3346	2	2	9	Y	2					17
07	4960 X	3768	-0-	-1192	-0-	3765	2	3	9	Y	3					20
08	4960 X	4039	-0-	-921	-0-	4021	2	18	9	Y	16					36
09	4800 X	4065	-0-	-735	-0-	4041	2	24	9	Y	22	51	1			7

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150 N	82	-0-	-68	-0-	82	2			N	-0-					132
05	93 N	52	-0-	-41	-0-	52	2			N	-0-					132
06	60 N	38	-0-	-22	-0-	38	2			N	-0-					132
07	93 N	56	-0-	-37	-0-	56	2			N	-0-					132
08	128 N	128	-0-	-0-	-0-	128	2			N	-0-					132
09	425 N	425	-0-	-0-	-0-	425	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-			138
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-			138
06	270	N	199	-0-	-71	-0-	199	2			N	-0-			138
07	279	N	162	-0-	-117	-0-	162	2			N	-0-			138
08	217	N	113	-0-	-104	-0-	113	2			N	-0-			138
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-			138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1709	-0-	-1291	992	123	1	1586	2	N	-0-			33
05	2012	N	1020	-0-	-992	-0-	88	1	932	2	N	-0-			33
06	1059	N	1059	-0-	-0-	-0-	40	1	1019	2	N	-0-			33
07	1767	N	1238	-0-	-529	-0-	44	1	1194	2	N	-0-			33
08	2658	N	2658	-0-	-0-	-0-	157	1	2501	2	N	-0-			33
09	1101	N	1101	-0-	-0-	-0-	109	1	992	2	N	-0-			33

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	115	2			N	-0-			18
05	124	N	25	-0-	-99	-0-	25	2			N	-0-			18
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-			18
07	124	N	53	-0-	-71	-0-	53	2			N	-0-			18
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-			18
09	150	N	27	-0-	-123	-0-	27	2			N	-0-			18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	172	-0-	-68	-0-	172	2			N	-0-			31
05	248	N	187	-0-	-61	-0-	187	2			N	-0-			31
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-			31
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-			31
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-			31
09	180	N	159	-0-	-21	-0-	159	2			N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240 X	3058	-0-	-182	-0-	3058	2			N	-0-					20
05	3966 X	3966	-0-	-0-	-0-	3966	2			N	-0-					20
06	3835 X	3835	-0-	-0-	-0-	3835	2			N	-0-					20
07	3993 X	3993	-0-	-0-	-0-	3993	2			N	-0-					20
08	4218 X	4218	-0-	-0-	-0-	4218	2			N	-0-					20
09	4201 X	4201	-0-	-0-	-0-	4201	2			N	-0-					20

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) //CONT.// 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8019 R	8019	-0-	-0-	-0-	8019	2			N	-0-					-0-
05	6731 R	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
06	6450 #	3605	-0-	-2845	-0-	3605	2			N	-0-					-0-
07	8339 #	8081	-0-	-258	-0-	8081	2			N	-0-					-0-
08	8494	7219	-0-	-1275	-0-	249	1	6970	2	N	-0-					-0-
09	8010 #	6839	-0-	-1171	-0-	3	1	6836	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31170 X	23544	-0-	-7626	-0-	313	1	23231	2	N	-0-					-0-
05	28582 X	26412	-0-	-2170	-0-	9	1	26403	2	N	-0-					-0-
06	T. A.	29360	-0-	29360	29360	986	1	28374	2	N	-0-					-0-
07	T. A.	22887	-0-	22887	52247	951	1	21936	2	N	-0-					-0-
08	79246 X	26999	-0-	-52247	-0-	1104	1	25895	2	N	-0-					-0-
09	26759 X	26759	-0-	-0-	-0-	1171	1	25588	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	8236	X	8236	-0-	-0-	-0-	109	1	8127	2	N	-0-			-0-
05	9661	X	9661	-0-	-0-	-0-	3	1	9658	2	N	-0-			-0-
06	T. A.		8613	-0-	8613	8613	289	1	8324	2	N	-0-			-0-
07	T. A.		9201	-0-	9201	17814	382	1	8819	2	N	-0-			-0-
08	26806	X	8992	-0-	-17814	-0-	368	1	8624	2	N	-0-			-0-
09	8948	X	8948	-0-	-0-	-0-	391	1	8557	2	N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	33870	X	28761	-0-	-5109	-0-	199	1	28562	2	N	-0-			-0-
05	34999	X	34770	-0-	-229	-0-	17	1	34753	2	N	-0-			-0-
06	T. A.		29105	-0-	29105	29105	1052	1	28053	2	N	-0-			-0-
07	T. A.		27403	-0-	27403	56508	1213	1	26190	2	N	-0-			-0-
08	89708	X	33200	-0-	-56508	-0-	1365	1	31835	2	N	-0-			-0-
09	30152	X	30152	-0-	-0-	-0-	1224	1	28928	2	N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	20580	X	19217	-0-	-1363	-0-	255	1	18962	2	N	-0-			-0-
05	21829	X	21829	-0-	-0-	-0-	7	1	21822	2	N	-0-			-0-
06	T. A.		20101	-0-	20101	20101	675	1	19426	2	N	-0-			-0-
07	T. A.		21802	-0-	21802	41903	906	1	20896	2	N	-0-			-0-
08	63368	X	21465	-0-	-41903	-0-	878	1	20587	2	N	-0-			-0-
09	20919	X	20919	-0-	-0-	-0-	915	1	20004	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3090	X	2204	-0-	-886	-0-	2204	2			N	-0-			-0-
05	3286	X	3033	-0-	-253	-0-	559	1	2474	2	N	-0-			-0-
06	T. A.		1772	-0-	1772	1772	1772	2			N	-0-			-0-
07	T. A.		2109	-0-	2109	3881	2109	2			N	-0-			-0-
08	6764	X	2883	-0-	-3881	-0-	2883	2			N	-0-			-0-
09	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1842	X	1842	-0-	-0-	-0-	405	1	1437	3	Y	-0-					10
05	2046	X	2039	-0-	-7	-0-	373	1	1666	2	Y	-0-					10
06	1980	X	1559	-0-	-421	-0-	350	1	1209	2	Y	-0-					10
07	2046	X	1584	-0-	-462	-0-	309	1	1275	2	Y	-0-					10
08	DLQ G-10		1280	-0-	1280	1280	262	1	1018	2	Y	-0-					10
09	DLQ G-10		1472	-0-	1472	2752	279	1	1193	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	278	-0-	-1102	-0-	61	1	217	3	Y	-0-					-0-
05	1426	X	1082	-0-	-344	-0-	198	1	884	2	Y	-0-					-0-
06	1350	X	1038	-0-	-312	-0-	233	1	805	2	Y	-0-					-0-
07	1207	X	1207	-0-	-0-	-0-	236	1	971	2	Y	-0-					-0-
08	DLQ G-10		1226	-0-	1226	1226	251	1	975	2	Y	-0-					-0-
09	DLQ G-10		1183	-0-	1183	2409	224	1	959	2	Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	-0-	-0-	-780	-0-					Y	-0-					-0-
05	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
06	1534	X	1534	-0-	-0-	-0-	344	1	1190	2	Y	-0-					-0-
07	2314	X	2314	-0-	-0-	-0-	452	1	1862	2	Y	-0-					-0-
08	DLQ G-10		1755	-0-	1755	1755	359	1	1396	2	Y	-0-					-0-
09	DLQ G-10		1529	-0-	1529	3284	289	1	1240	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	172	1	609	3	Y	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	206	1	919	2	Y	-0-					-0-
06	3000	N	3850	-0-	850	850	864	1	2986	2	Y	-0-					-0-
07	3100	N	4282	-0-	1182	2032	836	1	3446	2	Y	-0-					-0-
08	DLQ G-10		3404	-0-	3404	5436	697	1	2707	2	Y	-0-					-0-
09	DLQ G-10		3254	-0-	3254	8690	616	1	2638	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		337	-0-	337	337	64	1	273	2	N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	574	-0-	-146	-0-	126	1	448	3	Y	-0-					8
05	773	N	773	-0-	-0-	-0-	141	1	632	2	Y	-0-					8
06	592	N	592	-0-	-0-	-0-	133	1	459	2	Y	-0-					8
07	1284	N	1284	-0-	-0-	-0-	251	1	1033	2	Y	-0-					8
08	DLQ G-10		989	-0-	989	989	203	1	786	2	Y	-0-					8
09	DLQ G-10		930	-0-	930	1919	176	1	754	2	Y	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	99	-0-	-201	-0-	22	1	77	3	N	-0-					42
05	548	N	548	-0-	-0-	-0-	100	1	448	2	N	-0-					42
06	155	N	155	-0-	-0-	-0-	35	1	120	2	N	-0-					42
07	215	N	215	-0-	-0-	-0-	42	1	173	2	N	-0-					42
08	403	N	168	-0-	-235	-0-	34	1	134	2	N	-0-					42
09	150	N	128	-0-	-22	-0-	24	1	104	2	N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	155	1	549	3	Y	-0-					47
05	434	N	169	-0-	-265	-0-	31	1	138	2	Y	-0-					47
06	330	N	223	-0-	-107	-0-	50	1	173	2	Y	-0-					47
07	713	N	234	-0-	-479	-0-	46	1	188	2	Y	-0-					47
08	DLQ G-10		267	-0-	267	267	55	1	212	2	Y	-0-					47
09	DLQ G-10		281	-0-	281	548	53	1	228	2	Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	342	1	1214	3	N	-0-					35
05	1368	N	1368	-0-	-0-	-0-	250	1	1118	2	N	-0-					35
06	1223	N	1223	-0-	-0-	-0-	275	1	948	2	N	-0-					35
07	1308	N	1308	-0-	-0-	-0-	255	1	1053	2	N	-0-					35
08	1414	N	1414	-0-	-0-	-0-	290	1	1124	2	N	-0-					35
09	1550	N	1550	-0-	-0-	-0-	293	1	1257	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	210	1	747	3	N	-0-					10
05	1749	N	1749	-0-	-0-	-0-	320	1	1429	2	N	-0-					10
06	1112	N	1112	-0-	-0-	-0-	250	1	862	2	N	-0-					10
07	1778	N	1778	-0-	-0-	-0-	347	1	1431	2	N	-0-					10
08	1392	N	1392	-0-	-0-	-0-	285	1	1107	2	N	-0-					10
09	1832	N	1832	-0-	-0-	-0-	347	1	1485	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	713	-0-	-97	-0-	157	1	556	3	N	-0-					-0-
05	2536	N	2536	-0-	-0-	-0-	464	1	2072	2	N	-0-					-0-
06	2317	N	2317	-0-	-0-	-0-	520	1	1797	2	N	-0-					-0-
07	2192	N	2192	-0-	-0-	-0-	428	1	1764	2	N	-0-					-0-
08	1731	N	1731	-0-	-0-	-0-	354	1	1377	2	N	-0-					-0-
09	2055	N	2055	-0-	-0-	-0-	389	1	1666	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	21	1	75	3	Y	-0-					25
05	93	N	84	-0-	-9	-0-	15	1	69	2	Y	-0-					25
06	146	N	146	-0-	-0-	-0-	33	1	113	2	Y	-0-					25
07	154	N	154	-0-	-0-	-0-	30	1	124	2	Y	-0-					25
08	DLQ G-10		132	-0-	132	132	27	1	105	2	Y	-0-					25
09	DLQ G-10		128	-0-	128	260	24	1	104	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	244	-0-	-86	-0-	54	1	190	3	Y	-0-					-0-
05	310	N	221	-0-	-89	-0-	40	1	181	2	Y	-0-					-0-
06	931	N	931	-0-	-0-	-0-	209	1	722	2	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	51	1	211	2	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	132	27	1	105	2	Y	-0-					-0-
09	DLQ G-10		437	-0-	437	569	83	1	354	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	724	-0-	-176	-0-	159	1	565	3	N	-0-					8
05	930	N	672	-0-	-258	-0-	123	1	549	2	N	-0-					8
06	833	N	833	-0-	-0-	-0-	187	1	646	2	N	-0-					8
07	896	N	896	-0-	-0-	-0-	175	1	721	2	N	-0-					8
08	732	N	732	-0-	-0-	-0-	150	1	582	2	N	-0-					8
09	840	N	719	-0-	-121	-0-	136	1	583	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	3	1	11	3	N	-0-					13
05	103	N	103	-0-	-0-	-0-	19	1	84	2	N	-0-					13
06	62	N	62	-0-	-0-	-0-	14	1	48	2	N	-0-					13
07	30	N	30	-0-	-0-	-0-	6	1	24	2	N	-0-					13
08	93	N	19	-0-	-74	-0-	4	1	15	2	N	-0-					13
09	60	N	42	-0-	-18	-0-	8	1	34	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0-	-0-	216	1	769	3	N	-0-					53
05	1023	N	877	-0-	-146	-0-	160	1	717	2	N	-0-					53
06	1020	N	659	-0-	-361	-0-	148	1	511	2	N	-0-					53
07	1023	N	688	-0-	-335	-0-	134	1	554	2	N	-0-					53
08	868	N	626	-0-	-242	-0-	128	1	498	2	N	-0-					53
09	667	N	667	-0-	-0-	-0-	126	1	541	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	199	1	708	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	177	1	789	2	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	157	1	542	2	N	-0-					-0-
07	930	N	846	-0-	-84	-0-	165	1	681	2	N	-0-					-0-
08	961	N	704	-0-	-257	-0-	144	1	560	2	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	159	1	680	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1282	N	1282	-0-	-0-	-0-	57	1	1225	2	N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	74	1	1580	2	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	72	1	1535	2	N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	68	1	1461	2	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	46	1	983	2	N	-0-					-0-
09	1500	N	1230	-0-	-270	-0-	55	1	1175	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		288	-0-	288	641	288	2			Y	-0-					47
05	T. A.		173	-0-	173	814	173	2			Y	-0-					47
06	1050	X	236	-0-	-814	-0-	236	2			Y	-0-					47
07	310	N	5	-0-	-305	-0-	5	2			Y	-0-					47
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					47
09	240	N	225	-0-	-15	-0-	225	2			Y	-0-					47

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					25
05	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					25
06	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					25
07	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					25
08	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					25
09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					25

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	5	1	94	2	Y	-0-			42
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-			42
06	90	N	51	-0-	-39	-0-	2	1	49	2	Y	-0-			42
07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-			42
08	93	N	54	-0-	-39	-0-	2	1	52	2	Y	-0-			42
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-			42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	4	1	84	2	Y	-0-			-0-
05	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-			-0-
08	93	N	47	-0-	-46	-0-	2	1	45	2	Y	-0-			-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	93	-0-	-27	-0-	4	1	89	2	Y	-0-			-0-
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-			-0-
06	90	N	46	-0-	-44	-0-	2	1	44	2	Y	-0-			-0-
07	93	N	91	-0-	-2	-0-	4	1	87	2	Y	-0-			-0-
08	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-			-0-
09	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-			-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-			56
05	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-			56
06	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-			56
07	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-			56
08	62	N	33	-0-	-29	-0-	1	1	32	2	Y	-0-			56
09	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-			56

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

04	14B2 EXT		3	-0-	3 B	33	1	1	2	3	N	-0-					-0-
05	14B2 EXT		1	-0-	1 B	34	1	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	34					N	-0-					-0-
07	38	X	4	-0-	-34 B	-0-	1	1	3	2	N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	1	1	3	2	N	-0-					-0-
09	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

04	85	N	85	-0-	-0- B	-0-	19	1	66	3	N	-0-					27
05	65	N	65	-0-	-0- B	-0-	12	1	53	2	N	-0-					27
06	88	N	88	-0-	-0- B	-0-	20	1	68	2	N	-0-					27
07	66	N	66	-0-	-0- B	-0-	13	1	53	2	N	-0-					27
08	68	N	68	-0-	-0- B	-0-	14	1	54	2	N	-0-					27
09	60	N	52	-0-	-8 B	-0-	10	1	42	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	10	1	47	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	23	1	78	2	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	15	1	61	2	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	29	1	113	2	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	19	1	82	2	N	-0-					-0-

XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

04	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

04	141	N	141	-0-	-0-	-0-	31	1	110	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	17	1	74	2	Y	-0-					-0-
06	240	N	24	-0-	-216	-0-	5	1	19	2	Y	-0-					-0-
07	155	N	65	-0-	-90	-0-	13	1	52	2	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	43	9	1	34	2	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	102	11	1	48	2	Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	3	-0-	-57	-0-	1	1	2	3	Y	-0-					17
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					17
06	9	N	-0-	-0-	-9	-0-					Y	-0-					17
07	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					17
08	DLQ G-10		42	-0-	42	42	9	1	33	2	Y	-0-					17
09	DLQ G-10		176	-0-	176	218	33	1	143	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	40	1	140	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	36	1	159	2	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-					-0-
07	186	N	115	-0-	-71	-0-	22	1	93	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	142	30	1	112	2	Y	-0-					-0-
09	DLQ G-10		130	-0-	130	272	25	1	105	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	125	1	443	3	Y	-0-					-0-
05	837	N	42	-0-	-795	-0-	8	1	34	2	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	589	N	26	-0-	-563	-0-	5	1	21	2	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	15	3	1	12	2	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	37	4	1	18	2	Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	X	1019	-0-	-0-	-0-	224	1	795	3	N	-0-					13
05	1409	X	1409	-0-	-0-	-0-	258	1	1151	2	N	-0-					13
06	1700	X	1700	-0-	-0-	-0-	382	1	1318	2	N	-0-					13
07	2009	X	2009	-0-	-0-	-0-	392	1	1617	2	N	-0-					13
08	1395	X	1342	-0-	-53	-0-	275	1	1067	2	N	-0-					13
09	1710	X	1675	-0-	-35	-0-	317	1	1358	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0-	-0-	312	1	1107	3	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	5	1	22	2	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	32	1	126	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	14	1	61	2	N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	39	1	140	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	43	1	190	2	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	83	1	287	2	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	61	1	253	2	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	43	1	168	2	N	-0-					-0-
09	360	N	291	-0-	-69	-0-	55	1	236	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

04	7680 X	7257	-0-	-423	-0-	224	1	7033	2	N	-0-					-0-
05	7936 X	5279	-0-	-2657	-0-	74	1	5205	2	N	-0-					-0-
06	8130 X	4654	-0-	-3476	-0-	14	1	4640	2	N	-0-					-0-
07	8844 X	8844	-0-	-0-	-0-	8844	2			N	-0-					-0-
08	9320 X	9320	-0-	-0-	-0-	9320	2			N	-0-					-0-
09	8521 X	8521	-0-	-0-	-0-	9	1	8512	2	N	-0-					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	11	1	783	2	N	-0-					-0-
06	T. A.		980	-0-	980	980	3	1	977	2	N	-0-					-0-
07	T. A.		1109	-0-	1109	2089	1109	2			N	-0-					-0-
08	3095	X	1006	-0-	-2089	-0-	1006	2			N	-0-					-0-
09	819	X	819	-0-	-0-	-0-	1	1	818	2	N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	5101	-0-	-29	-0-	157	1	4944	2	N	-0-					-0-
05	5301	X	4234	-0-	-1067	-0-	59	1	4175	2	N	-0-					-0-
06	T. A.		4629	-0-	4629	4629	14	1	4615	2	N	-0-					-0-
07	T. A.		5805	-0-	5805	10434	5805	2			N	-0-					-0-
08	15975	X	5541	-0-	-10434	-0-	5541	2			N	-0-					-0-
09	5018	X	5018	-0-	-0-	-0-	5	1	5013	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2879	N	2879	-0-	-0-	-0-	89	1	2790	2	N	-0-					-0-
05	2278	N	2278	-0-	-0-	-0-	32	1	2246	2	N	-0-					-0-
06	T. A.		1081	-0-	1081	1081	3	1	1078	2	N	-0-					-0-
07	T. A.		1434	-0-	1434	2515	1434	2			N	-0-					-0-
08	3940	X	1425	-0-	-2515	-0-	1425	2			N	-0-					-0-
09	1208	X	1208	-0-	-0-	-0-	1	1	1207	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9060	X	8645	-0-	-415	-0-	267	1	8378	2	N	-0-					-0-
05	9951	X	7250	-0-	-2701	-0-	101	1	7149	2	N	-0-					-0-
06	T. A.		5573	-0-	5573	5573	17	1	5556	2	N	-0-					-0-
07	T. A.		6577	-0-	6577	12150	6577	2			N	-0-					-0-
08	24543	X	12393	-0-	-12150	-0-	12393	2			N	-0-					-0-
09	9923	X	9923	-0-	-0-	-0-	11	1	9912	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5984	X	5984	-0-	-0-	-0-	1713	1	4271	2	N	-0-					-0-
05	6010	X	6010	-0-	-0-	-0-	1554	1	4456	2	N	-0-					-0-
06	3344	X	3344	-0-	-0-	-0-	742	1	2602	2	N	-0-					-0-
07	5836	X	5836	-0-	-0-	-0-	1649	1	4187	2	N	-0-					-0-
08	6169	X	5963	-0-	-206	-0-	1648	1	4315	2	N	-0-					-0-
09	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

04	3240	X	2140	-0-	-1100	-0-	514	1	1626	2	N	-0-					-0-
05	4059	X	4059	-0-	-0-	-0-	834	1	3225	2	N	-0-					-0-
06	3273	X	3273	-0-	-0-	-0-	553	1	2720	2	N	-0-					-0-
07	3906	X	2105	-0-	-1801	-0-	463	1	1642	2	N	-0-					-0-
08	3906	X	3197	-0-	-709	-0-	673	1	2524	2	N	-0-					-0-
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

04	3360	X	2650	-0-	-710	-0-	2650	2			N	-0-					-0-
05	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
06	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
07	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
08	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
09	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3255	-0-	-255	-0-	3169	3	86	9	N	78	179	1			156
05	3875	X	3531	-0-	-344	-0-	3366	3	165	9	N	150	177	1			129
06	3750	X	3194	-0-	-556	-0-	3190	3	4	9	N	4					133
07	3875	X	3333	-0-	-542	-0-	3274	3	59	9	N	54	176	1			11
08	3596	X	3445	-0-	-151	-0-	3259	3	186	9	N	169	175	1			5
09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					5

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24060	X	20125	-0-	-3935	-0-	754 296	1 9	19075	2	N	269	392	1			142
05	22801	X	22801	-0-	-0-	-0-	779 228	1 9	21794	2	N	207	176	1			173
06	21780	X	20019	-0-	-1761	-0-	754 314	1 9	18951	2	N	285	176	1			282
07	23138	X	23138	-0-	-0-	-0-	779 229	1 9	22130	2	N	208	369	1			121
08	22816	X	20301	-0-	-2515	-0-	779 154	1 9	19368	2	N	140	166	1			95
09	22080	X	20324	-0-	-1756	-0-	754 160	1 9	19410	2	N	145					240

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	293	-0-	-3067	-0-	293	2			N	-0-					194
05	3472	X	208	-0-	-3264	-0-	208	2			N	-0-					194
06	3150	X	302	-0-	-2848	-0-	164	2	138	9	N	125	153	1			166
07	3038	X	43	-0-	-2995	-0-	43	2			N	-0-					166
08	2511	X	-0-	-0-	-2511	-0-					N	24	121	1			69
*09	300	X	2	-0-	-298	-0-	2	2			N	-0-					69

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					93
05	0	#	-0-	-0-	-0-	-0-					N	-0-					93
06	0	#	-0-	-0-	-0-	-0-					N	-0-					93
07	0	#	-0-	-0-	-0-	-0-					N	-0-	93	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
05	2511	X	1731	-0-	-780	-0-	1731	3			N	-0-					-0-
06	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
08	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					53
05	217	N	58	-0-	-159	-0-	58	2			Y	-0-					53
06	30	N	-0-	-0-	-30	-0-					Y	-0-					53
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					53
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	258	-0-	-42	-0-	258	2			Y	-0-					53
05	279	N	21	-0-	-258	-0-	21	2			Y	-0-					53
06	60	N	-0-	-0-	-60	-0-					Y	-0-					53
07	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					53
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					53
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	401	-0-	-1279	-0-	401	2			N	-0-					3
05	3100	N	4665	-0-	1565	1565	4665	2			N	-0-					3
06	3000	N	3780	-0-	780	2345	3780	2			N	-0-					3
07	3100	N	2827	-0-	-273	2072	2827	2			N	-0-					3
08	4513	X	2441	-0-	-2072	-0-	2441	2			N	-0-					3
09	2280	X	1674	-0-	-606	-0-	1674	2			N	-0-					3

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	5345	-0-	-175	-0-	5345	2			Y	-0-					-0-
05	6157	X	6157	-0-	-0-	-0-	6157	2			Y	-0-					-0-
06	5679	X	5679	-0-	-0-	-0-	5679	2			Y	-0-					-0-
07	5727	X	5727	-0-	-0-	-0-	5727	2			Y	-0-					-0-
08	5878	X	5878	-0-	-0-	-0-	5878	2			Y	-0-					-0-
09	5520	X	5147	-0-	-373	-0-	5147	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

04	5190	X	5176	-0-	-14	-0-	5176	2			Y	-0-					14
05	5363	X	5346	-0-	-17	-0-	5346	2			Y	-0-					14
06	5749	X	5749	-0-	-0-	-0-	5749	2			Y	-0-					14
07	5363	X	5362	-0-	-1	-0-	5362	2			Y	-0-					14
08	5363	X	4360	-0-	-1003	-0-	4360	2			Y	-0-					14
09	5759	X	5759	-0-	-0-	-0-	5759	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

04	870	N	403	-0-	-467	B -0-	403	2			N	-0-					-0-
05	465	N	463	-0-	-2	B -0-	463	2			N	-0-					-0-
06	960	N	903	-0-	-57	B -0-	903	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	B -0-					N	-0-					-0-
08	1492	N	1492	-0-	-0-	B -0-	1492	2			N	-0-					-0-
09	900	N	508	-0-	-392	B -0-	508	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2793	X	2793	-0-	-0-	B	-0-	2793	2			N	-0-					-0-
05	2759	X	2726	-0-	-33	B	-0-	2726	2			N	-0-					-0-
06	2670	X	2342	-0-	-328	B	-0-	2342	2			N	-0-					-0-
07	2759	X	2260	-0-	-499	B	-0-	2260	2			N	-0-					-0-
08	2759	X	2063	-0-	-696	B	-0-	2063	2			N	-0-					-0-
09	2670	X	1600	-0-	-1070	B	-0-	1600	2			N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
05	217	N	178	-0-	-39	B	-0-	178	2			N	-0-					-0-
06	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
07	279	N	227	-0-	-52	B	-0-	227	2			N	-0-					-0-
08	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-
09	270	N	70	-0-	-200	B	-0-	70	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
06	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
09	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1951	-0-	-29	B	-0-	1951	2			N	-0-					-0-
05	2030	N	2030	-0-	-0-	B	-0-	2030	2			N	-0-					-0-
06	1890	N	825	-0-	-1065	B	-0-	825	2			N	-0-					-0-
07	2026	N	2026	-0-	-0-	B	-0-	2026	2			N	-0-					-0-
08	2015	N	1464	-0-	-551	B	-0-	1464	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
05	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
09	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	769	-0-	-191	B	-0-	769	2			N	-0-					-0-
05	837	N	775	-0-	-62	B	-0-	775	2			N	-0-					-0-
06	780	N	765	-0-	-15	B	-0-	765	2			N	-0-					-0-
07	806	N	751	-0-	-55	B	-0-	751	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-
09	780	N	777	-0-	-3	B	-0-	777	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	465	-0-	-45	B	-0-	465	2			N	-0-					-0-
05	558	N	362	-0-	-196	B	-0-	362	2			N	-0-					-0-
06	510	N	439	-0-	-71	B	-0-	439	2			N	-0-					-0-
07	496	N	408	-0-	-88	B	-0-	408	2			N	-0-					-0-
08	372	N	292	-0-	-80	B	-0-	292	2			N	-0-					-0-
09	450	N	295	-0-	-155	B	-0-	295	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
05	310	N	39	-0-	-271 B	-0-	39	2			N	-0-					-0-
06	300	N	25	-0-	-275 B	-0-	25	2			N	-0-					-0-
07	310	N	140	-0-	-170 B	-0-	140	2			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
08	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	372	N	186	-0-	-186 B	-0-	186	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	248	N	192	-0-	-56 B	-0-	192	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	37	1	199	2	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	46	1	173	2	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	34	1	186	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	33	1	185	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	24	1	193	2	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	24	1	179	2	N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27323	X	27323	-0-	-0-	-0-	27280	3	43	9	N	39					106
05	26041	X	26041	-0-	-0-	-0-	26004	3	37	9	N	34					140
06	26160	X	129	-0-	-26031	-0-	87	3	42	9	N	38	159	1			19
07	28241	X	-0-	-0-	-28241	-0-					N	-0-					19
08	28241	X	-0-	-0-	-28241	-0-					N	-0-					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 09/18/2023

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1153	-0-	-1847	3663	201	1	952	2	N	-0-					66
05	3100	N	1373	-0-	-1727	1936	337	1	1036	2	N	-0-					66
06	3000	N	1282	-0-	-1718	218	319	1	963	2	N	-0-					66
07	1436	N	1218	-0-	-218	-0-	285	1	933	2	N	-0-					66
08	1364	N	817	-0-	-547	-0-	150	1	667	2	N	-0-					66
09	1290	N	65	-0-	-1225	-0-	9	1	56	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1510	N	1510	-0-	-0-	-0-	263	1	1247	2	N	-0-					5
05	1319	N	1319	-0-	-0-	-0-	1288	2	31	9	N	28					33
06	1549	N	1549	-0-	-0-	-0-	1542	2	7	9	N	6					39
07	1550	N	1198	-0-	-352	-0-	1195	2	3	9	N	3					42
08	1804	N	1804	-0-	-0-	-0-	1796	2	8	9	N	7					49
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					49

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	73	1	345	2	N	-0-					5
05	434	N	353	-0-	-81	-0-	353	2			N	-0-					5
06	420	N	396	-0-	-24	-0-	387	2	9	9	N	8					13
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					13
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					13
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
05	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
06	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
07	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
08	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC //CONT.// 589983
CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
05	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
06	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
07	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
08	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
09	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

04	827	N	827	-0-	-0-	-0-	36	1	791	2	N	-0-					130
05	806	N	781	-0-	-25	-0-	34	1	747	2	N	-0-					130
06	930	N	909	-0-	-21	-0-	39	1	870	2	N	-0-					130
07	897	N	897	-0-	-0-	-0-	39	1	858	2	N	-0-					130
08	904	N	904	-0-	-0-	-0-	39	1	865	2	N	-0-					130
09	900	N	855	-0-	-45	-0-	37	1	818	2	N	-0-					130

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

04	2621	N	134	-0-	-2487	-0-	6	1	128	2	N	-0-					92
05	1426	N	311	-0-	-1115	-0-	13	1	298	2	N	-0-					92
06	1410	N	1314	-0-	-96	-0-	57	1	1257	2	N	-0-					92
07	1285	N	1285	-0-	-0-	-0-	55	1	1230	2	N	-0-					92
08	1816	N	1816	-0-	-0-	-0-	78	1	1738	2	N	-0-					92
09	1611	N	1611	-0-	-0-	-0-	69	1	1542	2	N	-0-					92

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

04	998	N	891	-0-	-107	-0-	38	1	853	2	N	-0-					50
05	1364	N	1107	-0-	-257	-0-	48	1	1059	2	N	-0-					50
06	1080	N	469	-0-	-611	-0-	20	1	449	2	N	-0-					50
07	930	N	508	-0-	-422	-0-	22	1	486	2	N	-0-					50
08	1116	N	629	-0-	-487	-0-	27	1	602	2	N	-0-					50
09	750	N	750	-0-	-0-	-0-	32	1	718	2	N	-0-					50

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

04	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					158
05	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					158
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					158
07	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					158
08	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					158
09	5	N	-0-	-0-	-5	-0-					N	-0-					158

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					118
05	93	N	-0-	-0-	-93	-0-					N	-0-					118
06	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-					118
07	94	N	94	-0-	-0-	-0-	4	1	90	2	N	-0-					118
08	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					118
09	90	N	13	-0-	-77	-0-	1	1	12	2	N	-0-					118

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

04	932	N	907	-0-	-25	-0-	39	1	868	2	N	-0-					125
05	837	N	794	-0-	-43	-0-	34	1	760	2	N	-0-					125
06	810	N	725	-0-	-85	-0-	31	1	694	2	N	-0-					125
07	837	N	761	-0-	-76	-0-	33	1	728	2	N	-0-					125
08	806	N	652	-0-	-154	-0-	28	1	624	2	N	-0-					125
09	720	N	507	-0-	-213	-0-	22	1	485	2	N	-0-					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

04	477	N	477	-0-	-0-	-0-	15	1	462	2	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	6	1	175	2	N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	20	1	727	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	16	1	509	2	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

04	1626	X	1626	-0-	-0-	-0-	62	1	1370	2	N	176	176	1			247
							194	9									
05	1395	X	1373	-0-	-22	-0-	59	1	1314	2	N	-0-					247
06	1500	X	1363	-0-	-137	-0-	59	1	1304	2	N	-0-					247
07	1674	N	1153	-0-	-521	-0-	50	1	1103	2	N	-0-					247
08	1563	N	1563	-0-	-0-	-0-	67	1	1496	2	N	-0-					247
09	1415	N	1415	-0-	-0-	-0-	61	1	1354	2	N	-0-					247

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

04	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25
05	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25
06	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25
07	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25
08	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25
09	14B DENY	NO RPT	-0-	-0-	1760						N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
05	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
06	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
07	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
08	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

04	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
05	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
06	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
07	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
08	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2023

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					Y	84	55	1			177
05	0	N	-0-	-0-	-0-	-0-					Y	85					262
06	347	N	347	-0-	-0-	-0-	259	1	88	9	Y	80	239	1			103
07	413	N	413	-0-	-0-	-0-	330	1	83	9	Y	75					178
08	403	N	403	-0-	-0-	-0-	314	1	89	9	Y	81	62	1			197
09	433	N	433	-0-	-0-	-0-	400	1	33	9	Y	30	62	1			165

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	22	1	709	2	N	75	169	1			109
							83	9									
*05	839	N	839	-0-	-0-	-0-	8	1	748	2	N	75					184
							83	9									
06	852	N	852	-0-	-0-	-0-	23	1	753	2	N	69	171	1			82
							76	9									
07	870	N	870	-0-	-0-	-0-	23	1	768	2	N	72					154
							79	9									
08	837	N	822	-0-	-15	-0-	21	1	724	2	N	70	166	1			58
							77	9									
09	840	N	836	-0-	-4	-0-	20	1	740	2	N	69					127
							76	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28397		28397	-0-	-0-	-0-	28397	2			N	-0-					-0-
05	25668		22980	-0-	-2688	-0-	22979	2	1	9	N	1	1	8			-0-
06	24840		12284	-0-	-12556	-0-	12283	2	1	9	N	1	1	8			-0-
07	25668		16262	-0-	-9406	-0-	16261	2	1	9	N	1	1	8			-0-
08	25668		16144	-0-	-9524	-0-	16144	2			N	-0-					-0-
09	24840		NO RPT	-0-	-24840	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	398	-0-	-232	-0-	398	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	630	N	249	-0-	-381	-0-	249	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	620	N	53	-0-	-567	-0-	53	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1449	-0-	-681	-0-	80	1	1369	2	Y	-0-					-0-
05	2139	X	1582	-0-	-557	-0-	88	1	1483	2	Y	10					10
							11	9									
06	1950	X	1544	-0-	-406	-0-	86	1	1458	2	Y	-0-	9	1			1
07	1612	X	1564	-0-	-48	-0-	91	1	1473	2	Y	-0-					1
08	2102	N	2102	-0-	-0-	-0-	122	1	1980	2	Y	-0-					1
*09	1903	N	1903	-0-	-0-	-0-	116	1	1787	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2420	-0-	-580	5688	134	1	2286	2	Y	-0-					-0-
05	3100	N	2402	-0-	-698	4990	133	1	2252	2	Y	15					15
							17	9									
06	3000	N	2278	-0-	-722	4268	127	1	2150	2	Y	1	14	1			2
							1	9									
07	3100	N	1695	-0-	-1405	2863	98	1	1597	2	Y	-0-					2
08	3100	N	2165	-0-	-935	1928	125	1	2040	2	Y	-0-					2
*09	3000	N	2014	-0-	-986	942	123	1	1891	2	Y	-0-					2

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3459	-0-	459	650	191	1	3268	2	Y	-0-					-0-
05	3100	N	3441	-0-	341	991	192	1	3238	2	Y	10					10
							11	9									
06	3872	X	2881	-0-	-991	-0-	161	1	2720	2	Y	-0-	9	1			1
07	2728	X	1653	-0-	-1075	-0-	96	1	1557	2	Y	-0-					1
08	3162	X	2254	-0-	-908	-0-	130	1	2124	2	Y	-0-					1
*09	3060	X	2691	-0-	-369	-0-	164	1	2527	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2171	N	2171	-0-	-0-	-0-	120	1	2051	2	Y	-0-					1
05	2355	N	2355	-0-	-0-	-0-	131	1	2214	2	Y	9					10
							10	9									
06	2332	N	2332	-0-	-0-	-0-	130	1	2202	2	Y	-0-	9	1			1
07	2170	N	1297	-0-	-873	-0-	75	1	1220	2	Y	2					3
							2	9									
08	2294	N	2057	-0-	-237	-0-	119	1	1938	2	Y	-0-					3
09	2502	N	2502	-0-	-0-	-0-	152	1	2348	2	Y	2					5
							2	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1270	-0-	-230	-0-	70	1	1200	2	Y	-0-					1
05	1550	N	1497	-0-	-53	-0-	84	1	1413	2	Y	-0-					1
06	1409	N	1409	-0-	-0-	-0-	79	1	1330	2	Y	-0-					1
07	1318	N	1318	-0-	-0-	-0-	76	1	1242	2	Y	-0-					1
08	1247	N	1247	-0-	-0-	-0-	72	1	1175	2	Y	-0-					1
*09	1489	N	1489	-0-	-0-	-0-	91	1	1398	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0-	-0-	87	1	1493	2	Y	-0-					1
05	1639	N	1639	-0-	-0-	-0-	91	1	1538	2	Y	9					10
							10	9									
06	1624	N	1624	-0-	-0-	-0-	91	1	1533	2	Y	-0-	9	1			1
07	1550	N	1494	-0-	-56	-0-	87	1	1407	2	Y	-0-					1
08	1612	N	1441	-0-	-171	-0-	83	1	1358	2	Y	-0-					1
*09	1875	N	1875	-0-	-0-	-0-	114	1	1761	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1901	-0-	-49	-0-	105	1	1796	2	Y	-0-					-0-
05	2015	X	1883	-0-	-132	-0-	105	1	1767	2	Y	10					10
							11	9									
06	1950	X	1219	-0-	-731	-0-	68	1	1151	2	Y	-0-	9	1			1
07	2015	X	1665	-0-	-350	-0-	96	1	1569	2	Y	-0-					1
08	1488	N	1262	-0-	-226	-0-	73	1	1189	2	Y	-0-					1
*09	1445	N	1445	-0-	-0-	-0-	88	1	1357	2	Y	-0-					1

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2075	N	875	-0-	-1200	-0-	48	1	827	2	Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	82	1	1391	2	Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	59	1	1004	2	Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	30	1	484	2	Y	-0-					-0-
08	992	N	529	-0-	-463	-0-	31	1	498	2	Y	-0-					-0-
09	960	N	651	-0-	-309	-0-	40	1	611	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2955	N	1135	-0-	-1820	-0-	63	1	1072	2	Y	-0-					-0-
05	1392	N	1392	-0-	-0-	-0-	77	1	1304	2	Y	10					10
							11	9									
06	1432	N	1432	-0-	-0-	-0-	80	1	1352	2	Y	-0-	9	1			1
07	1219	N	1219	-0-	-0-	-0-	71	1	1148	2	Y	-0-					1
08	1358	N	1358	-0-	-0-	-0-	79	1	1279	2	Y	-0-					1
*09	1230	N	928	-0-	-302	-0-	57	1	871	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	893	-0-	-2107	166	49	1	844	2	Y	-0-					-0-
05	2452	N	2286	-0-	-166	-0-	127	1	2148	2	Y	10					10
							11	9									
06	2281	N	2281	-0-	-0-	-0-	118	1	1990	2	Y	157	153	1			14
							173	9									
07	2042	N	2042	-0-	-0-	-0-	116	1	1883	2	Y	39					53
							43	9									
08	1944	N	1944	-0-	-0-	-0-	111	1	1814	2	Y	17					70
							19	9									
09	1762	N	1762	-0-	-0-	-0-	105	1	1625	2	Y	29					99
							32	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2172	-0-	-828	6308	120	1	2052	2	Y	-0-					-0-
05	3100	N	2274	-0-	-826	5482	127	1	2147	2	Y	-0-					-0-
06	3000	N	2165	-0-	-835	4647	121	1	2044	2	Y	-0-					-0-
07	3100	N	2245	-0-	-855	3792	130	1	2115	2	Y	-0-					-0-
08	3100	N	2262	-0-	-838	2954	131	1	2131	2	Y	-0-					-0-
09	3000	N	2083	-0-	-917	2037	127	1	1956	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14881	X	3193	-0-	-11688	-0-	176	1	3017	2	Y	-0-					-0-
05	2733	X	2733	-0-	-0-	-0-	153	1	2580	2	Y	-0-					-0-
06	2902	X	2902	-0-	-0-	-0-	162	1	2740	2	Y	-0-					-0-
07	2728	X	2663	-0-	-65	-0-	154	1	2509	2	Y	-0-					-0-
08	3658	X	1943	-0-	-1715	-0-	112	1	1831	2	Y	-0-					-0-
09	3180	X	1482	-0-	-1698	-0-	90	1	1392	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/29/2022

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

04	3000	N	1695	-0-	-1305	3351	94	1	1601	2	N	-0-					-0-
05	3100	N	1710	-0-	-1390	1961	96	1	1614	2	N	-0-					-0-
06	3000	N	1167	-0-	-1833	128	65	1	1102	2	N	-0-					-0-
07	1787	N	1659	-0-	-128	-0-	96	1	1563	2	N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	99	1	1618	2	N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	85	1	1317	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

04	3870	X	3730	-0-	-140	-0-	206	1	3524	2	Y	-0-					-0-
05	3999	X	3653	-0-	-346	-0-	204	1	3449	2	Y	-0-					-0-
06	3870	X	3861	-0-	-9	-0-	215	1	3646	2	Y	-0-					-0-
07	3999	X	3922	-0-	-77	-0-	227	1	3695	2	Y	-0-					-0-
08	3946	X	3946	-0-	-0-	-0-	228	1	3718	2	Y	-0-					-0-
09	4173	X	4173	-0-	-0-	-0-	254	1	3919	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

04	1307	N	893	-0-	-414	-0-	49	1	844	2	Y	-0-					-0-
05	1271	N	1074	-0-	-197	-0-	59	1	1004	2	Y	10					10
							11	9									
06	990	N	828	-0-	-162	-0-	46	1	782	2	Y	-0-	9	1			1
07	930	N	808	-0-	-122	-0-	47	1	761	2	Y	-0-					1
08	1054	N	975	-0-	-79	-0-	56	1	919	2	Y	-0-					1
*09	970	N	970	-0-	-0-	-0-	59	1	911	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

04	3000	N	3367	-0-	367	5886	186	1	3181	2	Y	-0-					-0-
05	8958	X	3072	-0-	-5886	-0-	172	1	2900	2	Y	-0-					-0-
06	2343	X	2343	-0-	-0-	-0-	131	1	2212	2	Y	-0-					-0-
07	2539	X	2539	-0-	-0-	-0-	147	1	2392	2	Y	-0-					-0-
08	3627	X	2783	-0-	-844	-0-	161	1	2622	2	Y	-0-					-0-
09	3360	X	2440	-0-	-920	-0-	149	1	2291	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

04	3000	N	1236	-0-	-1764	76	68	1	1168	2	Y	-0-					-0-
05	1466	N	1390	-0-	-76	-0-	78	1	1312	2	Y	-0-					-0-
06	1319	N	1319	-0-	-0-	-0-	74	1	1245	2	Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	79	1	1283	2	Y	-0-					-0-
08	1395	X	1344	-0-	-51	-0-	78	1	1266	2	Y	-0-					-0-
09	1350	X	1269	-0-	-81	-0-	77	1	1192	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	984	-0-	-1836	-0-	54	1	930	2	Y	-0-					-0-
05	2771	X	2771	-0-	-0-	-0-	155	1	2616	2	Y	-0-					-0-
06	2400	X	2088	-0-	-312	-0-	116	1	1972	2	Y	-0-					-0-
07	2329	X	2329	-0-	-0-	-0-	135	1	2194	2	Y	-0-					-0-
08	2542	N	2542	-0-	-0-	-0-	147	1	2395	2	Y	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	129	1	1992	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0-	-0-	61	1	1046	2	Y	-0-					1
05	1353	N	1353	-0-	-0-	-0-	75	1	1268	2	Y	9					10
							10	9									
06	950	N	950	-0-	-0-	-0-	53	1	897	2	Y	-0-	9	1			1
07	1361	N	1361	-0-	-0-	-0-	79	1	1282	2	Y	-0-					1
08	961	N	794	-0-	-167	-0-	46	1	748	2	Y	-0-					1
*09	930	N	490	-0-	-440	-0-	30	1	460	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	944	-0-	-319	-0-	52	1	892	2	Y	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	65	1	1100	2	Y	-0-					-0-
06	1050	N	988	-0-	-62	-0-	55	1	933	2	Y	-0-					-0-
07	961	N	824	-0-	-137	-0-	48	1	776	2	Y	-0-					-0-
08	1085	N	938	-0-	-147	-0-	54	1	884	2	Y	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	62	1	959	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2005	-0-	-995	4891	111	1	1894	2	Y	-0-					-0-
05	3100	N	2092	-0-	-1008	3883	117	1	1975	2	Y	-0-					-0-
06	3000	N	2044	-0-	-956	2927	114	1	1930	2	Y	-0-					-0-
07	3100	N	2076	-0-	-1024	1903	120	1	1956	2	Y	-0-					-0-
08	3100	N	2102	-0-	-998	905	122	1	1980	2	Y	-0-					-0-
09	2306	N	1401	-0-	-905	-0-	85	1	1316	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2112	-0-	-888	4756	117	1	1995	2	Y	-0-					-0-
05	3100	N	2156	-0-	-944	3812	120	1	2025	2	Y	10					10
							11	9									
06	3000	N	2129	-0-	-871	2941	119	1	2010	2	Y	-0-	9	1			1
07	3100	N	778	-0-	-2322	619	45	1	733	2	Y	-0-					1
08	2918	N	2299	-0-	-619	-0-	133	1	2166	2	Y	-0-					1
*09	2010	N	1941	-0-	-69	-0-	118	1	1823	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1215	-0-	-1785	97	67	1	1148	2	N	-0-					80
05	1104	N	1007	-0-	-97	-0-	54	1	917	2	N	33					113
							36	9									
06	1380	N	1334	-0-	-46	-0-	74	1	1260	2	N	-0-					113
07	1375	N	1375	-0-	-0-	-0-	80	1	1295	2	N	-0-					113
08	1353	N	1353	-0-	-0-	-0-	78	1	1275	2	N	-0-					113
09	1320	N	1302	-0-	-18	-0-	79	1	1223	2	N	-0-					113

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
05	620	N	507	-0-	-113	-0-	28	1	468	2	Y	10					10
							11	9									
06	600	N	522	-0-	-78	-0-	29	1	493	2	Y	-0-	9	1			1
07	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					1
08	501	N	501	-0-	-0-	-0-	29	1	472	2	Y	-0-					1
*09	510	N	452	-0-	-58	-0-	28	1	424	2	Y	-0-					1

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1586	-0-	-1414	6934	88	1	1498	2	Y	-0-					-0-
05	3100	N	2145	-0-	-955	5979	120	1	2025	2	Y	-0-					-0-
06	3000	N	1931	-0-	-1069	4910	108	1	1823	2	Y	-0-					-0-
07	3100	N	2010	-0-	-1090	3820	116	1	1894	2	Y	-0-					-0-
08	3100	N	1179	-0-	-1921	1899	68	1	1111	2	Y	-0-					-0-
09	2750	N	851	-0-	-1899	-0-	52	1	799	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1768	-0-	-1232	2545	98	1	1670	2	N	-0-					17
05	3100	N	1684	-0-	-1416	1129	94	1	1580	2	N	9					26
							10	9									
06	3000	N	1956	-0-	-1044	85	109	1	1847	2	N	-0-					26
07	2107	N	2022	-0-	-85	-0-	117	1	1905	2	N	-0-					26
08	2022	N	2022	-0-	-0-	-0-	117	1	1905	2	N	-0-					26
09	1950	N	1900	-0-	-50	-0-	116	1	1784	2	N	-0-					26

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1445	-0-	-1555	1484	80	1	1365	2	Y	-0-					-0-
05	2518	N	1034	-0-	-1484	-0-	58	1	976	2	Y	-0-					-0-
06	1410	N	1360	-0-	-50	-0-	76	1	1284	2	Y	-0-					-0-
07	1488	N	1233	-0-	-255	-0-	71	1	1162	2	Y	-0-					-0-
08	1884	N	1884	-0-	-0-	-0-	109	1	1775	2	Y	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	99	1	1531	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2143	-0-	-497	-0-	118	1	2025	2	N	-0-					-0-
05	2529	X	2529	-0-	-0-	-0-	141	1	2388	2	N	-0-					-0-
06	2225	N	2225	-0-	-0-	-0-	124	1	2101	2	N	-0-					-0-
07	2520	N	2520	-0-	-0-	-0-	146	1	2374	2	N	-0-					-0-
08	2542	N	2489	-0-	-53	-0-	144	1	2345	2	N	-0-					-0-
09	2220	N	2219	-0-	-1	-0-	135	1	2084	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2031	-0-	-969	4303	112	1	1919	2	N	-0-					89
05	3100	N	2111	-0-	-989	3314	116	1	1960	2	N	32					121
							35	9									
06	3000	N	2028	-0-	-972	2342	113	1	1905	2	N	9					130
							10	9									
07	3100	N	1986	-0-	-1114	1228	115	1	1871	2	N	-0-					130
08	3100	N	1968	-0-	-1132	96	114	1	1854	2	N	-0-					130
09	2033	N	1937	-0-	-96	-0-	118	1	1819	2	N	-0-					130

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2278	-0-	-722	7760	126	1	2152	2	N	-0-			-0-
05	3100	N	2344	-0-	-756	7004	131	1	2213	2	N	-0-			-0-
06	3000	N	2268	-0-	-732	6272	126	1	2142	2	N	-0-			-0-
07	3100	N	2300	-0-	-800	5472	133	1	2167	2	N	-0-			-0-
08	3100	N	2350	-0-	-750	4722	136	1	2214	2	N	-0-			-0-
09	3000	N	2244	-0-	-756	3966	137	1	2107	2	N	-0-			-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

04	3000	N	1677	-0-	-1323	1954	93	1	1584	2	N	-0-			50
05	2620	N	666	-0-	-1954	-0-	36	1	605	2	N	23			73
							25	9							
06	1738	N	1738	-0-	-0-	-0-	97	1	1641	2	N	-0-			73
07	1736	N	1596	-0-	-140	-0-	92	1	1504	2	N	-0-			73
08	1586	N	1586	-0-	-0-	-0-	92	1	1494	2	N	-0-			73
09	1740	N	1431	-0-	-309	-0-	87	1	1344	2	N	-0-			73

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

04	3000	N	1660	-0-	-1340	3834	92	1	1568	2	N	-0-			20
05	3100	N	1085	-0-	-2015	1819	49	1	831	2	N	186			206
							205	9							
06	3000	N	1285	-0-	-1715	104	70	1	1192	2	N	21			227
							23	9							
07	2138	N	2034	-0-	-104	-0-	117	1	1896	2	N	19			246
							21	9							
08	2126	N	2126	-0-	-0-	-0-	123	1	2003	2	N	-0-			246
09	1437	N	1437	-0-	-0-	-0-	88	1	1349	2	N	-0-			246

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

04	3000	N	2314	-0-	-686	7759	128	1	2186	2	N	-0-			-0-
05	3100	N	2350	-0-	-750	7009	131	1	2219	2	N	-0-			-0-
06	3000	N	1918	-0-	-1082	5927	107	1	1811	2	N	-0-			-0-
07	3100	N	2640	-0-	-460	5467	153	1	2487	2	N	-0-			-0-
08	3100	N	2337	-0-	-763	4704	135	1	2202	2	N	-0-			-0-
09	3000	N	2349	-0-	-651	4053	143	1	2206	2	N	-0-			-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

04	3000	N	2123	-0-	-877	4479	117	1	2006	2	N	-0-			69
05	3100	N	1922	-0-	-1178	3301	106	1	1783	2	N	30			99
							33	9							
06	3000	N	2093	-0-	-907	2394	117	1	1976	2	N	-0-			99
07	3100	N	1293	-0-	-1807	587	75	1	1217	2	N	1			100
							1	9							
08	1920	N	1333	-0-	-587	-0-	77	1	1256	2	N	-0-			100
09	1458	N	1458	-0-	-0-	-0-	89	1	1369	2	N	-0-			100

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2996	X	2996	-0-	-0-	-0-	166	1	2830	2	N	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	168	1	2829	2	N	10					10
							11	9									
06	2741	X	2741	-0-	-0-	-0-	153	1	2588	2	N	-0-	9	1			1
07	2785	X	2785	-0-	-0-	-0-	161	1	2624	2	N	-0-					1
08	2067	X	2067	-0-	-0-	-0-	120	1	1947	2	N	-0-					1
*09	2845	X	2845	-0-	-0-	-0-	173	1	2672	2	N	-0-					1

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2006	N	1256	-0-	-750	-0-	69	1	1187	2	N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	69	1	1164	2	N	10					10
							11	9									
06	1230	N	1117	-0-	-113	-0-	62	1	1055	2	N	-0-	9	1			1
07	1354	N	1354	-0-	-0-	-0-	78	1	1276	2	N	-0-					1
08	1254	N	1254	-0-	-0-	-0-	73	1	1181	2	N	-0-					1
*09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	N	-0-					1

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2456	X	2456	-0-	-0-	-0-	136	1	2320	2	N	-0-					-0-
05	2573	X	2480	-0-	-93	-0-	139	1	2341	2	N	-0-					-0-
06	2700	X	2080	-0-	-620	-0-	116	1	1964	2	N	-0-					-0-
07	2790	X	2769	-0-	-21	-0-	160	1	2609	2	N	-0-					-0-
08	2790	X	2408	-0-	-382	-0-	139	1	2269	2	N	-0-					-0-
09	2460	X	1554	-0-	-906	-0-	95	1	1459	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1310	-0-	-1690	434	72	1	1238	2	Y	-0-					-0-
05	1613	N	1179	-0-	-434	-0-	66	1	1113	2	Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	68	1	1144	2	Y	-0-					-0-
07	1302	N	936	-0-	-366	-0-	54	1	882	2	Y	-0-					-0-
08	1147	N	1023	-0-	-124	-0-	59	1	964	2	Y	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	63	1	972	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124

WORKED OVER ANOTHER ZONE.. 10/20/2022

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3577	X	3577	-0-	-0-	-0-	197	1	3361	2	N	17					17
							19	9									
05	3551	X	3551	-0-	-0-	-0-	198	1	3342	2	N	10					27
							11	9									
06	4210	X	4210	-0-	-0-	-0-	231	1	3911	2	N	62	81	1			8
							68	9									
07	4228	X	4228	-0-	-0-	-0-	245	1	3983	2	N	-0-					8
08	4156	X	4156	-0-	-0-	-0-	239	1	3895	2	N	20					28
							22	9									
09	4401	X	4401	-0-	-0-	-0-	267	1	4121	2	N	12					40
							13	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2439	N	1112	-0-	-1327	-0-	61	1	1051	2	N	-0-					-0-
05	992	N	832	-0-	-160	-0-	46	1	775	2	N	10					10
							11	9									
06	1140	N	768	-0-	-372	-0-	43	1	725	2	N	-0-	9	1			1
07	1147	N	633	-0-	-514	-0-	37	1	596	2	N	-0-					1
08	837	N	771	-0-	-66	-0-	45	1	726	2	N	-0-					1
*09	780	N	731	-0-	-49	-0-	45	1	686	2	N	-0-					1

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

04	1232	N	1232	-0-	-0-	-0-	54	1	1178	2	Y	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	41	1	980	2	Y	-0-					-0-
06	967	N	967	-0-	-0-	-0-	29	1	938	2	Y	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	65	1	1359	2	Y	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	66	1	1211	2	Y	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

04	875	N	875	-0-	-0-	-0-	38	1	837	2	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	30	1	715	2	Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	26	1	861	2	Y	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	74	1	1561	2	Y	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	60	1	1086	2	Y	-0-					-0-
09	991	N	991	-0-	-0-	-0-	61	1	930	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

04	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	20	1	644	2	Y	-0-					-0-
07	578	N	578	-0-	-0-	-0-	26	1	552	2	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
09	660	N	343	-0-	-317	-0-	21	1	322	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

04	T. A.		1	-0-	1	11	1	2			Y	-0-					-0-
05	T. A.		2	-0-	2	13	2	2			Y	-0-					-0-
06	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3374	-0-	-1096	-0-	147	1	3227	2	Y	-0-					-0-
05	4619	X	2260	-0-	-2359	-0-	90	1	2170	2	Y	-0-					-0-
06	3990	X	1340	-0-	-2650	-0-	40	1	1300	2	Y	-0-					-0-
07	4123	X	270	-0-	-3853	-0-	12	1	258	2	Y	-0-					-0-
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
09	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1670	-0-	-70	-0-	73	1	1597	2	Y	-0-					-0-
05	1798	X	1332	-0-	-466	-0-	53	1	1279	2	Y	-0-					-0-
06	T. A.		1107	-0-	1107	1107	33	1	1074	2	Y	-0-					-0-
07	T. A.		1773	-0-	1773	2880	80	1	1693	2	Y	-0-					-0-
08	4877	X	1997	-0-	-2880	-0-	104	1	1893	2	Y	-0-					-0-
09	1898	X	1898	-0-	-0-	-0-	116	1	1782	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2719	-0-	-281	-0-	119	1	2600	2	Y	-0-					-0-
05	3100	X	2320	-0-	-780	-0-	92	1	2228	2	Y	-0-					-0-
06	2940	X	1211	-0-	-1729	-0-	36	1	1175	2	Y	-0-					-0-
07	2883	X	1788	-0-	-1095	-0-	81	1	1707	2	Y	-0-					-0-
08	2325	N	1819	-0-	-506	-0-	95	1	1724	2	Y	-0-					-0-
09	1847	N	1847	-0-	-0-	-0-	113	1	1734	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	275	-0-	-2575	-0-	12	1	263	2	Y	-0-					-0-
05	2945	X	193	-0-	-2752	-0-	8	1	185	2	Y	-0-					-0-
06	3090	X	159	-0-	-2931	-0-	5	1	154	2	Y	-0-					-0-
07	3193	X	251	-0-	-2942	-0-	11	1	240	2	Y	-0-					-0-
08	744	X	240	-0-	-504	-0-	12	1	228	2	Y	-0-					-0-
09	270	X	115	-0-	-155	-0-	7	1	108	2	Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	14	1	350	2	Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	43	1	1400	2	Y	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	83	1	1756	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-					-0-
09	1376	N	1376	-0-	-0-	-0-	84	1	1292	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1963	-0-	-377	-0-	86	1	1877	2	Y	-0-					-0-
05	2387	X	2104	-0-	-283	-0-	84	1	2020	2	Y	-0-					-0-
06	1970	X	1970	-0-	-0-	-0-	59	1	1911	2	Y	-0-					-0-
07	2762	X	2762	-0-	-0-	-0-	125	1	2637	2	Y	-0-					-0-
08	2824	N	2824	-0-	-0-	-0-	147	1	2677	2	Y	-0-					-0-
09	2457	N	2457	-0-	-0-	-0-	150	1	2307	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	24	1	578	2	Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	20	1	638	2	Y	-0-					-0-
07	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					-0-
09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	2	1	78	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	14	1	312	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	11	1	269	2	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	13	1	408	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	27	1	563	2	Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	2156	-0-	-64	-0-	94	1	2062	2	Y	-0-					-0-
05	2418	X	1466	-0-	-952	-0-	58	1	1408	2	Y	-0-					-0-
06	2340	X	1613	-0-	-727	-0-	48	1	1565	2	Y	-0-					-0-
07	2423	X	2423	-0-	-0-	-0-	110	1	2313	2	Y	-0-					-0-
08	2219	N	2219	-0-	-0-	-0-	115	1	2104	2	Y	-0-					-0-
09	2154	N	2154	-0-	-0-	-0-	132	1	2022	2	Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	31	1	684	2	Y	-0-					-0-
05	1051	N	1051	-0-	-0-	-0-	42	1	1009	2	Y	-0-					-0-
06	979	N	979	-0-	-0-	-0-	29	1	950	2	Y	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	53	1	1125	2	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	69	1	1259	2	Y	-0-					-0-
09	999	N	999	-0-	-0-	-0-	61	1	938	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1816	-0-	-74	-0-	79	1	1737	2	Y	-0-					-0-
05	1922	X	1525	-0-	-397	-0-	61	1	1464	2	Y	-0-					-0-
06	1920	X	1028	-0-	-892	-0-	31	1	997	2	Y	-0-					-0-
07	1996	X	1996	-0-	-0-	-0-	90	1	1906	2	Y	-0-					-0-
08	1942	N	1942	-0-	-0-	-0-	101	1	1841	2	Y	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	112	1	1714	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1433	N	1433	-0-	-0-	-0-	63	1	1370	2	Y	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	48	1	1161	2	Y	-0-					-0-
06	894	N	894	-0-	-0-	-0-	27	1	867	2	Y	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	72	1	1526	2	Y	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	76	1	1385	2	Y	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	88	1	1360	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1933	-0-	-107	-0-	84	1	1849	2	Y	-0-					-0-
05	2108	X	1577	-0-	-531	-0-	63	1	1514	2	Y	-0-					-0-
06	1920	X	1439	-0-	-481	-0-	43	1	1396	2	Y	-0-					-0-
07	2070	X	2070	-0-	-0-	-0-	94	1	1976	2	Y	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	98	1	1780	2	Y	-0-					-0-
09	1950	N	1950	-0-	-0-	-0-	119	1	1831	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	47	1	1021	2	Y	-0-					-0-
05	839	N	839	-0-	-0-	-0-	33	1	806	2	Y	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	38	1	1236	2	Y	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	66	1	1397	2	Y	-0-					-0-
08	893	N	893	-0-	-0-	-0-	46	1	847	2	Y	-0-					-0-
09	1050	N	832	-0-	-218	-0-	51	1	781	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2903	-0-	-7	-0-	127	1	2776	2	Y	-0-					-0-
05	3100	X	2413	-0-	-687	-0-	96	1	2317	2	Y	-0-					-0-
06	3000	X	1970	-0-	-1030	-0-	59	1	1911	2	Y	-0-					-0-
07	3007	X	2908	-0-	-99	-0-	132	1	2776	2	Y	-0-					-0-
08	2418	N	2406	-0-	-12	-0-	125	1	2281	2	Y	-0-					-0-
09	2676	N	2676	-0-	-0-	-0-	164	1	2512	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	982	N	982	-0-	-0-	-0-	43	1	939	2	Y	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	40	1	978	2	Y	-0-					-0-
06	T. A.		880	-0-	880	880	26	1	854	2	Y	-0-					-0-
07	T. A.		923	-0-	923	1803	42	1	881	2	Y	-0-					-0-
08	2749	X	946	-0-	-1803	-0-	49	1	897	2	Y	-0-					-0-
09	418	X	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	34	1	750	2	Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	26	1	616	2	Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	20	1	668	2	Y	-0-					-0-
07	854	N	854	-0-	-0-	-0-	39	1	815	2	Y	-0-					-0-
08	852	N	852	-0-	-0-	-0-	44	1	808	2	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	44	1	683	2	Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1511	X	1511	-0-	-0-	-0-	66	1	1445	2	Y	-0-					-0-
05	1643	X	1258	-0-	-385	-0-	50	1	1208	2	Y	-0-					-0-
06	1620	X	834	-0-	-786	-0-	25	1	809	2	Y	-0-					-0-
07	1643	X	950	-0-	-693	-0-	43	1	907	2	Y	-0-					-0-
08	1271	N	826	-0-	-445	-0-	43	1	783	2	Y	-0-					-0-
09	1269	N	1269	-0-	-0-	-0-	78	1	1191	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	21	1	466	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	12	1	281	2	Y	-0-					-0-
06	T. A.		423	-0-	423	423	13	1	410	2	Y	-0-					-0-
07	T. A.		638	-0-	638	1061	29	1	609	2	Y	-0-					-0-
08	1606	X	545	-0-	-1061	-0-	28	1	517	2	Y	-0-					-0-
09	464	X	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1419	-0-	-531	-0-	62	1	1357	2	Y	-0-					-0-
05	2139	X	1157	-0-	-982	-0-	46	1	1111	2	Y	-0-					-0-
06	2130	X	71	-0-	-2059	-0-	2	1	69	2	Y	-0-					-0-
07	2201	X	45	-0-	-2156	-0-	2	1	43	2	Y	-0-					-0-
08	1147	N	2	-0-	-1145	-0-	2	2			Y	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1320	-0-	-510	-0-	58	1	1262	2	Y	-0-					-0-
05	1891	X	1564	-0-	-327	-0-	62	1	1502	2	Y	-0-					-0-
06	1830	X	1306	-0-	-524	-0-	39	1	1267	2	Y	-0-					-0-
07	2073	X	2073	-0-	-0-	-0-	94	1	1979	2	Y	-0-					-0-
08	1950	N	1950	-0-	-0-	-0-	101	1	1849	2	Y	-0-					-0-
09	1793	N	1793	-0-	-0-	-0-	110	1	1683	2	Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	15	1	332	2	Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	12	1	282	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
08	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
09	334	N	334	-0-	-0-	-0-	20	1	314	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	56	1	1230	2	Y	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	47	1	1144	2	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	30	1	980	2	Y	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	68	1	1433	2	Y	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	74	1	1340	2	Y	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	85	1	1310	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1396	N	1396	-0-	-0-	-0-	61	1	1335	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	38	1	906	2	Y	-0-					-0-
06	892	N	892	-0-	-0-	-0-	27	1	865	2	Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	53	1	1123	2	Y	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	58	1	1053	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	65	1	992	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2256	N	2256	-0-	-0-	-0-	98	1	2158	2	Y	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	69	1	1676	2	Y	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	49	1	1606	2	Y	-0-					-0-
07	2347	N	2347	-0-	-0-	-0-	106	1	2241	2	Y	-0-					-0-
08	1987	N	1987	-0-	-0-	-0-	103	1	1884	2	Y	-0-					-0-
09	1964	N	1964	-0-	-0-	-0-	120	1	1844	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	61	1	1341	2	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	11	1	371	2	N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	51	1	1070	2	N	-0-					-0-
08	2250	N	2250	-0-	-0-	-0-	117	1	2133	2	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	124	1	1911	2	N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	5250	-0-	-0-	-0-	229	1	5021	2	Y	-0-					-0-
05	5053	X	4651	-0-	-402	-0-	185	1	4466	2	Y	-0-					-0-
06	5610	X	3046	-0-	-2564	-0-	91	1	2955	2	Y	-0-					-0-
07	5981	X	5981	-0-	-0-	-0-	271	1	5710	2	Y	-0-					-0-
08	5689	X	5689	-0-	-0-	-0-	296	1	5393	2	Y	-0-					-0-
09	5250	X	5225	-0-	-25	-0-	319	1	4906	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
09	120	N	70	-0-	-50	-0-	4	1	66	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2506	X	2506	-0-	-0-	-0-	109	1	2397	2	Y	-0-					-0-
05	1999	X	1999	-0-	-0-	-0-	79	1	1920	2	Y	-0-					-0-
06	1890	X	1314	-0-	-576	-0-	39	1	1275	2	Y	-0-					-0-
07	2449	X	2174	-0-	-275	-0-	98	1	2076	2	Y	-0-					-0-
08	1984	N	1667	-0-	-317	-0-	87	1	1580	2	Y	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	85	1	1305	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
05	184	N	184	-0-	-0-	-0-	7	1	177	2	Y	-0-			-0-
06	565	N	565	-0-	-0-	-0-	17	1	548	2	Y	-0-			-0-
07	753	N	753	-0-	-0-	-0-	34	1	719	2	Y	-0-			-0-
08	594	N	594	-0-	-0-	-0-	31	1	563	2	Y	-0-			-0-
09	532	N	532	-0-	-0-	-0-	33	1	499	2	Y	-0-			-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

04	783	N	783	-0-	-0-	-0-	34	1	749	2	Y	-0-			-0-
05	812	N	812	-0-	-0-	-0-	32	1	780	2	Y	-0-			-0-
06	771	N	771	-0-	-0-	-0-	23	1	748	2	Y	-0-			-0-
07	805	N	805	-0-	-0-	-0-	36	1	769	2	Y	-0-			-0-
08	806	N	796	-0-	-10	-0-	41	1	755	2	Y	-0-			-0-
09	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-			-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

04	6180	X	4395	-0-	-1785	-0-	192	1	4203	2	Y	-0-			-0-
05	5053	X	2579	-0-	-2474	-0-	103	1	2476	2	Y	-0-			-0-
06	4830	X	2977	-0-	-1853	-0-	89	1	2888	2	Y	-0-			-0-
07	5200	X	5200	-0-	-0-	-0-	236	1	4964	2	Y	-0-			-0-
08	4944	X	4944	-0-	-0-	-0-	257	1	4687	2	Y	-0-			-0-
09	4410	X	3944	-0-	-466	-0-	241	1	3703	2	Y	-0-			-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

04	4500	X	3902	-0-	-598	-0-	170	1	3732	2	Y	-0-			-0-
05	4557	X	3404	-0-	-1153	-0-	135	1	3269	2	Y	-0-			-0-
06	4350	X	2675	-0-	-1675	-0-	80	1	2595	2	Y	-0-			-0-
07	4433	X	3965	-0-	-468	-0-	180	1	3785	2	Y	-0-			-0-
08	4247	X	3558	-0-	-689	-0-	185	1	3373	2	Y	-0-			-0-
09	3900	X	3153	-0-	-747	-0-	193	1	2960	2	Y	-0-			-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

04	387	N	387	-0-	-0-	-0-	17	1	370	2	Y	-0-			-0-
05	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-			-0-
06	355	N	355	-0-	-0-	-0-	11	1	344	2	Y	-0-			-0-
07	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-			-0-
08	820	N	820	-0-	-0-	-0-	43	1	777	2	Y	-0-			-0-
09	360	N	156	-0-	-204	-0-	10	1	146	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

04	436	N	436	-0-	-0-	-0-	19	1	417	2	Y	-0-			-0-
05	432	N	432	-0-	-0-	-0-	17	1	415	2	Y	-0-			-0-
06	413	N	413	-0-	-0-	-0-	12	1	401	2	Y	-0-			-0-
07	451	N	451	-0-	-0-	-0-	20	1	431	2	Y	-0-			-0-
08	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-			-0-
09	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	9	1	206	2	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
08	217	N	1	-0-	-216	-0-	1	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	16	1	362	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	12	1	292	2	Y	-0-					-0-
06	T. A.		230	-0-	230	230	7	1	223	2	Y	-0-					-0-
07	T. A.		452	-0-	452	682	20	1	432	2	Y	-0-					-0-
08	1137	X	455	-0-	-682	-0-	24	1	431	2	Y	-0-					-0-
09	401	X	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	8	1	203	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	5	1	157	2	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	25	1	521	2	Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	32	1	590	2	Y	-0-					-0-
09	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	6	1	137	2	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	5	1	155	2	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					-0-
09	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1538	-0-	-472	-0-	67	1	1471	2	Y	-0-					-0-
05	2077	X	1522	-0-	-555	-0-	61	1	1461	2	Y	-0-					-0-
06	1800	X	1431	-0-	-369	-0-	43	1	1388	2	Y	-0-					-0-
07	1829	X	1646	-0-	-183	-0-	75	1	1571	2	Y	-0-					-0-
08	1638	N	1638	-0-	-0-	-0-	85	1	1553	2	Y	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	98	1	1509	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	7	1	160	2	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-					-0-
06	T. A.		181	-0-	181	181	5	1	176	2	Y	-0-					-0-
07	T. A.		176	-0-	176	357	8	1	168	2	Y	-0-					-0-
08	557	X	200	-0-	-357	-0-	10	1	190	2	Y	-0-					-0-
09	218	X	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	10	1	229	2	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	7	1	224	2	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1635	X	1635	-0-	-0-	-0-	71	1	1564	2	Y	-0-					-0-
05	1674	X	1227	-0-	-447	-0-	49	1	1178	2	Y	-0-					-0-
06	1650	X	374	-0-	-1276	-0-	11	1	363	2	Y	-0-					-0-
07	1705	X	1695	-0-	-10	-0-	77	1	1618	2	Y	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	88	1	1610	2	Y	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	101	1	1548	2	Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	5341	-0-	-29	-0-	233	1	5108	2	Y	-0-					-0-
05	5673	X	4743	-0-	-930	-0-	189	1	4554	2	Y	-0-					-0-
06	5490	X	2779	-0-	-2711	-0-	83	1	2696	2	Y	-0-					-0-
07	5611	X	5419	-0-	-192	-0-	246	1	5173	2	Y	-0-					-0-
08	5580	X	5158	-0-	-422	-0-	268	1	4890	2	Y	-0-					-0-
09	5340	X	5081	-0-	-259	-0-	311	1	4770	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

04	2760	X	2727	-0-	-33	-0-	119	1	2608	2	Y	-0-					-0-
05	2852	X	2217	-0-	-635	-0-	88	1	2129	2	Y	-0-					-0-
06	2700	X	2037	-0-	-663	-0-	61	1	1976	2	Y	-0-					-0-
07	3246	X	3246	-0-	-0-	-0-	147	1	3099	2	Y	-0-					-0-
08	2967	N	2967	-0-	-0-	-0-	154	1	2813	2	Y	-0-					-0-
09	2876	N	2876	-0-	-0-	-0-	176	1	2700	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

04	2940	X	1406	-0-	-1534	-0-	61	1	1345	2	Y	-0-					-0-
05	3038	X	1603	-0-	-1435	-0-	64	1	1539	2	Y	-0-					-0-
06	1764	X	1764	-0-	-0-	-0-	53	1	1711	2	Y	-0-					-0-
07	1652	X	1652	-0-	-0-	-0-	75	1	1577	2	Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	86	1	1575	2	Y	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	87	1	1342	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

04	3210	X	2621	-0-	-589	-0-	114	1	2507	2	Y	-0-					-0-
05	2509	X	2509	-0-	-0-	-0-	100	1	2409	2	Y	-0-					-0-
06	1860	X	1528	-0-	-332	-0-	45	1	1483	2	Y	-0-					-0-
07	2186	X	2186	-0-	-0-	-0-	99	1	2087	2	Y	-0-					-0-
08	2511	N	1750	-0-	-761	-0-	91	1	1659	2	Y	-0-					-0-
09	1530	N	1502	-0-	-28	-0-	92	1	1410	2	Y	-0-					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

04	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	11	1	269	2	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	10	1	339	2	Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	24	1	514	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	49	1	1064	2	Y	-0-			-0-
05	1281	N	1281	-0-	-0-	-0-	51	1	1230	2	Y	-0-			-0-
06	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	Y	-0-			-0-
07	1308	N	1308	-0-	-0-	-0-	59	1	1249	2	Y	-0-			-0-
08	1271	N	1265	-0-	-6	-0-	66	1	1199	2	Y	-0-			-0-
09	1156	N	1156	-0-	-0-	-0-	71	1	1085	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

04	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-			-0-
05	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

04	5574	X	5574	-0-	-0-	-0-	243	1	5331	2	Y	-0-			-0-
05	5022	X	4968	-0-	-54	-0-	197	1	4771	2	Y	-0-			-0-
06	4860	X	4705	-0-	-155	-0-	140	1	4565	2	Y	-0-			-0-
07	4836	X	4402	-0-	-434	-0-	199	1	4203	2	Y	-0-			-0-
08	5735	X	4290	-0-	-1445	-0-	223	1	4067	2	Y	-0-			-0-
09	5550	X	3121	-0-	-2429	-0-	191	1	2930	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

04	685	N	685	-0-	-0-	-0-	30	1	655	2	Y	-0-			-0-
05	588	N	588	-0-	-0-	-0-	23	1	565	2	Y	-0-			-0-
06	684	N	684	-0-	-0-	-0-	20	1	664	2	Y	-0-			-0-
07	789	N	789	-0-	-0-	-0-	36	1	753	2	Y	-0-			-0-
08	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-			-0-
09	756	N	756	-0-	-0-	-0-	46	1	710	2	Y	-0-			-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

04	2511	X	2511	-0-	-0-	-0-	110	1	2401	2	Y	-0-			-0-
05	2479	X	2479	-0-	-0-	-0-	99	1	2380	2	Y	-0-			-0-
06	2367	X	2367	-0-	-0-	-0-	70	1	2297	2	Y	-0-			-0-
07	2438	X	2438	-0-	-0-	-0-	110	1	2328	2	Y	-0-			-0-
08	2645	N	2645	-0-	-0-	-0-	138	1	2507	2	Y	-0-			-0-
09	2370	N	2238	-0-	-132	-0-	137	1	2101	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

04	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	6	1	153	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	3	1	105	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
08	155	N	103	-0-	-52	-0-	5	1	98	2	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

04	1620	X	1386	-0-	-234	-0-	60	1	1326	2	Y	-0-					-0-
05	1674	X	1098	-0-	-576	-0-	44	1	1054	2	Y	-0-					-0-
06	1620	X	1098	-0-	-522	-0-	33	1	1065	2	Y	-0-					-0-
07	1612	X	1382	-0-	-230	-0-	63	1	1319	2	Y	-0-					-0-
08	1085	N	1026	-0-	-59	-0-	53	1	973	2	Y	-0-					-0-
09	1110	N	985	-0-	-125	-0-	60	1	925	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

04	373	N	373	-0-	-0-	-0-	16	1	357	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	11	1	368	2	Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	28	1	592	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

04	1284	N	1284	-0-	-0-	-0-	56	1	1228	2	Y	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	41	1	999	2	Y	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	30	1	993	2	Y	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	68	1	1432	2	Y	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	69	1	1262	2	Y	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	79	1	1219	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

04	1339	N	1339	-0-	-0-	-0-	58	1	1281	2	Y	-0-					-0-
05	1513	N	1513	-0-	-0-	-0-	60	1	1453	2	Y	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	32	1	1059	2	Y	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	63	1	1335	2	Y	-0-					-0-
08	2973	N	2973	-0-	-0-	-0-	155	1	2818	2	Y	-0-					-0-
09	2489	N	2489	-0-	-0-	-0-	152	1	2337	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	41	1	888	2	Y	-0-					-0-
05	938	N	938	-0-	-0-	-0-	37	1	901	2	Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	28	1	918	2	Y	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	47	1	983	2	Y	-0-					-0-
08	930	N	810	-0-	-120	-0-	42	1	768	2	Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	61	1	935	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	511	-0-	-2309	-0-	22	1	489	2	Y	-0-					-0-
05	2914	X	1190	-0-	-1724	-0-	47	1	1143	2	Y	-0-					-0-
06	2308	X	1535	-0-	-773	-0-	46	1	1489	2	Y	-0-					-0-
07	1922	X	250	-0-	-1672	-0-	11	1	239	2	Y	-0-					-0-
08	1178	X	843	-0-	-335	-0-	44	1	799	2	Y	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1047	N	1047	-0-	-0-	-0-	46	1	1001	2	N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	36	1	870	2	N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	33	1	1086	2	N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	N	-0-					-0-
08	899	N	888	-0-	-11	-0-	46	1	842	2	N	-0-					-0-
09	1110	N	678	-0-	-432	-0-	41	1	637	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1166	-0-	-574	-0-	51	1	1115	2	Y	-0-					-0-
05	1798	X	1128	-0-	-670	-0-	45	1	1083	2	Y	-0-					-0-
06	1680	X	965	-0-	-715	-0-	29	1	936	2	Y	-0-					-0-
07	1767	X	1717	-0-	-50	-0-	78	1	1639	2	Y	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	81	1	1479	2	Y	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	63	1	966	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	33	1	723	2	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	23	1	549	2	Y	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	34	1	1093	2	Y	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	51	1	1082	2	Y	-0-					-0-
08	957	N	957	-0-	-0-	-0-	50	1	907	2	Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	9482	-0-	-58	-0-	414	1	9068	2	Y	-0-					-0-
05	9362	X	7038	-0-	-2324	-0-	280	1	6758	2	Y	-0-					-0-
06	8580	X	8521	-0-	-59	-0-	254	1	8267	2	Y	-0-					-0-
07	9610	X	8826	-0-	-784	-0-	400	1	8426	2	Y	-0-					-0-
08	9734	X	8597	-0-	-1137	-0-	447	1	8150	2	Y	-0-					-0-
09	9420	X	8853	-0-	-567	-0-	541	1	8312	2	Y	-0-					-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

04	2420	X	2420	-0-	-0-	-0-	106	1	2314	2	Y	-0-					-0-
05	2418	X	1761	-0-	-657	-0-	70	1	1691	2	Y	-0-					-0-
06	2460	X	1604	-0-	-856	-0-	48	1	1556	2	Y	-0-					-0-
07	2618	X	2618	-0-	-0-	-0-	119	1	2499	2	Y	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	116	1	2106	2	Y	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	129	1	1984	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

04	1935	N	1935	-0-	-0-	-0-	84	1	1851	2	Y	-0-					-0-
05	2464	N	2464	-0-	-0-	-0-	98	1	2366	2	Y	-0-					-0-
06	1960	N	1960	-0-	-0-	-0-	58	1	1902	2	Y	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	77	1	1616	2	Y	-0-					-0-
08	1984	N	1617	-0-	-367	-0-	84	1	1533	2	Y	-0-					-0-
09	1920	N	1593	-0-	-327	-0-	97	1	1496	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

04	2580	X	2180	-0-	-400	-0-	95	1	2085	2	Y	-0-					-0-
05	2666	X	2071	-0-	-595	-0-	82	1	1989	2	Y	-0-					-0-
06	2400	X	1666	-0-	-734	-0-	50	1	1616	2	Y	-0-					-0-
07	2701	X	2701	-0-	-0-	-0-	122	1	2579	2	Y	-0-					-0-
08	2497	N	2497	-0-	-0-	-0-	130	1	2367	2	Y	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	123	1	1897	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

04	1364	N	1364	-0-	-0-	-0-	60	1	1304	2	Y	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	45	1	1078	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	28	1	913	2	Y	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	63	1	1321	2	Y	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	70	1	1275	2	Y	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	81	1	1251	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

04	3000	X	2429	-0-	-571	-0-	106	1	2323	2	Y	-0-					-0-
05	3180	X	3180	-0-	-0-	-0-	126	1	3054	2	Y	-0-					-0-
06	2709	X	2709	-0-	-0-	-0-	81	1	2628	2	Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	131	1	2758	2	Y	-0-					-0-
08	2834	X	2834	-0-	-0-	-0-	147	1	2687	2	Y	-0-					-0-
09	3013	X	3013	-0-	-0-	-0-	184	1	2829	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	25	1	556	2	Y	-0-			-0-
05	481	N	481	-0-	-0-	-0-	19	1	462	2	Y	-0-			-0-
06	861	N	861	-0-	-0-	-0-	26	1	835	2	Y	-0-			-0-
07	770	N	770	-0-	-0-	-0-	35	1	735	2	Y	-0-			-0-
08	657	N	657	-0-	-0-	-0-	34	1	623	2	Y	-0-			-0-
09	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-			-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1632	X	1632	-0-	-0-	-0-	71	1	1561	2	Y	-0-			-0-
05	1829	X	1402	-0-	-427	-0-	56	1	1346	2	Y	-0-			-0-
06	1950	X	1532	-0-	-418	-0-	46	1	1486	2	Y	-0-			-0-
07	2015	X	1849	-0-	-166	-0-	84	1	1765	2	Y	-0-			-0-
08	1833	N	1833	-0-	-0-	-0-	95	1	1738	2	Y	-0-			-0-
09	2036	N	2036	-0-	-0-	-0-	124	1	1912	2	Y	-0-			-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2520	X	1502	-0-	-1018	-0-	66	1	1436	2	Y	-0-			-0-
05	1327	X	1327	-0-	-0-	-0-	53	1	1274	2	Y	-0-			-0-
06	1523	X	1523	-0-	-0-	-0-	45	1	1478	2	Y	-0-			-0-
07	1426	X	1126	-0-	-300	-0-	51	1	1075	2	Y	-0-			-0-
08	1599	N	1599	-0-	-0-	-0-	83	1	1516	2	Y	-0-			-0-
09	1536	N	1536	-0-	-0-	-0-	94	1	1442	2	Y	-0-			-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4230	X	3879	-0-	-351	-0-	169	1	3710	2	Y	-0-			-0-
05	4743	X	3710	-0-	-1033	-0-	147	1	3563	2	Y	-0-			-0-
06	4590	X	3251	-0-	-1339	-0-	97	1	3154	2	Y	-0-			-0-
07	4810	X	4810	-0-	-0-	-0-	218	1	4592	2	Y	-0-			-0-
08	4371	X	4198	-0-	-173	-0-	218	1	3980	2	Y	-0-			-0-
09	4039	X	4039	-0-	-0-	-0-	247	1	3792	2	Y	-0-			-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-			-0-
05	820	N	820	-0-	-0-	-0-	33	1	787	2	Y	-0-			-0-
06	622	N	622	-0-	-0-	-0-	19	1	603	2	Y	-0-			-0-
07	806	N	806	-0-	-0-	-0-	37	1	769	2	Y	-0-			-0-
08	806	N	801	-0-	-5	-0-	42	1	759	2	Y	-0-			-0-
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-			-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4755	X	4755	-0-	-0-	-0-	207	1	4548	2	Y	-0-			-0-
05	4030	X	3755	-0-	-275	-0-	149	1	3606	2	Y	-0-			-0-
06	3900	X	2163	-0-	-1737	-0-	64	1	2099	2	Y	-0-			-0-
07	4407	X	4407	-0-	-0-	-0-	200	1	4207	2	Y	-0-			-0-
08	4898	X	3290	-0-	-1608	-0-	171	1	3119	2	Y	-0-			-0-
09	4740	X	3047	-0-	-1693	-0-	186	1	2861	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1330	N	1330	-0-	-0-	-0-	58	1	1272	2	Y	-0-			-0-
05	1093	N	1093	-0-	-0-	-0-	43	1	1050	2	Y	-0-			-0-
06	683	N	683	-0-	-0-	-0-	20	1	663	2	Y	-0-			-0-
07	1422	N	1422	-0-	-0-	-0-	64	1	1358	2	Y	-0-			-0-
08	1447	N	1447	-0-	-0-	-0-	75	1	1372	2	Y	-0-			-0-
09	1415	N	1415	-0-	-0-	-0-	86	1	1329	2	Y	-0-			-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

04	1297	N	1297	-0-	-0-	-0-	57	1	1240	2	Y	-0-			-0-
05	1043	N	1043	-0-	-0-	-0-	41	1	1002	2	Y	-0-			-0-
06	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-			-0-
07	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	Y	-0-			-0-
08	1310	N	1310	-0-	-0-	-0-	68	1	1242	2	Y	-0-			-0-
09	1262	N	1262	-0-	-0-	-0-	77	1	1185	2	Y	-0-			-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

04	3292	X	3292	-0-	-0-	-0-	144	1	3148	2	Y	-0-			-0-
05	3348	X	2888	-0-	-460	-0-	115	1	2773	2	Y	-0-			-0-
06	3240	X	2720	-0-	-520	-0-	81	1	2639	2	Y	-0-			-0-
07	3379	X	3344	-0-	-35	-0-	152	1	3192	2	Y	-0-			-0-
08	3379	X	3186	-0-	-193	-0-	166	1	3020	2	Y	-0-			-0-
09	3270	X	3000	-0-	-270	-0-	183	1	2817	2	Y	-0-			-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

04	1125	N	1125	-0-	-0-	-0-	49	1	1076	2	Y	-0-			-0-
05	1095	N	1095	-0-	-0-	-0-	44	1	1051	2	Y	-0-			-0-
06	1389	N	1389	-0-	-0-	-0-	41	1	1348	2	Y	-0-			-0-
07	1437	N	1437	-0-	-0-	-0-	65	1	1372	2	Y	-0-			-0-
08	1271	N	1271	-0-	-0-	-0-	66	1	1205	2	Y	-0-			-0-
09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-			-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

04	1950	X	1949	-0-	-1	-0-	85	1	1864	2	Y	-0-			-0-
05	2015	X	1611	-0-	-404	-0-	64	1	1547	2	Y	-0-			-0-
06	1980	X	1299	-0-	-681	-0-	39	1	1260	2	Y	-0-			-0-
07	2049	X	2049	-0-	-0-	-0-	93	1	1956	2	Y	-0-			-0-
08	1715	N	1715	-0-	-0-	-0-	89	1	1626	2	Y	-0-			-0-
09	1663	N	1663	-0-	-0-	-0-	102	1	1561	2	Y	-0-			-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-			-0-
05	571	N	571	-0-	-0-	-0-	23	1	548	2	Y	-0-			-0-
06	733	N	733	-0-	-0-	-0-	22	1	711	2	Y	-0-			-0-
07	702	N	702	-0-	-0-	-0-	32	1	670	2	Y	-0-			-0-
08	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-			-0-
09	720	N	637	-0-	-83	-0-	39	1	598	2	Y	-0-			-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-			-0-
05	246	N	246	-0-	-0-	-0-	10	1	236	2	Y	-0-			-0-
06	184	N	184	-0-	-0-	-0-	5	1	179	2	Y	-0-			-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	2	Y	-0-			-0-
08	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-			-0-
09	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-			-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1208	N	1208	-0-	-0-	-0-	53	1	1155	2	Y	-0-			-0-
05	1722	N	1722	-0-	-0-	-0-	68	1	1654	2	Y	-0-			-0-
06	1473	N	1473	-0-	-0-	-0-	44	1	1429	2	Y	-0-			-0-
07	2001	N	2001	-0-	-0-	-0-	91	1	1910	2	Y	-0-			-0-
08	1598	N	1598	-0-	-0-	-0-	83	1	1515	2	Y	-0-			-0-
09	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	Y	-0-			-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2850	X	2423	-0-	-427	-0-	106	1	2317	2	Y	-0-			-0-
05	2945	X	2017	-0-	-928	-0-	80	1	1937	2	Y	-0-			-0-
06	2790	X	1884	-0-	-906	-0-	56	1	1828	2	Y	-0-			-0-
07	2883	X	2788	-0-	-95	-0-	126	1	2662	2	Y	-0-			-0-
08	2880	N	2880	-0-	-0-	-0-	150	1	2730	2	Y	-0-			-0-
09	2087	N	2087	-0-	-0-	-0-	128	1	1959	2	Y	-0-			-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3720	X	2843	-0-	-877	-0-	124	1	2719	2	Y	-0-			-0-
05	3844	X	2601	-0-	-1243	-0-	103	1	2498	2	Y	-0-			-0-
06	3570	X	2726	-0-	-844	-0-	81	1	2645	2	Y	-0-			-0-
07	3658	X	2998	-0-	-660	-0-	136	1	2862	2	Y	-0-			-0-
08	2945	X	2763	-0-	-182	-0-	144	1	2619	2	Y	-0-			-0-
09	3018	X	3018	-0-	-0-	-0-	184	1	2834	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3572	X	3572	-0-	-0-	-0-	156	1	3416	2	Y	-0-					-0-
05	3286	X	2739	-0-	-547	-0-	109	1	2630	2	Y	-0-					-0-
06	3180	X	2167	-0-	-1013	-0-	65	1	2102	2	Y	-0-					-0-
07	4213	X	4213	-0-	-0-	-0-	191	1	4022	2	Y	-0-					-0-
08	4072	X	4072	-0-	-0-	-0-	212	1	3860	2	Y	-0-					-0-
09	3604	X	3604	-0-	-0-	-0-	220	1	3384	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3985	-0-	-455	-0-	174	1	3811	2	Y	-0-					-0-
05	4433	X	3630	-0-	-803	-0-	144	1	3486	2	Y	-0-					-0-
06	4320	X	2120	-0-	-2200	-0-	63	1	2057	2	Y	-0-					-0-
07	4464	X	4228	-0-	-236	-0-	192	1	4036	2	Y	-0-					-0-
08	4247	X	219	-0-	-4028	-0-	11	1	208	2	Y	-0-					-0-
09	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1731	N	1731	-0-	-0-	-0-	76	1	1655	2	Y	-0-					-0-
05	2383	N	2383	-0-	-0-	-0-	95	1	2288	2	Y	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	63	1	2067	2	Y	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	140	1	2960	2	Y	-0-					-0-
08	2821	N	2821	-0-	-0-	-0-	147	1	2674	2	Y	-0-					-0-
09	2601	N	2601	-0-	-0-	-0-	159	1	2442	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	38	1	841	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	34	1	824	2	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	17	1	568	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	17	1	353	2	Y	-0-					-0-
08	868	N	360	-0-	-508	-0-	19	1	341	2	Y	-0-					-0-
09	600	N	470	-0-	-130	-0-	29	1	441	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2479	X	2479	-0-	-0-	-0-	108	1	2371	2	Y	-0-					-0-
05	2511	X	2342	-0-	-169	-0-	93	1	2249	2	Y	-0-					-0-
06	2250	X	2187	-0-	-63	-0-	65	1	2122	2	Y	-0-					-0-
07	2573	X	2240	-0-	-333	-0-	101	1	2139	2	Y	-0-					-0-
08	2356	N	2352	-0-	-4	-0-	122	1	2230	2	Y	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	136	1	2084	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	35	1	776	2	Y	-0-					-0-
05	689	N	689	-0-	-0-	-0-	27	1	662	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	19	1	620	2	Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	42	1	888	2	Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	52	1	804	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4673	-0-	-397	-0-	204	1	4469	2	Y	-0-					-0-
05	5239	X	3940	-0-	-1299	-0-	157	1	3783	2	Y	-0-					-0-
06	5040	X	3086	-0-	-1954	-0-	92	1	2994	2	Y	-0-					-0-
07	5391	X	5391	-0-	-0-	-0-	244	1	5147	2	Y	-0-					-0-
08	5140	X	5140	-0-	-0-	-0-	267	1	4873	2	Y	-0-					-0-
09	4680	X	4628	-0-	-52	-0-	283	1	4345	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	20	1	447	2	Y	-0-			-0-
05	287	N	287	-0-	-0-	-0-	11	1	276	2	Y	-0-			-0-
06	394	N	394	-0-	-0-	-0-	12	1	382	2	Y	-0-			-0-
07	546	N	546	-0-	-0-	-0-	25	1	521	2	Y	-0-			-0-
08	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-			-0-
09	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-			-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

04	5250	X	4889	-0-	-361	-0-	213	1	4676	2	Y	-0-			-0-
05	5394	X	4085	-0-	-1309	-0-	162	1	3923	2	Y	-0-			-0-
06	5100	X	3437	-0-	-1663	-0-	102	1	3335	2	Y	-0-			-0-
07	5803	X	5803	-0-	-0-	-0-	263	1	5540	2	Y	-0-			-0-
08	5328	X	5328	-0-	-0-	-0-	277	1	5051	2	Y	-0-			-0-
09	5060	X	5060	-0-	-0-	-0-	309	1	4751	2	Y	-0-			-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

04	4140	X	3840	-0-	-300	-0-	168	1	3672	2	Y	-0-			-0-
05	4278	X	3268	-0-	-1010	-0-	130	1	3138	2	Y	-0-			-0-
06	4020	X	2732	-0-	-1288	-0-	81	1	2651	2	Y	-0-			-0-
07	4123	X	4049	-0-	-74	-0-	183	1	3866	2	Y	-0-			-0-
08	4123	X	4087	-0-	-36	-0-	213	1	3874	2	Y	-0-			-0-
09	3892	X	3892	-0-	-0-	-0-	238	1	3654	2	Y	-0-			-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

04	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

04	573	N	573	-0-	-0-	-0-	573	2			N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-			-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-			-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

04	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-			-0-
05	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1735	N	1735	-0-	-0-	-0-	76	1	1659	2	N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	65	1	1573	2	N	-0-					-0-
06	2885	X	2885	-0-	-0-	-0-	86	1	2799	2	N	-0-					-0-
07	2781	X	2781	-0-	-0-	-0-	126	1	2655	2	N	-0-					-0-
08	1829	X	1204	-0-	-625	-0-	63	1	1141	2	N	-0-					-0-
09	2880	X	1269	-0-	-1611	-0-	78	1	1191	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		463	-0-	463	463	20	1	443	2	Y	-0-					-0-
05	14B2 EXT		214	-0-	214	677	9	1	205	2	Y	-0-					-0-
06	839	X	162	-0-	-677	-0-	5	1	157	2	Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2047	-0-	-53	-0-	89	1	1958	2	Y	-0-					-0-
05	2189	X	2189	-0-	-0-	-0-	87	1	2102	2	Y	-0-					-0-
06	2064	X	2064	-0-	-0-	-0-	61	1	2003	2	Y	-0-					-0-
07	2170	X	2114	-0-	-56	-0-	96	1	2018	2	Y	-0-					-0-
08	2170	N	2104	-0-	-66	-0-	109	1	1995	2	Y	-0-					-0-
09	2070	N	2027	-0-	-43	-0-	124	1	1903	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	30	1	654	2	Y	-0-					-0-
05	524	N	524	-0-	-0-	-0-	21	1	503	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	68	1	1436	2	Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	44	1	671	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4910	X	4910	-0-	-0-	-0-	214	1	4696	2	Y	-0-					-0-
05	5022	X	4992	-0-	-30	-0-	198	1	4794	2	Y	-0-					-0-
06	4710	X	4700	-0-	-10	-0-	140	1	4560	2	Y	-0-					-0-
07	5146	X	4859	-0-	-287	-0-	220	1	4639	2	Y	-0-					-0-
08	5146	X	4525	-0-	-621	-0-	235	1	4290	2	Y	-0-					-0-
09	4920	X	4609	-0-	-311	-0-	282	1	4327	2	Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2810	-0-	-160	-0-	123	1	2687	2	Y	-0-					-0-
05	3069	X	2318	-0-	-751	-0-	92	1	2226	2	Y	-0-					-0-
06	2880	X	2392	-0-	-488	-0-	71	1	2321	2	Y	-0-					-0-
07	3196	X	3196	-0-	-0-	-0-	145	1	3051	2	Y	-0-					-0-
08	2961	N	2961	-0-	-0-	-0-	154	1	2807	2	Y	-0-					-0-
09	2834	N	2834	-0-	-0-	-0-	173	1	2661	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

04	854	N	854	-0-	-0-	-0-	37	1	817	2	Y	-0-			-0-
05	689	N	689	-0-	-0-	-0-	27	1	662	2	Y	-0-			-0-
06	557	N	557	-0-	-0-	-0-	17	1	540	2	Y	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	45	1	955	2	Y	-0-			-0-
08	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-			-0-
09	909	N	909	-0-	-0-	-0-	56	1	853	2	Y	-0-			-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

04	3415	X	3415	-0-	-0-	-0-	149	1	3266	2	Y	-0-			-0-
05	3472	X	3050	-0-	-422	-0-	121	1	2929	2	Y	-0-			-0-
06	3360	X	2750	-0-	-610	-0-	82	1	2668	2	Y	-0-			-0-
07	3216	X	3216	-0-	-0-	-0-	146	1	3070	2	Y	-0-			-0-
08	3503	X	3140	-0-	-363	-0-	163	1	2977	2	Y	-0-			-0-
09	3390	X	2604	-0-	-786	-0-	159	1	2445	2	Y	-0-			-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

04	1980	X	1950	-0-	-30	-0-	85	1	1865	2	Y	-0-			-0-
05	2170	X	1643	-0-	-527	-0-	65	1	1578	2	Y	-0-			-0-
06	2252	X	2252	-0-	-0-	-0-	67	1	2185	2	Y	-0-			-0-
07	2139	X	1686	-0-	-453	-0-	76	1	1610	2	Y	-0-			-0-
08	1674	N	1674	-0-	-0-	-0-	87	1	1587	2	Y	-0-			-0-
09	2070	N	1597	-0-	-473	-0-	98	1	1499	2	Y	-0-			-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

04	648	N	648	-0-	-0-	-0-	28	1	620	2	Y	-0-			-0-
05	478	N	478	-0-	-0-	-0-	19	1	459	2	Y	-0-			-0-
06	869	N	869	-0-	-0-	-0-	26	1	843	2	Y	-0-			-0-
07	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-			-0-
08	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-			-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2361	-0-	-9	-0-	103	1	2258	2	Y	-0-					-0-
05	2511	X	1652	-0-	-859	-0-	66	1	1586	2	Y	-0-					-0-
06	2520	X	968	-0-	-1552	-0-	29	1	939	2	Y	-0-					-0-
07	2573	X	1268	-0-	-1305	-0-	57	1	1211	2	Y	-0-					-0-
08	1643	N	1154	-0-	-489	-0-	60	1	1094	2	Y	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	69	1	1053	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	11	1	245	2	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	9	1	219	2	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	24	1	510	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	9	1	226	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	6	1	189	2	Y	-0-					-0-
07	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	45	1	689	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3525	-0-	-495	-0-	154	1	3371	2	Y	-0-					-0-
05	4278	X	3142	-0-	-1136	-0-	125	1	3017	2	Y	-0-					-0-
06	4140	X	2812	-0-	-1328	-0-	84	1	2728	2	Y	-0-					-0-
07	4208	X	4208	-0-	-0-	-0-	191	1	4017	2	Y	-0-					-0-
08	3895	X	3895	-0-	-0-	-0-	203	1	3692	2	Y	-0-					-0-
09	3844	X	3844	-0-	-0-	-0-	235	1	3609	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0-	-0-	39	1	848	2	Y	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	51	1	1223	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	8	1	269	2	Y	-0-					-0-
07	1471	N	1471	-0-	-0-	-0-	67	1	1404	2	Y	-0-					-0-
08	899	N	699	-0-	-200	-0-	36	1	663	2	Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	24	1	363	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	11	1	248	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	14	1	468	2	Y	-0-					-0-
07	2650	N	2650	-0-	-0-	-0-	120	1	2530	2	Y	-0-					-0-
08	3100	N	5412	-0-	2312	2312	282	1	5130	2	Y	-0-					-0-
09	3000	N	3200	-0-	200	2512	196	1	3004	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-			-0-
05	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-			-0-
09	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-			-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6780	X	5844	-0-	-936	-0-	255	1	5589	2	Y	-0-			-0-
05	7006	X	6124	-0-	-882	-0-	243	1	5881	2	Y	-0-			-0-
06	5863	X	5863	-0-	-0-	-0-	175	1	5688	2	Y	-0-			-0-
07	5846	X	5846	-0-	-0-	-0-	265	1	5581	2	Y	-0-			-0-
08	6014	X	5533	-0-	-481	-0-	288	1	5245	2	Y	-0-			-0-
09	5820	X	5192	-0-	-628	-0-	317	1	4875	2	Y	-0-			-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1648	N	1648	-0-	-0-	-0-	72	1	1576	2	Y	-0-			-0-
05	2059	N	2059	-0-	-0-	-0-	82	1	1977	2	Y	-0-			-0-
06	2834	N	2834	-0-	-0-	-0-	84	1	2750	2	Y	-0-			-0-
07	1548	N	1548	-0-	-0-	-0-	70	1	1478	2	Y	-0-			-0-
08	1705	N	-0-	-0-	-1705	-0-					Y	-0-			-0-
09	1650	N	750	-0-	-900	-0-	46	1	704	2	Y	-0-			-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1648	X	1648	-0-	-0-	-0-	72	1	1576	2	Y	-0-			-0-
05	1736	X	1346	-0-	-390	-0-	54	1	1292	2	Y	-0-			-0-
06	1680	X	1120	-0-	-560	-0-	33	1	1087	2	Y	-0-			-0-
07	1829	X	1083	-0-	-746	-0-	49	1	1034	2	Y	-0-			-0-
08	1333	N	1010	-0-	-323	-0-	53	1	957	2	Y	-0-			-0-
09	1110	N	852	-0-	-258	-0-	52	1	800	2	Y	-0-			-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	20	1	427	2	Y	-0-			-0-
05	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-			-0-
08	341	N	268	-0-	-73	-0-	14	1	254	2	Y	-0-			-0-
09	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-			-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		543	-0-	543	1441	24	1	519	2	Y	-0-			-0-
05	T. A.		414	-0-	414	1855	16	1	398	2	Y	-0-			-0-
06	1855	X	-0-	-0-	-1855	-0-					Y	-0-			-0-
07	329	X	329	-0-	-0-	-0-	15	1	314	2	Y	-0-			-0-
08	737	N	737	-0-	-0-	-0-	38	1	699	2	Y	-0-			-0-
09	1240	N	1240	-0-	-0-	-0-	76	1	1164	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-			-0-
05	247	N	247	-0-	-0-	-0-	10	1	237	2	Y	-0-			-0-
06	445	N	445	-0-	-0-	-0-	13	1	432	2	Y	-0-			-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-			-0-
08	186	N	156	-0-	-30	-0-	8	1	148	2	Y	-0-			-0-
09	180	N	94	-0-	-86	-0-	6	1	88	2	Y	-0-			-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

04	4050	X	3926	-0-	-124	-0-	171	1	3755	2	Y	-0-			-0-
05	4185	X	3255	-0-	-930	-0-	129	1	3126	2	Y	-0-			-0-
06	4020	X	2637	-0-	-1383	-0-	79	1	2558	2	Y	-0-			-0-
07	4514	X	4514	-0-	-0-	-0-	205	1	4309	2	Y	-0-			-0-
08	4224	X	4224	-0-	-0-	-0-	220	1	4004	2	Y	-0-			-0-
09	4030	X	4030	-0-	-0-	-0-	246	1	3784	2	Y	-0-			-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

04	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

04	282	N	282	-0-	-0-	-0-	12	1	270	2	N	-0-			-0-
05	1328	N	1328	-0-	-0-	-0-	53	1	1275	2	N	-0-			-0-
06	3000	N	10466	-0-	7466	7466	312	1	10154	2	N	-0-			-0-
07	3100	N	8165	-0-	5065	12531	370	1	7795	2	N	-0-			-0-
08	3100	N	5598	-0-	2498	15029	291	1	5307	2	N	-0-			-0-
09	18387	X	3358	-0-	-15029	-0-	205	1	3153	2	N	-0-			-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

04	3600	X	3516	-0-	-84	-0-	153	1	3363	2	Y	-0-			-0-
05	3689	X	2845	-0-	-844	-0-	113	1	2732	2	Y	-0-			-0-
06	3450	X	2602	-0-	-848	-0-	77	1	2525	2	Y	-0-			-0-
07	4129	X	4129	-0-	-0-	-0-	187	1	3942	2	Y	-0-			-0-
08	3815	X	3815	-0-	-0-	-0-	198	1	3617	2	Y	-0-			-0-
09	3605	X	3605	-0-	-0-	-0-	220	1	3385	2	Y	-0-			-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

04	7020	X	5895	-0-	-1125	-0-	257	1	5638	2	Y	-0-			-0-
05	6758	X	6067	-0-	-691	-0-	241	1	5826	2	Y	-0-			-0-
06	6540	X	5732	-0-	-808	-0-	171	1	5561	2	Y	-0-			-0-
07	6477	X	6477	-0-	-0-	-0-	293	1	6184	2	Y	-0-			-0-
08	6200	X	5781	-0-	-419	-0-	301	1	5480	2	Y	-0-			-0-
09	5945	X	5945	-0-	-0-	-0-	363	1	5582	2	Y	-0-			-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

04	2010	X	1915	-0-	-95	-0-	84	1	1831	2	Y	-0-			-0-
05	2108	X	1819	-0-	-289	-0-	72	1	1747	2	Y	-0-			-0-
06	2070	X	634	-0-	-1436	-0-	19	1	615	2	Y	-0-			-0-
07	2201	X	1291	-0-	-910	-0-	58	1	1233	2	Y	-0-			-0-
08	1829	N	1773	-0-	-56	-0-	92	1	1681	2	Y	-0-			-0-
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	34	1	747	2	Y	-0-					-0-
05	754	N	754	-0-	-0-	-0-	30	1	724	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	40	1	1287	2	Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	62	1	1310	2	Y	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	55	1	995	2	Y	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	62	1	956	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

04	3122	X	3122	-0-	-0-	-0-	136	1	2986	2	N	-0-					-0-
05	3253	X	3253	-0-	-0-	-0-	129	1	3124	2	N	-0-					-0-
06	3060	X	2984	-0-	-76	-0-	89	1	2895	2	N	-0-					-0-
07	3131	X	2972	-0-	-159	-0-	135	1	2837	2	N	-0-					-0-
08	3224	X	2768	-0-	-456	-0-	144	1	2624	2	N	-0-					-0-
09	3120	X	2719	-0-	-401	-0-	166	1	2553	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

04	553	N	553	-0-	-0-	-0-	24	1	529	2	N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	17	1	414	2	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	12	1	380	2	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	21	1	434	2	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	24	1	439	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	26	1	395	2	N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

04	4890	X	4840	-0-	-50	-0-	211	1	4629	2	Y	-0-					-0-
05	4836	X	3973	-0-	-863	-0-	158	1	3815	2	Y	-0-					-0-
06	4680	X	1672	-0-	-3008	-0-	50	1	1622	2	Y	-0-					-0-
07	5636	X	5636	-0-	-0-	-0-	255	1	5381	2	Y	-0-					-0-
08	4960	X	4821	-0-	-139	-0-	251	1	4570	2	Y	-0-					-0-
09	4991	X	4991	-0-	-0-	-0-	305	1	4686	2	Y	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

04	1890	N	1890	-0-	-0-	-0-	82	1	1808	2	Y	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	65	1	1579	2	Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	34	1	1116	2	Y	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	96	1	2030	2	Y	-0-					-0-
08	1851	N	1851	-0-	-0-	-0-	96	1	1755	2	Y	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	105	1	1617	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

04	1041	N	1041	-0-	-0-	-0-	45	1	996	2	Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	32	1	784	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	23	1	757	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	Y	-0-					-0-
08	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
09	891	N	891	-0-	-0-	-0-	54	1	837	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

04	813	N	813	-0-	-0-	-0-	35	1	778	2	Y	-0-					-0-
05	891	N	891	-0-	-0-	-0-	35	1	856	2	Y	-0-					-0-
06	781	N	781	-0-	-0-	-0-	23	1	758	2	Y	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	47	1	994	2	Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	54	1	989	2	Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	58	1	889	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	24	1	537	2	Y	-0-					-0-
05	595	N	595	-0-	-0-	-0-	24	1	571	2	Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	19	1	612	2	Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	40	1	846	2	Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	40	1	722	2	Y	-0-					-0-
09	570	N	443	-0-	-127	-0-	27	1	416	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4963	X	4963	-0-	-0-	-0-	217	1	4746	2	N	-0-					-0-
05	5109	X	5109	-0-	-0-	-0-	203	1	4906	2	N	-0-					-0-
06	4920	X	3777	-0-	-1143	-0-	112	1	3665	2	N	-0-					-0-
07	5084	X	4818	-0-	-266	-0-	218	1	4600	2	N	-0-					-0-
08	5115	X	4652	-0-	-463	-0-	242	1	4410	2	N	-0-					-0-
09	4950	X	4550	-0-	-400	-0-	278	1	4272	2	N	-0-					-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	13	1	294	2	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	14	1	345	2	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	9	1	307	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	17	1	313	2	Y	-0-					-0-
09	330	N	309	-0-	-21	-0-	19	1	290	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1815	-0-	-75	-0-	79	1	1736	2	Y	-0-					-0-
05	1891	X	1478	-0-	-413	-0-	59	1	1419	2	Y	-0-					-0-
06	1890	X	1458	-0-	-432	-0-	43	1	1415	2	Y	-0-					-0-
07	2150	X	2150	-0-	-0-	-0-	97	1	2053	2	Y	-0-					-0-
08	1995	N	1995	-0-	-0-	-0-	104	1	1891	2	Y	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	115	1	1768	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	35	1	756	2	Y	-0-					-0-
05	632	N	632	-0-	-0-	-0-	25	1	607	2	Y	-0-					-0-
06	702	N	702	-0-	-0-	-0-	21	1	681	2	Y	-0-					-0-
07	981	N	981	-0-	-0-	-0-	44	1	937	2	Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	38	1	688	2	Y	-0-					-0-
09	690	N	605	-0-	-85	-0-	37	1	568	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	46	1	1012	2	Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	38	1	921	2	Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	26	1	847	2	Y	-0-					-0-
07	1014	N	1014	-0-	-0-	-0-	46	1	968	2	Y	-0-					-0-
08	961	N	952	-0-	-9	-0-	50	1	902	2	Y	-0-					-0-
09	870	N	812	-0-	-58	-0-	50	1	762	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1629	N	1629	-0-	-0-	-0-	71	1	1558	2	Y	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	65	1	1572	2	Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	47	1	1516	2	Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	73	1	1544	2	Y	-0-					-0-
08	1643	N	1603	-0-	-40	-0-	83	1	1520	2	Y	-0-					-0-
09	1560	N	1101	-0-	-459	-0-	67	1	1034	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	28	1	604	2	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	22	1	534	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	15	1	477	2	Y	-0-					-0-
07	729	N	729	-0-	-0-	-0-	33	1	696	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-					-0-
09	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5918	X	5918	-0-	-0-	-0-	258	1	5660	2	Y	-0-			-0-
05	5766	X	4688	-0-	-1078	-0-	186	1	4502	2	Y	-0-			-0-
06	5250	X	3935	-0-	-1315	-0-	117	1	3818	2	Y	-0-			-0-
07	6354	X	6354	-0-	-0-	-0-	288	1	6066	2	Y	-0-			-0-
08	6076	X	5996	-0-	-80	-0-	312	1	5684	2	Y	-0-			-0-
09	5880	X	4575	-0-	-1305	-0-	280	1	4295	2	Y	-0-			-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

04	987	N	987	-0-	-0-	-0-	43	1	944	2	Y	-0-			-0-
05	856	N	856	-0-	-0-	-0-	34	1	822	2	Y	-0-			-0-
06	455	N	455	-0-	-0-	-0-	14	1	441	2	Y	-0-			-0-
07	1033	N	1033	-0-	-0-	-0-	47	1	986	2	Y	-0-			-0-
08	1024	N	1024	-0-	-0-	-0-	53	1	971	2	Y	-0-			-0-
09	976	N	976	-0-	-0-	-0-	60	1	916	2	Y	-0-			-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

04	403	N	403	-0-	-0-	-0-	18	1	385	2	Y	-0-			-0-
05	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-			-0-
06	879	N	879	-0-	-0-	-0-	26	1	853	2	Y	-0-			-0-
07	1853	N	1853	-0-	-0-	-0-	84	1	1769	2	Y	-0-			-0-
08	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-			-0-
09	1207	N	1207	-0-	-0-	-0-	74	1	1133	2	Y	-0-			-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
05	177	N	177	-0-	-0-	-0-	7	1	170	2	Y	-0-			-0-
06	142	N	142	-0-	-0-	-0-	4	1	138	2	Y	-0-			-0-
07	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-			-0-
08	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-			-0-
09	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-			-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

04	1381	N	1381	-0-	-0-	-0-	60	1	1321	2	Y	-0-			-0-
05	1215	N	1215	-0-	-0-	-0-	48	1	1167	2	Y	-0-			-0-
06	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-			-0-
07	1638	N	1638	-0-	-0-	-0-	74	1	1564	2	Y	-0-			-0-
08	1463	N	1463	-0-	-0-	-0-	76	1	1387	2	Y	-0-			-0-
09	1436	N	1436	-0-	-0-	-0-	88	1	1348	2	Y	-0-			-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

04	173	N	173	-0-	-0-	-0-	51	1	122	2	N	-0-			-0-
05	177	N	177	-0-	-0-	-0-	59	1	118	2	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	21	1	166	2	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	10	1	178	2	N	-0-			-0-
09	206	N	206	-0-	-0-	-0-	25	1	181	2	N	-0-			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

04	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-			-0-
05	724	N	724	-0-	-0-	-0-	29	1	695	2	Y	-0-			-0-
06	953	N	953	-0-	-0-	-0-	28	1	925	2	Y	-0-			-0-
07	913	N	913	-0-	-0-	-0-	41	1	872	2	Y	-0-			-0-
08	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-			-0-
09	930	N	906	-0-	-24	-0-	55	1	851	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1672	N	1672	-0-	-0-	-0-	73	1	1599	2	Y	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	68	1	1638	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	21	1	701	2	Y	-0-					-0-
07	2236	N	2236	-0-	-0-	-0-	101	1	2135	2	Y	-0-					-0-
08	1857	N	1857	-0-	-0-	-0-	97	1	1760	2	Y	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	Y	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1497	-0-	-543	-0-	65	1	1432	2	Y	-0-					-0-
05	1860	X	1241	-0-	-619	-0-	49	1	1192	2	Y	-0-					-0-
06	1680	X	248	-0-	-1432	-0-	7	1	241	2	Y	-0-					-0-
07	1635	X	1635	-0-	-0-	-0-	74	1	1561	2	Y	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	78	1	1431	2	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	71	1	1091	2	Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	25	1	540	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	19	1	455	2	Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	17	1	538	2	Y	-0-					-0-
07	843	N	843	-0-	-0-	-0-	38	1	805	2	Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	37	1	681	2	Y	-0-					-0-
09	614	N	614	-0-	-0-	-0-	38	1	576	2	Y	-0-					-0-

STS PETROLEUM LLC 828153
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2023

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					46
05	217	N	79	-0-	-138	-0-	79	2			N	-0-					46
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					46
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					46
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					46
09	540	N	335	-0-	-205	-0-	335	2			N	-0-					46

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
05	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
06	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
07	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
08	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1902	-0-	-1098	1238	1902	2			N	-0-					-0-
05	3100	N	2356	-0-	-744	494	2356	2			N	-0-					-0-
06	1874	N	1380	-0-	-494	-0-	1380	2			N	-0-					-0-
07	1953	N	504	-0-	-1449	-0-	504	2			N	-0-					-0-
08	2356	N	1358	-0-	-998	-0-	1358	2			N	-0-					-0-
09	1380	N	1057	-0-	-323	-0-	1057	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2242	-0-	-758	4292	2242	2			Y	-0-					15
05	3100	N	1878	-0-	-1222	3070	1878	2			Y	-0-					15
06	3000	N	2301	-0-	-699	2371	2301	2			Y	-0-					15
07	3100	N	1629	-0-	-1471	900	1629	2			Y	-0-					15
08	2808	N	1908	-0-	-900	-0-	1908	2			Y	-0-					15
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
05	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
06	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
07	3379	X	2847	-0-	-532	-0-	2847	2			N	-0-					-0-
08	3379	X	1	-0-	-3378	-0-	1	2			N	-0-					-0-
09	3270	X	4	-0-	-3266	-0-	4	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1687	-0-	-1313	1842	1687	2			N	-0-					-0-
05	3100	N	1657	-0-	-1443	399	1657	2			N	-0-					-0-
06	1672	N	1273	-0-	-399	-0-	1273	2			N	-0-					-0-
07	1736	N	1263	-0-	-473	-0-	1263	2			N	-0-					-0-
08	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	944	-0-	-346	-0-	944	2			Y	-0-					10
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					10
06	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					10
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					10
08	1085	N	1081	-0-	-4	-0-	1081	2			Y	-0-					10
09	930	N	909	-0-	-21	-0-	909	2			Y	-0-					10

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					19
05	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					19
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					19
07	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					19
08	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					19
09	1020	N	776	-0-	-244	-0-	776	2			Y	-0-					19

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					9
05	837	N	659	-0-	-178	-0-	659	2			Y	-0-					9
06	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					9
07	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					9
08	651	N	624	-0-	-27	-0-	624	2			Y	-0-					9
09	810	N	676	-0-	-134	-0-	676	2			Y	-0-					9

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2088	-0-	-912	2505	2088	2			Y	-0-					12
05	3100	N	1438	-0-	-1662	843	1438	2			Y	-0-					12
06	1601	N	758	-0-	-843	-0-	758	2			Y	-0-					12
07	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					12
08	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					12
09	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					12

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					-0-
05	1674	N	1480	-0-	-194	-0-	1480	2			Y	-0-					-0-
06	1470	N	1299	-0-	-171	-0-	1299	2			Y	-0-					-0-
07	1519	N	955	-0-	-564	-0-	955	2			Y	-0-					-0-
08	1488	N	815	-0-	-673	-0-	815	2			Y	-0-					-0-
09	1290	N	728	-0-	-562	-0-	728	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

04	3000	N	1829	-0-	-1171	2359	1829	2			Y	-0-					-0-
05	3100	N	1728	-0-	-1372	987	1728	2			Y	-0-					-0-
06	2589	N	1602	-0-	-987	-0-	1602	2			Y	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
08	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
09	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

04	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
05	2480	X	2352	-0-	-128	-0-	2352	2			Y	-0-					-0-
06	2400	X	788	-0-	-1612	-0-	788	2			Y	-0-					-0-
07	2480	X	1798	-0-	-682	-0-	1798	2			Y	-0-					-0-
08	2480	X	2404	-0-	-76	-0-	2404	2			Y	-0-					-0-
09	2400	X	1629	-0-	-771	-0-	1629	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

04	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4260	X	4051	-0-	-209	-0-	123	1	3928	2	Y	-0-			-0-
05	4402	X	4127	-0-	-275	-0-	123	1	4004	2	Y	-0-			-0-
06	4260	X	3377	-0-	-883	-0-	100	1	3277	2	Y	-0-			-0-
07	4185	X	4046	-0-	-139	-0-	119	1	3927	2	Y	-0-			-0-
08	4185	X	4025	-0-	-160	-0-	120	1	3905	2	Y	-0-			-0-
09	4138	X	4138	-0-	-0-	-0-	124	1	4014	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
05	124	N	97	-0-	-27	-0-	97	2			N	-0-			-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-			-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-			-0-
08	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-			-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-			-0-
05	310	N	298	-0-	-12	-0-	298	2			Y	-0-			-0-
06	301	N	301	-0-	-0-	-0-	301	2			Y	-0-			-0-
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-			-0-
08	310	N	219	-0-	-91	-0-	219	2			Y	-0-			-0-
09	300	N	293	-0-	-7	-0-	293	2			Y	-0-			-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2760	X	1650	-0-	-1110	-0-	1650	2			Y	-0-			-0-
05	2852	X	2330	-0-	-522	-0-	2330	2			Y	-0-			-0-
06	2310	X	2243	-0-	-67	-0-	2243	2			Y	-0-			-0-
07	2271	X	2271	-0-	-0-	-0-	2271	2			Y	-0-			-0-
08	2325	X	2225	-0-	-100	-0-	2225	2			Y	-0-			-0-
09	2521	X	2521	-0-	-0-	-0-	2521	2			Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

04	3000	N	849	-0-	-2151	2066	849	2			Y	-0-					9
05	3100	N	2158	-0-	-942	1124	2158	2			Y	-0-					9
06	3000	N	2174	-0-	-826	298	2174	2			Y	-0-					9
07	2563	N	2265	-0-	-298	-0-	2265	2			Y	-0-					9
08	1581	N	374	-0-	-1207	-0-	374	2			Y	-0-					9
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					9

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

04	720	N	673	-0-	-47	-0-	673	2			Y	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
07	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
09	570	N	482	-0-	-88	-0-	482	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

04	2460	X	1977	-0-	-483	-0-	1977	2			Y	-0-					-0-
05	1953	X	1559	-0-	-394	-0-	1559	2			Y	-0-					-0-
06	1656	X	1656	-0-	-0-	-0-	1656	2			Y	-0-					-0-
07	2046	N	1455	-0-	-591	-0-	1455	2			Y	-0-					-0-
08	1550	N	1345	-0-	-205	-0-	1345	2			Y	-0-					-0-
09	1650	N	1009	-0-	-641	-0-	1009	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

04	330	N	195	-0-	-135	-0-	195	2			Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
08	310	N	221	-0-	-89	-0-	221	2			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

04	1080	N	804	-0-	-276	-0-	804	2			Y	-0-					-0-
05	1116	N	699	-0-	-417	-0-	699	2			Y	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					-0-
09	960	N	715	-0-	-245	-0-	715	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	2			Y	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1411	-0-	-1589	1112	1411	2			Y	-0-					-0-
05	2492	N	1380	-0-	-1112	-0-	1380	2			Y	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	2			Y	-0-					-0-
09	1230	N	994	-0-	-236	-0-	994	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	878	-0-	-22	-0-	878	2			Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
06	900	N	865	-0-	-35	-0-	865	2			Y	-0-					-0-
07	899	N	729	-0-	-170	-0-	729	2			Y	-0-					-0-
08	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
09	870	N	514	-0-	-356	-0-	514	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6802	X	1385	-0-	-5417	-0-	1385	2			Y	-0-					-0-
05	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
06	2956	X	2956	-0-	-0-	-0-	2956	2			Y	-0-					-0-
07	2790	X	705	-0-	-2085	-0-	705	2			Y	-0-					-0-
08	2914	X	2790	-0-	-124	-0-	2790	2			Y	-0-					-0-
09	2820	X	1157	-0-	-1663	-0-	1157	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3776	X	3776	-0-	-0-	-0-	3776	2			Y	-0-					-0-
05	589	X	532	-0-	-57	-0-	532	2			Y	-0-					-0-
06	3210	X	2865	-0-	-345	-0-	2865	2			Y	-0-					-0-
07	3317	X	1246	-0-	-2071	-0-	1246	2			Y	-0-					-0-
08	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
09	3210	X	2828	-0-	-382	-0-	2828	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1476	-0-	-1524	151	1476	2			Y	-0-					-0-
05	1326	N	1175	-0-	-151	-0-	1175	2			Y	-0-					-0-
06	1290	N	899	-0-	-391	-0-	899	2			Y	-0-					-0-
07	1519	N	1246	-0-	-273	-0-	1246	2			Y	-0-					-0-
08	1178	N	1023	-0-	-155	-0-	1023	2			Y	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1446	-0-	-1554	743	1446	2			N	-0-					-0-
05	2207	N	1464	-0-	-743	-0-	1464	2			N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	403	N	218	-0-	-185	-0-	218	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	720	-0-	-60	-0-	720	2			Y	-0-					9
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					9
06	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					9
07	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					9
08	651	N	538	-0-	-113	-0-	538	2			Y	-0-					9
09	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					9

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3282	-0-	-438	-0-	3282	2			Y	-0-					-0-
05	3596	X	3181	-0-	-415	-0-	3181	2			Y	-0-					-0-
06	3660	X	3325	-0-	-335	-0-	3325	2			Y	-0-					-0-
07	3782	X	2737	-0-	-1045	-0-	2737	2			Y	-0-					-0-
08	3782	X	3051	-0-	-731	-0-	3051	2			Y	-0-					-0-
09	3330	X	3290	-0-	-40	-0-	3290	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2155	-0-	-305	-0-	2155	2			N	-0-					-0-
05	2449	N	2327	-0-	-122	-0-	2327	2			N	-0-					-0-
06	2280	N	2101	-0-	-179	-0-	2101	2			N	-0-					-0-
07	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
08	2325	N	2215	-0-	-110	-0-	2215	2			N	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	78	-0-	-672	-0-	78	2			Y	-0-					-0-
05	837	N	70	-0-	-767	-0-	70	2			Y	-0-					-0-
06	540	N	9	-0-	-531	-0-	9	2			Y	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
05	248	N	101	-0-	-147	-0-	101	2			Y	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	2			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	714	-0-	-126	-0-	714	2			Y	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	2			Y	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-
07	744	N	556	-0-	-188	-0-	556	2			Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	416	2			Y	-0-					-0-
09	600	N	334	-0-	-266	-0-	334	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			Y	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
05	1519	N	798	-0-	-721	-0-	798	2			Y	-0-					-0-
06	630	N	500	-0-	-130	-0-	500	2			Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
08	806	N	664	-0-	-142	-0-	664	2			Y	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

04	3000	N	1068	-0-	-1932	52	1068	2			Y	-0-					-0-
05	1711	N	1659	-0-	-52	-0-	1659	2			Y	-0-					-0-
06	1170	N	366	-0-	-804	-0-	366	2			Y	-0-					-0-
07	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

04	3000	N	2804	-0-	-196	2421	2804	2			Y	-0-					9
05	3100	N	2957	-0-	-143	2278	2957	2			Y	-0-					9
06	4955	X	2677	-0-	-2278	-0-	2677	2			Y	-0-					9
07	2914	X	2566	-0-	-348	-0-	2566	2			Y	-0-					9
08	2914	X	2440	-0-	-474	-0-	2440	2			Y	-0-					9
09	2820	X	1502	-0-	-1318	-0-	1502	2			Y	-0-					9

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

04	2616	N	1256	-0-	-1360	-0-	1256	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1320	N	1105	-0-	-215	-0-	1105	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

04	600	X	563	-0-	-37	-0-	563	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

04	300	N	65	-0-	-235	-0-	65	2			Y	-0-					-0-
05	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	2			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-
09	120	N	16	-0-	-104	-0-	16	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
05	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
06	2340	X	1980	-0-	-360	-0-	1980	2			Y	-0-					-0-
07	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
08	2418	X	668	-0-	-1750	-0-	668	2			Y	-0-					-0-
09	2340	X	455	-0-	-1885	-0-	455	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	6015	-0-	-735	-0-	6015	2			Y	-0-					-0-
05	7532	X	7532	-0-	-0-	-0-	7532	2			Y	-0-					-0-
06	7560	X	5994	-0-	-1566	-0-	5994	2			Y	-0-					-0-
07	7812	X	6508	-0-	-1304	-0-	6508	2			Y	-0-					-0-
08	7812	X	7410	-0-	-402	-0-	7410	2			Y	-0-					-0-
09	7290	X	5625	-0-	-1665	-0-	5625	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
06	750	N	704	-0-	-46	-0-	704	2			Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1650	-0-	-1350	1139	1650	2			Y	-0-					-0-
05	2964	N	1825	-0-	-1139	-0-	1825	2			Y	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
07	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-
08	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
09	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
05	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
06	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
07	4154	X	3274	-0-	-880	-0-	3274	2			N	-0-					-0-
08	4154	X	3812	-0-	-342	-0-	3812	2			N	-0-					-0-
09	4020	X	3494	-0-	-526	-0-	3494	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2431	-0-	-569	4007	2431	2			N	-0-					-0-
05	3100	N	1674	-0-	-1426	2581	1674	2			N	-0-					-0-
06	3000	N	1748	-0-	-1252	1329	1748	2			N	-0-					-0-
07	3100	N	1784	-0-	-1316	13	1784	2			N	-0-					-0-
08	1674	N	1348	-0-	-326	-0-	1348	2			N	-0-					-0-
09	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3402	-0-	-768	-0-	3402	2			Y	-0-					-0-
05	4405	X	4405	-0-	-0-	-0-	4405	2			Y	-0-					-0-
06	4170	X	2841	-0-	-1329	-0-	2841	2			Y	-0-					-0-
07	4154	X	4152	-0-	-2	-0-	4152	2			Y	-0-					-0-
08	4402	X	4002	-0-	-400	-0-	4002	2			Y	-0-					-0-
09	4260	X	2021	-0-	-2239	-0-	2021	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5546	X	5546	-0-	-0-	-0-	5546	2			N	-0-					-0-
05	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-					-0-
06	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
07	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
08	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
09	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2379	-0-	-621	7388	2379	2			N	-0-					-0-
05	3100	N	2505	-0-	-595	6793	2505	2			N	-0-					-0-
06	9027	X	2234	-0-	-6793	-0-	2234	2			N	-0-					-0-
07	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
08	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
09	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
08	651	N	294	-0-	-357	-0-	294	2			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	1784	-0-	-1366	-0-	1784	2			Y	-0-					-0-
05	3193	X	1413	-0-	-1780	-0-	1413	2			Y	-0-					-0-
06	3780	X	1651	-0-	-2129	-0-	1651	2			Y	-0-					-0-
07	3906	X	2880	-0-	-1026	-0-	2880	2			Y	-0-					-0-
08	4290	X	4290	-0-	-0-	-0-	4290	2			Y	-0-					-0-
09	1770	X	1323	-0-	-447	-0-	1323	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					12
05	713	N	551	-0-	-162	-0-	551	2			Y	-0-					12
06	660	N	637	-0-	-23	-0-	637	2			Y	-0-					12
07	775	N	656	-0-	-119	-0-	656	2			Y	-0-					12
08	558	N	520	-0-	-38	-0-	520	2			Y	-0-					12
09	630	N	453	-0-	-177	-0-	453	2			Y	-0-					12

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2139	N	1074	-0-	-1065	-0-	1074	2			Y	-0-					-0-
05	1178	N	1089	-0-	-89	-0-	1089	2			Y	-0-					-0-
06	1110	N	995	-0-	-115	-0-	995	2			Y	-0-					-0-
07	1116	N	786	-0-	-330	-0-	786	2			Y	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3587	-0-	-13	-0-	3587	2			Y	-0-					9
05	3875	X	3371	-0-	-504	-0-	3371	2			Y	-0-					9
06	3750	X	1460	-0-	-2290	-0-	1460	2			Y	-0-					9
07	3875	X	2031	-0-	-1844	-0-	2031	2			Y	-0-					9
08	3720	X	2089	-0-	-1631	-0-	2089	2			Y	-0-					9
09	3600	X	1157	-0-	-2443	-0-	1157	2			Y	-0-					9

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
07	992	N	766	-0-	-226	-0-	766	2			Y	-0-					-0-
08	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
09	960	N	684	-0-	-276	-0-	684	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2635	-0-	-515	-0-	2635	2			Y	-0-					-0-
05	3255	X	2330	-0-	-925	-0-	2330	2			Y	-0-					-0-
06	3090	X	861	-0-	-2229	-0-	861	2			Y	-0-					-0-
07	3235	X	3235	-0-	-0-	-0-	3235	2			Y	-0-					-0-
08	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-
05	3875	X	3875	-0-	-0-	-0-	3875	2			Y	-0-					-0-
06	4887	X	4887	-0-	-0-	-0-	4887	2			Y	-0-					-0-
07	5097	X	5097	-0-	-0-	-0-	5097	2			Y	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
09	810	X	498	-0-	-312	-0-	498	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

04	1977	N	1216	-0-	-761	-0-	1216	2			Y	-0-					-0-
05	1209	N	1203	-0-	-6	-0-	1203	2			Y	-0-					-0-
06	1170	N	1160	-0-	-10	-0-	1160	2			Y	-0-					-0-
07	1209	N	860	-0-	-349	-0-	860	2			Y	-0-					-0-
08	1209	N	773	-0-	-436	-0-	773	2			Y	-0-					-0-
09	1170	N	815	-0-	-355	-0-	815	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

04	3409	X	3409	-0-	-0-	-0-	3409	2			Y	-0-					-0-
05	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
06	660	N	335	-0-	-325	-0-	335	2			Y	-0-					-0-
07	1612	X	839	-0-	-773	-0-	839	2			Y	-0-					-0-
08	1612	X	522	-0-	-1090	-0-	522	2			Y	-0-					-0-
09	1560	X	281	-0-	-1279	-0-	281	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

04	780	N	650	-0-	-130	-0-	650	2			Y	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
07	1550	N	1127	-0-	-423	-0-	1127	2			N	-0-					-0-
08	1550	N	1241	-0-	-309	-0-	1241	2			N	-0-					-0-
09	1110	N	187	-0-	-923	-0-	187	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	558	N	416	-0-	-142	-0-	416	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2321	N	1330	-0-	-991	-0-	1330	2			Y	-0-					9
05	1457	N	1408	-0-	-49	-0-	1408	2			Y	-0-					9
06	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					9
07	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					9
08	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					9
09	1410	N	1169	-0-	-241	-0-	1169	2			Y	-0-					9

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2806	-0-	-704	-0-	2806	2			Y	-0-					-0-
05	3565	X	1763	-0-	-1802	-0-	1763	2			Y	-0-					-0-
06	3510	X	837	-0-	-2673	-0-	837	2			Y	-0-					-0-
07	3627	X	2797	-0-	-830	-0-	2797	2			Y	-0-					-0-
08	3867	X	3867	-0-	-0-	-0-	3867	2			Y	-0-					-0-
09	2820	X	2767	-0-	-53	-0-	2767	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2696	-0-	-184	-0-	2696	2			Y	-0-					30
05	3162	X	2858	-0-	-304	-0-	2858	2			Y	-0-					30
06	3078	X	3078	-0-	-0-	-0-	2902	2	176	9	Y	160	190	1			-0-
07	3162	X	2767	-0-	-395	-0-	2767	2			Y	-0-					-0-
08	2976	X	2674	-0-	-302	-0-	2674	2			Y	-0-					-0-
09	3090	X	2621	-0-	-469	-0-	2621	2			Y	-0-					-0-

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
05	868	N	614	-0-	-254	-0-	614	2			Y	-0-					-0-
06	750	N	578	-0-	-172	-0-	578	2			Y	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
09	570	N	516	-0-	-54	-0-	516	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2721	-0-	-519	-0-	2721	2			Y	-0-					-0-
05	2976	X	1242	-0-	-1734	-0-	1242	2			Y	-0-					-0-
06	2880	X	2859	-0-	-21	-0-	2859	2			Y	-0-					-0-
07	3861	X	3861	-0-	-0-	-0-	3861	2			Y	-0-					-0-
08	2821	X	2077	-0-	-744	-0-	2077	2			Y	-0-					-0-
09	2890	X	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1124	N	900	-0-	-224	-0-	900	2			Y	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
08	1891	N	1830	-0-	-61	-0-	1830	2			Y	-0-					-0-
09	1830	N	1508	-0-	-322	-0-	1508	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
05	3596	X	3453	-0-	-143	-0-	3453	2			N	-0-					-0-
06	3780	X	3618	-0-	-162	-0-	3618	2			N	-0-					-0-
07	3906	X	3632	-0-	-274	-0-	3632	2			N	-0-					-0-
08	3906	X	3649	-0-	-257	-0-	3649	2			N	-0-					-0-
09	3630	X	3534	-0-	-96	-0-	3534	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-				Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

04	1134	N	1134	-0-	-0-	-0-	49	1	1085	2	Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	38	1	908	2	Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	21	1	677	2	Y	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	49	1	1038	2	Y	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	57	1	1039	2	Y	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	66	1	1011	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-				Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
06	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

04	2434	X	2434	-0-	-0-	-0-	135	1	2299	2	N	-0-					-0-
05	2463	N	2463	-0-	-0-	-0-	138	1	2325	2	N	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	130	1	2206	2	N	-0-					-0-
07	2393	N	2393	-0-	-0-	-0-	139	1	2254	2	N	-0-					-0-
08	2392	N	2392	-0-	-0-	-0-	138	1	2254	2	N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	138	1	2122	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	-0-	-0-	-3810	-0-					N	10					93
05	3937	X	-0-	-0-	-3937	-0-					N	-0-					93
06	90	X	-0-	-0-	-90	-0-					N	-0-					93
07	93	X	-0-	-0-	-93	-0-					N	-0-					93
08	0	X	-0-	-0-	-0-	-0-					N	-0-					93
09	0	X	-0-	-0-	-0-	-0-					N	-0-					93

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

04	6365	X	6365	-0-	-0-	-0-	352	1	6013	2	N	-0-					185
05	6294	X	6294	-0-	-0-	-0-	352	1	5942	2	N	-0-					185
06	5756	X	5756	-0-	-0-	-0-	321	1	5434	2	N	1	23	1			163
							1	9									
07	5780	X	5780	-0-	-0-	-0-	335	1	5445	2	N	-0-					163
08	5858	X	5858	-0-	-0-	-0-	339	1	5519	2	N	-0-					163
*09	6360	X	5345	-0-	-1015	-0-	326	1	5019	2	N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

04	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		181	-0-	181	181	181	2			N	-0-					-0-
09	14B2 EXT		18	-0-	18	199	18	2			N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

04	80 N	80	-0-	-0-	-0-	80	2	N	-0-	1	7	-0-
05	93 N	34	-0-	-59	-0-	34	2	N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
08	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	DLQ G-10		124	-0-	124	124	124	2			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	244	120	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

04	3000	N	1942	-0-	-1058	3878	1942	2			N	-0-					5
05	3100	N	2196	-0-	-904	2974	2196	2			N	-0-					5
06	3000	N	2061	-0-	-939	2035	2061	2			N	-0-					5
07	3100	N	2120	-0-	-980	1055	2120	2			N	-0-					5
08	3100	N	2227	-0-	-873	182	2019	2	208	9	N	189	190	1			4
09	2086	N	1904	-0-	-182	-0-	1904	2			N	-0-					4

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

04	3000	N	2565	-0-	-435	8858	2565	2			Y	-0-					-0-
05	3100	N	2127	-0-	-973	7885	2127	2			Y	-0-					-0-
06	3000	N	2398	-0-	-602	7283	2398	2			Y	-0-					-0-
07	3100	N	2494	-0-	-606	6677	2494	2			Y	-0-					-0-
08	3100	N	1934	-0-	-1166	5511	1934	2			Y	-0-					-0-
09	3000	N	2397	-0-	-603	4908	2397	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

04	3326	X	3326	-0-	-0-	-0-	3326	2			Y	-0-					-0-
05	3336	X	3336	-0-	-0-	-0-	3336	2			Y	-0-					-0-
06	3237	X	3237	-0-	-0-	-0-	3237	2			Y	-0-					-0-
07	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-
08	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
09	3236	X	3236	-0-	-0-	-0-	3236	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

04	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

04	3960	X	3622	-0-	-338	-0-	3622	2			Y	-0-					-0-
05	4309	X	4250	-0-	-59	-0-	4250	2			Y	-0-					-0-
06	4264	X	4264	-0-	-0-	-0-	4264	2			Y	-0-					-0-
07	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-					-0-
08	4247	X	3987	-0-	-260	-0-	3987	2			Y	-0-					-0-
09	4170	X	3487	-0-	-683	-0-	3487	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1935	-0-	-1065	2152	79	1	1856	2	N	-0-			74
05	3100	N	1875	-0-	-1225	927	75	1	1800	2	N	-0-			74
06	2663	N	1736	-0-	-927	-0-	67	1	1669	2	N	-0-			74
07	1600	N	1600	-0-	-0-	-0-	67	1	1533	2	N	-0-			74
08	1426	N	893	-0-	-533	-0-	37	1	856	2	N	-0-			74
09	1808	N	1808	-0-	-0-	-0-	72	1	1736	2	N	-0-			74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

04	3000	N	1850	-0-	-1150	4108	1850	2			Y	-0-			-0-
05	3100	N	1914	-0-	-1186	2922	1914	2			Y	-0-			-0-
06	3000	N	1947	-0-	-1053	1869	1947	2			Y	-0-			-0-
07	3100	N	1502	-0-	-1598	271	1502	2			Y	-0-			-0-
08	2250	N	1979	-0-	-271	-0-	1979	2			Y	-0-			-0-
09	1950	N	1791	-0-	-159	-0-	1791	2			Y	-0-			-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000 N	2015	-0-	-985	6081	2015	2			Y	-0-					-0-
05	3100 N	2097	-0-	-1003	5078	2097	2			Y	-0-					-0-
06	3000 N	2076	-0-	-924	4154	2076	2			Y	-0-					-0-
07	3100 N	2087	-0-	-1013	3141	2087	2			Y	-0-					-0-
08	3100 N	2130	-0-	-970	2171	2130	2			Y	-0-					-0-
09	3000 N	2043	-0-	-957	1214	2043	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60 N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
05	62 N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
06	166 N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
07	266 N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
08	134 N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
09	180 N	155	-0-	-25	-0-	155	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390 N	179	-0-	-211	-0-	179	2			N	-0-					-0-
05	341 N	232	-0-	-109	-0-	232	2			N	-0-					-0-
06	270 N	239	-0-	-31	-0-	239	2			N	-0-					-0-
07	186 N	162	-0-	-24	-0-	162	2			N	-0-					-0-
08	217 N	119	-0-	-98	-0-	119	2			N	-0-					-0-
09	240 N	126	-0-	-114	-0-	126	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14130	X	9051	-0-	-5079	-0-	9051	3			N	-0-					-0-
05	14996	X	14996	-0-	-0-	-0-	14996	3			N	-0-					-0-
06	14307	X	14307	-0-	-0-	-0-	14307	3			N	-0-					-0-
07	15450	X	15450	-0-	-0-	-0-	15450	3			N	-0-					-0-
08	14914	X	14914	-0-	-0-	-0-	14914	3			N	-0-					-0-
09	14130	X	NO RPT	-0-	-14130	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	40	1	869	2	Y	-0-					-0-
05	919	N	919	-0-	-0-	-0-	37	1	882	2	Y	-0-					-0-
06	872	N	872	-0-	-0-	-0-	26	1	846	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	40	1	848	2	Y	-0-					-0-
08	930	N	855	-0-	-75	-0-	44	1	811	2	Y	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	63	1	970	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	1319	-0-	-91	-0-	58	1	1261	2	Y	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	52	1	1261	2	Y	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	45	1	1477	2	Y	-0-					-0-
07	1335	N	1335	-0-	-0-	-0-	60	1	1275	2	Y	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	70	1	1268	2	Y	-0-					-0-
09	1380	N	1231	-0-	-149	-0-	75	1	1156	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3515	-0-	515	515	153	1	3362	2	Y	-0-					-0-
05	3100	N	3642	-0-	542	1057	145	1	3497	2	Y	-0-					-0-
06	4889	X	3832	-0-	-1057	-0-	114	1	3718	2	Y	-0-					-0-
07	2340	X	2340	-0-	-0-	-0-	106	1	2234	2	Y	-0-					-0-
08	3627	X	1204	-0-	-2423	-0-	63	1	1141	2	Y	-0-					-0-
09	3510	X	1762	-0-	-1748	-0-	108	1	1654	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2422	X	2422	-0-	-0-	-0-	106	1	2316	2	Y	-0-					-0-
05	2526	X	2526	-0-	-0-	-0-	100	1	2426	2	Y	-0-					-0-
06	2160	X	2016	-0-	-144	-0-	60	1	1956	2	Y	-0-					-0-
07	2475	X	2475	-0-	-0-	-0-	112	1	2363	2	Y	-0-					-0-
08	2480	N	1922	-0-	-558	-0-	100	1	1822	2	Y	-0-					-0-
09	2010	N	1917	-0-	-93	-0-	117	1	1800	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	-0-	59	1	1301	2	N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	52	1	1268	2	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	37	1	1201	2	N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	58	1	1214	2	N	-0-					-0-
08	1333	N	1176	-0-	-157	-0-	61	1	1115	2	N	-0-					-0-
09	1306	N	1306	-0-	-0-	-0-	80	1	1226	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2829	N	2752	-0-	-77	-0-	120	1	2632	2	Y	-0-					-0-
05	2886	N	2886	-0-	-0-	-0-	115	1	2771	2	Y	-0-					-0-
06	4830	X	4830	-0-	-0-	-0-	144	1	4686	2	Y	-0-					-0-
07	3333	X	3333	-0-	-0-	-0-	151	1	3182	2	Y	-0-					-0-
08	3162	X	1164	-0-	-1998	-0-	61	1	1103	2	Y	-0-					-0-
09	3060	X	1604	-0-	-1456	-0-	98	1	1506	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	1065	-0-	-3225	-0-	46	1	1019	2	Y	-0-					-0-
05	4402	X	784	-0-	-3618	-0-	31	1	753	2	Y	-0-					-0-
06	2460	X	1890	-0-	-570	-0-	56	1	1834	2	Y	-0-					-0-
07	2511	X	1370	-0-	-1141	-0-	62	1	1308	2	Y	-0-					-0-
08	1271	X	886	-0-	-385	-0-	46	1	840	2	Y	-0-					-0-
09	1890	N	1066	-0-	-824	-0-	65	1	1001	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1049	N	1049	-0-	-0-	-0-	46	1	1003	2	Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	44	1	1069	2	Y	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	32	1	1036	2	Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	49	1	1043	2	Y	-0-					-0-
08	1094	N	1094	-0-	-0-	-0-	57	1	1037	2	Y	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	65	1	997	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	34	1	756	2	Y	-0-					-0-
05	880	N	880	-0-	-0-	-0-	35	1	845	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	21	1	683	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
08	861	N	861	-0-	-0-	-0-	45	1	816	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	37	1	813	2	Y	-0-					-0-
05	832	N	832	-0-	-0-	-0-	33	1	799	2	Y	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	35	1	1155	2	Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	51	1	1078	2	Y	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	54	1	985	2	Y	-0-					-0-
09	1200	N	1083	-0-	-117	-0-	66	1	1017	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4370	-0-	-490	-0-	191	1	4179	2	Y	-0-					-0-
05	4805	X	4299	-0-	-506	-0-	171	1	4128	2	Y	-0-					-0-
06	4020	X	1826	-0-	-2194	-0-	54	1	1772	2	Y	-0-					-0-
07	6404	X	6404	-0-	-0-	-0-	290	1	6114	2	Y	-0-					-0-
08	4947	X	4947	-0-	-0-	-0-	257	1	4690	2	Y	-0-					-0-
09	4907	X	4907	-0-	-0-	-0-	300	1	4607	2	Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1316	N	1316	-0-	-0-	-0-	57	1	1259	2	Y	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	49	1	1172	2	Y	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	33	1	1091	2	Y	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	65	1	1377	2	Y	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	72	1	1308	2	Y	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	80	1	1225	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1362	-0-	-318	-0-	59	1	1303	2	Y	-0-					-0-
05	1581	X	1297	-0-	-284	-0-	52	1	1245	2	Y	-0-					-0-
06	1470	X	1347	-0-	-123	-0-	40	1	1307	2	Y	-0-					-0-
07	1426	X	1377	-0-	-49	-0-	62	1	1315	2	Y	-0-					-0-
08	1302	N	1268	-0-	-34	-0-	66	1	1202	2	Y	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	83	1	1270	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2213	-0-	-67	-0-	97	1	2116	2	Y	-0-					-0-
05	2297	X	2297	-0-	-0-	-0-	91	1	2206	2	Y	-0-					-0-
06	2430	X	2138	-0-	-292	-0-	64	1	2074	2	Y	-0-					-0-
07	2640	X	2640	-0-	-0-	-0-	120	1	2520	2	Y	-0-					-0-
08	2406	N	2406	-0-	-0-	-0-	125	1	2281	2	Y	-0-					-0-
09	2316	N	2316	-0-	-0-	-0-	142	1	2174	2	Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	26	1	640	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	10	1	333	2	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
08	651	N	172	-0-	-479	-0-	9	1	163	2	Y	-0-					-0-
09	330	N	32	-0-	-298	-0-	2	1	30	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	27	1	590	2	Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	26	1	616	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	20	1	635	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	30	1	630	2	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	32	1	581	2	Y	-0-					-0-
09	630	N	597	-0-	-33	-0-	36	1	561	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	51	1	1115	2	Y	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	49	1	1179	2	Y	-0-					-0-
06	837	N	837	-0-	-0-	-0-	25	1	812	2	Y	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	75	1	1583	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	78	1	1413	2	Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	121	1	1864	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		10	-0-	10	54	10	2			Y	-0-					-0-
05	T. A.		6	-0-	6	60	6	2			Y	-0-					-0-
06	81	X	21	-0-	-60	-0-	1	1	20	2	Y	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	26	1	575	2	Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	26	1	640	2	Y	-0-					-0-
06	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
08	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3817	-0-	-443	-0-	167	1	3650	2	Y	-0-					-0-
05	4691	X	4691	-0-	-0-	-0-	186	1	4505	2	Y	-0-					-0-
06	4560	X	2679	-0-	-1881	-0-	80	1	2599	2	Y	-0-					-0-
07	4681	X	3959	-0-	-722	-0-	179	1	3780	2	Y	-0-					-0-
08	4681	X	4619	-0-	-62	-0-	240	1	4379	2	Y	-0-					-0-
09	4530	X	4415	-0-	-115	-0-	270	1	4145	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	X	1476	-0-	-0-	-0-	64	1	1412	2	Y	-0-					-0-
05	1395	X	1139	-0-	-256	-0-	45	1	1094	2	Y	-0-					-0-
06	942	X	942	-0-	-0-	-0-	28	1	914	2	Y	-0-					-0-
07	1488	X	1126	-0-	-362	-0-	51	1	1075	2	Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	55	1	1000	2	Y	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	93	1	1430	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
05	758	N	758	-0-	-0-	-0-	30	1	728	2	Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	19	1	635	2	Y	-0-					-0-
07	3100	N	4446	-0-	1346	1346	201	1	4245	2	Y	-0-					-0-
08	3100	N	3382	-0-	282	1628	176	1	3206	2	Y	-0-					-0-
09	3000	N	3042	-0-	42	1670	186	1	2856	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	10	1	225	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	9	1	216	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	36	1	785	2	Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	24	1	581	2	Y	-0-					-0-
06	837	N	837	-0-	-0-	-0-	25	1	812	2	Y	-0-					-0-
07	768	N	768	-0-	-0-	-0-	35	1	733	2	Y	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	63	1	1140	2	Y	-0-					-0-
09	840	N	807	-0-	-33	-0-	49	1	758	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0-	-0-	54	1	1188	2	Y	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	49	1	1181	2	Y	-0-					-0-
06	806	N	806	-0-	-0-	-0-	24	1	782	2	Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	62	1	1296	2	Y	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	69	1	1256	2	Y	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	80	1	1232	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	21	1	680	2	Y	-0-					-0-
07	771	N	771	-0-	-0-	-0-	35	1	736	2	Y	-0-					-0-
08	341	N	219	-0-	-122	-0-	11	1	208	2	Y	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	116	1	1784	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-
05	895	N	895	-0-	-0-	-0-	36	1	859	2	Y	-0-					-0-
06	702	N	702	-0-	-0-	-0-	21	1	681	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
08	682	N	420	-0-	-262	-0-	22	1	398	2	Y	-0-					-0-
09	660	N	476	-0-	-184	-0-	29	1	447	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9150	X	8145	-0-	-1005	-0-	355	1	7790	2	Y	-0-			-0-
05	8835	X	8272	-0-	-563	-0-	329	1	7943	2	Y	-0-			-0-
06	8400	X	7742	-0-	-658	-0-	231	1	7511	2	Y	-0-			-0-
07	8460	X	8460	-0-	-0-	-0-	383	1	8077	2	Y	-0-			-0-
08	8370	X	7904	-0-	-466	-0-	411	1	7493	2	Y	-0-			-0-
09	8100	X	8062	-0-	-38	-0-	493	1	7569	2	Y	-0-			-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	30	1	661	2	Y	-0-			-0-
05	617	N	617	-0-	-0-	-0-	25	1	592	2	Y	-0-			-0-
06	730	N	730	-0-	-0-	-0-	22	1	708	2	Y	-0-			-0-
07	855	N	855	-0-	-0-	-0-	39	1	816	2	Y	-0-			-0-
08	753	N	753	-0-	-0-	-0-	39	1	714	2	Y	-0-			-0-
09	720	N	715	-0-	-5	-0-	44	1	671	2	Y	-0-			-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	23	1	505	2	Y	-0-			-0-
05	502	N	502	-0-	-0-	-0-	20	1	482	2	Y	-0-			-0-
06	431	N	431	-0-	-0-	-0-	13	1	418	2	Y	-0-			-0-
07	623	N	623	-0-	-0-	-0-	28	1	595	2	Y	-0-			-0-
08	1037	N	1037	-0-	-0-	-0-	54	1	983	2	Y	-0-			-0-
09	420	N	81	-0-	-339	-0-	5	1	76	2	Y	-0-			-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	37	1	808	2	Y	-0-			-0-
05	602	N	602	-0-	-0-	-0-	24	1	578	2	Y	-0-			-0-
06	574	N	574	-0-	-0-	-0-	17	1	557	2	Y	-0-			-0-
07	700	N	700	-0-	-0-	-0-	32	1	668	2	Y	-0-			-0-
08	674	N	674	-0-	-0-	-0-	35	1	639	2	Y	-0-			-0-
09	616	N	616	-0-	-0-	-0-	38	1	578	2	Y	-0-			-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2185	X	2185	-0-	-0-	-0-	95	1	2090	2	Y	-0-			-0-
05	2415	X	2415	-0-	-0-	-0-	96	1	2319	2	Y	-0-			-0-
06	2040	X	1595	-0-	-445	-0-	47	1	1548	2	Y	-0-			-0-
07	2121	X	2121	-0-	-0-	-0-	96	1	2025	2	Y	-0-			-0-
08	2232	N	2075	-0-	-157	-0-	108	1	1967	2	Y	-0-			-0-
09	1857	N	1857	-0-	-0-	-0-	113	1	1744	2	Y	-0-			-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5254	X	5254	-0-	-0-	-0-	229	1	5025	2	Y	-0-			-0-
05	5425	X	1787	-0-	-3638	-0-	71	1	1716	2	Y	-0-			-0-
06	5130	X	3092	-0-	-2038	-0-	92	1	3000	2	Y	-0-			-0-
07	6592	X	6592	-0-	-0-	-0-	299	1	6293	2	Y	-0-			-0-
08	5425	X	5390	-0-	-35	-0-	280	1	5110	2	Y	-0-			-0-
09	5250	X	4465	-0-	-785	-0-	273	1	4192	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1447	N	1447	-0-	-0-	-0-	63	1	1384	2	Y	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	50	1	1216	2	Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	18	1	588	2	Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	97	1	2044	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	76	1	1382	2	Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	82	1	1265	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	42	1	930	2	Y	-0-					-0-
05	975	N	975	-0-	-0-	-0-	39	1	936	2	Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	20	1	641	2	Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					-0-
08	961	N	342	-0-	-619	-0-	18	1	324	2	Y	-0-					-0-
09	660	N	280	-0-	-380	-0-	17	1	263	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	26	1	561	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	21	1	507	2	Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	18	1	593	2	Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-					-0-
08	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					-0-
09	570	N	396	-0-	-174	-0-	24	1	372	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	3090	-0-	-0-	-0-	135	1	2955	2	Y	-0-					-0-
05	3162	X	3089	-0-	-73	-0-	123	1	2966	2	Y	-0-					-0-
06	3060	X	2013	-0-	-1047	-0-	60	1	1953	2	Y	-0-					-0-
07	3427	X	3427	-0-	-0-	-0-	155	1	3272	2	Y	-0-					-0-
08	3224	X	3224	-0-	-0-	-0-	168	1	3056	2	Y	-0-					-0-
09	3060	X	3023	-0-	-37	-0-	185	1	2838	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	46	1	1010	2	Y	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	50	1	1200	2	Y	-0-					-0-
06	940	N	940	-0-	-0-	-0-	28	1	912	2	Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	63	1	1328	2	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	68	1	1230	2	Y	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1538	-0-	-112	-0-	67	1	1471	2	Y	-0-					-0-
05	1674	X	1612	-0-	-62	-0-	64	1	1548	2	Y	-0-					-0-
06	1680	X	1407	-0-	-273	-0-	42	1	1365	2	Y	-0-					-0-
07	1846	X	1846	-0-	-0-	-0-	84	1	1762	2	Y	-0-					-0-
08	1612	N	1362	-0-	-250	-0-	71	1	1291	2	Y	-0-					-0-
09	1410	N	1119	-0-	-291	-0-	68	1	1051	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	47	1	1041	2	Y	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	41	1	991	2	Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	28	1	918	2	Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	45	1	942	2	Y	-0-					-0-
08	1023	N	849	-0-	-174	-0-	44	1	805	2	Y	-0-					-0-
09	960	N	948	-0-	-12	-0-	58	1	890	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	37	1	804	2	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-
06	632	N	632	-0-	-0-	-0-	19	1	613	2	Y	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	55	1	1168	2	Y	-0-					-0-
08	972	N	972	-0-	-0-	-0-	51	1	921	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	16	1	357	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	15	1	372	2	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	11	1	373	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	18	1	325	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	24	1	368	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	67	1	1471	2	Y	-0-					-0-
05	1839	N	1839	-0-	-0-	-0-	73	1	1766	2	Y	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	39	1	1279	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	Y	-0-					-0-
08	1581	N	965	-0-	-616	-0-	50	1	915	2	Y	-0-					-0-
09	1320	N	918	-0-	-402	-0-	56	1	862	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3187	-0-	-173	-0-	139	1	3048	2	Y	-0-					-0-
05	3472	X	3295	-0-	-177	-0-	131	1	3164	2	Y	-0-					-0-
06	3270	X	2973	-0-	-297	-0-	89	1	2884	2	Y	-0-					-0-
07	3542	X	3542	-0-	-0-	-0-	160	1	3382	2	Y	-0-					-0-
08	3348	X	3294	-0-	-54	-0-	171	1	3123	2	Y	-0-					-0-
09	3313	X	3313	-0-	-0-	-0-	202	1	3111	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2375	-0-	-145	-0-	104	1	2271	2	Y	-0-					-0-
05	2728	X	2634	-0-	-94	-0-	105	1	2529	2	Y	-0-					-0-
06	2640	X	2355	-0-	-285	-0-	70	1	2285	2	Y	-0-					-0-
07	2480	X	2449	-0-	-31	-0-	111	1	2338	2	Y	-0-					-0-
08	2576	N	2576	-0-	-0-	-0-	134	1	2442	2	Y	-0-					-0-
09	2370	N	2088	-0-	-282	-0-	128	1	1960	2	Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	14	1	342	2	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	16	1	535	2	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
09	450	N	385	-0-	-65	-0-	24	1	361	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2152	-0-	-158	-0-	94	1	2058	2	Y	-0-					-0-
05	2325	X	2171	-0-	-154	-0-	86	1	2085	2	Y	-0-					-0-
06	2190	X	1923	-0-	-267	-0-	57	1	1866	2	Y	-0-					-0-
07	2477	X	2477	-0-	-0-	-0-	112	1	2365	2	Y	-0-					-0-
08	2295	N	2295	-0-	-0-	-0-	119	1	2176	2	Y	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	135	1	2080	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	36	1	798	2	Y	-0-					-0-
05	1374	N	1374	-0-	-0-	-0-	55	1	1319	2	Y	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	39	1	1263	2	Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	44	1	925	2	Y	-0-					-0-
08	1364	N	1280	-0-	-84	-0-	67	1	1213	2	Y	-0-					-0-
09	1290	N	919	-0-	-371	-0-	56	1	863	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	16	1	386	2	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	12	1	382	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-
08	403	N	373	-0-	-30	-0-	19	1	354	2	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	20	1	428	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	13	1	433	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	26	1	396	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	13	1	318	2	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	9	1	305	2	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
08	341	N	301	-0-	-40	-0-	16	1	285	2	N	-0-					-0-
09	300	N	286	-0-	-14	-0-	17	1	269	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2743	X	2743	-0-	-0-	-0-	120	1	2623	2	Y	-0-					-0-
05	2339	X	2339	-0-	-0-	-0-	93	1	2246	2	Y	-0-					-0-
06	2383	X	2383	-0-	-0-	-0-	71	1	2312	2	Y	-0-					-0-
07	1969	X	1969	-0-	-0-	-0-	89	1	1880	2	Y	-0-					-0-
08	2325	N	1344	-0-	-981	-0-	70	1	1274	2	Y	-0-					-0-
09	2534	N	2534	-0-	-0-	-0-	155	1	2379	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		4	-0-	4	9	4	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
06	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

04	3240	X	3117	-0-	-123	-0-	136	1	2981	2	Y	-0-					-0-
05	3348	X	3300	-0-	-48	-0-	131	1	3169	2	Y	-0-					-0-
06	3240	X	3162	-0-	-78	-0-	94	1	3068	2	Y	-0-					-0-
07	3317	X	3272	-0-	-45	-0-	148	1	3124	2	Y	-0-					-0-
08	3317	X	3176	-0-	-141	-0-	165	1	3011	2	Y	-0-					-0-
09	3180	X	2925	-0-	-255	-0-	179	1	2746	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

04	2923	X	2923	-0-	-0-	-0-	128	1	2795	2	Y	-0-					-0-
05	3007	X	2506	-0-	-501	-0-	100	1	2406	2	Y	-0-					-0-
06	3171	X	3171	-0-	-0-	-0-	94	1	3077	2	Y	-0-					-0-
07	3100	X	2569	-0-	-531	-0-	116	1	2453	2	Y	-0-					-0-
08	3005	N	3005	-0-	-0-	-0-	156	1	2849	2	Y	-0-					-0-
09	3000	X	2563	-0-	-437	-0-	157	1	2406	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

04	1101	N	1101	-0-	-0-	-0-	48	1	1053	2	Y	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	44	1	1065	2	Y	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	34	1	1117	2	Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	64	1	1161	2	Y	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

04	2254	N	2254	-0-	-0-	-0-	98	1	2156	2	Y	-0-					-0-
05	1760	N	1760	-0-	-0-	-0-	70	1	1690	2	Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					-0-
07	1954	N	1954	-0-	-0-	-0-	89	1	1865	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	102	1	1571	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

04	1711	X	1711	-0-	-0-	-0-	75	1	1636	2	Y	-0-					-0-
05	1767	X	1648	-0-	-119	-0-	66	1	1582	2	Y	-0-					-0-
06	1680	X	1052	-0-	-628	-0-	31	1	1021	2	Y	-0-					-0-
07	1767	X	1525	-0-	-242	-0-	69	1	1456	2	Y	-0-					-0-
08	1643	N	1557	-0-	-86	-0-	81	1	1476	2	Y	-0-					-0-
09	1537	N	1537	-0-	-0-	-0-	94	1	1443	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-			-0-
05	392	N	392	-0-	-0-	-0-	16	1	376	2	Y	-0-			-0-
06	1247	N	1247	-0-	-0-	-0-	37	1	1210	2	Y	-0-			-0-
07	3100	N	3750	-0-	650	650	170	1	3580	2	Y	-0-			-0-
08	2762	N	2112	-0-	-650	-0-	110	1	2002	2	Y	-0-			-0-
09	2094	N	2094	-0-	-0-	-0-	128	1	1966	2	Y	-0-			-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2757	N	2757	-0-	-0-	-0-	120	1	2637	2	N	-0-			-0-
05	1251	N	1251	-0-	-0-	-0-	50	1	1201	2	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1181	N	1181	-0-	-0-	-0-	52	1	1129	2	Y	-0-			-0-
05	1271	N	1271	-0-	-0-	-0-	51	1	1220	2	Y	-0-			-0-
06	619	N	619	-0-	-0-	-0-	18	1	601	2	Y	-0-			-0-
07	850	N	850	-0-	-0-	-0-	39	1	811	2	Y	-0-			-0-
08	1209	N	617	-0-	-592	-0-	32	1	585	2	Y	-0-			-0-
09	1167	N	1167	-0-	-0-	-0-	71	1	1096	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	X	2035	-0-	-35	-0-	89	1	1946	2	Y	-0-			-0-
05	2148	X	2148	-0-	-0-	-0-	85	1	2063	2	Y	-0-			-0-
06	2130	X	1717	-0-	-413	-0-	51	1	1666	2	Y	-0-			-0-
07	2256	X	2256	-0-	-0-	-0-	102	1	2154	2	Y	-0-			-0-
08	2178	N	2178	-0-	-0-	-0-	113	1	2065	2	Y	-0-			-0-
09	2092	N	2092	-0-	-0-	-0-	128	1	1964	2	Y	-0-			-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	X	2982	-0-	-18	-0-	130	1	2852	2	Y	-0-			-0-
05	3100	X	2958	-0-	-142	-0-	118	1	2840	2	Y	-0-			-0-
06	3030	X	2207	-0-	-823	-0-	66	1	2141	2	Y	-0-			-0-
07	3362	X	3362	-0-	-0-	-0-	152	1	3210	2	Y	-0-			-0-
08	3193	X	3110	-0-	-83	-0-	162	1	2948	2	Y	-0-			-0-
09	2970	X	2641	-0-	-329	-0-	161	1	2480	2	Y	-0-			-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3960	X	3764	-0-	-196	-0-	164	1	3600	2	Y	-0-			-0-
05	4061	X	3789	-0-	-272	-0-	151	1	3638	2	Y	-0-			-0-
06	3810	X	2286	-0-	-1524	-0-	68	1	2218	2	Y	-0-			-0-
07	4032	X	4032	-0-	-0-	-0-	183	1	3849	2	Y	-0-			-0-
08	3952	X	3952	-0-	-0-	-0-	206	1	3746	2	Y	-0-			-0-
09	3750	X	3717	-0-	-33	-0-	227	1	3490	2	Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	1413	-0-	-1827	-0-	62	1	1351	2	Y	-0-					-0-
05	3645	X	3645	-0-	-0-	-0-	145	1	3500	2	Y	-0-					-0-
06	3000	X	2324	-0-	-676	-0-	69	1	2255	2	Y	-0-					-0-
07	3428	X	3428	-0-	-0-	-0-	155	1	3273	2	Y	-0-					-0-
08	3126	X	3126	-0-	-0-	-0-	163	1	2963	2	Y	-0-					-0-
09	2970	X	2966	-0-	-4	-0-	181	1	2785	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	39	1	863	2	Y	-0-					-0-
05	887	N	887	-0-	-0-	-0-	35	1	852	2	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	15	1	496	2	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
08	899	N	1	-0-	-898	-0-	1	2			Y	-0-					-0-
09	510	N	296	-0-	-214	-0-	18	1	278	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2360	-0-	-100	-0-	103	1	2257	2	Y	-0-					-0-
05	2542	X	2404	-0-	-138	-0-	96	1	2308	2	Y	-0-					-0-
06	2430	X	1828	-0-	-602	-0-	54	1	1774	2	Y	-0-					-0-
07	2449	X	1904	-0-	-545	-0-	86	1	1818	2	Y	-0-					-0-
08	2418	N	2139	-0-	-279	-0-	111	1	2028	2	Y	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	132	1	2020	2	Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	32	1	707	2	Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	24	1	585	2	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	15	1	487	2	Y	-0-					-0-
07	1267	N	1267	-0-	-0-	-0-	57	1	1210	2	Y	-0-					-0-
08	620	N	369	-0-	-251	-0-	19	1	350	2	Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	51	1	789	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	22	1	484	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	11	1	346	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	18	1	380	2	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	32	1	580	2	Y	-0-					-0-
09	360	N	306	-0-	-54	-0-	19	1	287	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	4	1	103	2	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1904	-0-	-316	-0-	83	1	1821	2	Y	-0-					-0-
05	2108	X	1984	-0-	-124	-0-	79	1	1905	2	Y	-0-					-0-
06	1920	X	1730	-0-	-190	-0-	52	1	1678	2	Y	-0-					-0-
07	2208	X	2208	-0-	-0-	-0-	100	1	2108	2	Y	-0-					-0-
08	1992	N	1992	-0-	-0-	-0-	104	1	1888	2	Y	-0-					-0-
09	1912	N	1912	-0-	-0-	-0-	117	1	1795	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	X	1797	-0-	-0-	-0-	78	1	1719	2	Y	-0-					-0-
05	2108	X	985	-0-	-1123	-0-	39	1	946	2	Y	-0-					-0-
06	2040	X	1364	-0-	-676	-0-	41	1	1323	2	Y	-0-					-0-
07	1891	X	1009	-0-	-882	-0-	46	1	963	2	Y	-0-					-0-
08	992	N	924	-0-	-68	-0-	48	1	876	2	Y	-0-					-0-
09	1350	N	815	-0-	-535	-0-	50	1	765	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1938	N	1938	-0-	-0-	-0-	85	1	1853	2	Y	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	52	1	1267	2	Y	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	43	1	1393	2	Y	-0-					-0-
07	1884	N	1884	-0-	-0-	-0-	85	1	1799	2	Y	-0-					-0-
08	1333	N	877	-0-	-456	-0-	46	1	831	2	Y	-0-					-0-
09	1440	N	544	-0-	-896	-0-	33	1	511	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6398	X	6398	-0-	-0-	-0-	279	1	6119	2	Y	-0-					-0-
05	6789	X	6239	-0-	-550	-0-	248	1	5991	2	Y	-0-					-0-
06	6720	X	5228	-0-	-1492	-0-	156	1	5072	2	Y	-0-					-0-
07	6944	X	6099	-0-	-845	-0-	276	1	5823	2	Y	-0-					-0-
08	6944	X	6001	-0-	-943	-0-	312	1	5689	2	Y	-0-					-0-
09	6390	X	6244	-0-	-146	-0-	382	1	5862	2	Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5890	-0-	-140	-0-	257	1	5633	2	Y	-0-					-0-
05	6200	X	5829	-0-	-371	-0-	232	1	5597	2	Y	-0-					-0-
06	5760	X	5200	-0-	-560	-0-	155	1	5045	2	Y	-0-					-0-
07	5983	X	4722	-0-	-1261	-0-	214	1	4508	2	Y	-0-					-0-
08	6045	X	4710	-0-	-1335	-0-	245	1	4465	2	Y	-0-					-0-
09	5850	X	3945	-0-	-1905	-0-	241	1	3704	2	Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2738	-0-	-202	-0-	119	1	2619	2	Y	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	120	1	2888	2	Y	-0-					-0-
06	2910	X	2340	-0-	-570	-0-	70	1	2270	2	Y	-0-					-0-
07	3163	X	3163	-0-	-0-	-0-	143	1	3020	2	Y	-0-					-0-
08	2976	N	2906	-0-	-70	-0-	151	1	2755	2	Y	-0-					-0-
09	2684	N	2684	-0-	-0-	-0-	164	1	2520	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	36	1	795	2	Y	-0-					-0-
05	608	N	608	-0-	-0-	-0-	24	1	584	2	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	11	1	371	2	Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	44	1	926	2	Y	-0-					-0-
08	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	43	1	660	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-			-0-
05	435	N	435	-0-	-0-	-0-	17	1	418	2	Y	-0-			-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
09	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3150	X	3068	-0-	-82	-0-	134	1	2934	2	Y	-0-			-0-
05	3255	X	2454	-0-	-801	-0-	98	1	2356	2	Y	-0-			-0-
06	3120	X	2669	-0-	-451	-0-	79	1	2590	2	Y	-0-			-0-
07	3579	X	3579	-0-	-0-	-0-	162	1	3417	2	Y	-0-			-0-
08	3162	X	2667	-0-	-495	-0-	139	1	2528	2	Y	-0-			-0-
09	3060	X	2810	-0-	-250	-0-	172	1	2638	2	Y	-0-			-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3690	X	3363	-0-	-327	-0-	147	1	3216	2	Y	-0-			-0-
05	3813	X	3345	-0-	-468	-0-	133	1	3212	2	Y	-0-			-0-
06	3510	X	2704	-0-	-806	-0-	81	1	2623	2	Y	-0-			-0-
07	3688	X	3688	-0-	-0-	-0-	167	1	3521	2	Y	-0-			-0-
08	3534	X	3378	-0-	-156	-0-	176	1	3202	2	Y	-0-			-0-
09	3360	X	3279	-0-	-81	-0-	200	1	3079	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2670	X	684	-0-	-1986	-0-	30	1	654	2	Y	-0-			-0-
05	2759	X	314	-0-	-2445	-0-	12	1	302	2	Y	-0-			-0-
06	1440	X	836	-0-	-604	-0-	25	1	811	2	Y	-0-			-0-
07	1736	X	1085	-0-	-651	-0-	49	1	1036	2	Y	-0-			-0-
08	751	N	751	-0-	-0-	-0-	39	1	712	2	Y	-0-			-0-
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-			-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3392	X	3392	-0-	-0-	-0-	148	1	3244	2	Y	-0-			-0-
05	3503	X	3203	-0-	-300	-0-	127	1	3076	2	Y	-0-			-0-
06	3510	X	1634	-0-	-1876	-0-	49	1	1585	2	Y	-0-			-0-
07	3596	X	2763	-0-	-833	-0-	125	1	2638	2	Y	-0-			-0-
08	3503	X	2749	-0-	-754	-0-	143	1	2606	2	Y	-0-			-0-
09	3390	X	2679	-0-	-711	-0-	164	1	2515	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3414	X	3414	-0-	-0-	-0-	149	1	3265	2	Y	-0-					-0-
05	3162	X	2343	-0-	-819	-0-	93	1	2250	2	Y	-0-					-0-
06	3060	X	686	-0-	-2374	-0-	20	1	666	2	Y	-0-					-0-
07	5086	X	5086	-0-	-0-	-0-	230	1	4856	2	Y	-0-					-0-
08	3503	X	2795	-0-	-708	-0-	145	1	2650	2	Y	-0-					-0-
09	3390	X	3341	-0-	-49	-0-	204	1	3137	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	43	1	935	2	Y	-0-					-0-
05	813	N	813	-0-	-0-	-0-	32	1	781	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	21	1	701	2	Y	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	76	1	1605	2	Y	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	62	1	1121	2	Y	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	1029	-0-	-1581	-0-	45	1	984	2	Y	-0-					-0-
05	1705	X	659	-0-	-1046	-0-	26	1	633	2	Y	-0-					-0-
06	3707	X	3707	-0-	-0-	-0-	110	1	3597	2	Y	-0-					-0-
07	2387	X	2377	-0-	-10	-0-	108	1	2269	2	Y	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	70	1	1277	2	Y	-0-					-0-
09	2310	X	1171	-0-	-1139	-0-	72	1	1099	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	1739	-0-	-781	-0-	76	1	1663	2	Y	-0-					-0-
05	2604	X	2318	-0-	-286	-0-	92	1	2226	2	Y	-0-					-0-
06	2544	X	2544	-0-	-0-	-0-	76	1	2468	2	Y	-0-					-0-
07	2388	X	2388	-0-	-0-	-0-	108	1	2280	2	Y	-0-					-0-
08	2951	N	2951	-0-	-0-	-0-	153	1	2798	2	Y	-0-					-0-
09	2473	N	2473	-0-	-0-	-0-	151	1	2322	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2171	-0-	-1369	-0-	95	1	2076	2	Y	-0-					-0-
05	3069	X	2447	-0-	-622	-0-	97	1	2350	2	Y	-0-					-0-
06	2790	X	2475	-0-	-315	-0-	74	1	2401	2	Y	-0-					-0-
07	2572	X	2572	-0-	-0-	-0-	117	1	2455	2	Y	-0-					-0-
08	2723	N	2723	-0-	-0-	-0-	142	1	2581	2	Y	-0-					-0-
09	2419	N	2419	-0-	-0-	-0-	148	1	2271	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	20	1	439	2	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	15	1	374	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	31	1	655	2	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	34	1	629	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	X	1974	-0-	-0-	-0-	86	1	1888	2	Y	-0-					-0-
05	2015	X	1808	-0-	-207	-0-	72	1	1736	2	Y	-0-					-0-
06	1950	X	1423	-0-	-527	-0-	42	1	1381	2	Y	-0-					-0-
07	2277	X	2277	-0-	-0-	-0-	103	1	2174	2	Y	-0-					-0-
08	2636	X	2636	-0-	-0-	-0-	137	1	2499	2	Y	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	123	1	1884	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3194	X	3194	-0-	-0-	-0-	139	1	3055	2	Y	-0-			-0-
05	3216	X	3216	-0-	-0-	-0-	128	1	3088	2	Y	-0-			-0-
06	3360	X	2007	-0-	-1353	-0-	60	1	1947	2	Y	-0-			-0-
07	3472	X	3269	-0-	-203	-0-	148	1	3121	2	Y	-0-			-0-
08	3441	X	3111	-0-	-330	-0-	162	1	2949	2	Y	-0-			-0-
09	3180	X	2999	-0-	-181	-0-	183	1	2816	2	Y	-0-			-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

04	4500	X	3990	-0-	-510	-0-	174	1	3816	2	Y	-0-			-0-
05	4650	X	3920	-0-	-730	-0-	156	1	3764	2	Y	-0-			-0-
06	4170	X	3663	-0-	-507	-0-	109	1	3554	2	Y	-0-			-0-
07	4448	X	4448	-0-	-0-	-0-	202	1	4246	2	Y	-0-			-0-
08	4294	X	4294	-0-	-0-	-0-	223	1	4071	2	Y	-0-			-0-
09	4207	X	4207	-0-	-0-	-0-	257	1	3950	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

04	64	X	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

04	2010	X	1699	-0-	-311	-0-	74	1	1625	2	Y	-0-			-0-
05	1705	X	968	-0-	-737	-0-	38	1	930	2	Y	-0-			-0-
06	1920	X	783	-0-	-1137	-0-	23	1	760	2	Y	-0-			-0-
07	2469	X	2469	-0-	-0-	-0-	112	1	2357	2	Y	-0-			-0-
08	1753	N	1753	-0-	-0-	-0-	91	1	1662	2	Y	-0-			-0-
09	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

04	3720	X	2380	-0-	-1340	-0-	104	1	2276	2	Y	-0-			-0-
05	3508	X	3508	-0-	-0-	-0-	139	1	3369	2	Y	-0-			-0-
06	3870	X	2148	-0-	-1722	-0-	64	1	2084	2	Y	-0-			-0-
07	4061	X	2562	-0-	-1499	-0-	116	1	2446	2	Y	-0-			-0-
08	4061	X	2049	-0-	-2012	-0-	107	1	1942	2	Y	-0-			-0-
09	3390	X	1369	-0-	-2021	-0-	84	1	1285	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

04	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-			-0-
05	2215	N	2215	-0-	-0-	-0-	88	1	2127	2	Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	713	N	-0-	-0-	-713	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

04	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
08	PRTL PLG	NO	RPT	-0-	-0-	51					N	NO RPT			-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

04	4690	X	4690	-0-	-0-	-0-	205	1	4485	2	N	-0-			-0-
05	4822	X	4822	-0-	-0-	-0-	192	1	4630	2	N	-0-			-0-
06	3507	X	3507	-0-	-0-	-0-	104	1	3403	2	N	-0-			-0-
07	4683	X	4683	-0-	-0-	-0-	212	1	4471	2	N	-0-			-0-
08	4836	X	4382	-0-	-454	-0-	228	1	4154	2	N	-0-			-0-
09	4680	X	3954	-0-	-726	-0-	242	1	3712	2	N	-0-			-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

04	1865	X	1865	-0-	-0-	-0-	81	1	1784	2	Y	-0-			-0-
05	1807	X	1807	-0-	-0-	-0-	72	1	1735	2	Y	-0-			-0-
06	2220	X	1472	-0-	-748	-0-	44	1	1428	2	Y	-0-			-0-
07	2294	X	2024	-0-	-270	-0-	92	1	1932	2	Y	-0-			-0-
08	1798	N	1581	-0-	-217	-0-	82	1	1499	2	Y	-0-			-0-
09	1470	N	1120	-0-	-350	-0-	68	1	1052	2	Y	-0-			-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

04	1271	N	1271	-0-	-0-	-0-	55	1	1216	2	Y	-0-			-0-
05	1078	N	1078	-0-	-0-	-0-	43	1	1035	2	Y	-0-			-0-
06	835	N	835	-0-	-0-	-0-	25	1	810	2	Y	-0-			-0-
07	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-			-0-
08	1085	N	534	-0-	-551	-0-	28	1	506	2	Y	-0-			-0-
09	840	N	548	-0-	-292	-0-	33	1	515	2	Y	-0-			-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

04	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	9	1	215	2	N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-			-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	2	N	-0-			-0-
08	217	N	142	-0-	-75	-0-	7	1	135	2	N	-0-			-0-
09	240	N	223	-0-	-17	-0-	14	1	209	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

04	3180	X	3031	-0-	-149	-0-	132	1	2899	2	Y	-0-			-0-
05	3162	X	3092	-0-	-70	-0-	123	1	2969	2	Y	-0-			-0-
06	3060	X	2489	-0-	-571	-0-	74	1	2415	2	Y	-0-			-0-
07	3210	X	3210	-0-	-0-	-0-	145	1	3065	2	Y	-0-			-0-
08	3100	X	3034	-0-	-66	-0-	158	1	2876	2	Y	-0-			-0-
09	3070	X	3070	-0-	-0-	-0-	188	1	2882	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

04	2097	N	2097	-0-	-0-	-0-	91	1	2006	2	Y	-0-			-0-
05	1634	N	1634	-0-	-0-	-0-	65	1	1569	2	Y	-0-			-0-
06	1165	N	1165	-0-	-0-	-0-	35	1	1130	2	Y	-0-			-0-
07	1580	N	1580	-0-	-0-	-0-	72	1	1508	2	Y	-0-			-0-
08	1947	N	1947	-0-	-0-	-0-	101	1	1846	2	Y	-0-			-0-
09	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2650	-0-	-530	-0-	116	1	2534	2	Y	-0-					-0-
05	3069	X	2817	-0-	-252	-0-	112	1	2705	2	Y	-0-					-0-
06	3000	X	2582	-0-	-418	-0-	77	1	2505	2	Y	-0-					-0-
07	3069	X	2478	-0-	-591	-0-	112	1	2366	2	Y	-0-					-0-
08	2931	N	2931	-0-	-0-	-0-	152	1	2779	2	Y	-0-					-0-
09	2580	N	2376	-0-	-204	-0-	145	1	2231	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

04	2465	X	2465	-0-	-0-	-0-	108	1	2357	2	Y	-0-					-0-
05	2495	X	2495	-0-	-0-	-0-	99	1	2396	2	Y	-0-					-0-
06	1710	X	180	-0-	-1530	-0-	5	1	175	2	Y	-0-					-0-
07	3720	X	3069	-0-	-651	-0-	139	1	2930	2	Y	-0-					-0-
08	3720	X	2604	-0-	-1116	-0-	135	1	2469	2	Y	-0-					-0-
09	2460	X	1924	-0-	-536	-0-	118	1	1806	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

04	4530	X	4284	-0-	-246	-0-	187	1	4097	2	N	-0-					-0-
05	4749	X	4749	-0-	-0-	-0-	189	1	4560	2	N	-0-					-0-
06	4530	X	3683	-0-	-847	-0-	110	1	3573	2	N	-0-					-0-
07	5103	X	5103	-0-	-0-	-0-	231	1	4872	2	N	-0-					-0-
08	5239	X	4502	-0-	-737	-0-	234	1	4268	2	N	-0-					-0-
09	4590	X	3872	-0-	-718	-0-	237	1	3635	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

04	3552	X	3552	-0-	-0-	-0-	155	1	3397	2	Y	-0-					-0-
05	3396	X	3396	-0-	-0-	-0-	135	1	3261	2	Y	-0-					-0-
06	3210	X	2689	-0-	-521	-0-	80	1	2609	2	Y	-0-					-0-
07	3592	X	3592	-0-	-0-	-0-	163	1	3429	2	Y	-0-					-0-
08	3658	X	3405	-0-	-253	-0-	177	1	3228	2	Y	-0-					-0-
09	3540	X	3224	-0-	-316	-0-	197	1	3027	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

04	2400	X	2143	-0-	-257	-0-	93	1	2050	2	Y	-0-					-0-
05	2480	X	2075	-0-	-405	-0-	82	1	1993	2	Y	-0-					-0-
06	2310	X	1994	-0-	-316	-0-	59	1	1935	2	Y	-0-					-0-
07	2294	X	2047	-0-	-247	-0-	93	1	1954	2	Y	-0-					-0-
08	2077	N	1689	-0-	-388	-0-	88	1	1601	2	Y	-0-					-0-
09	1980	N	1633	-0-	-347	-0-	100	1	1533	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

04	4110	X	2954	-0-	-1156	-0-	129	1	2825	2	Y	-0-					-0-
05	4247	X	3469	-0-	-778	-0-	138	1	3331	2	Y	-0-					-0-
06	3780	X	3187	-0-	-593	-0-	95	1	3092	2	Y	-0-					-0-
07	3830	X	3830	-0-	-0-	-0-	174	1	3656	2	Y	-0-					-0-
08	3734	X	3734	-0-	-0-	-0-	194	1	3540	2	Y	-0-					-0-
09	3676	X	3676	-0-	-0-	-0-	225	1	3451	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

04	3810	X	3541	-0-	-269	-0-	154	1	3387	2	Y	-0-					-0-
05	3937	X	2911	-0-	-1026	-0-	116	1	2795	2	Y	-0-					-0-
06	3720	X	2166	-0-	-1554	-0-	64	1	2102	2	Y	-0-					-0-
07	4092	X	3537	-0-	-555	-0-	160	1	3377	2	Y	-0-					-0-
08	4092	X	3195	-0-	-897	-0-	166	1	3029	2	Y	-0-					-0-
09	3540	X	3383	-0-	-157	-0-	207	1	3176	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

04	596	N	596	-0-	-0-	-0-	26	1	570	2	Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	21	1	501	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	101	1	1545	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

04	3568	X	3568	-0-	-0-	-0-	156	1	3412	2	Y	-0-					-0-
05	3509	X	3509	-0-	-0-	-0-	139	1	3370	2	Y	-0-					-0-
06	3330	X	2568	-0-	-762	-0-	76	1	2492	2	Y	-0-					-0-
07	3852	X	3852	-0-	-0-	-0-	175	1	3677	2	Y	-0-					-0-
08	3658	X	3488	-0-	-170	-0-	181	1	3307	2	Y	-0-					-0-
09	3540	X	3325	-0-	-215	-0-	203	1	3122	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1686	X	1686	-0-	-0-	-0-	74	1	1612	2	Y	-0-					-0-
05	1858	X	1858	-0-	-0-	-0-	74	1	1784	2	Y	-0-					-0-
06	1680	X	1516	-0-	-164	-0-	45	1	1471	2	Y	-0-					-0-
07	1519	X	1458	-0-	-61	-0-	66	1	1392	2	Y	-0-					-0-
08	1736	N	1272	-0-	-464	-0-	66	1	1206	2	Y	-0-					-0-
09	1544	N	1544	-0-	-0-	-0-	94	1	1450	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		2189	-0-	2189	2842	95	1	2094	2	Y	-0-					-0-
05	T. A.		7584	-0-	7584	10426	301	1	7283	2	Y	-0-					-0-
06	T. A.		4962	-0-	4962	15388	148	1	4814	2	Y	-0-					-0-
07	19823	X	4435	-0-	-15388	-0-	201	1	4234	2	Y	-0-					-0-
08	4086	X	4086	-0-	-0-	-0-	213	1	3873	2	Y	-0-					-0-
09	7350	X	3724	-0-	-3626	-0-	228	1	3496	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6853	-0-	-257	-0-	299	1	6554	2	N	-0-					-0-
05	7347	X	6898	-0-	-449	-0-	274	1	6624	2	N	-0-					-0-
06	7080	X	6853	-0-	-227	-0-	204	1	6649	2	N	-0-					-0-
07	7223	X	7118	-0-	-105	-0-	322	1	6796	2	N	-0-					-0-
08	7130	X	6945	-0-	-185	-0-	361	1	6584	2	N	-0-					-0-
09	6840	X	6733	-0-	-107	-0-	412	1	6321	2	N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1635	-0-	-135	-0-	71	1	1564	2	Y	-0-					-0-
05	1829	X	1686	-0-	-143	-0-	67	1	1619	2	Y	-0-					-0-
06	1650	X	1182	-0-	-468	-0-	35	1	1147	2	Y	-0-					-0-
07	1705	X	1438	-0-	-267	-0-	65	1	1373	2	Y	-0-					-0-
08	1674	N	1443	-0-	-231	-0-	75	1	1368	2	Y	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	82	1	1258	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	28	1	621	2	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	25	1	596	2	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	16	1	529	2	Y	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	61	1	1290	2	Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	49	1	902	2	Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	39	1	594	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	4	1	122	2	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	24	1	521	2	Y	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	43	1	1044	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
08	1085	N	340	-0-	-745	-0-	18	1	322	2	Y	-0-					-0-
09	330	N	176	-0-	-154	-0-	11	1	165	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	992	-0-	-1438	-0-	43	1	949	2	Y	-0-					-0-
05	2821	X	353	-0-	-2468	-0-	14	1	339	2	Y	-0-					-0-
06	2730	X	2088	-0-	-642	-0-	62	1	2026	2	Y	-0-					-0-
07	2704	X	2704	-0-	-0-	-0-	123	1	2581	2	Y	-0-					-0-
08	1604	N	1604	-0-	-0-	-0-	83	1	1521	2	Y	-0-					-0-
09	2100	N	736	-0-	-1364	-0-	45	1	691	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3861	X	3861	-0-	-0-	-0-	168	1	3693	2	Y	-0-					-0-
05	3937	X	3673	-0-	-264	-0-	146	1	3527	2	Y	-0-					-0-
06	3810	X	3101	-0-	-709	-0-	92	1	3009	2	Y	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	190	1	4000	2	Y	-0-					-0-
08	3999	X	3951	-0-	-48	-0-	206	1	3745	2	Y	-0-					-0-
09	3992	X	3992	-0-	-0-	-0-	244	1	3748	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2467	-0-	-293	-0-	108	1	2359	2	Y	-0-					-0-
05	2852	X	2649	-0-	-203	-0-	105	1	2544	2	Y	-0-					-0-
06	2580	X	1957	-0-	-623	-0-	58	1	1899	2	Y	-0-					-0-
07	2775	X	2775	-0-	-0-	-0-	126	1	2649	2	Y	-0-					-0-
08	2768	N	2768	-0-	-0-	-0-	144	1	2624	2	Y	-0-					-0-
09	2512	N	2512	-0-	-0-	-0-	154	1	2358	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2800	-0-	-500	-0-	122	1	2678	2	Y	-0-					-0-
05	3410	X	2878	-0-	-532	-0-	114	1	2764	2	Y	-0-					-0-
06	3300	X	2546	-0-	-754	-0-	76	1	2470	2	Y	-0-					-0-
07	3379	X	3194	-0-	-185	-0-	145	1	3049	2	Y	-0-					-0-
08	3435	X	3435	-0-	-0-	-0-	179	1	3256	2	Y	-0-					-0-
09	3263	X	3263	-0-	-0-	-0-	199	1	3064	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6380	X	6380	-0-	-0-	-0-	278	1	6102	2	Y	-0-					-0-
05	5478	X	5478	-0-	-0-	-0-	218	1	5260	2	Y	-0-					-0-
06	4873	X	4873	-0-	-0-	-0-	145	1	4728	2	Y	-0-					-0-
07	5239	X	4718	-0-	-521	-0-	214	1	4504	2	Y	-0-					-0-
08	6572	X	4396	-0-	-2176	-0-	229	1	4167	2	Y	-0-					-0-
09	6360	X	940	-0-	-5420	-0-	57	1	883	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	N	1424	-0-	-0-	-0-	62	1	1362	2	Y	-0-					-0-
05	1435	N	1435	-0-	-0-	-0-	57	1	1378	2	Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	38	1	1247	2	Y	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	67	1	1416	2	Y	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	75	1	1370	2	Y	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	83	1	1282	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5723	X	5723	-0-	-0-	-0-	250	1	5473	2	Y	-0-			-0-
05	6045	X	5693	-0-	-352	-0-	226	1	5467	2	Y	-0-			-0-
06	5850	X	4823	-0-	-1027	-0-	144	1	4679	2	Y	-0-			-0-
07	5686	X	5686	-0-	-0-	-0-	258	1	5428	2	Y	-0-			-0-
08	5890	X	5683	-0-	-207	-0-	296	1	5387	2	Y	-0-			-0-
09	5700	X	5533	-0-	-167	-0-	338	1	5195	2	Y	-0-			-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3990	X	3990	-0-	-0-	-0-	174	1	3816	2	Y	-0-			-0-
05	3255	X	2744	-0-	-511	-0-	109	1	2635	2	Y	-0-			-0-
06	3150	X	2547	-0-	-603	-0-	76	1	2471	2	Y	-0-			-0-
07	3503	X	3462	-0-	-41	-0-	157	1	3305	2	Y	-0-			-0-
08	4092	X	2978	-0-	-1114	-0-	155	1	2823	2	Y	-0-			-0-
09	3960	X	3296	-0-	-664	-0-	201	1	3095	2	Y	-0-			-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2175	N	2175	-0-	-0-	-0-	95	1	2080	2	Y	-0-			-0-
05	1586	N	1586	-0-	-0-	-0-	63	1	1523	2	Y	-0-			-0-
06	1463	N	1463	-0-	-0-	-0-	44	1	1419	2	Y	-0-			-0-
07	1061	N	1061	-0-	-0-	-0-	48	1	1013	2	Y	-0-			-0-
08	2286	N	2286	-0-	-0-	-0-	119	1	2167	2	Y	-0-			-0-
09	1833	N	1833	-0-	-0-	-0-	112	1	1721	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2730	X	-0-	-0-	-2730	-0-					N	-0-			-0-
05	2821	X	-0-	-0-	-2821	-0-					N	-0-			-0-
06	2346	X	-0-	-0-	-2346	-0-					N	-0-			-0-
07	558	X	-0-	-0-	-558	-0-					N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3600	X	2484	-0-	-1116	-0-	108	1	2376	2	Y	-0-			-0-
05	3954	X	3954	-0-	-0-	-0-	157	1	3797	2	Y	-0-			-0-
06	2670	X	2354	-0-	-316	-0-	70	1	2284	2	Y	-0-			-0-
07	3831	X	3831	-0-	-0-	-0-	174	1	3657	2	Y	-0-			-0-
08	5914	X	5914	-0-	-0-	-0-	308	1	5606	2	Y	-0-			-0-
09	3428	X	3428	-0-	-0-	-0-	210	1	3218	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2970	X	2969	-0-	-1	-0-	130	1	2839	2	Y	-0-			-0-
05	3069	X	3048	-0-	-21	-0-	121	1	2927	2	Y	-0-			-0-
06	2940	X	2217	-0-	-723	-0-	66	1	2151	2	Y	-0-			-0-
07	3128	X	3128	-0-	-0-	-0-	142	1	2986	2	Y	-0-			-0-
08	3038	N	2986	-0-	-52	-0-	155	1	2831	2	Y	-0-			-0-
09	2868	N	2868	-0-	-0-	-0-	175	1	2693	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	13	1	265	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	28	1	517	2	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3265	-0-	-215	-0-	142	1	3123	2	Y	-0-					-0-
05	3596	X	3287	-0-	-309	-0-	131	1	3156	2	Y	-0-					-0-
06	3300	X	2395	-0-	-905	-0-	71	1	2324	2	Y	-0-					-0-
07	3526	X	3526	-0-	-0-	-0-	160	1	3366	2	Y	-0-					-0-
08	3472	X	3038	-0-	-434	-0-	158	1	2880	2	Y	-0-					-0-
09	3270	X	2330	-0-	-940	-0-	142	1	2188	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4000	-0-	-260	-0-	175	1	3825	2	Y	-0-					-0-
05	4402	X	3956	-0-	-446	-0-	157	1	3799	2	Y	-0-					-0-
06	4230	X	3781	-0-	-449	-0-	113	1	3668	2	Y	-0-					-0-
07	4278	X	4004	-0-	-274	-0-	181	1	3823	2	Y	-0-					-0-
08	4216	X	4147	-0-	-69	-0-	216	1	3931	2	Y	-0-					-0-
09	3990	X	3934	-0-	-56	-0-	240	1	3694	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3834	-0-	-186	-0-	167	1	3667	2	Y	-0-					-0-
05	4154	X	3949	-0-	-205	-0-	157	1	3792	2	Y	-0-					-0-
06	4800	X	3371	-0-	-1429	-0-	100	1	3271	2	Y	-0-					-0-
07	4929	X	4455	-0-	-474	-0-	202	1	4253	2	Y	-0-					-0-
08	4225	X	4225	-0-	-0-	-0-	220	1	4005	2	Y	-0-					-0-
09	3840	X	2728	-0-	-1112	-0-	167	1	2561	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3107	-0-	-223	-0-	136	1	2971	2	Y	-0-					-0-
05	3069	X	3063	-0-	-6	-0-	122	1	2941	2	Y	-0-					-0-
06	2910	X	1885	-0-	-1025	-0-	56	1	1829	2	Y	-0-					-0-
07	3100	X	2171	-0-	-929	-0-	98	1	2073	2	Y	-0-					-0-
08	3193	X	2616	-0-	-577	-0-	136	1	2480	2	Y	-0-					-0-
09	3090	X	2494	-0-	-596	-0-	152	1	2342	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4078	X	4078	-0-	-0-	-0-	178	1	3900	2	Y	-0-					-0-
05	4192	X	4192	-0-	-0-	-0-	167	1	4025	2	Y	-0-					-0-
06	4050	X	3985	-0-	-65	-0-	119	1	3866	2	Y	-0-					-0-
07	4278	X	4203	-0-	-75	-0-	190	1	4013	2	Y	-0-					-0-
08	4278	X	4153	-0-	-125	-0-	216	1	3937	2	Y	-0-					-0-
09	4080	X	3961	-0-	-119	-0-	242	1	3719	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
06	657	N	657	-0-	-0-	-0-	20	1	637	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
08	541	N	541	-0-	-0-	-0-	28	1	513	2	Y	-0-					-0-
09	660	N	215	-0-	-445	-0-	13	1	202	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2507	X	2507	-0-	-0-	-0-	109	1	2398	2	Y	-0-					-0-
05	2488	X	2488	-0-	-0-	-0-	99	1	2389	2	Y	-0-					-0-
06	3120	X	1878	-0-	-1242	-0-	56	1	1822	2	Y	-0-					-0-
07	3193	X	2442	-0-	-751	-0-	111	1	2331	2	Y	-0-					-0-
08	2945	X	2146	-0-	-799	-0-	112	1	2034	2	Y	-0-					-0-
09	2520	X	2073	-0-	-447	-0-	127	1	1946	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1994	-0-	-916	-0-	87	1	1907	2	Y	-0-					-0-
05	3038	X	2423	-0-	-615	-0-	96	1	2327	2	Y	-0-					-0-
06	2940	X	1989	-0-	-951	-0-	59	1	1930	2	Y	-0-					-0-
07	2914	X	2534	-0-	-380	-0-	115	1	2419	2	Y	-0-					-0-
08	2418	N	2286	-0-	-132	-0-	119	1	2167	2	Y	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	124	1	1901	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	34	1	753	2	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	20	1	482	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3345	-0-	-375	-0-	146	1	3199	2	Y	-0-					-0-
05	3813	X	3131	-0-	-682	-0-	124	1	3007	2	Y	-0-					-0-
06	3690	X	2192	-0-	-1498	-0-	65	1	2127	2	Y	-0-					-0-
07	3782	X	2986	-0-	-796	-0-	135	1	2851	2	Y	-0-					-0-
08	3534	X	3089	-0-	-445	-0-	161	1	2928	2	Y	-0-					-0-
09	3360	X	2944	-0-	-416	-0-	180	1	2764	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4084	-0-	-626	-0-	178	1	3906	2	Y	-0-					-0-
05	4836	X	4047	-0-	-789	-0-	161	1	3886	2	Y	-0-					-0-
06	4470	X	2880	-0-	-1590	-0-	86	1	2794	2	Y	-0-					-0-
07	4557	X	4216	-0-	-341	-0-	191	1	4025	2	Y	-0-					-0-
08	4309	X	3796	-0-	-513	-0-	197	1	3599	2	Y	-0-					-0-
09	4080	X	3986	-0-	-94	-0-	244	1	3742	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		236	-0-	236	271	10	1	226	2	Y	-0-			-0-
05	T. A.		178	-0-	178	449	7	1	171	2	Y	-0-			-0-
06	449	X	-0-	-0-	-449	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

04	7479	X	7479	-0-	-0-	-0-	326	1	7153	2	N	-0-			-0-
05	7471	X	6394	-0-	-1077	-0-	254	1	6140	2	N	-0-			-0-
06	7380	X	4300	-0-	-3080	-0-	128	1	4172	2	N	-0-			-0-
07	7626	X	17	-0-	-7609	-0-	1	1	16	2	N	-0-			-0-
08	7688	X	9	-0-	-7679	-0-	9	2			N	-0-			-0-
09	7440	X	3	-0-	-7437	-0-	3	2			N	-0-			-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

04	5670	X	5255	-0-	-415	-0-	229	1	5026	2	Y	-0-			-0-
05	5624	X	5624	-0-	-0-	-0-	224	1	5400	2	Y	-0-			-0-
06	5430	X	5330	-0-	-100	-0-	159	1	5171	2	Y	-0-			-0-
07	5580	X	5493	-0-	-87	-0-	249	1	5244	2	Y	-0-			-0-
08	5580	X	5277	-0-	-303	-0-	274	1	5003	2	Y	-0-			-0-
09	5400	X	5278	-0-	-122	-0-	323	1	4955	2	Y	-0-			-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

04	1408	N	1408	-0-	-0-	-0-	61	1	1347	2	Y	-0-			-0-
05	1064	N	1064	-0-	-0-	-0-	42	1	1022	2	Y	-0-			-0-
06	762	N	762	-0-	-0-	-0-	23	1	739	2	Y	-0-			-0-
07	1223	N	1223	-0-	-0-	-0-	55	1	1168	2	Y	-0-			-0-
08	1054	N	632	-0-	-422	-0-	33	1	599	2	Y	-0-			-0-
09	1066	N	1066	-0-	-0-	-0-	65	1	1001	2	Y	-0-			-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

04	5430	X	4833	-0-	-597	-0-	211	1	4622	2	N	-0-			-0-
05	5611	X	5348	-0-	-263	-0-	213	1	5135	2	N	-0-			-0-
06	5400	X	5224	-0-	-176	-0-	156	1	5068	2	N	-0-			-0-
07	5549	X	5495	-0-	-54	-0-	249	1	5246	2	N	-0-			-0-
08	5363	X	5274	-0-	-89	-0-	274	1	5000	2	N	-0-			-0-
09	5220	X	5049	-0-	-171	-0-	309	1	4740	2	N	-0-			-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

04	4216	X	4216	-0-	-0-	-0-	184	1	4032	2	N	-0-			-0-
05	4285	X	4285	-0-	-0-	-0-	170	1	4115	2	N	-0-			-0-
06	4020	X	3574	-0-	-446	-0-	106	1	3468	2	N	-0-			-0-
07	4154	X	4130	-0-	-24	-0-	187	1	3943	2	N	-0-			-0-
08	4371	X	3405	-0-	-966	-0-	177	1	3228	2	N	-0-			-0-
09	4519	X	4519	-0-	-0-	-0-	276	1	4243	2	N	-0-			-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

04	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-			-0-
05	458	N	458	-0-	-0-	-0-	18	1	440	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3086	X	3086	-0-	-0-	-0-	135	1	2951	2	Y	-0-					-0-
05	2480	X	2454	-0-	-26	-0-	98	1	2356	2	Y	-0-					-0-
06	2640	X	1656	-0-	-984	-0-	49	1	1607	2	Y	-0-					-0-
07	3162	X	2682	-0-	-480	-0-	122	1	2560	2	Y	-0-					-0-
08	3162	X	2867	-0-	-295	-0-	149	1	2718	2	Y	-0-					-0-
09	3060	X	2679	-0-	-381	-0-	164	1	2515	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5017	X	5017	-0-	-0-	-0-	219	1	4798	2	Y	-0-					-0-
05	4929	X	4923	-0-	-6	-0-	196	1	4727	2	Y	-0-					-0-
06	4770	X	3805	-0-	-965	-0-	113	1	3692	2	Y	-0-					-0-
07	5413	X	5413	-0-	-0-	-0-	245	1	5168	2	Y	-0-					-0-
08	5208	X	4964	-0-	-244	-0-	258	1	4706	2	Y	-0-					-0-
09	5010	X	4958	-0-	-52	-0-	303	1	4655	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3626	X	3626	-0-	-0-	-0-	158	1	3468	2	N	-0-					-0-
05	3658	X	3517	-0-	-141	-0-	140	1	3377	2	N	-0-					-0-
06	3648	X	3648	-0-	-0-	-0-	109	1	3539	2	N	-0-					-0-
07	3827	X	3827	-0-	-0-	-0-	173	1	3654	2	N	-0-					-0-
08	3720	X	3583	-0-	-137	-0-	186	1	3397	2	N	-0-					-0-
09	3600	X	3406	-0-	-194	-0-	208	1	3198	2	N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0-	-0-	47	1	1034	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1962	X	1962	-0-	-0-	-0-	86	1	1876	2	N	-0-					-0-
05	1905	X	1905	-0-	-0-	-0-	76	1	1829	2	N	-0-					-0-
06	1413	X	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					-0-
07	1223	X	1223	-0-	-0-	-0-	55	1	1168	2	N	-0-					-0-
08	2883	X	1994	-0-	-889	-0-	104	1	1890	2	N	-0-					-0-
09	2581	X	2581	-0-	-0-	-0-	158	1	2423	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3730	-0-	-320	-0-	163	1	3567	2	N	-0-					-0-
05	4379	X	4379	-0-	-0-	-0-	174	1	4205	2	N	-0-					-0-
06	4050	X	3736	-0-	-314	-0-	111	1	3625	2	N	-0-					-0-
07	4123	X	3336	-0-	-787	-0-	151	1	3185	2	N	-0-					-0-
08	4123	X	3602	-0-	-521	-0-	187	1	3415	2	N	-0-					-0-
09	3990	X	3407	-0-	-583	-0-	208	1	3199	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1162	N	1162	-0-	-0-	-0-	51	1	1111	2	N	-0-			-0-
05	1106	N	1106	-0-	-0-	-0-	44	1	1062	2	N	-0-			-0-
06	624	N	624	-0-	-0-	-0-	19	1	605	2	N	-0-			-0-
07	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	N	-0-			-0-
08	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-			-0-
09	857	N	857	-0-	-0-	-0-	52	1	805	2	N	-0-			-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

04	3173	X	3173	-0-	-0-	-0-	138	1	3035	2	Y	-0-			-0-
05	3369	X	3369	-0-	-0-	-0-	134	1	3235	2	Y	-0-			-0-
06	3210	X	1888	-0-	-1322	-0-	56	1	1832	2	Y	-0-			-0-
07	3464	X	3464	-0-	-0-	-0-	157	1	3307	2	Y	-0-			-0-
08	3471	X	3471	-0-	-0-	-0-	181	1	3290	2	Y	-0-			-0-
09	3333	X	3333	-0-	-0-	-0-	204	1	3129	2	Y	-0-			-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

04	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-			-0-
05	402	N	402	-0-	-0-	-0-	16	1	386	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	749	N	749	-0-	-0-	-0-	34	1	715	2	Y	-0-			-0-
08	707	N	707	-0-	-0-	-0-	37	1	670	2	Y	-0-			-0-
09	430	N	430	-0-	-0-	-0-	26	1	404	2	Y	-0-			-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

04	5460	X	4251	-0-	-1209	-0-	185	1	4066	2	Y	-0-			-0-
05	5642	X	5406	-0-	-236	-0-	215	1	5191	2	Y	-0-			-0-
06	5400	X	3302	-0-	-2098	-0-	98	1	3204	2	Y	-0-			-0-
07	5549	X	4342	-0-	-1207	-0-	197	1	4145	2	Y	-0-			-0-
08	5549	X	5119	-0-	-430	-0-	266	1	4853	2	Y	-0-			-0-
09	5220	X	3990	-0-	-1230	-0-	244	1	3746	2	Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

04	2160	N	2160	-0-	-0-	-0-	94	1	2066	2	N	-0-			-0-
05	1175	N	1175	-0-	-0-	-0-	47	1	1128	2	N	-0-			-0-
06	1449	N	1449	-0-	-0-	-0-	43	1	1406	2	N	-0-			-0-
07	2130	N	2130	-0-	-0-	-0-	97	1	2033	2	N	-0-			-0-
08	1178	N	986	-0-	-192	-0-	51	1	935	2	N	-0-			-0-
09	1440	N	849	-0-	-591	-0-	52	1	797	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4174	X	4174	-0-	-0-	-0-	182	1	3992	2	N	-0-					-0-
05	3640	X	3640	-0-	-0-	-0-	145	1	3495	2	N	-0-					-0-
06	3471	X	3471	-0-	-0-	-0-	103	1	3368	2	N	-0-					-0-
07	3751	X	3751	-0-	-0-	-0-	170	1	3581	2	N	-0-					-0-
08	4433	X	3588	-0-	-845	-0-	187	1	3401	2	N	-0-					-0-
09	4170	X	3439	-0-	-731	-0-	210	1	3229	2	N	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1821	X	1821	-0-	-0-	-0-	79	1	1742	2	N	-0-					-0-
05	2836	X	2836	-0-	-0-	-0-	113	1	2723	2	N	-0-					-0-
06	3607	X	3607	-0-	-0-	-0-	107	1	3500	2	N	-0-					-0-
07	2596	X	2596	-0-	-0-	-0-	118	1	2478	2	N	-0-					-0-
08	2821	X	2357	-0-	-464	-0-	123	1	2234	2	N	-0-					-0-
09	2910	X	2254	-0-	-656	-0-	138	1	2116	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	14	1	345	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	13	1	424	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2545	X	2545	-0-	-0-	-0-	111	1	2434	2	Y	-0-					-0-
05	1922	X	1804	-0-	-118	-0-	72	1	1732	2	Y	-0-					-0-
06	2130	X	1501	-0-	-629	-0-	45	1	1456	2	Y	-0-					-0-
07	2759	X	2222	-0-	-537	-0-	101	1	2121	2	Y	-0-					-0-
08	2257	N	2257	-0-	-0-	-0-	117	1	2140	2	Y	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	133	1	2039	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	27	1	581	2	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	21	1	495	2	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	23	1	753	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	38	1	808	2	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	32	1	579	2	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	61	1	936	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4064	X	4064	-0-	-0-	-0-	177	1	3887	2	Y	-0-					-0-
05	4185	X	4085	-0-	-100	-0-	162	1	3923	2	Y	-0-					-0-
06	3990	X	3843	-0-	-147	-0-	114	1	3729	2	Y	-0-					-0-
07	4185	X	4108	-0-	-77	-0-	186	1	3922	2	Y	-0-					-0-
08	4185	X	3932	-0-	-253	-0-	205	1	3727	2	Y	-0-					-0-
09	4050	X	4003	-0-	-47	-0-	245	1	3758	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1887	N	1887	-0-	-0-	-0-	82	1	1805	2	Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	50	1	1207	2	Y	-0-					-0-
06	1673	N	1673	-0-	-0-	-0-	50	1	1623	2	Y	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	79	1	1660	2	Y	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	87	1	1582	2	Y	-0-					-0-
09	1680	N	1561	-0-	-119	-0-	95	1	1466	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

04	837	N	837	-0-	-0-	-0-	37	1	800	2	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	33	1	785	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	21	1	668	2	Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	47	1	991	2	Y	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	55	1	997	2	Y	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	66	1	1019	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

04	4107	X	4107	-0-	-0-	-0-	179	1	3928	2	Y	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	162	1	3910	2	Y	-0-					-0-
06	3570	X	3544	-0-	-26	-0-	106	1	3438	2	Y	-0-					-0-
07	4135	X	4135	-0-	-0-	-0-	187	1	3948	2	Y	-0-					-0-
08	4216	X	4070	-0-	-146	-0-	212	1	3858	2	Y	-0-					-0-
09	4080	X	4022	-0-	-58	-0-	246	1	3776	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

04	3000	X	2913	-0-	-87	-0-	127	1	2786	2	Y	-0-					-0-
05	3224	X	2978	-0-	-246	-0-	118	1	2860	2	Y	-0-					-0-
06	3150	X	2230	-0-	-920	-0-	66	1	2164	2	Y	-0-					-0-
07	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	Y	-0-					-0-
08	3100	X	3087	-0-	-13	-0-	161	1	2926	2	Y	-0-					-0-
09	3027	X	3027	-0-	-0-	-0-	185	1	2842	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

04	3000	N	5958	-0-	2958	13024	260	1	5698	2	Y	-0-					-0-
05	3100	N	5231	-0-	2131	15155	208	1	5023	2	Y	-0-					-0-
06	19496	X	4341	-0-	-15155	-0-	129	1	4212	2	Y	-0-					-0-
07	3944	X	3944	-0-	-0-	-0-	179	1	3765	2	Y	-0-					-0-
08	7316	X	3596	-0-	-3720	-0-	187	1	3409	2	Y	-0-					-0-
09	5970	X	3145	-0-	-2825	-0-	192	1	2953	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

04	3981	X	3981	-0-	-0-	-0-	174	1	3807	2	Y	-0-					-0-
05	4033	X	4033	-0-	-0-	-0-	160	1	3873	2	Y	-0-					-0-
06	4230	X	3663	-0-	-567	-0-	109	1	3554	2	Y	-0-					-0-
07	4340	X	4039	-0-	-301	-0-	183	1	3856	2	Y	-0-					-0-
08	4278	X	3936	-0-	-342	-0-	205	1	3731	2	Y	-0-					-0-
09	3990	X	3980	-0-	-10	-0-	243	1	3737	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	N	1148	-0-	-0-	-0-	50	1	1098	2	Y	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	43	1	1034	2	Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	42	1	1353	2	Y	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	59	1	1238	2	Y	-0-					-0-
08	1085	N	1081	-0-	-4	-0-	56	1	1025	2	Y	-0-					-0-
09	1140	N	1052	-0-	-88	-0-	64	1	988	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3034	X	3034	-0-	-0-	-0-	132	1	2902	2	Y	-0-					-0-
05	3131	X	3127	-0-	-4	-0-	124	1	3003	2	Y	-0-					-0-
06	3030	X	2903	-0-	-127	-0-	86	1	2817	2	Y	-0-					-0-
07	3162	X	3008	-0-	-154	-0-	136	1	2872	2	Y	-0-					-0-
08	3162	X	2963	-0-	-199	-0-	154	1	2809	2	Y	-0-					-0-
09	3030	X	2766	-0-	-264	-0-	169	1	2597	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1647	-0-	-123	-0-	72	1	1575	2	Y	-0-					-0-
05	1829	X	1697	-0-	-132	-0-	67	1	1630	2	Y	-0-					-0-
06	1710	X	1442	-0-	-268	-0-	43	1	1399	2	Y	-0-					-0-
07	1745	X	1745	-0-	-0-	-0-	79	1	1666	2	Y	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	93	1	1686	2	Y	-0-					-0-
09	1707	N	1707	-0-	-0-	-0-	104	1	1603	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	18	1	399	2	Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	17	1	411	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	13	1	418	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					-0-
08	434	N	384	-0-	-50	-0-	20	1	364	2	Y	-0-					-0-
09	420	N	254	-0-	-166	-0-	16	1	238	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	6297	-0-	-123	-0-	275	1	6022	2	Y	-0-					-0-
05	6634	X	6449	-0-	-185	-0-	256	1	6193	2	Y	-0-					-0-
06	6210	X	6056	-0-	-154	-0-	180	1	5876	2	Y	-0-					-0-
07	6589	X	6589	-0-	-0-	-0-	299	1	6290	2	Y	-0-					-0-
08	6479	X	6396	-0-	-83	-0-	333	1	6063	2	Y	-0-					-0-
09	6270	X	6204	-0-	-66	-0-	379	1	5825	2	Y	-0-					-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	31	1	669	2	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	29	1	689	2	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	20	1	659	2	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	30	1	633	2	N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	39	1	704	2	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	41	1	631	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3898	X	3898	-0-	-0-	-0-	170	1	3728	2	Y	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	153	1	3705	2	Y	-0-					-0-
06	3540	X	2191	-0-	-1349	-0-	65	1	2126	2	Y	-0-					-0-
07	3774	X	3774	-0-	-0-	-0-	171	1	3603	2	Y	-0-					-0-
08	3999	X	3482	-0-	-517	-0-	181	1	3301	2	Y	-0-					-0-
09	3870	X	3028	-0-	-842	-0-	185	1	2843	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5150	-0-	-1150	-0-	225	1	4925	2	N	-0-					-0-
05	6510	X	5538	-0-	-972	-0-	220	1	5318	2	N	-0-					-0-
06	6291	X	4510	-0-	-1781	-0-	134	1	4376	2	N	-0-					-0-
07	6479	X	4389	-0-	-2090	-0-	199	1	4190	2	N	-0-					-0-
08	6014	X	4930	-0-	-1084	-0-	256	1	4674	2	N	-0-					-0-
09	5370	X	3676	-0-	-1694	-0-	225	1	3451	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2177	N	2177	-0-	-0-	-0-	95	1	2082	2	Y	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	78	1	1891	2	Y	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	89	1	1879	2	Y	-0-					-0-
08	1984	N	1513	-0-	-471	-0-	79	1	1434	2	Y	-0-					-0-
09	1948	N	1948	-0-	-0-	-0-	119	1	1829	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	58	1	1277	2	Y	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	49	1	1188	2	Y	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	49	1	1586	2	Y	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	72	1	1524	2	Y	-0-					-0-
08	1240	N	1166	-0-	-74	-0-	61	1	1105	2	Y	-0-					-0-
09	1350	N	1183	-0-	-167	-0-	72	1	1111	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	10	1	225	2	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	12	1	287	2	Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	25	1	801	2	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	2	Y	-0-					-0-
08	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
09	882	N	882	-0-	-0-	-0-	54	1	828	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	95	-0-	-6145	-0-	4	1	91	2	N	-0-					-0-
05	6138	X	5	-0-	-6133	-0-	5	2			N	-0-					-0-
06	4080	X	49	-0-	-4031	-0-	1	1	48	2	N	-0-					-0-
07	5069	X	5069	-0-	-0-	-0-	230	1	4839	2	N	-0-					-0-
08	5238	X	5238	-0-	-0-	-0-	272	1	4966	2	N	-0-					-0-
09	5507	X	5507	-0-	-0-	-0-	337	1	5170	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5458	-0-	-212	-0-	238	1	5220	2	Y	-0-					-0-
05	6138	X	5877	-0-	-261	-0-	234	1	5643	2	Y	-0-					-0-
06	5940	X	5432	-0-	-508	-0-	162	1	5270	2	Y	-0-					-0-
07	6045	X	5742	-0-	-303	-0-	260	1	5482	2	Y	-0-					-0-
08	5921	X	5659	-0-	-262	-0-	294	1	5365	2	Y	-0-					-0-
09	5740	X	5740	-0-	-0-	-0-	351	1	5389	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1811	N	1811	-0-	-0-	-0-	79	1	1732	2	Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	29	1	706	2	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
08	744	N	95	-0-	-649	-0-	5	1	90	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	19	1	466	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	20	1	635	2	Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	39	1	814	2	Y	-0-					-0-
08	670	N	670	-0-	-0-	-0-	35	1	635	2	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	47	1	1031	2	Y	-0-					-0-
05	929	N	929	-0-	-0-	-0-	37	1	892	2	Y	-0-					-0-
06	442	N	442	-0-	-0-	-0-	13	1	429	2	Y	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	119	1	2518	2	Y	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	54	1	979	2	Y	-0-					-0-
09	2786	N	2786	-0-	-0-	-0-	170	1	2616	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1026	-0-	-594	-0-	45	1	981	2	Y	-0-					-0-
05	1705	X	902	-0-	-803	-0-	36	1	866	2	Y	-0-					-0-
06	1680	X	412	-0-	-1268	-0-	12	1	400	2	Y	-0-					-0-
07	1705	X	635	-0-	-1070	-0-	29	1	606	2	Y	-0-					-0-
08	899	N	394	-0-	-505	-0-	20	1	374	2	Y	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	64	1	986	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	3545	-0-	-1675	-0-	155	1	3390	2	N	-0-					-0-
05	5580	X	1939	-0-	-3641	-0-	77	1	1862	2	N	-0-					-0-
06	5400	X	1539	-0-	-3861	-0-	46	1	1493	2	N	-0-					-0-
07	5580	X	1261	-0-	-4319	-0-	57	1	1204	2	N	-0-					-0-
08	6107	X	3268	-0-	-2839	-0-	170	1	3098	2	N	-0-					-0-
09	3540	X	1375	-0-	-2165	-0-	84	1	1291	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	6652	-0-	-68	-0-	290	1	6362	2	N	-0-					-0-
05	7110	X	7110	-0-	-0-	-0-	283	1	6827	2	N	-0-					-0-
06	6899	X	6899	-0-	-0-	-0-	205	1	6694	2	N	-0-					-0-
07	6944	X	6756	-0-	-188	-0-	306	1	6450	2	N	-0-					-0-
08	6944	X	6816	-0-	-128	-0-	355	1	6461	2	N	-0-					-0-
09	6720	X	6687	-0-	-33	-0-	409	1	6278	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5489	-0-	-451	-0-	239	1	5250	2	N	-0-					-0-
05	6355	X	5483	-0-	-872	-0-	218	1	5265	2	N	-0-					-0-
06	6150	X	5175	-0-	-975	-0-	154	1	5021	2	N	-0-					-0-
07	5952	X	5393	-0-	-559	-0-	244	1	5149	2	N	-0-					-0-
08	5735	X	5184	-0-	-551	-0-	270	1	4914	2	N	-0-					-0-
09	5490	X	5035	-0-	-455	-0-	308	1	4727	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	7174	-0-	-206	-0-	313	1	6861	2	N	-0-					-0-
05	7749	X	7749	-0-	-0-	-0-	308	1	7441	2	N	-0-					-0-
06	7410	X	7172	-0-	-238	-0-	214	1	6958	2	N	-0-					-0-
07	7657	X	7500	-0-	-157	-0-	340	1	7160	2	N	-0-					-0-
08	7781	X	7363	-0-	-418	-0-	383	1	6980	2	N	-0-					-0-
09	7500	X	6949	-0-	-551	-0-	425	1	6524	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3755	-0-	-55	-0-	164	1	3591	2	N	-0-					-0-
05	3906	X	3562	-0-	-344	-0-	142	1	3420	2	N	-0-					-0-
06	3793	X	3793	-0-	-0-	-0-	113	1	3680	2	N	-0-					-0-
07	4103	X	4103	-0-	-0-	-0-	186	1	3917	2	N	-0-					-0-
08	4030	X	4027	-0-	-3	-0-	209	1	3818	2	N	-0-					-0-
09	3785	X	3785	-0-	-0-	-0-	231	1	3554	2	N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7394	X	7394	-0-	-0-	-0-	323	1	7071	2	N	-0-					-0-
05	7990	X	7990	-0-	-0-	-0-	318	1	7672	2	N	-0-					-0-
06	7200	X	7200	-0-	-0-	-0-	214	1	6986	2	N	-0-					-0-
07	7158	X	7158	-0-	-0-	-0-	324	1	6834	2	N	-0-					-0-
08	9326	X	9326	-0-	-0-	-0-	485	1	8841	2	N	-0-					-0-
09	8932	X	8932	-0-	-0-	-0-	546	1	8386	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9721	X	9721	-0-	-0-	-0-	424	1	9297	2	N	-0-					-0-
05	10099	X	10099	-0-	-0-	-0-	401	1	9698	2	N	-0-					-0-
06	9903	X	9903	-0-	-0-	-0-	295	1	9608	2	N	-0-					-0-
07	9145	X	9145	-0-	-0-	-0-	414	1	8731	2	N	-0-					-0-
08	10106	X	8747	-0-	-1359	-0-	455	1	8292	2	N	-0-					-0-
09	9900	X	8467	-0-	-1433	-0-	517	1	7950	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	797	-0-	-2353	-0-	35	1	762	2	Y	-0-					-0-
05	3069	X	568	-0-	-2501	-0-	23	1	545	2	Y	-0-					-0-
06	2460	X	589	-0-	-1871	-0-	18	1	571	2	Y	-0-					-0-
07	1085	X	262	-0-	-823	-0-	12	1	250	2	Y	-0-					-0-
08	558	N	314	-0-	-244	-0-	16	1	298	2	Y	-0-					-0-
09	600	N	441	-0-	-159	-0-	27	1	414	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	18	1	441	2	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	13	1	427	2	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	20	1	428	2	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	23	1	421	2	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	25	1	387	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	7318	-0-	-392	-0-	319	1	6999	2	N	-0-					-0-
05	7905	X	7506	-0-	-399	-0-	298	1	7208	2	N	-0-					-0-
06	7650	X	7024	-0-	-626	-0-	209	1	6815	2	N	-0-					-0-
07	7626	X	6437	-0-	-1189	-0-	292	1	6145	2	N	-0-					-0-
08	7595	X	6678	-0-	-917	-0-	347	1	6331	2	N	-0-					-0-
09	7320	X	6338	-0-	-982	-0-	387	1	5951	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4457	X	4457	-0-	-0-	-0-	194	1	4263	2	N	-0-					-0-
05	2959	X	2959	-0-	-0-	-0-	118	1	2841	2	N	-0-					-0-
06	3742	X	3742	-0-	-0-	-0-	111	1	3631	2	N	-0-					-0-
07	3193	X	2250	-0-	-943	-0-	102	1	2148	2	N	-0-					-0-
08	4588	X	593	-0-	-3995	-0-	31	1	562	2	N	-0-					-0-
09	4440	X	602	-0-	-3838	-0-	37	1	565	2	N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	4178	-0-	-1582	-0-	182	1	3996	2	N	-0-					-0-
05	6045	X	3860	-0-	-2185	-0-	153	1	3707	2	N	-0-					-0-
06	5850	X	3459	-0-	-2391	-0-	103	1	3356	2	N	-0-					-0-
07	5662	X	5662	-0-	-0-	-0-	257	1	5405	2	N	-0-					-0-
08	5642	X	5193	-0-	-449	-0-	270	1	4923	2	N	-0-					-0-
09	5192	X	5192	-0-	-0-	-0-	317	1	4875	2	N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	12	1	280	2	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	8	1	250	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	24	1	431	2	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2285	X	2285	-0-	-0-	-0-	100	1	2185	2	N	-0-					-0-
05	3643	X	3643	-0-	-0-	-0-	145	1	3498	2	N	-0-					-0-
06	3197	X	3197	-0-	-0-	-0-	95	1	3102	2	N	-0-					-0-
07	3407	X	3407	-0-	-0-	-0-	154	1	3253	2	N	-0-					-0-
08	3348	X	3173	-0-	-175	-0-	165	1	3008	2	N	-0-					-0-
09	3240	X	908	-0-	-2332	-0-	55	1	853	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6879	X	6879	-0-	-0-	-0-	300	1	6579	2	N	-0-					-0-
05	6545	X	6545	-0-	-0-	-0-	260	1	6285	2	N	-0-					-0-
06	6662	X	6662	-0-	-0-	-0-	198	1	6464	2	N	-0-					-0-
07	6857	X	6857	-0-	-0-	-0-	311	1	6546	2	N	-0-					-0-
08	7068	X	6211	-0-	-857	-0-	323	1	5888	2	N	-0-					-0-
09	6840	X	5316	-0-	-1524	-0-	325	1	4991	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5578	X	5578	-0-	-0-	-0-	243	1	5335	2	N	-0-					-0-
05	5067	X	5067	-0-	-0-	-0-	201	1	4866	2	N	-0-					-0-
06	4549	X	4549	-0-	-0-	-0-	135	1	4414	2	N	-0-					-0-
07	4411	X	4411	-0-	-0-	-0-	200	1	4211	2	N	-0-					-0-
08	5735	X	4185	-0-	-1550	-0-	218	1	3967	2	N	-0-					-0-
09	5550	X	4201	-0-	-1349	-0-	257	1	3944	2	N	-0-					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6617	X	6617	-0-	-0-	-0-	289	1	6328	2	N	-0-					-0-
05	6868	X	6868	-0-	-0-	-0-	273	1	6595	2	N	-0-					-0-
06	7663	X	7663	-0-	-0-	-0-	228	1	7435	2	N	-0-					-0-
07	7990	X	7990	-0-	-0-	-0-	362	1	7628	2	N	-0-					-0-
08	7576	X	7576	-0-	-0-	-0-	394	1	7182	2	N	-0-					-0-
09	7477	X	7477	-0-	-0-	-0-	457	1	7020	2	N	-0-					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4371	X	4371	-0-	-0-	-0-	191	1	4180	2	N	-0-					-0-
05	4495	X	2575	-0-	-1920	-0-	102	1	2473	2	N	-0-					-0-
06	4410	X	2616	-0-	-1794	-0-	78	1	2538	2	N	-0-					-0-
07	5602	X	5602	-0-	-0-	-0-	254	1	5348	2	N	-0-					-0-
08	5045	X	5045	-0-	-0-	-0-	262	1	4783	2	N	-0-					-0-
09	4742	X	4742	-0-	-0-	-0-	290	1	4452	2	N	-0-					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3408	X	3408	-0-	-0-	-0-	149	1	3259	2	N	-0-					-0-
05	3516	X	3516	-0-	-0-	-0-	140	1	3376	2	N	-0-					-0-
06	2945	X	2945	-0-	-0-	-0-	88	1	2857	2	N	-0-					-0-
07	3361	X	3361	-0-	-0-	-0-	152	1	3209	2	N	-0-					-0-
08	4340	X	3204	-0-	-1136	-0-	167	1	3037	2	N	-0-					-0-
09	3831	X	3831	-0-	-0-	-0-	234	1	3597	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	6908	-0-	-652	-0-	301	1	6607	2	N	-0-					-0-
05	7812	X	7438	-0-	-374	-0-	296	1	7142	2	N	-0-					-0-
06	7350	X	6694	-0-	-656	-0-	199	1	6495	2	N	-0-					-0-
07	7533	X	7347	-0-	-186	-0-	333	1	7014	2	N	-0-					-0-
08	7471	X	7112	-0-	-359	-0-	370	1	6742	2	N	-0-					-0-
09	7200	X	7120	-0-	-80	-0-	435	1	6685	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	6431	-0-	-1039	-0-	281	1	6150	2	N	-0-					-0-
05	7719	X	6426	-0-	-1293	-0-	255	1	6171	2	N	-0-					-0-
06	7128	X	6025	-0-	-1103	-0-	179	1	5846	2	N	-0-					-0-
07	7068	X	6262	-0-	-806	-0-	284	1	5978	2	N	-0-					-0-
08	6851	X	6060	-0-	-791	-0-	315	1	5745	2	N	-0-					-0-
09	6420	X	6160	-0-	-260	-0-	376	1	5784	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4915	X	4915	-0-	-0-	-0-	214	1	4701	2	N	-0-					-0-
05	4991	X	4942	-0-	-49	-0-	196	1	4746	2	N	-0-					-0-
06	4830	X	4784	-0-	-46	-0-	142	1	4642	2	N	-0-					-0-
07	4991	X	4737	-0-	-254	-0-	215	1	4522	2	N	-0-					-0-
08	5487	X	4774	-0-	-713	-0-	248	1	4526	2	N	-0-					-0-
09	4920	X	4709	-0-	-211	-0-	288	1	4421	2	N	-0-					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

04	2665	X	2665	-0-	-0-	-0-	116	1	2549	2	Y	-0-					-0-
05	2759	X	2733	-0-	-26	-0-	109	1	2624	2	Y	-0-					-0-
06	2670	X	1776	-0-	-894	-0-	53	1	1723	2	Y	-0-					-0-
07	2790	X	2739	-0-	-51	-0-	124	1	2615	2	Y	-0-					-0-
08	2728	N	2667	-0-	-61	-0-	139	1	2528	2	Y	-0-					-0-
09	2500	N	2500	-0-	-0-	-0-	153	1	2347	2	Y	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

04	1050	N	818	-0-	-232	-0-	818	2			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
06	990	N	897	-0-	-93	-0-	897	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1470	N	1432	-0-	-38	-0-	1432	2			N	-0-					-0-
07	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
09	1440	N	1292	-0-	-148	-0-	1292	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

04	2994	N	1658	-0-	-1336	-0-	1658	2			N	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1259	-0-	-271	-0-	1259	2			N	-0-					-0-
05	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-
06	1470	N	1353	-0-	-117	-0-	1353	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

04	930	N	476	-0-	-454	-0-	476	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	496	N	346	-0-	-150	-0-	346	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

04	157	N	157	-0-	-0-	-0-	53	1	104	2	N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	155	N	-0-	-0-	-155	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

04	13470	X	3777	-0-	-9693	-0-	1266	1	2511	2	N	-0-					230
05	8742	X	5736	-0-	-3006	-0-	2109	1	3627	2	N	-0-					230
06	3847	X	3847	-0-	-0-	-0-	1465	1	2382	2	N	-0-					230
07	5506	X	5506	-0-	-0-	-0-	2005	1	3501	2	N	-0-					230
08	5735	X	3570	-0-	-2165	-0-	1000	1	2570	2	N	-0-					230
09	5550	X	5408	-0-	-142	-0-	1304	1	4104	2	N	-0-					230

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	X	87	-0-	-0-	-0-	29	1	58	2	N	-0-					223
05	120	X	120	-0-	-0-	-0-	44	1	76	2	N	-0-					223
06	83	X	83	-0-	-0-	-0-	32	1	51	2	N	-0-					223
07	93	X	86	-0-	-7	-0-	31	1	55	2	N	-0-					223
08	124	X	50	-0-	-74	-0-	14	1	36	2	N	-0-					223
09	120	X	115	-0-	-5	-0-	28	1	87	2	N	-0-					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	1614	-0-	-1326	-0-	541	1	1073	2	N	-0-					35
05	2232	X	1614	-0-	-618	-0-	594	1	1020	2	N	-0-					35
06	2040	X	1322	-0-	-718	-0-	503	1	819	2	N	-0-					35
07	1860	X	1769	-0-	-91	-0-	644	1	1125	2	N	-0-					35
08	1705	X	1547	-0-	-158	-0-	434	1	1113	2	N	-0-					35
09	1620	X	1287	-0-	-333	-0-	310	1	977	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	2					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2536	-0-	-164	-0-	426 91	1 9	2019	2	N	83	192	1			60
05	2790	N	2730	-0-	-60	-0-	647 92	1 9	1991	2	N	84					144
06	2700	N	2524	-0-	-176	-0-	606 86	1 9	1832	2	N	78					222
07	2635	N	2417	-0-	-218	-0-	550 69	1 9	1798	2	N	63	185	1			100
08	2728	N	2051	-0-	-677	-0-	364 65	1 9	1622	2	N	59					159
09	2520	N	109	-0-	-2411	-0-	13 18	1 9	78	2	N	16					175

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	139	1	228	2	N	-0-					27
05	383	N	383	-0-	-0-	-0-	173	1	210	2	N	-0-					27
06	374	N	374	-0-	-0-	-0-	172	1	202	2	N	-0-					27
07	372	N	348	-0-	-24	-0-	162	1	186	2	N	-0-					27
08	372	N	319	-0-	-53	-0-	144	1	175	2	N	-0-					27
09	360	N	119	-0-	-241	-0-	71	1	48	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	24	1	113	2	N	-0-					76
05	138	N	138	-0-	-0-	-0-	34	1	104	2	N	-0-					76
06	129	N	129	-0-	-0-	-0-	32	1	97	2	N	-0-					76
07	155	N	124	-0-	-31	-0-	29	1	95	2	N	-0-					76
08	124	N	122	-0-	-2	-0-	22	1	100	2	N	-0-					76
09	120	N	47	-0-	-73	-0-	7	1	40	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5566	X	5566	-0-	-0-	-0-	942	1	4458	2	N	151	188	1			152
							166	9									
05	5819	X	5819	-0-	-0-	-0-	1387	1	4267	2	N	150	187	1			115
							165	9									
06	5724	X	5724	-0-	-0-	-0-	1388	1	4195	2	N	128	183	1			60
							141	9									
07	5882	X	5882	-0-	-0-	-0-	1344	1	4393	2	N	132					192
							145	9									
08	5846	X	5846	-0-	-0-	-0-	1045	1	4656	2	N	132	177	1			147
							145	9									
09	5748	X	5748	-0-	-0-	-0-	799	1	4808	2	N	128	190	1			85
							141	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	19	1	89	2	N	-0-					29
05	124	N	109	-0-	-15	-0-	27	1	82	2	N	-0-					29
06	101	N	101	-0-	-0-	-0-	25	1	76	2	N	-0-					29
07	124	N	107	-0-	-17	-0-	25	1	82	2	N	-0-					29
08	124	N	103	-0-	-21	-0-	19	1	84	2	N	-0-					29
09	90	N	41	-0-	-49	-0-	6	1	35	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	723	-0-	-229	-0-	58	1	665	3	N	-0-					-0-
05	837	N	762	-0-	-75	-0-	62	1	700	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	60	1	652	3	N	-0-					-0-
07	744	N	483	-0-	-261	-0-	62	1	421	3	N	-0-					-0-
08	775	N	477	-0-	-298	-0-	62	1	415	3	N	-0-					-0-
09	720	N	429	-0-	-291	-0-	21	1	408	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1273	N	897	-0-	-376	-0-	58	1	839	3	N	-0-					-0-
05	1209	N	946	-0-	-263	-0-	62	1	884	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	60	1	822	3	N	-0-					-0-
07	930	N	847	-0-	-83	-0-	62	1	785	3	N	-0-					-0-
08	961	N	778	-0-	-183	-0-	62	1	716	3	N	-0-					-0-
09	870	N	738	-0-	-132	-0-	36	1	702	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	6275	-0-	-1435	-0-	232	1	6043	3	N	-0-					-0-
05	7967	X	6611	-0-	-1356	-0-	248	1	6363	3	N	-0-					-0-
06	6780	X	6244	-0-	-536	-0-	320	1	5924	3	N	-0-					-0-
07	6944	X	6228	-0-	-716	-0-	248	1	5980	3	N	-0-					-0-
08	6851	X	6169	-0-	-682	-0-	248	1	5921	3	N	-0-					-0-
09	6390	X	6110	-0-	-280	-0-	301	1	5809	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2414	-0-	-316	-0-	116	1	2298	3	N	-0-					-0-
05	2666	X	2544	-0-	-122	-0-	124	1	2420	3	N	-0-					-0-
06	2490	X	2373	-0-	-117	-0-	120	1	2253	3	N	-0-					-0-
07	2573	X	2536	-0-	-37	-0-	124	1	2412	3	N	-0-					-0-
08	2573	X	2508	-0-	-65	-0-	124	1	2384	3	N	-0-					-0-
09	2468	X	2468	-0-	-0-	-0-	121	1	2347	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2424	-0-	-96	-0-	116	1	2308	3	N	-0-					-0-
05	2554	X	2554	-0-	-0-	-0-	124	1	2430	3	N	-0-					-0-
06	2460	X	2382	-0-	-78	-0-	120	1	2262	3	N	-0-					-0-
07	2542	X	2531	-0-	-11	-0-	124	1	2407	3	N	-0-					-0-
08	2542	X	2508	-0-	-34	-0-	124	1	2384	3	N	-0-					-0-
09	2460	X	2454	-0-	-6	-0-	121	1	2333	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

04	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	29	1	557	2	Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	74	1	1501	2	Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	33	1	632	2	Y	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	70	1	1337	2	Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

04	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					-0-
05	279	N	129	-0-	-150	-0-	7	1	122	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	25	1	477	2	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	23	1	460	2	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	23	1	428	2	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

04	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					35
05	14B2 EXT		1	-0-	1	13	1	2			Y	-0-					35
06	14	X	1	-0-	-13	-0-	1	2			Y	-0-					35
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					35
08	1	N	-0-	-0-	-1	-0-					Y	-0-					35
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					35

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	4	1	78	2	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	4	1	84	2	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	33	1	648	2	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	2	1	38	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2464	-0-	-536	7997	114	1	2350	2	N	-0-					-0-
05	3100	N	2626	-0-	-474	7523	127	1	2499	2	N	-0-					-0-
06	3000	N	2575	-0-	-425	7098	127	1	2448	2	N	-0-					-0-
07	3100	N	2622	-0-	-478	6620	143	1	2479	2	N	-0-					-0-
08	3100	N	2633	-0-	-467	6153	129	1	2504	2	N	-0-					-0-
09	3000	N	2544	-0-	-456	5697	124	1	2420	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1573	-0-	-1427	3853	1573	2			N	-0-					-0-
05	3100	N	1324	-0-	-1776	2077	1324	2			N	-0-					-0-
06	3000	N	1322	-0-	-1678	399	1322	2			N	-0-					-0-
07	1691	N	1292	-0-	-399	-0-	1292	2			N	-0-					-0-
08	1333	N	1013	-0-	-320	-0-	1013	2			N	-0-					-0-
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	663	-0-	-537	-0-	25	1	638	2	Y	-0-					8
05	1705	X	430	-0-	-1275	-0-	16	1	414	2	Y	-0-					8
06	1650	X	662	-0-	-988	-0-	25	1	637	2	Y	-0-					8
07	1705	X	872	-0-	-833	-0-	32	1	840	2	Y	-0-					8
08	1488	X	1060	-0-	-428	-0-	37	1	1023	2	Y	-0-					8
09	660	X	440	-0-	-220	-0-	15	1	425	2	Y	-0-					8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1649	-0-	-571	-0-	63	1	1586	2	Y	-0-					-0-
05	1829	X	1384	-0-	-445	-0-	53	1	1331	2	Y	-0-					-0-
06	2340	N	1632	-0-	-708	-0-	61	1	1571	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	57	1	1506	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	49	1	1347	2	Y	-0-					-0-
09	1620	N	976	-0-	-644	-0-	34	1	942	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1349	-0-	-751	-0-	36	1	1313	2	Y	-0-					29
05	2170	X	1662	-0-	-508	-0-	31	1	1631	2	Y	-0-					29
06	1846	X	1846	-0-	-0-	-0-	78	1	1768	2	Y	-0-					29
07	1891	X	1869	-0-	-22	-0-	115	1	1754	2	Y	-0-					29
08	2541	N	2541	-0-	-0-	-0-	157	1	2384	2	Y	-0-					29
09	2415	N	2415	-0-	-0-	-0-	146	1	2269	2	Y	-0-					29

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	-0-	-0-	-2490	-0-					Y	-0-					25
05	2573	X	-0-	-0-	-2573	-0-					Y	-0-	16	1			9
06	2100	X	-0-	-0-	-2100	-0-					Y	-0-					9
07	775	X	-0-	-0-	-775	-0-					Y	-0-					9
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					49
05	124	N	-0-	-0-	-124	-0-					Y	-0-					49
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					49
07	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					49
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
09	30	N	-0-	-0-	-30	-0-					Y	-0-					49

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
05	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
06	10528	X	10528	-0-	-0-	-0-	443	1	10085	2	Y	-0-					-0-
07	13958	X	13958	-0-	-0-	-0-	855	1	13103	2	Y	-0-					-0-
08	9437	X	9437	-0-	-0-	-0-	582	1	8855	2	Y	-0-					-0-
09	8651	X	8651	-0-	-0-	-0-	525	1	8126	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

04	3240	X	2522	-0-	-718	-0-	67	1	2455	2	Y	-0-	22	1			13
05	3348	X	2415	-0-	-933	-0-	44	1	2371	2	Y	-0-					13
06	2718	X	2718	-0-	-0-	-0-	114	1	2603	2	Y	1					14
							1	9									
07	2977	X	2977	-0-	-0-	-0-	182	1	2792	2	Y	3					17
							3	9									
08	3103	X	3103	-0-	-0-	-0-	191	1	2912	2	Y	-0-					17
09	3035	X	3035	-0-	-0-	-0-	184	1	2851	2	Y	-0-					17

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

04	210	X	-0-	-0-	-210	-0-					Y	-0-					23
05	217	X	-0-	-0-	-217	-0-					Y	-0-	14	1			9
06	210	X	-0-	-0-	-210	-0-					Y	-0-					9
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

04	4648	X	4648	-0-	-0-	-0-	177	1	4471	2	Y	-0-					20
05	3843	X	3843	-0-	-0-	-0-	147	1	3696	2	Y	-0-					20
06	3906	X	3906	-0-	-0-	-0-	146	1	3760	2	Y	-0-					20
07	3992	X	3992	-0-	-0-	-0-	145	1	3847	2	Y	-0-					20
08	3681	X	3681	-0-	-0-	-0-	128	1	3553	2	Y	-0-					20
09	2700	X	2477	-0-	-223	-0-	85	1	2392	2	Y	-0-					20

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

04	5250	X	4081	-0-	-1169	-0-	108	1	3973	2	Y	-0-					6
05	5735	X	2229	-0-	-3506	-0-	41	1	2188	2	Y	-0-	4	1			2
06	5550	X	2682	-0-	-2868	-0-	113	1	2569	2	Y	-0-					2
07	5735	X	4738	-0-	-997	-0-	290	1	4448	2	Y	-0-					2
08	4216	X	3933	-0-	-283	-0-	243	1	3690	2	Y	-0-					2
09	4080	X	3556	-0-	-524	-0-	216	1	3340	2	Y	-0-					2

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	X	1566	-0-	-0-	-0-	41	1	1525	2	Y	-0-					6
05	1602	X	1602	-0-	-0-	-0-	29	1	1573	2	Y	-0-	4	1			2
06	2277	X	2277	-0-	-0-	-0-	96	1	2181	2	Y	-0-					2
07	930	X	744	-0-	-186	-0-	46	1	698	2	Y	-0-					2
08	1849	X	1849	-0-	-0-	-0-	114	1	1735	2	Y	-0-					2
09	2092	X	2092	-0-	-0-	-0-	127	1	1965	2	Y	-0-					2

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	871	-0-	-2129	200	23	1	848	2	Y	-0-					-0-
05	1240	N	796	-0-	-444	-0-	15	1	781	2	Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	40	1	904	2	Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	59	1	905	2	Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	60	1	922	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
05	1426	N	1269	-0-	-157	-0-	1269	2			Y	-0-					-0-
06	1320	N	957	-0-	-363	-0-	957	2			Y	-0-					-0-
07	1488	N	947	-0-	-541	-0-	947	2			Y	-0-					-0-
08	1271	N	920	-0-	-351	-0-	920	2			Y	-0-					-0-
09	960	N	889	-0-	-71	-0-	889	2			Y	-0-					-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1218	-0-	-1272	-0-	46	1	1172	2	Y	-0-					-0-
05	1922	X	1672	-0-	-250	-0-	64	1	1608	2	Y	-0-					-0-
06	1980	X	1227	-0-	-753	-0-	46	1	1181	2	Y	-0-					-0-
07	2046	X	1237	-0-	-809	-0-	45	1	1192	2	Y	-0-					-0-
08	2046	X	1258	-0-	-788	-0-	44	1	1214	2	Y	-0-					-0-
09	1620	X	1407	-0-	-213	-0-	49	1	1358	2	Y	-0-					-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	825	-0-	-3015	-0-	22	1	799	2	Y	4					27
							4	9									
05	1271	X	749	-0-	-522	-0-	745	2	4	9	Y	4	17	1			14
06	1230	X	-0-	-0-	-1230	-0-					Y	-0-					14
07	1271	X	419	-0-	-852	-0-	13	1	406	2	Y	-0-					14
08	1666	N	1666	-0-	-0-	-0-	54	1	1608	2	Y	4					18
							4	9									
09	1539	N	1539	-0-	-0-	-0-	48	1	1489	2	Y	2					20
							2	9									

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	1406	-0-	-1534	-0-	37	1	1369	2	Y	-0-					9
05	3720	X	2705	-0-	-1015	-0-	50	1	2655	2	Y	-0-	6	1			3
06	3600	X	3070	-0-	-530	-0-	129	1	2941	2	Y	-0-					3
07	3720	X	3385	-0-	-335	-0-	207	1	3178	2	Y	-0-					3
08	2883	X	2551	-0-	-332	-0-	157	1	2394	2	Y	-0-					3
09	3060	X	2422	-0-	-638	-0-	147	1	2275	2	Y	-0-					3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3694	-0-	-86	-0-	97	1	3593	2	Y	4					15
							4	9									
05	5146	X	2357	-0-	-2789	-0-	43	1	2311	2	Y	3	9	1			9
							3	9									
06	4980	X	3165	-0-	-1815	-0-	133	1	3018	2	Y	13					22
							14	9									
07	5146	X	3519	-0-	-1627	-0-	216	1	3303	2	Y	-0-					22
08	4030	X	2932	-0-	-1098	-0-	181	1	2749	2	Y	2					24
							2	9									
09	3690	X	3098	-0-	-592	-0-	188	1	2909	2	Y	1					25
							1	9									

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	2922	-0-	-1548	-0-	77	1	2837	2	Y	7					46
							8	9									
05	4619	X	2597	-0-	-2022	-0-	48	1	2540	2	Y	8	29	1			25
							9	9									
06	4470	X	3296	-0-	-1174	-0-	137	1	3125	2	Y	31					56
							34	9									
07	4619	X	3680	-0-	-939	-0-	225	1	3455	2	Y	-0-					56
08	3255	X	3215	-0-	-40	-0-	198	1	3011	2	Y	5					61
							6	9									
09	3300	X	3030	-0-	-270	-0-	184	1	2844	2	Y	2					63
							2	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3929	X	3929	-0-	-0-	-0-	149	1	3761	2	Y	17					92
							19	9									
05	3100	X	2463	-0-	-637	-0-	94	1	2369	2	Y	-0-					92
06	3000	X	1906	-0-	-1094	-0-	71	1	1828	2	Y	6					98
							7	9									
07	3100	X	1795	-0-	-1305	-0-	65	1	1719	2	Y	10					108
							11	9									
08	3100	X	1548	-0-	-1552	-0-	54	1	1491	2	Y	3					111
							3	9									
09	3000	X	1399	-0-	-1601	-0-	48	1	1351	2	Y	-0-					111

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-	Y	-0-	10
05	310	N	-0-	-0-	-310	-0-	Y	-0-	10
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	10
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	10
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	10
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	10

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	1779	-0-	-1701	-0-	47	1	1725	2	Y	6					59
							7	9									
05	5208	X	-0-	-0-	-5208	-0-					Y	-0-	37	1			22
06	5040	X	-0-	-0-	-5040	-0-					Y	-0-					22
07	5208	X	2795	-0-	-2413	-0-	171	1	2624	2	Y	-0-					22
08	T. A.		5425	-0-	5425	5425	334	1	5080	2	Y	10					32
							11	9									
09	T. A.		4386	-0-	4386	9811	266	1	4114	2	Y	5					37
							6	9									

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

04	810	N	-0-	-0-	-810	-0-					Y	-0-	2	1			2
05	403	N	-0-	-0-	-403	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

04	4920	X	-0-	-0-	-4920	-0-					Y	-0-	46	1			28
05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					28
06	6219	X	6219	-0-	-0-	-0-	262	1	5953	2	Y	4					32
							4	9									
07	7341	X	7341	-0-	-0-	-0-	449	1	6881	2	Y	10					42
							11	9									
08	T. A.		6231	-0-	6231	6231	384	1	5845	2	Y	2					44
							2	9									
09	T. A.		5491	-0-	5491	11722	333	1	5158	2	Y	-0-					44

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

04	3570	X	1254	-0-	-2316	-0-	1254	2			N	-0-					163
05	3689	X	16	-0-	-3673	-0-	16	2			N	-0-					163
06	3420	X	1318	-0-	-2102	-0-	1318	2			N	-0-					163
07	2387	X	1083	-0-	-1304	-0-	1083	2			N	-0-					163
08	1302	X	429	-0-	-873	-0-	429	2			N	-0-					163
09	1320	X	80	-0-	-1240	-0-	80	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

04	854	N	854	-0-	-0-	-0-	32	1	822	2	Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	30	1	751	2	Y	-0-					-0-
06	760	N	760	-0-	-0-	-0-	28	1	732	2	Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	31	1	833	2	Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	26	1	717	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	21	1	580	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2385	X	2385	-0-	-0-	-0-	63	1	2322	2	Y	-0-					-0-
05	2294	X	1578	-0-	-716	-0-	29	1	1549	2	Y	-0-					-0-
06	2220	N	2174	-0-	-46	-0-	92	1	2082	2	Y	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	146	1	2229	2	Y	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	137	1	2090	2	Y	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	148	1	2286	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1009	-0-	-1841	-0-	38	1	971	2	Y	-0-					16
05	3618	X	3618	-0-	-0-	-0-	139	1	3479	2	Y	-0-					16
06	2164	X	2164	-0-	-0-	-0-	81	1	2083	2	Y	-0-					16
07	1144	X	1144	-0-	-0-	-0-	42	1	1102	2	Y	-0-					16
08	2821	X	939	-0-	-1882	-0-	33	1	906	2	Y	-0-					16
09	2730	X	973	-0-	-1757	-0-	34	1	939	2	Y	-0-					16

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1594	X	1594	-0-	-0-	-0-	61	1	1533	2	Y	-0-					1
05	2666	X	969	-0-	-1697	-0-	37	1	932	2	Y	-0-					1
06	2730	X	996	-0-	-1734	-0-	37	1	959	2	Y	-0-					1
07	2821	X	868	-0-	-1953	-0-	31	1	837	2	Y	-0-					1
08	2821	X	795	-0-	-2026	-0-	28	1	767	2	Y	-0-					1
09	1590	X	1038	-0-	-552	-0-	36	1	1002	2	Y	-0-					1

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	X	627	-0-	-0-	-0-	17	1	610	2	Y	-0-					179
05	742	X	742	-0-	-0-	-0-	14	1	728	2	Y	-0-					179
06	754	N	754	-0-	-0-	-0-	32	1	722	2	Y	-0-					179
07	868	N	868	-0-	-0-	-0-	53	1	815	2	Y	-0-					179
08	917	N	917	-0-	-0-	-0-	57	1	860	2	Y	-0-					179
09	920	N	920	-0-	-0-	-0-	56	1	864	2	Y	-0-					179

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1507	-0-	-653	-0-	40	1	1467	2	Y	-0-	8	1			5
05	1270	X	1270	-0-	-0-	-0-	23	1	1247	2	Y	-0-					5
06	1590	X	1470	-0-	-120	-0-	62	1	1408	2	Y	-0-					5
07	1643	X	1504	-0-	-139	-0-	92	1	1410	2	Y	2					7
							2	9									
08	1643	X	1468	-0-	-175	-0-	91	1	1377	2	Y	-0-					7
09	1500	X	1345	-0-	-155	-0-	82	1	1263	2	Y	-0-					7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	1896	-0-	-1584	-0-	72 13	1 9	1811	2	Y	12					76
05	3348	X	791	-0-	-2557	-0-	30 7	1 9	754	2	Y	6					82
06	3480	X	653	-0-	-2827	-0-	24 6	1 9	623	2	Y	5					87
07	3596	X	1209	-0-	-2387	-0-	44	1	1165	2	Y	-0-					87
08	3596	X	745	-0-	-2851	-0-	26	1	719	2	Y	-0-					87
09	1890	X	1298	-0-	-592	-0-	45	1	1253	2	Y	-0-					87

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2654	-0-	-286	-0-	69 25	1 9	2560	2	N	23					83
05	3069	X	2950	-0-	-119	-0-	53 44	1 9	2853	2	N	40					123
06	2970	X	2808	-0-	-162	-0-	118	1	2690	2	N	-0-					123
07	3069	X	2897	-0-	-172	-0-	175 39	1 9	2683	2	N	35					158
08	2945	X	2834	-0-	-111	-0-	174 9	1 9	2651	2	N	8					166
09	2850	X	1753	-0-	-1097	-0-	106 12	1 9	1635	2	N	11					177

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-					4
05	713	N	-0-	-0-	-713	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-					5
05	837	N	-0-	-0-	-837	-0-					Y	-0-	3	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	31	1	776	2	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	13	1	327	2	Y	-0-					-0-
06	613	N	613	-0-	-0-	-0-	23	1	590	2	Y	-0-					-0-
07	1608	N	1608	-0-	-0-	-0-	58	1	1550	2	Y	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	52	1	1432	2	Y	-0-					-0-
09	870	N	870	-0-	-0-	-0-	30	1	840	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	18	1	461	2	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	17	1	434	2	Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	24	1	619	2	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	22	1	590	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	21	1	568	2	Y	-0-					-0-
09	772	N	772	-0-	-0-	-0-	27	1	745	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8370	X	3878	-0-	-4492	-0-	102	1	3776	2	Y	-0-					-0-
05	6014	X	-0-	-0-	-6014	-0-					Y	-0-					-0-
06	10987	X	10987	-0-	-0-	-0-	462	1	10525	2	Y	-0-					-0-
07	6014	X	4957	-0-	-1057	-0-	304	1	4653	2	Y	-0-					-0-
08	5010	X	5010	-0-	-0-	-0-	309	1	4701	2	Y	-0-					-0-
09	10980	X	7268	-0-	-3712	-0-	441	1	6827	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	941	-0-	-769	-0-	25	1	916	2	Y	-0-	18	1			11
05	2418	X	1495	-0-	-923	-0-	27	1	1468	2	Y	-0-					11
06	2340	X	1620	-0-	-720	-0-	68	1	1552	2	Y	-0-					11
07	2418	X	861	-0-	-1557	-0-	53	1	807	2	Y	1					12
							1	9									
08	1488	X	837	-0-	-651	-0-	52	1	785	2	Y	-0-					12
09	1620	X	430	-0-	-1190	-0-	26	1	404	2	Y	-0-					12

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2017	X	2017	-0-	-0-	-0-	53	1	1964	2	Y	-0-					22
05	2077	X	1877	-0-	-200	-0-	34	1	1843	2	Y	-0-	14	1			8
06	2100	X	2100	-0-	-0-	-0-	88	1	2012	2	Y	-0-					8
07	2721	X	2721	-0-	-0-	-0-	167	1	2554	2	Y	-0-					8
08	2379	X	2379	-0-	-0-	-0-	147	1	2232	2	Y	-0-					8
09	2010	N	1025	-0-	-985	-0-	62	1	963	2	Y	-0-					8

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	-0-	-0-	-9330	-0-					Y	-0-	16	1			9
05	9641	X	-0-	-0-	-9641	-0-					Y	-0-					9
06	6120	X	6096	-0-	-24	-0-	257	1	5838	2	Y	1					10
							1	9									
07	7672	X	7672	-0-	-0-	-0-	470	1	7196	2	Y	5					15
							6	9									
08	5224	X	5224	-0-	-0-	-0-	322	1	4902	2	Y	-0-					15
09	6090	X	4834	-0-	-1256	-0-	293	1	4541	2	Y	-0-					15

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1083	-0-	-207	-0-	29	1	1054	2	Y	-0-	27	1			17
05	3224	X	1604	-0-	-1620	-0-	29	1	1575	2	Y	-0-					17
06	3330	X	679	-0-	-2651	-0-	29	1	650	2	Y	-0-					17
07	3441	X	1339	-0-	-2102	-0-	82	1	1255	2	Y	2					19
							2	9									
08	3441	X	1102	-0-	-2339	-0-	68	1	1034	2	Y	-0-					19
09	2144	X	2144	-0-	-0-	-0-	130	1	2014	2	Y	-0-					19

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3084	X	3084	-0-	-0-	-0-	81	1	3003	2	Y	-0-	4	1			2
05	2689	X	2689	-0-	-0-	-0-	49	1	2640	2	Y	-0-					2
06	3016	X	3016	-0-	-0-	-0-	127	1	2889	2	Y	-0-					2
07	2847	X	2847	-0-	-0-	-0-	174	1	2673	2	Y	-0-					2
08	3326	X	3326	-0-	-0-	-0-	205	1	3121	2	Y	-0-					2
09	2579	X	2579	-0-	-0-	-0-	156	1	2423	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	1723	-0-	-1637	-0-	53	1	1662	2	Y	7					81
							8	9									
05	2170	X	1817	-0-	-353	-0-	61	1	1752	2	Y	4					85
							4	9									
06	2100	X	1590	-0-	-510	-0-	57	1	1533	2	Y	-0-					85
07	1829	X	1098	-0-	-731	-0-	31	1	1067	2	Y	-0-					85
08	1829	X	836	-0-	-993	-0-	29	1	807	2	Y	-0-					85
09	1770	X	1214	-0-	-556	-0-	42	1	1165	2	Y	6					91
							7	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2193	-0-	-1467	-0-	58	1	2134	2	Y	1	30	1			20
							1	9									
05	3782	X	3493	-0-	-289	-0-	64	1	3429	2	Y	-0-					20
06	3720	X	2101	-0-	-1619	-0-	88	1	2012	2	Y	1					21
							1	9									
07	3844	X	3765	-0-	-79	-0-	230	1	3524	2	Y	10					31
							11	9									
08	5169	X	5169	-0-	-0-	-0-	319	1	4849	2	Y	1					32
							1	9									
09	3390	X	2505	-0-	-885	-0-	152	1	2353	2	Y	-0-					32

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2480	X	2480	-0-	-0-	-0-	65	1	2415	2	Y	-0-					11
05	1784	X	1784	-0-	-0-	-0-	33	1	1751	2	Y	-0-	7	1			4
06	7153	X	7153	-0-	-0-	-0-	301	1	6852	2	Y	-0-					4
07	4881	X	4881	-0-	-0-	-0-	299	1	4582	2	Y	-0-					4
08	6435	X	6435	-0-	-0-	-0-	397	1	6038	2	Y	-0-					4
09	5274	X	5274	-0-	-0-	-0-	320	1	4954	2	Y	-0-					4

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	357	-0-	-483	-0-	9	1	348	2	Y	-0-					-0-
05	465	N	234	-0-	-231	-0-	4	1	230	2	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	15	1	345	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	27	1	410	2	Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	2	Y	-0-					-0-
09	360	N	170	-0-	-190	-0-	10	1	160	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3221	X	3221	-0-	-0-	-0-	85	1	3136	2	Y	-0-					16
05	2238	X	2238	-0-	-0-	-0-	41	1	2197	2	Y	-0-	10	1			6
06	3572	X	3572	-0-	-0-	-0-	150	1	3422	2	Y	-0-					6
07	3847	X	3847	-0-	-0-	-0-	236	1	3611	2	Y	-0-					6
08	3341	X	3341	-0-	-0-	-0-	206	1	3135	2	Y	-0-					6
09	3286	X	3286	-0-	-0-	-0-	199	1	3087	2	Y	-0-					6

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2642	-0-	-358	1392	70	1	2572	2	Y	-0-					5
05	3559	X	2167	-0-	-1392	-0-	40	1	2127	2	Y	-0-	3	1			2
06	1808	X	1808	-0-	-0-	-0-	76	1	1732	2	Y	-0-					2
07	2955	X	2955	-0-	-0-	-0-	181	1	2774	2	Y	-0-					2
08	5247	X	5247	-0-	-0-	-0-	324	1	4923	2	Y	-0-					2
09	3787	X	3787	-0-	-0-	-0-	230	1	3557	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	-0-	-0-	-9870	-0-					Y	-0-					-0-
05	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
06	1391	X	1391	-0-	-0-	-0-	59	1	1332	2	Y	-0-					-0-
07	2783	X	2783	-0-	-0-	-0-	171	1	2612	2	Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2783	X	2783	-0-	-0-	-0-	169	1	2614	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
07	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
08	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1874	N	973	-0-	-901	-0-	973	2			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
06	1110	N	1051	-0-	-59	-0-	1051	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
08	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
09	1050	N	954	-0-	-96	-0-	954	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		986	-0-	986	477712	984	2	2	9	N	2	2	8			-0-
05	T. A.		947	-0-	947	478659	945	2	2	9	N	2	2	8			-0-
06	T. A.		803	-0-	803	479462	800	2	3	9	N	3	3	8			-0-
07	T. A.		1054	-0-	1054	480516	1053	2	1	9	N	1	1	8			-0-
08	T. A.		1257	-0-	1257	481773	1255	2	2	9	N	2	2	8			-0-
09	483038	X	1265	-0-	-481773	-0-	1263	2	2	9	N	2	2	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

04	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
06	3000	N	3514	-0-	514	514	3514	2			N	-0-					-0-
07	3003	N	2489	-0-	-514	-0-	2489	2			N	-0-					-0-
08	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
09	120	X	70	-0-	-50	-0-	70	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

04	330	N	127	-0-	-203	-0-	127	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	330	N	142	-0-	-188	-0-	142	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	780	N	142	-0-	-638	-0-	142	2			N	-0-					-0-
07	744	N	113	-0-	-631	-0-	113	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	3000	N	3586	-0-	586	586	3586	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	705	-0-	-2295	1949	705	2			N	-0-					-0-
05	2759	N	810	-0-	-1949	-0-	809	2	1	9	N	1	1	8			-0-
06	720	N	453	-0-	-267	-0-	453	2			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1	1	8			-0-
09	3000	N	3071	-0-	71	71	3070	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1829	-0-	-1171	3408	1829	2			N	-0-					202
05	3100	N	1664	-0-	-1436	1972	1664	2			N	-0-					202
06	3000	N	2062	-0-	-938	1034	2062	2			N	-0-					202
07	3000	N	1966	-0-	-1034	-0-	1966	2			N	-0-					202
08	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					202
09	1950	N	1798	-0-	-152	-0-	1798	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4241	X	4241	-0-	-0-	-0-	4238	2	3	9	N	3	3	8			-0-
05	4622	X	4622	-0-	-0-	-0-	4621	2	1	9	N	1	1	8			-0-
06	3930	X	3010	-0-	-920	-0-	2999	2	11	9	N	10	10	8			-0-
07	4061	X	2691	-0-	-1370	-0-	2683	2	8	9	N	7	7	8			-0-
08	4061	X	2813	-0-	-1248	-0-	2807	2	6	9	N	5	5	8			-0-
09	3930	X	2569	-0-	-1361	-0-	2566	2	3	9	N	3	3	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2246	-0-	-754	8261	2246	2			N	-0-					-0-
05	3100	N	2654	-0-	-446	7815	2654	2			N	-0-					-0-
06	3000	N	2109	-0-	-891	6924	2109	2			N	-0-					-0-
07	3100	N	2245	-0-	-855	6069	2245	2			N	-0-					-0-
08	3100	N	2234	-0-	-866	5203	2234	2			N	-0-					-0-
09	3000	N	2364	-0-	-636	4567	2364	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2786	-0-	-124	-0-	2786	2			N	-0-					-0-
05	3007	X	3000	-0-	-7	-0-	3000	2			N	-0-					-0-
06	2910	X	2691	-0-	-219	-0-	2691	2			N	-0-					-0-
07	3007	X	2917	-0-	-90	-0-	2917	2			N	-0-					-0-
08	3007	N	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
09	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
06	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
07	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
08	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					-0-
09	7685	X	7685	-0-	-0-	-0-	7685	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
05	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
06	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
08	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2973	X	2973	-0-	-0-	-0-	2970	2	3	9	N	3	3	8			-0-
05	2997	X	2997	-0-	-0-	-0-	2989	2	8	9	N	7	7	8			-0-
06	3219	X	3219	-0-	-0-	-0-	3211	2	8	9	N	7	7	8			-0-
07	2980	X	2980	-0-	-0-	-0-	2976	2	4	9	N	4	4	8			-0-
08	2418	X	2055	-0-	-363	-0-	2052	2	3	9	N	3	3	8			-0-
09	2340	X	2127	-0-	-213	-0-	2124	2	3	9	N	3	3	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3296	-0-	296	2201	3296	2			N	-0-					58
05	3100	N	3010	-0-	-90	2111	3010	2			N	-0-					58
06	3000	N	2713	-0-	-287	1824	2713	2			N	-0-					58
07	4535	X	2711	-0-	-1824	-0-	2711	2			N	-0-					58
08	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					58
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1569	-0-	-1431	6948	1569	2			N	-0-					-0-
05	3100	N	420	-0-	-2680	4268	420	2			N	-0-					-0-
06	3000	N	1911	-0-	-1089	3179	1911	2			N	-0-					-0-
07	3100	N	1750	-0-	-1350	1829	1750	2			N	-0-					-0-
08	3100	N	2351	-0-	-749	1080	2351	2			N	-0-					-0-
09	2705	N	1625	-0-	-1080	-0-	1625	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2548	-0-	-482	-0-	2548	2			N	-0-					19
05	3131	X	2634	-0-	-497	-0-	2634	2			N	-0-					19
06	3030	X	2544	-0-	-486	-0-	2544	2			N	-0-					19
07	3100	X	2592	-0-	-508	-0-	2592	2			N	-0-					19
08	3100	X	2273	-0-	-827	-0-	2273	2			N	-0-					19
09	2550	X	2505	-0-	-45	-0-	2505	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2073	-0-	-927	7930	2071	2	2	9	N	2	2	8			-0-
05	3100	N	2033	-0-	-1067	6863	2029	2	4	9	N	4	4	8			-0-
06	3000	N	2290	-0-	-710	6153	2286	2	4	9	N	4	4	8			-0-
07	3100	N	2481	-0-	-619	5534	2478	2	3	9	N	3	3	8			-0-
08	3100	N	2175	-0-	-925	4609	2172	2	3	9	N	3	3	8			-0-
09	3000	N	1893	-0-	-1107	3502	1891	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1984	-0-	-686	-0-	1983	2	1	9	N	1	1	8			-0-
05	2759	X	2603	-0-	-156	-0-	2601	2	2	9	N	2	2	8			-0-
06	2430	X	1945	-0-	-485	-0-	1943	2	2	9	N	2	2	8			-0-
07	2621	X	2621	-0-	-0-	-0-	2620	2	1	9	N	1	1	8			-0-
08	2604	X	2054	-0-	-550	-0-	2053	2	1	9	N	1	1	8			-0-
09	2520	X	2099	-0-	-421	-0-	2098	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2632	N	1178	-0-	-1454	-0-	1178	2			N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
06	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					-0-
07	1209	N	538	-0-	-671	-0-	538	2			N	-0-					-0-
08	1209	N	1086	-0-	-123	-0-	1086	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3493	-0-	493	3986	3487	2	6	9	N	5	5	8			-0-
05	3100	N	4087	-0-	987	4973	4077	2	10	9	N	9	9	8			-0-
06	3000	N	3036	-0-	36	5009	3027	2	9	9	N	8	8	8			-0-
07	6362	X	1353	-0-	-5009	-0-	1350	2	3	9	N	3	3	8			-0-
08	2159	X	2159	-0-	-0-	-0-	2155	2	4	9	N	4	4	8			-0-
09	3655	X	3655	-0-	-0-	-0-	3651	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
06	2010	N	2005	-0-	-5	-0-	2005	2			N	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
08	2418	N	2203	-0-	-215	-0-	2203	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
05	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
06	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
07	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
08	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
09	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2159	-0-	-421	-0-	2159	2			N	-0-					45
05	2666	X	2042	-0-	-624	-0-	2042	2			N	-0-					45
06	2520	N	2007	-0-	-513	-0-	2007	2			N	-0-					45
07	2232	N	1849	-0-	-383	-0-	1849	2			N	-0-					45
08	2046	N	2004	-0-	-42	-0-	2004	2			N	-0-					45
09	3000	N	3222	-0-	222	222	3222	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	N	-0-	-0-	-2217	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	X	174	-0-	-186	-0-	174	2			N	-0-					-0-
07	372	X	131	-0-	-241	-0-	131	2			N	-0-					-0-
08	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2882	-0-	-1108	-0-	2876	2	6	9	N	5	5	8			-0-
05	3531	X	3531	-0-	-0-	-0-	3518	2	13	9	N	12	12	8			-0-
06	3360	X	2817	-0-	-543	-0-	2806	2	11	9	N	10	10	8			-0-
07	3472	X	2682	-0-	-790	-0-	2675	2	7	9	N	6	6	8			-0-
08	3534	X	3494	-0-	-40	-0-	3485	2	9	9	N	8	8	8			-0-
09	3705	X	3705	-0-	-0-	-0-	3696	2	9	9	N	8	8	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2447	N	2446	-0-	-1	-0-	2446	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					13
05	3069	X	1275	-0-	-1794	-0-	1275	2			N	-0-					13
06	3090	X	1244	-0-	-1846	-0-	1244	2			N	-0-					13
07	3193	X	1034	-0-	-2159	-0-	1034	2			N	-0-					13
08	3193	X	1088	-0-	-2105	-0-	1088	2			N	-0-					13
09	2430	X	1597	-0-	-833	-0-	1597	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2334	-0-	-666	4894	2334	2			N	-0-					17
05	3100	N	2194	-0-	-906	3988	2194	2			N	-0-					17
06	3000	N	1796	-0-	-1204	2784	1755	2	41	9	N	37					54
07	3100	N	2432	-0-	-668	2116	2420	2	12	9	N	11	47	1			18
08	3100	N	2403	-0-	-697	1419	2403	2			N	-0-					18
09	3000	N	2136	-0-	-864	555	2136	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2746	-0-	-254	8456	2746	2			N	-0-					-0-
05	3100	N	2625	-0-	-475	7981	2625	2			N	-0-					-0-
06	3000	N	2270	-0-	-730	7251	2270	2			N	-0-					-0-
07	3100	N	2674	-0-	-426	6825	2674	2			N	-0-					-0-
08	3100	N	2369	-0-	-731	6094	2369	2			N	-0-					-0-
09	3000	N	2335	-0-	-665	5429	2335	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2621	-0-	-379	9646	2621	2			N	-0-					108
05	3100	N	2484	-0-	-616	9030	2484	2			N	-0-					108
06	3000	N	2716	-0-	-284	8746	2716	2			N	-0-					108
07	3100	N	2187	-0-	-913	7833	2187	2			N	-0-					108
08	3100	N	3210	-0-	110	7943	3210	2			N	-0-					108
09	3000	N	2828	-0-	-172	7771	2828	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

04	3000	N	1696	-0-	-1304	3289	1696	2			N	-0-					-0-
05	3100	N	1325	-0-	-1775	1514	1325	2			N	-0-					-0-
06	2582	N	1068	-0-	-1514	-0-	1068	2			N	-0-					-0-
07	3100	N	3501	-0-	401	401	3501	2			N	-0-					-0-
08	2933	N	2532	-0-	-401	-0-	2532	2			N	-0-					-0-
09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

04	3000	N	1991	-0-	-1009	6006	1991	2			N	-0-					21
05	3100	N	1913	-0-	-1187	4819	1913	2			N	-0-					21
06	3000	N	1473	-0-	-1527	3292	1473	2			N	-0-					21
07	3100	N	1009	-0-	-2091	1201	1009	2			N	-0-					21
08	2313	N	1112	-0-	-1201	-0-	1112	2			N	-0-					21
09	1470	N	814	-0-	-656	-0-	814	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

04	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1	1	8			-0-
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	240	N	166	-0-	-74	-0-	165	2	1	9	N	1	1	8			-0-
07	341	N	236	-0-	-105	-0-	235	2	1	9	N	1	1	8			-0-
08	248	N	169	-0-	-79	-0-	168	2	1	9	N	1	1	8			-0-
09	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

04	2790	X	2453	-0-	-337	-0-	2453	2			N	-0-					-0-
05	2883	X	2524	-0-	-359	-0-	2524	2			N	-0-					-0-
06	2640	X	2273	-0-	-367	-0-	2273	2			N	-0-					-0-
07	2635	X	2392	-0-	-243	-0-	2392	2			N	-0-					-0-
08	2542	X	1790	-0-	-752	-0-	1790	2			N	-0-					-0-
09	2280	N	2175	-0-	-105	-0-	2175	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

04	870	N	728	-0-	-142	-0-	728	2			N	-0-					-0-
05	930	N	555	-0-	-375	-0-	555	2			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
07	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1646	-0-	-1354	2990	1646	2			N	-0-					12
05	3100	N	1768	-0-	-1332	1658	1768	2			N	-0-					12
06	3000	N	1712	-0-	-1288	370	1712	2			N	-0-					12
07	2186	N	1816	-0-	-370	-0-	1816	2			N	-0-					12
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					12
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
05	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
08	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
09	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
09	270	N	156	-0-	-114	-0-	156	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1312	-0-	-1688	1323	1312	2			N	-0-					-0-
05	2810	N	1487	-0-	-1323	-0-	1487	2			N	-0-					-0-
06	1380	N	1376	-0-	-4	-0-	1376	2			N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
08	1488	N	1422	-0-	-66	-0-	1422	2			N	-0-					-0-
09	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	N	1	1	8			-0-
07	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1	1	8			-0-
08	948	N	948	-0-	-0-	-0-	946	2	2	9	N	2	2	8			-0-
09	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1847	-0-	-1153	2984	1847	2			N	-0-					-0-
05	3100	N	1876	-0-	-1224	1760	1876	2			N	-0-					-0-
06	3000	N	1909	-0-	-1091	669	1909	2			N	-0-					-0-
07	2584	N	1915	-0-	-669	-0-	1915	2			N	-0-					-0-
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					14
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					14
06	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					14
07	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					14
08	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					14
09	2940	X	2782	-0-	-158	-0-	2782	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

04	1775	N	567	-0-	-1208	-0-	567	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

04	2400	N	2299	-0-	-101	-0-	2299	2			N	-0-					23
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					23
06	2400	X	2114	-0-	-286	-0-	2114	2			N	-0-					23
07	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					23
08	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					23
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

04	1020	N	793	-0-	-227	-0-	793	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	1050	N	757	-0-	-293	-0-	757	2			N	-0-					-0-
07	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-
08	837	N	828	-0-	-9	-0-	828	2			N	-0-					-0-
09	750	N	495	-0-	-255	-0-	495	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

04	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
05	4061	X	2458	-0-	-1603	-0-	2458	2			N	-0-					-0-
06	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
07	4061	X	3908	-0-	-153	-0-	3908	2			N	-0-					-0-
08	4061	X	2679	-0-	-1382	-0-	2679	2			N	-0-					-0-
09	3930	X	3008	-0-	-922	-0-	3008	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

04	450	N	377	-0-	-73	-0-	377	2			N	-0-					-0-
05	558	N	143	-0-	-415	-0-	143	2			N	-0-					-0-
06	510	N	87	-0-	-423	-0-	87	2			N	-0-					-0-
07	403	N	120	-0-	-283	-0-	120	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					26
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					26
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					26
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					26
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2282	N	1069	-0-	-1213	-0-	1069	2			N	-0-					57
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					57
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					57
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					57
08	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					57
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3394	-0-	394	10423	3377	2	17	9	N	15	15	8			-0-
05	3100	N	2169	-0-	-931	9492	2146	2	23	9	N	21	21	8			-0-
06	3000	N	2886	-0-	-114	9378	2854	2	32	9	N	29	29	8			-0-
07	12169	X	2791	-0-	-9378	-0-	2771	2	20	9	N	18	18	8			-0-
08	2852	X	2390	-0-	-462	-0-	2373	2	17	9	N	15	15	8			-0-
09	2760	X	2434	-0-	-326	-0-	2417	2	17	9	N	15	15	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1996	-0-	-74	-0-	1996	2			N	-0-					-0-
05	2158	X	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			-0-
06	3420	X	2664	-0-	-756	-0-	2664	2			N	-0-					-0-
07	3534	X	2564	-0-	-970	-0-	2564	2			N	-0-					-0-
08	3534	X	1470	-0-	-2064	-0-	1470	2			N	-0-					-0-
09	2670	X	2012	-0-	-658	-0-	2012	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1019	-0-	-811	-0-	1019	2			N	-0-					80
05	3720	X	874	-0-	-2846	-0-	874	2			N	-0-					80
06	3600	X	791	-0-	-2809	-0-	791	2			N	-0-					80
07	3720	X	767	-0-	-2953	-0-	767	2			N	-0-					80
08	1612	X	776	-0-	-836	-0-	776	2			N	-0-					80
09	1020	X	725	-0-	-295	-0-	725	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1170	N	996	-0-	-174	-0-	996	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					114
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					114
06	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					114
07	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					114
08	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					114
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

04	720	N	506	-0-	-214	-0-	504	2	2	9	N	2	2	8			-0-
05	806	N	546	-0-	-260	-0-	543	2	3	9	N	3	3	8			-0-
06	690	N	616	-0-	-74	-0-	612	2	4	9	N	4	4	8			-0-
07	938	N	938	-0-	-0-	-0-	935	2	3	9	N	3	3	8			-0-
08	967	N	967	-0-	-0-	-0-	965	2	2	9	N	2	2	8			-0-
09	630	N	563	-0-	-67	-0-	562	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

04	3060	X	1516	-0-	-1544	-0-	1516	2			N	-0-					-0-
05	3162	X	2632	-0-	-530	-0-	2632	2			N	-0-					-0-
06	4488	X	4488	-0-	-0-	-0-	4488	2			N	-0-					-0-
07	3162	X	1550	-0-	-1612	-0-	1550	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	6577	X	6577	-0-	-0-	-0-	6577	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

04	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
05	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
06	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
07	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
08	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
09	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

04	2880	X	2252	-0-	-628	-0-	2252	2			N	-0-					-0-
05	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
06	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
07	2976	X	2442	-0-	-534	-0-	2442	2			N	-0-					-0-
08	2976	X	2315	-0-	-661	-0-	2315	2			N	-0-					-0-
09	2880	X	2053	-0-	-827	-0-	2053	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					75
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					75
06	300	N	241	-0-	-59	-0-	241	2			N	-0-					75
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					75
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					75
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1565	-0-	-1435	1121	1454	2	111	9	N	101					165
05	2830	N	1709	-0-	-1121	-0-	1706	2	3	9	N	3	151	1			17
06	1680	N	1260	-0-	-420	-0-	1260	2			N	-0-					17
07	1612	N	1255	-0-	-357	-0-	1255	2			N	-0-					17
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					17
09	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					17

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					48
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					48
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					48
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					48
08	558	N	418	-0-	-140	-0-	418	2			N	-0-					48
09	540	N	255	-0-	-285	-0-	255	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
08	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
09	420	N	175	-0-	-245	-0-	175	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	527	N	396	-0-	-131	-0-	396	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					14
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					14
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					14
07	1302	N	1091	-0-	-211	-0-	1091	2			N	-0-					14
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					14
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1508	-0-	-1492	2326	1508	2			N	-0-					122
05	3100	N	1643	-0-	-1457	869	1643	2			N	-0-					122
06	2414	N	1545	-0-	-869	-0-	1545	2			N	-0-					122
07	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					122
08	1891	N	1891	-0-	-0-	-0-	1841	2	50	9	N	45					167
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
05	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
06	2250	N	1747	-0-	-503	-0-	1747	2			N	-0-					-0-
07	2325	N	1924	-0-	-401	-0-	1924	2			N	-0-					-0-
08	3100	N	3251	-0-	151	151	3251	2			N	-0-					-0-
09	2693	N	2542	-0-	-151	-0-	2542	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
06	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
07	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2276	-0-	-724	8081	2248	2	28	9	N	25	25	8			-0-
05	3100	N	2395	-0-	-705	7376	2355	2	40	9	N	36	36	8			-0-
06	3000	N	2314	-0-	-686	6690	2263	2	51	9	N	46	46	8			-0-
07	3100	N	2536	-0-	-564	6126	2513	2	23	9	N	21	21	8			-0-
08	3100	N	2314	-0-	-786	5340	2285	2	29	9	N	26	26	8			-0-
09	3000	N	2167	-0-	-833	4507	2142	2	25	9	N	23	23	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5981	X	5981	-0-	-0-	-0-	5981	2			N	-0-					92
05	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					92
06	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					92
07	5595	X	5595	-0-	-0-	-0-	5595	2			N	-0-					92
08	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					92
09	2340	X	1567	-0-	-773	-0-	1567	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	996	-0-	-2004	179	996	2			N	-0-					-0-
05	1565	N	1386	-0-	-179	-0-	1386	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1767	-0-	-123	-0-	1767	2			N	-0-					110
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					110
06	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					110
07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					110
08	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					110
09	3000	N	3099	-0-	99	99	3099	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3506	X	3506	-0-	-0-	-0-	3500	2	6	9	N	5	5	8			-0-
05	3752	X	3752	-0-	-0-	-0-	3745	2	7	9	N	6	6	8			-0-
06	3182	X	3182	-0-	-0-	-0-	3172	2	10	9	N	9	9	8			-0-
07	3195	X	3195	-0-	-0-	-0-	3191	2	4	9	N	4	4	8			-0-
08	3283	X	3283	-0-	-0-	-0-	3277	2	6	9	N	5	5	8			-0-
09	2924	X	2924	-0-	-0-	-0-	2920	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2727	-0-	-273	3435	2715	2	12	9	N	11	11	8			-0-
05	3100	N	2066	-0-	-1034	2401	2057	2	9	9	N	8	8	8			-0-
06	3000	N	1816	-0-	-1184	1217	1807	2	9	9	N	8	8	8			-0-
07	2109	N	892	-0-	-1217	-0-	890	2	2	9	N	2	2	8			-0-
08	2046	N	763	-0-	-1283	-0-	762	2	1	9	N	1	1	8			-0-
09	1830	N	1153	-0-	-677	-0-	1152	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5193	-0-	2193	2193	5176	2	17	9	N	15	15	8			-0-
05	3100	N	3106	-0-	6	2199	3102	2	4	9	N	4	4	8			-0-
06	2985	N	786	-0-	-2199	-0-	779	2	7	9	N	6	6	8			-0-
07	2294	X	1331	-0-	-963	-0-	1328	2	3	9	N	3	3	8			-0-
08	2294	X	1732	-0-	-562	-0-	1726	2	6	9	N	5	5	8			-0-
09	2220	X	1366	-0-	-854	-0-	1362	2	4	9	N	4	4	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2240	-0-	-760	2003	2240	2			N	-0-					-0-
05	3100	N	1737	-0-	-1363	640	1737	2			N	-0-					-0-
06	1570	N	930	-0-	-640	-0-	930	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
06	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	643	-0-	-1667	-0-	642	2	1	9	N	1	1	8			-0-
05	961	X	717	-0-	-244	-0-	716	2	1	9	N	1	1	8			-0-
06	2702	X	2702	-0-	-0-	-0-	2695	2	7	9	N	6	6	8			-0-
07	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1	1	8			-0-
08	713	X	494	-0-	-219	-0-	493	2	1	9	N	1	1	8			-0-
09	2700	X	472	-0-	-2228	-0-	471	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
05	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
06	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
07	2077	X	1169	-0-	-908	-0-	1169	2			N	-0-					-0-
08	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	25	-0-	-1295	-0-	25	2			N	-0-					-0-
05	1364	X	19	-0-	-1345	-0-	19	2			N	-0-					-0-
06	1320	X	22	-0-	-1298	-0-	22	2			N	-0-					-0-
07	1364	X	41	-0-	-1323	-0-	41	2			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
05	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
08	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3341	X	3341	-0-	-0-	-0-	3324	2	17	9	N	15	15	8			-0-
05	3441	X	3438	-0-	-3	-0-	3417	2	21	9	N	19	19	8			-0-
06	3330	X	2772	-0-	-558	-0-	2752	2	20	9	N	18	18	8			-0-
07	3441	X	1848	-0-	-1593	-0-	1842	2	6	9	N	5	5	8			-0-
08	3441	X	2729	-0-	-712	-0-	2721	2	8	9	N	7	7	8			-0-
09	3330	X	2495	-0-	-835	-0-	2488	2	7	9	N	6	6	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	738	-0-	-2262	5695	737	2	1	9	N	1	1	8			-0-
05	3100	N	1317	-0-	-1783	3912	1295	2	22	9	N	20	20	8			-0-
06	3000	N	2289	-0-	-711	3201	2283	2	6	9	N	5	5	8			-0-
07	3100	N	1788	-0-	-1312	1889	1786	2	2	9	N	2	2	8			-0-
08	3100	N	2346	-0-	-754	1135	2343	2	3	9	N	3	3	8			-0-
09	3000	N	1891	-0-	-1109	26	1888	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2163	-0-	-837	7346	2163	2			N	-0-					-0-
05	3100	N	1957	-0-	-1143	6203	1957	2			N	-0-					-0-
06	8306	X	2103	-0-	-6203	-0-	2103	2			N	-0-					-0-
07	1581	X	1361	-0-	-220	-0-	1361	2			N	-0-					-0-
08	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1462	-0-	-608	-0-	1462	2			N	-0-					34
05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					34
06	1620	N	1016	-0-	-604	-0-	1016	2			N	-0-					34
07	1519	N	1043	-0-	-476	-0-	1043	2			N	-0-					34
08	1891	N	1204	-0-	-687	-0-	1204	2			N	-0-					34
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	956	-0-	-665	-0-	948	2	8	9	N	7	7	8			-0-
05	1605	N	1605	-0-	-0-	-0-	1587	2	18	9	N	16	16	8			-0-
06	1370	N	1370	-0-	-0-	-0-	1351	2	19	9	N	17	17	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1476	2	9	9	N	8	8	8			-0-
08	1612	N	1273	-0-	-339	-0-	1266	2	7	9	N	6	6	8			-0-
09	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5	5	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2043	-0-	-957	6409	2043	2			N	-0-					-0-
05	3100	N	2026	-0-	-1074	5335	2026	2			N	-0-					-0-
06	3000	N	1979	-0-	-1021	4314	1979	2			N	-0-					-0-
07	3100	N	2056	-0-	-1044	3270	2056	2			N	-0-					-0-
08	3100	N	1978	-0-	-1122	2148	1978	2			N	-0-					-0-
09	3000	N	1916	-0-	-1084	1064	1916	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-
05	558	N	383	-0-	-175	-0-	383	2			N	-0-					-0-
06	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-
05	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
06	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	750	N	588	-0-	-162	-0-	588	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1766	-0-	-1234	4821	1722	2	44	9	N	40					174
05	3100	N	2087	-0-	-1013	3808	2079	2	8	9	N	7	159	1			22
06	3000	N	2330	-0-	-670	3138	2330	2			N	-0-					22
07	3100	N	1986	-0-	-1114	2024	1986	2			N	-0-					22
08	3100	N	2216	-0-	-884	1140	2216	2			N	-0-					22
09	2913	N	1773	-0-	-1140	-0-	1749	2	24	9	N	22					44

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
05	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	2883	X	733	-0-	-2150	-0-	733	2			N	-0-					-0-
08	2883	X	648	-0-	-2235	-0-	648	2			N	-0-					-0-
09	2790	X	590	-0-	-2200	-0-	590	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
05	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
06	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
07	3100	N	5767	-0-	2667	2667	5767	2			N	-0-					-0-
08	8387	X	5720	-0-	-2667	-0-	5720	2			N	-0-					-0-
09	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
05	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-
06	3990	X	3158	-0-	-832	-0-	3158	2			N	-0-					-0-
07	4247	X	2922	-0-	-1325	-0-	2922	2			N	-0-					-0-
08	4247	X	3072	-0-	-1175	-0-	3072	2			N	-0-					-0-
09	4110	X	2809	-0-	-1301	-0-	2809	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
05	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
06	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-
07	2542	X	2178	-0-	-364	-0-	2178	2			N	-0-					-0-
08	2542	X	2160	-0-	-382	-0-	2160	2			N	-0-					-0-
09	2460	X	1863	-0-	-597	-0-	1863	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2053	-0-	-917	-0-	2053	2			N	-0-					56
05	3131	X	2069	-0-	-1062	-0-	2069	2			N	-0-					56
06	3030	X	2228	-0-	-802	-0-	2228	2			N	-0-					56
07	3131	X	2375	-0-	-756	-0-	2375	2			N	-0-					56
08	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					56
09	2220	X	1833	-0-	-387	-0-	1833	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	X	977	-0-	-0-	-0-	977	2			N	-0-					50
05	981	X	981	-0-	-0-	-0-	981	2			N	-0-					50
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					50
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					50
08	930	N	926	-0-	-4	-0-	926	2			N	-0-					50
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3264	-0-	-366	-0-	3264	2			N	-0-					-0-
05	3751	X	3506	-0-	-245	-0-	3506	2			N	-0-					-0-
06	3630	X	3453	-0-	-177	-0-	3453	2			N	-0-					-0-
07	3596	X	3571	-0-	-25	-0-	3571	2			N	-0-					-0-
08	3596	X	3539	-0-	-57	-0-	3539	2			N	-0-					-0-
09	3450	X	2871	-0-	-579	-0-	2871	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1904	-0-	-1096	4680	1904	2			N	-0-					-0-
05	3100	N	1868	-0-	-1232	3448	1868	2			N	-0-					-0-
06	3000	N	1829	-0-	-1171	2277	1829	2			N	-0-					-0-
07	3100	N	1871	-0-	-1229	1048	1871	2			N	-0-					-0-
08	3100	N	2149	-0-	-951	97	2149	2			N	-0-					-0-
09	490	N	393	-0-	-97	-0-	393	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	5889	-0-	-1671	-0-	5889	2			N	-0-					-0-
05	7564	X	6026	-0-	-1538	-0-	6026	2			N	-0-					-0-
06	7200	X	5874	-0-	-1326	-0-	5874	2			N	-0-					-0-
07	6355	X	5695	-0-	-660	-0-	5695	2			N	-0-					-0-
08	6355	X	5677	-0-	-678	-0-	5677	2			N	-0-					-0-
09	5880	X	5680	-0-	-200	-0-	5680	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					18
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					18
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					18
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					18
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1818	-0-	-1182	4199	1818	2			N	-0-					-0-
05	3100	N	1840	-0-	-1260	2939	1840	2			N	-0-					-0-
06	3000	N	1866	-0-	-1134	1805	1866	2			N	-0-					-0-
07	3100	N	2023	-0-	-1077	728	2023	2			N	-0-					-0-
08	3100	N	3246	-0-	146	874	3246	2			N	-0-					-0-
09	3000	N	3873	-0-	873	1747	3873	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					81
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					81
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					81
07	496	N	248	-0-	-248	-0-	248	2			N	-0-					81
08	341	N	268	-0-	-73	-0-	268	2			N	-0-					81
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
05	3255	X	3122	-0-	-133	-0-	3122	2			N	-0-					-0-
06	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
07	3751	X	3741	-0-	-10	-0-	3741	2			N	-0-					-0-
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
09	3630	X	3287	-0-	-343	-0-	3287	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	684	-0-	-186	-0-	682	2	2	9	N	2	2	8			-0-
05	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2	2	8			-0-
06	900	N	859	-0-	-41	-0-	856	2	3	9	N	3	3	8			-0-
07	1465	N	1465	-0-	-0-	-0-	1463	2	2	9	N	2	2	8			-0-
08	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3	3	8			-0-
09	1702	N	1702	-0-	-0-	-0-	1700	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	540	N	492	-0-	-48	-0-	492	2			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1870	-0-	-1130	5363	1866	2	4	9	N	4	4	8			-0-
05	3100	N	2138	-0-	-962	4401	2134	2	4	9	N	4	4	8			-0-
06	3000	N	1787	-0-	-1213	3188	1780	2	7	9	N	6	6	8			-0-
07	3100	N	1901	-0-	-1199	1989	1898	2	3	9	N	3	3	8			-0-
08	3100	N	2008	-0-	-1092	897	2004	2	4	9	N	4	4	8			-0-
09	2781	N	1884	-0-	-897	-0-	1880	2	4	9	N	4	4	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					23
05	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					23
06	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					23
07	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					23
08	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					23
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3344	-0-	-406	-0-	3344	2			N	-0-					-0-
05	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-
06	3750	X	3031	-0-	-719	-0-	3031	2			N	-0-					-0-
07	5075	X	5075	-0-	-0-	-0-	5075	2			N	-0-					-0-
08	3875	X	2650	-0-	-1225	-0-	2650	2			N	-0-					-0-
09	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2182	-0-	-818	7101	2182	2			N	-0-					-0-
05	3100	N	2017	-0-	-1083	6018	2017	2			N	-0-					-0-
06	3000	N	2450	-0-	-550	5468	2450	2			N	-0-					-0-
07	3100	N	2473	-0-	-627	4841	2473	2			N	-0-					-0-
08	3100	N	2339	-0-	-761	4080	2339	2			N	-0-					-0-
09	3000	N	1452	-0-	-1548	2532	1452	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2588	-0-	-562	-0-	2588	2			N	-0-					-0-
05	3720	X	1499	-0-	-2221	-0-	1499	2			N	-0-					-0-
06	3600	X	1572	-0-	-2028	-0-	1572	2			N	-0-					-0-
07	3720	X	1603	-0-	-2117	-0-	1603	2			N	-0-					-0-
08	3441	X	1523	-0-	-1918	-0-	1523	2			N	-0-					-0-
09	2580	X	1185	-0-	-1395	-0-	1185	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					142
05	1147	X	-0-	-0-	-1147	-0-					N	-0-					142
06	540	X	-0-	-0-	-540	-0-					N	-0-					142
07	186	X	-0-	-0-	-186	-0-					N	-0-					142
08	186	X	-0-	-0-	-186	-0-					N	-0-					142
09	0	X	-0-	-0-	-0-	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-
05	4898	X	4791	-0-	-107	-0-	4791	2			N	-0-					-0-
06	4740	X	4611	-0-	-129	-0-	4611	2			N	-0-					-0-
07	4898	X	2241	-0-	-2657	-0-	2241	2			N	-0-					-0-
08	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
09	4740	X	4311	-0-	-429	-0-	4311	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
05	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
08	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
09	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2958	-0-	-42	8369	2956	2	2	9	N	2	2	8			-0-
05	3100	N	2528	-0-	-572	7797	2525	2	3	9	N	3	3	8			-0-
06	3000	N	2109	-0-	-891	6906	2106	2	3	9	N	3	3	8			-0-
07	3100	N	2145	-0-	-955	5951	2144	2	1	9	N	1	1	8			-0-
08	3100	N	2338	-0-	-762	5189	2337	2	1	9	N	1	1	8			-0-
09	3000	N	2199	-0-	-801	4388	2198	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1917	-0-	-1083	5267	1917	2			N	-0-					-0-
05	3100	N	2049	-0-	-1051	4216	2049	2			N	-0-					-0-
06	3000	N	1851	-0-	-1149	3067	1851	2			N	-0-					-0-
07	3100	N	1935	-0-	-1165	1902	1935	2			N	-0-					-0-
08	3100	N	1940	-0-	-1160	742	1940	2			N	-0-					-0-
09	2469	N	1727	-0-	-742	-0-	1727	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

04	690	N	347	-0-	-343	-0-	347	2			N	-0-					23
05	372	N	312	-0-	-60	-0-	312	2			N	-0-					23
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					23
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					23
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					23
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

04	1807	N	608	-0-	-1199	-0-	608	2			N	-0-					-0-
05	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
06	960	N	497	-0-	-463	-0-	497	2			N	-0-					-0-
07	620	N	443	-0-	-177	-0-	443	2			N	-0-					-0-
08	961	N	558	-0-	-403	-0-	558	2			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

04	3000	N	1567	-0-	-1433	1100	1567	2			N	-0-					91
05	2651	N	1551	-0-	-1100	-0-	1551	2			N	-0-					91
06	1620	N	715	-0-	-905	-0-	715	2			N	-0-					91
07	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					91
08	1550	N	1290	-0-	-260	-0-	1290	2			N	-0-					91
09	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

04	3000	N	1286	-0-	-1714	435	1286	2			N	-0-					-0-
05	1864	N	1429	-0-	-435	-0-	1429	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					-0-
08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

04	2793	X	2793	-0-	-0-	-0-	2789	2	4	9	N	4	4	8			-0-
05	3751	X	2964	-0-	-787	-0-	2960	2	4	9	N	4	4	8			-0-
06	3630	X	2674	-0-	-956	-0-	2667	2	7	9	N	6	6	8			-0-
07	3751	X	2711	-0-	-1040	-0-	2708	2	3	9	N	3	3	8			-0-
08	3627	X	2845	-0-	-782	-0-	2841	2	4	9	N	4	4	8			-0-
09	2880	X	2705	-0-	-175	-0-	2702	2	3	9	N	3	3	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

04	3000	N	1916	-0-	-1084	4271	1916	2			N	-0-					-0-
05	3100	N	1912	-0-	-1188	3083	1912	2			N	-0-					-0-
06	3000	N	1897	-0-	-1103	1980	1897	2			N	-0-					-0-
07	3100	N	1550	-0-	-1550	430	1550	2			N	-0-					-0-
08	2575	N	2145	-0-	-430	-0-	2145	2			N	-0-					-0-
09	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
09	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

04	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

04	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2	2	8			-0-
05	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
06	900	N	227	-0-	-673	-0-	223	2	4	9	N	4	4	8			-0-
07	1147	N	306	-0-	-841	-0-	304	2	2	9	N	2	2	8			-0-
08	1698	N	1698	-0-	-0-	-0-	1691	2	7	9	N	6	6	8			-0-
09	833	N	833	-0-	-0-	-0-	832	2	1	9	N	1	1	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

04	3030	X	1575	-0-	-1455	-0-	1575	2			N	-0-					-0-
05	2604	X	2477	-0-	-127	-0-	2477	2			N	-0-					-0-
06	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
07	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
08	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
09	2970	X	2888	-0-	-82	-0-	2888	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

04	3930	X	3583	-0-	-347	-0-	3583	2			N	-0-					-0-
05	4371	X	4172	-0-	-199	-0-	4172	2			N	-0-					-0-
06	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
07	4371	X	4245	-0-	-126	-0-	4245	2			N	-0-					-0-
08	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					-0-
09	4260	X	4167	-0-	-93	-0-	4167	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

04	3000	N	3508	-0-	508	3023	3487	2	21	9	N	19	19	8			-0-
05	3100	N	3681	-0-	581	3604	3649	2	32	9	N	29	29	8			-0-
06	7153	X	3549	-0-	-3604	-0-	3513	2	36	9	N	33	33	8			-0-
07	3335	X	3335	-0-	-0-	-0-	3314	2	21	9	N	19	19	8			-0-
08	2910	X	2910	-0-	-0-	-0-	2889	2	21	9	N	19	19	8			-0-
09	2990	X	2990	-0-	-0-	-0-	2976	2	14	9	N	13	13	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	N	2023	-0-	-0-	-0-	2022	2	1	9	N	1	1	8			-0-
05	1209	N	629	-0-	-580	-0-	629	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2182	2	1	9	N	1	1	8			-0-
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

04	3000	N	1430	-0-	-1570	1201	1430	2			N	-0-					-0-
05	2669	N	1468	-0-	-1201	-0-	1468	2			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	372	N	161	-0-	-211	-0-	161	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

04	6180	X	5771	-0-	-409	-0-	5771	2			N	-0-					3
05	6386	X	5846	-0-	-540	-0-	5846	2			N	-0-					3
06	6030	X	5363	-0-	-667	-0-	5363	2			N	-0-					3
07	6076	X	5632	-0-	-444	-0-	5632	2			N	-0-					3
08	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					3
09	6388	X	6388	-0-	-0-	-0-	6388	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

04	2707	N	1043	-0-	-1664	-0-	1042	2	1	9	N	1	1	8			-0-
05	1333	N	1119	-0-	-214	-0-	1118	2	1	9	N	1	1	8			-0-
06	1290	N	965	-0-	-325	-0-	964	2	1	9	N	1	1	8			-0-
07	1085	N	986	-0-	-99	-0-	986	2			N	-0-					-0-
08	1116	N	1039	-0-	-77	-0-	1038	2	1	9	N	1	1	8			-0-
09	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

04	3060	X	2787	-0-	-273	-0-	2787	2			N	-0-					-0-
05	3100	X	2513	-0-	-587	-0-	2513	2			N	-0-					-0-
06	3000	X	2331	-0-	-669	-0-	2331	2			N	-0-					-0-
07	2883	X	2708	-0-	-175	-0-	2708	2			N	-0-					-0-
08	2883	X	1893	-0-	-990	-0-	1893	2			N	-0-					-0-
09	2790	X	2174	-0-	-616	-0-	2174	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					23
05	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					23
06	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					23
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					23
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					23
09	2340	N	1870	-0-	-470	-0-	1870	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	691	2	1	9	N	1	1	8			-0-
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	9709	-0-	6709	6709	9709	2			N	-0-					-0-
05	3100	N	10459	-0-	7359	14068	10459	2			N	-0-					-0-
06	3000	N	8367	-0-	5367	19435	8367	2			N	-0-					-0-
07	26433	X	6998	-0-	-19435	-0-	6998	2			N	-0-					-0-
08	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
09	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
*11	4620	X	3773	-0-	-847	-0-	3773	2			N	-0-					-0-
*12	4774	X	2570	-0-	-2204	-0-	2570	2			N	-0-					-0-
*01	4774	X	427	-0-	-4347	-0-	427	2			N	-0-					-0-
*02	3780	X	262	-0-	-3518	-0-	262	2			N	-0-					-0-
*03	3906	X	232	-0-	-3674	-0-	232	2			N	-0-					-0-
*04	3780	X	216	-0-	-3564	-0-	216	2			N	-0-					-0-
*05	2573	X	158	-0-	-2415	-0-	158	2			N	-0-					-0-
*06	420	X	170	-0-	-250	-0-	170	2			N	-0-					-0-
*07	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*08	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*09	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1840	-0-	-1160	4331	1840	2			N	-0-					58
05	3100	N	1856	-0-	-1244	3087	1856	2			N	-0-					58
06	3000	N	1821	-0-	-1179	1908	1821	2			N	-0-					58
07	3100	N	1861	-0-	-1239	669	1861	2			N	-0-					58
08	2423	N	1754	-0-	-669	-0-	1754	2			N	-0-					58
09	1830	N	1635	-0-	-195	-0-	1635	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2020	-0-	-980	7674	2020	2			N	-0-					-0-
05	3100	N	2075	-0-	-1025	6649	2075	2			N	-0-					-0-
06	3000	N	2067	-0-	-933	5716	2067	2			N	-0-					-0-
07	3100	N	2012	-0-	-1088	4628	2012	2			N	-0-					-0-
08	3100	N	2049	-0-	-1051	3577	2049	2			N	-0-					-0-
09	3000	N	1963	-0-	-1037	2540	1963	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3768	X	3768	-0-	-0-	-0-	3768	2		N	-0-			-0-
05	2621	X	2621	-0-	-0-	-0-	2621	2		N	-0-			-0-
06	2999	X	2999	-0-	-0-	-0-	2999	2		N	-0-			-0-
07	2480	X	2248	-0-	-232	-0-	2248	2		N	-0-			-0-
08	2785	X	2785	-0-	-0-	-0-	2785	2		N	-0-			-0-
09	2697	X	2697	-0-	-0-	-0-	2697	2		N	-0-			-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3019	X	3019	-0-	-0-	-0-	3019	2		N	-0-			-0-
05	3971	X	3971	-0-	-0-	-0-	3971	2		N	-0-			-0-
06	3270	X	3270	-0-	-0-	-0-	3270	2		N	-0-			-0-
07	2338	X	2338	-0-	-0-	-0-	2338	2		N	-0-			-0-
08	3939	X	3939	-0-	-0-	-0-	3939	2		N	-0-			-0-
09	3358	X	3358	-0-	-0-	-0-	3358	2		N	-0-			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3270	X	2945	-0-	-325	-0-	2945	2		N	-0-			-0-
05	4690	X	4690	-0-	-0-	-0-	4690	2		N	-0-			-0-
06	3316	X	3316	-0-	-0-	-0-	3316	2		N	-0-			-0-
07	4076	X	4076	-0-	-0-	-0-	4076	2		N	-0-			-0-
08	4681	X	3360	-0-	-1321	-0-	3360	2		N	-0-			-0-
09	4530	X	3207	-0-	-1323	-0-	3207	2		N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2428	-0-	-572	5320	2428	2		N	-0-			-0-
05	3100	N	2070	-0-	-1030	4290	2070	2		N	-0-			-0-
06	3000	N	2214	-0-	-786	3504	2214	2		N	-0-			-0-
07	3100	N	2106	-0-	-994	2510	2106	2		N	-0-			-0-
08	3100	N	2229	-0-	-871	1639	2229	2		N	-0-			-0-
09	3000	N	1915	-0-	-1085	554	1915	2		N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3615	X	3615	-0-	-0-	-0-	3615	2		N	-0-			-0-
05	3397	X	3397	-0-	-0-	-0-	3397	2		N	-0-			-0-
06	2670	X	2365	-0-	-305	-0-	2365	2		N	-0-			-0-
07	3308	X	3308	-0-	-0-	-0-	3308	2		N	-0-			-0-
08	3409	X	3409	-0-	-0-	-0-	3409	2		N	-0-			-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2		N	-0-			-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	X	1669	-0-	-101	-0-	1669	2		N	-0-			-0-
05	2675	X	2675	-0-	-0-	-0-	2675	2		N	-0-			-0-
06	1830	X	1467	-0-	-363	-0-	1467	2		N	-0-			-0-
07	1891	X	1229	-0-	-662	-0-	1229	2		N	-0-			-0-
08	2666	X	1053	-0-	-1613	-0-	1053	2		N	-0-			-0-
09	2580	X	789	-0-	-1791	-0-	789	2		N	-0-			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	2		N	-0-			-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2		N	-0-			-0-
06	1758	N	1758	-0-	-0-	-0-	1758	2		N	-0-			-0-
07	1229	N	1229	-0-	-0-	-0-	1229	2		N	-0-			-0-
08	1921	N	1921	-0-	-0-	-0-	1921	2		N	-0-			-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	846	-0-	-144	-0-	846	2			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
06	750	N	432	-0-	-318	-0-	432	2			N	-0-					-0-
07	868	N	557	-0-	-311	-0-	557	2			N	-0-					-0-
08	930	N	464	-0-	-466	-0-	464	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

04	840	N	495	-0-	-345	-0-	495	2			N	-0-					-0-
05	899	N	685	-0-	-214	-0-	685	2			N	-0-					-0-
06	810	N	630	-0-	-180	-0-	630	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

04	4350	X	3376	-0-	-974	-0-	3374	2	2	9	N	2	2	8			-0-
05	4216	X	2502	-0-	-1714	-0-	2499	2	3	9	N	3	3	8			-0-
06	3459	X	3459	-0-	-0-	-0-	3453	2	6	9	N	5	5	8			-0-
07	3503	X	3462	-0-	-41	-0-	3460	2	2	9	N	2	2	8			-0-
08	3503	X	3263	-0-	-240	-0-	3260	2	3	9	N	3	3	8			-0-
09	3450	X	1615	-0-	-1835	-0-	1612	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

04	3000	N	2221	-0-	-779	5384	2221	2			N	-0-					-0-
05	3100	N	2130	-0-	-970	4414	2130	2			N	-0-					-0-
06	3000	N	2014	-0-	-986	3428	2014	2			N	-0-					-0-
07	3100	N	2078	-0-	-1022	2406	2078	2			N	-0-					-0-
08	3100	N	2127	-0-	-973	1433	2127	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	466	2033	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

04	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
06	600	N	304	-0-	-296	-0-	304	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
08	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
09	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

04	7997	X	7997	-0-	-0-	-0-	7997	2			N	-0-					85
05	10040	X	10040	-0-	-0-	-0-	10040	2			N	-0-					85
06	7828	X	7828	-0-	-0-	-0-	7828	2			N	-0-					85
07	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					85
08	5673	X	2323	-0-	-3350	-0-	2323	2			N	-0-					85
09	5490	X	1849	-0-	-3641	-0-	1849	2			N	-0-					85

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2433	-0-	-837	-0-	2433	2			N	-0-					-0-
05	3007	X	2318	-0-	-689	-0-	2318	2			N	-0-					-0-
06	2910	X	1731	-0-	-1179	-0-	1731	2			N	-0-					-0-
07	2511	X	2082	-0-	-429	-0-	2082	2			N	-0-					-0-
08	2511	X	2259	-0-	-252	-0-	2259	2			N	-0-					-0-
09	2430	X	2220	-0-	-210	-0-	2220	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1248	-0-	-1752	1991	1248	2			N	-0-					-0-
05	3100	N	1215	-0-	-1885	106	1215	2			N	-0-					-0-
06	1164	N	1058	-0-	-106	-0-	1058	2			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
06	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4386	-0-	-384	-0-	4386	2			N	-0-					-0-
05	4774	X	4532	-0-	-242	-0-	4532	2			N	-0-					-0-
06	4590	X	4253	-0-	-337	-0-	4253	2			N	-0-					-0-
07	4743	X	4392	-0-	-351	-0-	4392	2			N	-0-					-0-
08	4743	X	4256	-0-	-487	-0-	4256	2			N	-0-					-0-
09	4380	X	3738	-0-	-642	-0-	3738	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	132	-0-	-198	-0-	132	2			N	-0-					-0-
05	775	N	228	-0-	-547	-0-	228	2			N	-0-					-0-
06	540	N	68	-0-	-472	-0-	68	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1354	-0-	-1646	4217	1354	2			N	-0-					150
05	3100	N	740	-0-	-2360	1857	740	2			N	-0-					150
06	2310	N	453	-0-	-1857	-0-	453	2			N	-0-					150
07	1395	N	307	-0-	-1088	-0-	307	2			N	-0-					150
08	744	N	278	-0-	-466	-0-	278	2			N	-0-					150
09	450	N	351	-0-	-99	-0-	351	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
05	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
06	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
07	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
09	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	979	-0-	-1901	-0-	979	2			N	-0-					-0-
05	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
06	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
07	3007	X	2982	-0-	-25	-0-	2982	2			N	-0-					-0-
08	3534	X	2887	-0-	-647	-0-	2887	2			N	-0-					-0-
09	3420	X	2651	-0-	-769	-0-	2651	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1940	-0-	-1060	7157	1940	2			N	-0-					-0-
05	3100	N	2180	-0-	-920	6237	2180	2			N	-0-					-0-
06	3000	N	2046	-0-	-954	5283	2046	2			N	-0-					-0-
07	3100	N	1919	-0-	-1181	4102	1919	2			N	-0-					-0-
08	3100	N	1993	-0-	-1107	2995	1993	2			N	-0-					-0-
09	3000	N	2313	-0-	-687	2308	2313	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
05	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
06	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					-0-
07	3596	X	2295	-0-	-1301	-0-	2295	2			N	-0-					-0-
08	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
09	3480	X	2577	-0-	-903	-0-	2577	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2639	-0-	-271	-0-	2639	2			N	-0-					-0-
05	3007	X	1654	-0-	-1353	-0-	1654	2			N	-0-					-0-
06	2910	X	2157	-0-	-753	-0-	2157	2			N	-0-					-0-
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
08	2728	X	1844	-0-	-884	-0-	1844	2			N	-0-					-0-
09	2640	X	1891	-0-	-749	-0-	1891	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2152	-0-	-848	7410	2152	2			N	-0-					-0-
05	3100	N	2138	-0-	-962	6448	2138	2			N	-0-					-0-
06	8755	X	2307	-0-	-6448	-0-	2307	2			N	-0-					-0-
07	2170	X	1752	-0-	-418	-0-	1752	2			N	-0-					-0-
08	2170	X	1572	-0-	-598	-0-	1572	2			N	-0-					-0-
09	2100	X	1469	-0-	-631	-0-	1469	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4180	-0-	1180	11887	4180	2			N	-0-					-0-
05	3100	N	2529	-0-	-571	11316	2529	2			N	-0-					-0-
06	13739	X	2423	-0-	-11316	-0-	2423	2			N	-0-					-0-
07	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
08	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
09	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2059	-0-	-941	5832	2059	2			N	-0-					-0-
05	3100	N	2434	-0-	-666	5166	2434	2			N	-0-					-0-
06	3000	N	2358	-0-	-642	4524	2358	2			N	-0-					-0-
07	3100	N	2527	-0-	-573	3951	2527	2			N	-0-					-0-
08	3100	N	2402	-0-	-698	3253	2402	2			N	-0-					-0-
09	3000	N	1809	-0-	-1191	2062	1809	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
06	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
08	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
09	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
07	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

04	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-
05	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
06	450	N	336	-0-	-114	-0-	336	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

04	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
05	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
06	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
08	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
09	3000	N	3104	-0-	104	104	3104	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

04	3000	N	1364	-0-	-1636	1115	1364	2			N	-0-					-0-
05	2550	N	1435	-0-	-1115	-0-	1435	2			N	-0-					-0-
06	1440	N	1252	-0-	-188	-0-	1252	2			N	-0-					-0-
07	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					-0-
08	1426	N	1415	-0-	-11	-0-	1415	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3460	-0-	460	1197	3451	2	9	9	N	8	8	8			-0-
05	3100	N	3868	-0-	768	1965	3854	2	14	9	N	13	13	8			-0-
06	3000	N	3242	-0-	242	2207	3228	2	14	9	N	13	13	8			-0-
07	5717	X	3510	-0-	-2207	-0-	3503	2	7	9	N	6	6	8			-0-
08	3629	X	3629	-0-	-0-	-0-	3622	2	7	9	N	6	6	8			-0-
09	3613	X	3613	-0-	-0-	-0-	3607	2	6	9	N	5	5	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3236	-0-	-484	-0-	3236	2			N	-0-					-0-
05	3844	X	3385	-0-	-459	-0-	3385	2			N	-0-					-0-
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
07	3348	X	3270	-0-	-78	-0-	3270	2			N	-0-					-0-
08	3379	X	2830	-0-	-549	-0-	2830	2			N	-0-					-0-
09	3480	X	2470	-0-	-1010	-0-	2470	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					129
05	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					129
06	1950	N	473	-0-	-1477	-0-	473	2			N	-0-					129
07	1674	N	578	-0-	-1096	-0-	578	2			N	-0-					129
08	1178	N	697	-0-	-481	-0-	697	2			N	-0-					129
09	480	N	363	-0-	-117	-0-	363	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2205	-0-	-795	3044	2205	2			N	-0-					-0-
05	3100	N	3447	-0-	347	3391	3447	2			N	-0-					-0-
06	3000	N	2177	-0-	-823	2568	2177	2			N	-0-					-0-
07	3100	N	2794	-0-	-306	2262	2794	2			N	-0-					-0-
08	5774	X	3512	-0-	-2262	-0-	3512	2			N	-0-					-0-
09	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2757	N	731	-0-	-2026	-0-	731	2			N	-0-					-0-
05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
06	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
07	744	N	502	-0-	-242	-0-	502	2			N	-0-					-0-
08	3100	N	3793	-0-	693	693	3793	2			N	-0-					-0-
09	1648	N	955	-0-	-693	-0-	955	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
05	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
06	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
07	4278	X	1993	-0-	-2285	-0-	1993	2			N	-0-					-0-
08	4278	X	3002	-0-	-1276	-0-	3002	2			N	-0-					-0-
09	4140	X	4030	-0-	-110	-0-	4030	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2949	-0-	-651	-0-	2949	2			N	-0-					-0-
05	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
06	3780	X	3614	-0-	-166	-0-	3614	2			N	-0-					-0-
07	3906	X	3699	-0-	-207	-0-	3699	2			N	-0-					-0-
08	4092	X	3608	-0-	-484	-0-	3608	2			N	-0-					-0-
09	3960	X	3788	-0-	-172	-0-	3788	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	1178	N	1081	-0-	-97	-0-	1081	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	1085	N	796	-0-	-289	-0-	796	2			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2763	-0-	-1197	-0-	2761	2	2	9	N	2	2	8			-0-
05	3503	X	3013	-0-	-490	-0-	3007	2	6	9	N	5	5	8			-0-
06	3651	X	3651	-0-	-0-	-0-	3643	2	8	9	N	7	7	8			-0-
07	3675	X	3675	-0-	-0-	-0-	3671	2	4	9	N	4	4	8			-0-
08	3333	X	3333	-0-	-0-	-0-	3329	2	4	9	N	4	4	8			-0-
09	3660	X	3008	-0-	-652	-0-	3005	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1045	-0-	-713	-0-	1045	2			N	-0-					-0-
05	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	1085	N	1017	-0-	-68	-0-	1017	2			N	-0-					-0-
09	1200	N	1130	-0-	-70	-0-	1130	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1377	-0-	-1623	529	1377	2			N	-0-					44
05	1643	N	1091	-0-	-552	-0-	1091	2			N	-0-					44
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					44
07	1426	N	843	-0-	-583	-0-	843	2			N	-0-					44
08	1085	N	809	-0-	-276	-0-	802	2	7	9	N	6					50
09	960	N	710	-0-	-250	-0-	710	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2079	-0-	-921	4354	2079	2			N	-0-					-0-
05	3100	N	1439	-0-	-1661	2693	1439	2			N	-0-					-0-
06	3000	N	2003	-0-	-997	1696	2003	2			N	-0-					-0-
07	3100	N	1801	-0-	-1299	397	1801	2			N	-0-					-0-
08	2224	N	1827	-0-	-397	-0-	1827	2			N	-0-					-0-
09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3676	-0-	-254	-0-	3676	2			N	-0-					100
05	3999	X	3598	-0-	-401	-0-	3598	2			N	-0-					100
06	3810	X	2406	-0-	-1404	-0-	2406	2			N	-0-					100
07	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					100
08	3813	X	3809	-0-	-4	-0-	3783	2	26	9	N	24					124
09	3690	X	3331	-0-	-359	-0-	3329	2	2	9	N	2	107	1			19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3820	-0-	-800	-0-	3820	2			N	-0-					-0-
05	4774	X	4497	-0-	-277	-0-	4497	2			N	-0-					-0-
06	4200	X	4013	-0-	-187	-0-	4013	2			N	-0-					-0-
07	4340	X	3872	-0-	-468	-0-	3872	2			N	-0-					-0-
08	4495	X	4329	-0-	-166	-0-	4329	2			N	-0-					-0-
09	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	3870	-0-	-3900	-0-	3870	2			N	-0-					-0-
05	6851	X	6797	-0-	-54	-0-	6797	2			N	-0-					-0-
06	6630	X	5490	-0-	-1140	-0-	5490	2			N	-0-					-0-
07	6107	X	5574	-0-	-533	-0-	5574	2			N	-0-					-0-
08	6789	X	4356	-0-	-2433	-0-	4356	2			N	-0-					-0-
09	6570	X	2708	-0-	-3862	-0-	2708	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	3087	-0-	-1743	-0-	3087	2			N	-0-					-0-
05	4092	X	3701	-0-	-391	-0-	3701	2			N	-0-					-0-
06	4830	X	2852	-0-	-1978	-0-	2852	2			N	-0-					-0-
07	4991	X	3185	-0-	-1806	-0-	3185	2			N	-0-					-0-
08	4991	X	2611	-0-	-2380	-0-	2611	2			N	-0-					-0-
09	3570	X	2333	-0-	-1237	-0-	2333	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	331	-0-	-59	-0-	331	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	330	N	183	-0-	-147	-0-	183	2			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
06	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
07	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
08	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
09	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2757	-0-	-93	-0-	2757	2			N	-0-					-0-
05	3007	X	2553	-0-	-454	-0-	2553	2			N	-0-					-0-
06	2910	X	2762	-0-	-148	-0-	2762	2			N	-0-					-0-
07	3007	X	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
08	2914	X	2539	-0-	-375	-0-	2539	2			N	-0-					-0-
09	2760	X	2677	-0-	-83	-0-	2677	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

04	3000	N	2574	-0-	-426	10185	2574	2			N	-0-					128
05	3100	N	2631	-0-	-469	9716	2631	2			N	-0-					128
06	3000	N	2587	-0-	-413	9303	2587	2			N	-0-					128
07	3100	N	2725	-0-	-375	8928	2725	2			N	-0-					128
08	3100	N	2723	-0-	-377	8551	2717	2	6	9	N	5					133
09	3000	N	2640	-0-	-360	8191	2640	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

04	2970	X	2451	-0-	-519	-0-	2451	2			N	-0-					-0-
05	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
06	3810	X	2394	-0-	-1416	-0-	2394	2			N	-0-					-0-
07	3937	X	3515	-0-	-422	-0-	3515	2			N	-0-					-0-
08	3999	X	3758	-0-	-241	-0-	3758	2			N	-0-					-0-
09	3870	X	3408	-0-	-462	-0-	3408	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

04	3480	X	2042	-0-	-1438	-0-	2042	2			N	-0-					-0-
05	3565	X	2034	-0-	-1531	-0-	2034	2			N	-0-					-0-
06	2550	X	2011	-0-	-539	-0-	2011	2			N	-0-					-0-
07	2356	X	2058	-0-	-298	-0-	2058	2			N	-0-					-0-
08	2325	X	2131	-0-	-194	-0-	2131	2			N	-0-					-0-
09	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

04	3000	N	1983	-0-	-1017	3407	1983	2			N	-0-					-0-
05	3100	N	1834	-0-	-1266	2141	1834	2			N	-0-					-0-
06	3000	N	1557	-0-	-1443	698	1557	2			N	-0-					-0-
07	1951	N	1253	-0-	-698	-0-	1253	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

04	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					43
05	6950	X	6950	-0-	-0-	-0-	6950	2			N	-0-					43
06	6960	X	6470	-0-	-490	-0-	6470	2			N	-0-					43
07	7192	X	6773	-0-	-419	-0-	6773	2			N	-0-					43
08	7940	X	7940	-0-	-0-	-0-	7940	2			N	-0-					43
09	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

04	3000	N	2055	-0-	-945	6565	2055	2			N	-0-					83
05	3100	N	1945	-0-	-1155	5410	1945	2			N	-0-					83
06	3000	N	1887	-0-	-1113	4297	1887	2			N	-0-					83
07	3100	N	2230	-0-	-870	3427	2230	2			N	-0-					83
08	3100	N	2053	-0-	-1047	2380	2053	2			N	-0-					83
09	3000	N	2056	-0-	-944	1436	2056	2			N	-0-					83

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1838	N	924	-0-	-914	-0-	924	2			N	-0-					-0-
05	1488	N	986	-0-	-502	-0-	986	2			N	-0-					-0-
06	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	992	N	773	-0-	-219	-0-	773	2			N	-0-					-0-
09	900	N	807	-0-	-93	-0-	807	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					48
05	434	N	428	-0-	-6	-0-	428	2			N	-0-					48
06	420	N	412	-0-	-8	-0-	412	2			N	-0-					48
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					48
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					48
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6894	X	6894	-0-	-0-	-0-	6894	2			N	-0-					-0-
05	7112	X	7112	-0-	-0-	-0-	7112	2			N	-0-					-0-
06	6780	X	6761	-0-	-19	-0-	6761	2			N	-0-					-0-
07	7006	X	6742	-0-	-264	-0-	6742	2			N	-0-					-0-
08	7006	X	6956	-0-	-50	-0-	6956	2			N	-0-					-0-
09	6780	X	6670	-0-	-110	-0-	6670	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					20
05	651	N	473	-0-	-178	-0-	473	2			N	-0-					20
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					20
07	651	N	275	-0-	-376	-0-	275	2			N	-0-					20
08	465	N	241	-0-	-224	-0-	241	2			N	-0-					20
09	780	N	279	-0-	-501	-0-	279	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1139	-0-	-1861	2994	1139	2			N	-0-					162
05	3100	N	1112	-0-	-1988	1006	1112	2			N	-0-					162
06	2406	N	1400	-0-	-1006	-0-	1400	2			N	-0-					162
07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					162
08	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					162
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	319	-0-	-341	-0-	319	2			N	-0-					-0-
05	434	N	182	-0-	-252	-0-	182	2			N	-0-					-0-
06	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-
07	341	N	134	-0-	-207	-0-	134	2			N	-0-					-0-
08	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	423	-0-	-2577	830	422	2	1	9	N	1	1	8			-0-
05	1674	N	346	-0-	-1328	-0-	346	2			N	-0-					-0-
06	2992	N	2992	-0-	-0-	-0-	2989	2	3	9	N	3	3	8			-0-
07	2238	N	2238	-0-	-0-	-0-	2237	2	1	9	N	1	1	8			-0-
08	1882	N	1882	-0-	-0-	-0-	1881	2	1	9	N	1	1	8			-0-
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3652	-0-	-698	-0-	3652	2			N	-0-					80
05	4464	X	4048	-0-	-416	-0-	4048	2			N	-0-					80
06	4320	X	2751	-0-	-1569	-0-	2751	2			N	-0-					80
07	4216	X	2791	-0-	-1425	-0-	2791	2			N	-0-					80
08	4185	X	3512	-0-	-673	-0-	3512	2			N	-0-					80
09	3930	X	3821	-0-	-109	-0-	3821	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
05	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
06	1530	N	770	-0-	-760	-0-	770	2			N	-0-					-0-
07	3100	N	3380	-0-	280	280	3380	2			N	-0-					-0-
08	2696	N	2416	-0-	-280	-0-	2416	2			N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2062	-0-	-908	-0-	2062	2			N	-0-					92
05	3069	X	1964	-0-	-1105	-0-	1964	2			N	-0-					92
06	2760	X	1989	-0-	-771	-0-	1989	2			N	-0-					92
07	2604	X	1773	-0-	-831	-0-	1773	2			N	-0-					92
08	2604	X	1105	-0-	-1499	-0-	1105	2			N	-0-					92
09	2070	X	495	-0-	-1575	-0-	495	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	186	-0-	-1344	-0-	186	2			N	-0-					-0-
05	1581	X	196	-0-	-1385	-0-	196	2			N	-0-					-0-
06	1530	X	211	-0-	-1319	-0-	211	2			N	-0-					-0-
07	1581	X	181	-0-	-1400	-0-	181	2			N	-0-					-0-
08	372	X	123	-0-	-249	-0-	123	2			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	803	-0-	-2197	259	803	2			N	-0-					-0-
05	1044	N	785	-0-	-259	-0-	785	2			N	-0-					-0-
06	840	N	683	-0-	-157	-0-	683	2			N	-0-					-0-
07	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	703	-0-	-167	-0-	703	2			N	-0-					-0-
05	837	N	560	-0-	-277	-0-	560	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
05	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
06	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
07	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	484	-0-	-566	-0-	484	2			N	-0-					-0-
05	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1110	X	1036	-0-	-74	-0-	1036	2			N	-0-					-0-
07	1147	X	851	-0-	-296	-0-	851	2			N	-0-					-0-
08	1395	X	1234	-0-	-161	-0-	1234	2			N	-0-					-0-
09	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					37
05	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					37
06	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					37
07	4061	X	3441	-0-	-620	-0-	3441	2			N	-0-					37
08	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					37
09	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1522	-0-	-1328	-0-	1522	2			N	-0-					-0-
05	2945	X	1490	-0-	-1455	-0-	1490	2			N	-0-					-0-
06	2850	X	1348	-0-	-1502	-0-	1348	2			N	-0-					-0-
07	2945	X	1513	-0-	-1432	-0-	1513	2			N	-0-					-0-
08	2604	X	2514	-0-	-90	-0-	2514	2			N	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	2719	-0-	-1901	-0-	2719	2			N	-0-					20
05	4650	X	3505	-0-	-1145	-0-	3505	2			N	-0-					20
06	4500	X	3504	-0-	-996	-0-	3504	2			N	-0-					20
07	4650	X	1311	-0-	-3339	-0-	1311	2			N	-0-					20
08	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					20
09	3510	X	2638	-0-	-872	-0-	2638	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2342	-0-	-658	6222	2342	2			N	-0-					-0-
05	3100	N	2185	-0-	-915	5307	2185	2			N	-0-					-0-
06	3000	N	2203	-0-	-797	4510	2203	2			N	-0-					-0-
07	3100	N	2208	-0-	-892	3618	2208	2			N	-0-					-0-
08	3100	N	1622	-0-	-1478	2140	1622	2			N	-0-					-0-
09	3000	N	2623	-0-	-377	1763	2623	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					172
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					172
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					172
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					172
08	558	N	410	-0-	-148	-0-	410	2			N	-0-					172
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					16
05	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					16
06	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					16
07	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					16
08	5010	X	5010	-0-	-0-	-0-	5010	2			N	-0-					16
09	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	141	-0-	-759	-0-	141	2			N	-0-					-0-
05	930	N	41	-0-	-889	-0-	41	2			N	-0-					-0-
06	900	N	125	-0-	-775	-0-	125	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					23
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
06	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					23
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					23
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					23
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2631	-0-	-909	-0-	2631	2			N	-0-					104
05	3658	X	2866	-0-	-792	-0-	2866	2			N	-0-					104
06	4140	X	3668	-0-	-472	-0-	3668	2			N	-0-					104
07	4278	X	2537	-0-	-1741	-0-	2537	2			N	-0-					104
08	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					104
09	3660	X	1570	-0-	-2090	-0-	1570	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3755	X	3755	-0-	-0-	-0-	3743	2	12	9	N	11	11	8			-0-
05	3492	X	3492	-0-	-0-	-0-	3481	2	11	9	N	10	10	8			-0-
06	3068	X	3068	-0-	-0-	-0-	3050	2	18	9	N	16	16	8			-0-
07	2077	X	1014	-0-	-1063	-0-	1012	2	2	9	N	2	2	8			-0-
08	4508	X	4508	-0-	-0-	-0-	4494	2	14	9	N	13	13	8			-0-
09	4530	X	4530	-0-	-0-	-0-	4516	2	14	9	N	13	13	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
05	3255	X	3233	-0-	-22	-0-	3233	2			N	-0-					-0-
06	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
07	3255	X	2941	-0-	-314	-0-	2941	2			N	-0-					-0-
08	3255	X	2634	-0-	-621	-0-	2634	2			N	-0-					-0-
09	3150	X	2512	-0-	-638	-0-	2512	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
05	5735	X	183	-0-	-5552	-0-	183	2			N	-0-					-0-
06	5550	X	-0-	-0-	-5550	-0-					N	-0-					-0-
07	5735	X	3557	-0-	-2178	-0-	3557	2			N	-0-					-0-
08	4991	X	2820	-0-	-2171	-0-	2820	2			N	-0-					-0-
09	3930	X	2569	-0-	-1361	-0-	2569	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					25
05	589	N	142	-0-	-447	-0-	142	2			N	-0-					25
06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					25
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					25
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					25
09	720	N	402	-0-	-318	-0-	402	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2356	N	2356	-0-	-0-	-0-	2346	2	10	9	N	9	9	8			-0-
05	3100	X	3100	-0-	-0-	-0-	3087	2	13	9	N	12	12	8			-0-
06	2765	X	2765	-0-	-0-	-0-	2744	2	21	9	N	19	19	8			-0-
07	4487	X	4487	-0-	-0-	-0-	4473	2	14	9	N	13	13	8			-0-
08	4481	X	4481	-0-	-0-	-0-	4461	2	20	9	N	18	18	8			-0-
09	3567	X	3567	-0-	-0-	-0-	3553	2	14	9	N	13	13	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2532	-0-	-318	-0-	2532	2			N	-0-					-0-
05	2976	X	2666	-0-	-310	-0-	2666	2			N	-0-					-0-
06	2880	X	2541	-0-	-339	-0-	2541	2			N	-0-					-0-
07	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
08	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
05	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
06	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
07	3472	X	2739	-0-	-733	-0-	2739	2			N	-0-					-0-
08	3472	X	3237	-0-	-235	-0-	3237	2			N	-0-					-0-
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2651	-0-	-859	-0-	2651	2			N	-0-					-0-
05	3627	X	2777	-0-	-850	-0-	2777	2			N	-0-					-0-
06	3540	X	3009	-0-	-531	-0-	3009	2			N	-0-					-0-
07	3658	X	2640	-0-	-1018	-0-	2640	2			N	-0-					-0-
08	3658	X	2739	-0-	-919	-0-	2739	2			N	-0-					-0-
09	3000	X	2154	-0-	-846	-0-	2154	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1894	-0-	-446	-0-	1894	2			N	-0-					42
05	2201	N	1624	-0-	-577	-0-	1624	2			N	-0-					42
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					42
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					42
08	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					42
09	2340	N	2302	-0-	-38	-0-	2302	2			N	-0-					42

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	620	N	589	-0-	-31	-0-	589	2			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	900	N	522	-0-	-378	-0-	522	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1532	-0-	-1468	3951	1532	2			N	-0-					-0-
05	3100	N	1537	-0-	-1563	2388	1537	2			N	-0-					-0-
06	2985	N	597	-0-	-2388	-0-	597	2			N	-0-					-0-
07	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
08	1550	N	999	-0-	-551	-0-	999	2			N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2406	-0-	-714	-0-	2406	2			N	-0-					-0-
05	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
06	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
07	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
08	4860	X	4860	-0-	-0-	-0-	4860	2			N	-0-					-0-
09	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1641	-0-	-1359	1240	1597	2	44	9	N	40					77
05	2992	N	1752	-0-	-1240	-0-	1707	2	45	9	N	41					118
06	1500	N	1500	-0-	-0-	-0-	1478	2	22	9	N	20					138
07	1591	N	1591	-0-	-0-	-0-	1583	2	8	9	N	7	123	1			22
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					22
09	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3723	-0-	-207	-0-	3723	2			N	-0-					40
05	4061	X	1824	-0-	-2237	-0-	1824	2			N	-0-					40
06	3930	X	3280	-0-	-650	-0-	3280	2			N	-0-					40
07	4030	X	2875	-0-	-1155	-0-	2875	2			N	-0-					40
08	3844	X	2758	-0-	-1086	-0-	2758	2			N	-0-					40
09	3720	X	3153	-0-	-567	-0-	3153	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1037	-0-	-703	-0-	1037	2			N	-0-					75
05	2387	X	1213	-0-	-1174	-0-	1213	2			N	-0-					75
06	3570	X	1150	-0-	-2420	-0-	1150	2			N	-0-					75
07	3689	X	1127	-0-	-2562	-0-	1127	2			N	-0-					75
08	3689	X	1133	-0-	-2556	-0-	1133	2			N	-0-					75
09	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					75

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					62
05	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					62
06	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					62
07	4805	X	4079	-0-	-726	-0-	4079	2			N	-0-					62
08	4805	X	4040	-0-	-765	-0-	4040	2			N	-0-					62
09	5010	X	3837	-0-	-1173	-0-	3837	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
05	2759	X	2239	-0-	-520	-0-	2239	2			N	-0-					-0-
06	2670	X	2469	-0-	-201	-0-	2469	2			N	-0-					-0-
07	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
08	2759	X	2170	-0-	-589	-0-	2170	2			N	-0-					-0-
09	2670	X	1075	-0-	-1595	-0-	1075	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					54
05	310	N	-0-	-0-	-310	-0-					N	-0-					54
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					54
07	310	N	211	-0-	-99	-0-	211	2			N	-0-					54
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					54
09	300	N	6	-0-	-294	-0-	6	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
06	2820	N	1949	-0-	-871	-0-	1949	2			N	-0-					-0-
07	2480	N	2022	-0-	-458	-0-	2022	2			N	-0-					-0-
08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1728	-0-	-492	-0-	1728	2			N	-0-					37
05	2294	N	2206	-0-	-88	-0-	2206	2			N	-0-					37
06	2220	N	1982	-0-	-238	-0-	1982	2			N	-0-					37
07	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					37
08	2201	N	1793	-0-	-408	-0-	1793	2			N	-0-					37
09	1980	N	1786	-0-	-194	-0-	1786	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3111	-0-	111	9591	3111	2			N	-0-					117
05	3100	N	3379	-0-	279	9870	3379	2			N	-0-					117
06	13457	X	3587	-0-	-9870	-0-	3587	2			N	-0-					117
07	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					117
08	372	X	277	-0-	-95	-0-	277	2			N	-0-					117
09	360	X	204	-0-	-156	-0-	204	2			N	-0-					117

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	150	N	54	-0-	-96	-0-	54	2			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
08	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

04	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
05	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					-0-
07	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
08	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
09	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

04	3000	N	2490	-0-	-510	1525	2490	2			N	-0-					-0-
05	3100	N	2038	-0-	-1062	463	2038	2			N	-0-					-0-
06	1270	N	807	-0-	-463	-0-	807	2			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	2			N	-0-					-0-
08	837	N	402	-0-	-435	-0-	402	2			N	-0-					-0-
09	810	N	310	-0-	-500	-0-	310	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

04	3000	N	1878	-0-	-1122	5208	1878	2			N	-0-					17
05	3100	N	1928	-0-	-1172	4036	1928	2			N	-0-					17
06	3000	N	1881	-0-	-1119	2917	1881	2			N	-0-					17
07	3100	N	1919	-0-	-1181	1736	1919	2			N	-0-					17
08	3100	N	1920	-0-	-1180	556	1920	2			N	-0-					17
09	2340	N	1784	-0-	-556	-0-	1784	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
05	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
06	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
08	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
09	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

04	3810	X	2239	-0-	-1571	-0-	2239	2			N	-0-					57
05	3937	X	872	-0-	-3065	-0-	872	2			N	-0-					57
06	3810	X	1505	-0-	-2305	-0-	1505	2			N	-0-					57
07	3937	X	916	-0-	-3021	-0-	916	2			N	-0-					57
08	2325	X	2146	-0-	-179	-0-	2146	2			N	-0-					57
09	2250	X	1347	-0-	-903	-0-	1347	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

04	1446	N	888	-0-	-558	-0-	888	2			N	-0-					-0-
05	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
06	1140	N	709	-0-	-431	-0-	709	2			N	-0-					-0-
07	930	N	796	-0-	-134	-0-	796	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	665	-0-	-535	-0-	665	2			N	-0-					-0-
05	1116	X	784	-0-	-332	-0-	784	2			N	-0-					-0-
06	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
07	899	X	546	-0-	-353	-0-	546	2			N	-0-					-0-
08	899	X	493	-0-	-406	-0-	493	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2745	-0-	-255	6691	2745	2			N	-0-					-0-
05	3100	N	2337	-0-	-763	5928	2337	2			N	-0-					-0-
06	3000	N	2068	-0-	-932	4996	2068	2			N	-0-					-0-
07	3100	N	2144	-0-	-956	4040	2144	2			N	-0-					-0-
08	3100	N	1988	-0-	-1112	2928	1988	2			N	-0-					-0-
09	3000	N	2047	-0-	-953	1975	2047	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
05	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
07	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
08	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2867	N	788	-0-	-2079	-0-	788	2			N	-0-					-0-
05	1054	N	672	-0-	-382	-0-	672	2			N	-0-					-0-
06	1800	N	1419	-0-	-381	-0-	1419	2			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
09	1410	N	622	-0-	-788	-0-	622	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
05	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
06	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
07	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	1798	X	1725	-0-	-73	-0-	1725	2			N	-0-					-0-
09	1740	X	1342	-0-	-398	-0-	1342	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2716	N	863	-0-	-1853	-0-	863	2			N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
06	990	N	646	-0-	-344	-0-	646	2			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1314	-0-	-1686	567	1314	2			N	-0-					-0-
05	1957	N	1390	-0-	-567	-0-	1390	2			N	-0-					-0-
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
07	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-
08	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					-0-
09	1380	N	1306	-0-	-74	-0-	1306	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					22
05	620	N	581	-0-	-39	-0-	581	2			N	-0-					22
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					22
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					22
08	589	N	587	-0-	-2	-0-	587	2			N	-0-					22
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2440	-0-	-560	7610	2440	2			N	-0-					-0-
05	3100	N	2543	-0-	-557	7053	2543	2			N	-0-					-0-
06	3000	N	2452	-0-	-548	6505	2452	2			N	-0-					-0-
07	3100	N	2322	-0-	-778	5727	2322	2			N	-0-					-0-
08	3100	N	2359	-0-	-741	4986	2359	2			N	-0-					-0-
09	3000	N	2374	-0-	-626	4360	2374	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2313	-0-	-687	7157	2313	2			N	-0-					-0-
05	3100	N	2039	-0-	-1061	6096	2039	2			N	-0-					-0-
06	3000	N	2123	-0-	-877	5219	2123	2			N	-0-					-0-
07	3100	N	1687	-0-	-1413	3806	1687	2			N	-0-					-0-
08	3100	N	2025	-0-	-1075	2731	2025	2			N	-0-					-0-
09	3000	N	1915	-0-	-1085	1646	1915	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	666	-0-	-2334	136	666	2			N	-0-					-0-
05	1315	N	1179	-0-	-136	-0-	1179	2			N	-0-					-0-
06	1350	N	1215	-0-	-135	-0-	1215	2			N	-0-					-0-
07	682	N	239	-0-	-443	-0-	239	2			N	-0-					-0-
08	1178	N	277	-0-	-901	-0-	277	2			N	-0-					-0-
09	1230	N	690	-0-	-540	-0-	690	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1953	-0-	-627	-0-	1953	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
07	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
08	2449	X	2394	-0-	-55	-0-	2394	2			N	-0-					-0-
09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	32	2	2	9	N	2	2	8			-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					127
05	1930	X	1930	-0-	-0-	-0-	1905	2	25	9	N	23	137	1			13
06	1530	X	1155	-0-	-375	-0-	1155	2			N	-0-					13
07	1581	X	1506	-0-	-75	-0-	1506	2			N	-0-					13
08	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-					13
09	1530	X	1101	-0-	-429	-0-	1101	2			N	-0-					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
05	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
06	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
07	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					-0-
08	1085	N	461	-0-	-624	-0-	461	2			N	-0-					-0-
09	1050	N	358	-0-	-692	-0-	358	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2098	-0-	-902	4028	2098	2			N	-0-					65
05	3100	N	2021	-0-	-1079	2949	2021	2			N	-0-					65
06	3000	N	1806	-0-	-1194	1755	1806	2			N	-0-					65
07	3100	N	1581	-0-	-1519	236	1581	2			N	-0-					65
08	1581	N	823	-0-	-758	-0-	823	2			N	-0-					65
09	1530	N	231	-0-	-1299	-0-	231	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
05	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
06	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
07	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
08	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	1980	X	1795	-0-	-185	-0-	1795	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1161	-0-	-1839	982	1161	2			N	-0-					-0-
05	2719	N	1737	-0-	-982	-0-	1737	2			N	-0-					-0-
06	1650	N	900	-0-	-750	-0-	900	2			N	-0-					-0-
07	1209	N	890	-0-	-319	-0-	890	2			N	-0-					-0-
08	1736	N	689	-0-	-1047	-0-	689	2			N	-0-					-0-
09	900	N	681	-0-	-219	-0-	681	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
05	2542	X	2461	-0-	-81	-0-	2461	2			N	-0-					-0-
06	2460	X	2362	-0-	-98	-0-	2362	2			N	-0-					-0-
07	2542	X	2099	-0-	-443	-0-	2099	2			N	-0-					-0-
08	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	384	-0-	-276	-0-	384	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	990	N	638	-0-	-352	-0-	638	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	630	N	303	-0-	-327	-0-	303	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	1860	-0-	-4830	-0-	1860	2			N	-0-					-0-
05	5859	X	1974	-0-	-3885	-0-	1974	2			N	-0-					-0-
06	2880	X	1921	-0-	-959	-0-	1921	2			N	-0-					-0-
07	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
08	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
09	6751	X	6751	-0-	-0-	-0-	6751	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

04	3000	N	2630	-0-	-370	10033	2630	2			N	-0-					-0-
05	3100	N	2585	-0-	-515	9518	2585	2			N	-0-					-0-
06	3000	N	2081	-0-	-919	8599	2081	2			N	-0-					-0-
07	3100	N	2365	-0-	-735	7864	2365	2			N	-0-					-0-
08	3100	N	2318	-0-	-782	7082	2318	2			N	-0-					-0-
09	3000	N	1465	-0-	-1535	5547	1465	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

04	3000	N	1499	-0-	-1501	556	1499	2			N	-0-					33
05	2066	N	1510	-0-	-556	-0-	1510	2			N	-0-					33
06	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					33
07	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					33
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					33
09	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

04	3000	N	2072	-0-	-928	5170	2072	2			N	-0-					90
05	3100	N	2120	-0-	-980	4190	2120	2			N	-0-					90
06	3000	N	1951	-0-	-1049	3141	1951	2			N	-0-					90
07	3100	N	1964	-0-	-1136	2005	1964	2			N	-0-					90
08	3100	N	1768	-0-	-1332	673	1768	2			N	-0-					90
09	2538	N	1865	-0-	-673	-0-	1865	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

04	2368	N	1234	-0-	-1134	-0-	1234	2			N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

04	5670	X	5267	-0-	-403	-0-	5267	2			N	-0-					-0-
05	5859	X	5397	-0-	-462	-0-	5397	2			N	-0-					-0-
06	5670	X	4957	-0-	-713	-0-	4957	2			N	-0-					-0-
07	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
08	5456	X	5426	-0-	-30	-0-	5426	2			N	-0-					-0-
09	5280	X	4579	-0-	-701	-0-	4579	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

04	3060	X	2354	-0-	-706	-0-	2354	2			N	-0-					20
05	3162	X	795	-0-	-2367	-0-	795	2			N	-0-					20
06	3060	X	2720	-0-	-340	-0-	2720	2			N	-0-					20
07	4162	X	4162	-0-	-0-	-0-	4162	2			N	-0-					20
08	3162	X	2707	-0-	-455	-0-	2707	2			N	-0-					20
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	540	N	220	-0-	-320	-0-	220	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	682	N	559	-0-	-123	-0-	559	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	622	-0-	-248	-0-	620	2	2	9	N	2	2	8			-0-
05	961	N	451	-0-	-510	-0-	451	2			N	-0-					-0-
06	630	N	514	-0-	-116	-0-	507	2	7	9	N	6	6	8			-0-
07	651	N	375	-0-	-276	-0-	372	2	3	9	N	3	3	8			-0-
08	465	N	361	-0-	-104	-0-	355	2	6	9	N	5	5	8			-0-
09	510	N	369	-0-	-141	-0-	368	2	1	9	N	1	1	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	768	-0-	-492	-0-	768	2			N	-0-					38
05	1302	X	1110	-0-	-192	-0-	1110	2			N	-0-					38
06	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					38
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					38
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					38
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	170	-0-	-790	-0-	170	2			N	-0-					-0-
05	3100	N	5186	-0-	2086	2086	5186	2			N	-0-					-0-
06	3000	N	8089	-0-	5089	7175	8089	2			N	-0-					-0-
07	3100	N	7791	-0-	4691	11866	7791	2			N	-0-					-0-
08	16141	X	4275	-0-	-11866	-0-	4275	2			N	-0-					-0-
09	960	X	391	-0-	-569	-0-	391	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3470	X	3470	-0-	-0-	-0-	3460	2	10	9	N	9	9	8			-0-
05	3880	X	3880	-0-	-0-	-0-	3865	2	15	9	N	14	14	8			-0-
06	3501	X	3501	-0-	-0-	-0-	3483	2	18	9	N	16	16	8			-0-
07	2662	X	2662	-0-	-0-	-0-	2654	2	8	9	N	7	7	8			-0-
08	3818	X	3818	-0-	-0-	-0-	3806	2	12	9	N	11	11	8			-0-
09	3317	X	3317	-0-	-0-	-0-	3309	2	8	9	N	7	7	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2360	N	1479	-0-	-881	-0-	1479	2			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
06	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
09	1800	N	1407	-0-	-393	-0-	1407	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	680	-0-	-40	-0-	680	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
07	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
08	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1997	-0-	-1003	5022	1997	2			N	-0-					-0-
05	3100	N	1786	-0-	-1314	3708	1786	2			N	-0-					-0-
06	3000	N	2030	-0-	-970	2738	2030	2			N	-0-					-0-
07	3100	N	2191	-0-	-909	1829	2191	2			N	-0-					-0-
08	3100	N	2446	-0-	-654	1175	2446	2			N	-0-					-0-
09	3000	N	2186	-0-	-814	361	2186	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2225	-0-	-775	6798	2225	2			N	-0-					83
05	3100	N	2586	-0-	-514	6284	2586	2			N	-0-					83
06	3000	N	2657	-0-	-343	5941	2657	2			N	-0-					83
07	3100	N	2463	-0-	-637	5304	2463	2			N	-0-					83
08	3100	N	1675	-0-	-1425	3879	1675	2			N	-0-					83
09	3000	N	1557	-0-	-1443	2436	1557	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	223	-0-	-137	-0-	223	2			N	-0-					87
05	279	N	156	-0-	-123	-0-	156	2			N	-0-					87
06	390	N	234	-0-	-156	-0-	234	2			N	-0-					87
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					87
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					87
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2084	-0-	-916	6879	2084	2			N	-0-					79
05	3100	N	2491	-0-	-609	6270	2491	2			N	-0-					79
06	3000	N	1757	-0-	-1243	5027	1757	2			N	-0-					79
07	3100	N	2401	-0-	-699	4328	2401	2			N	-0-					79
08	3100	N	2115	-0-	-985	3343	2115	2			N	-0-					79
09	3000	N	2043	-0-	-957	2386	2043	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					19
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					19
06	510	N	412	-0-	-98	-0-	412	2			N	-0-					19
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					19
08	434	N	317	-0-	-117	-0-	317	2			N	-0-					19
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1713	-0-	-747	-0-	1709	2	4	9	N	4	4	8			-0-
05	2139	X	1893	-0-	-246	-0-	1892	2	1	9	N	1	1	8			-0-
06	2782	X	2782	-0-	-0-	-0-	2754	2	28	9	N	25	25	8			-0-
07	2976	X	2976	-0-	-0-	-0-	2953	2	23	9	N	21	21	8			-0-
08	2665	N	2665	-0-	-0-	-0-	2633	2	32	9	N	29	29	8			-0-
09	2460	N	2294	-0-	-166	-0-	2286	2	8	9	N	7	7	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					47
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					47
06	270	N	264	-0-	-6	-0-	264	2			N	-0-					47
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					47
08	341	N	272	-0-	-69	-0-	272	2			N	-0-					47
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

04	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
05	3813	X	3553	-0-	-260	-0-	3553	2			N	-0-					-0-
06	3690	X	2263	-0-	-1427	-0-	2263	2			N	-0-					-0-
07	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
08	3813	X	3721	-0-	-92	-0-	3721	2			N	-0-					-0-
09	3690	X	3344	-0-	-346	-0-	3344	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

04	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
06	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
07	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

04	990	N	751	-0-	-239	-0-	751	2			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	1230	N	858	-0-	-372	-0-	858	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

04	1080	N	823	-0-	-257	-0-	823	2			N	-0-					50
05	1209	N	804	-0-	-405	-0-	804	2			N	-0-					50
06	840	N	785	-0-	-55	-0-	785	2			N	-0-					50
07	837	N	796	-0-	-41	-0-	796	2			N	-0-					50
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					50
09	780	N	745	-0-	-35	-0-	745	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

04	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
05	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
06	2970	X	2897	-0-	-73	-0-	2897	2			N	-0-					-0-
07	3193	X	2983	-0-	-210	-0-	2983	2			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
09	3120	X	3021	-0-	-99	-0-	3021	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

04	4020	X	3207	-0-	-813	-0-	3207	2			N	-0-					28
05	4154	X	3498	-0-	-656	-0-	3498	2			N	-0-					28
06	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					28
07	3844	X	3474	-0-	-370	-0-	3474	2			N	-0-					28
08	3503	X	2700	-0-	-803	-0-	2700	2			N	-0-					28
09	4200	X	3541	-0-	-659	-0-	3541	2			N	-0-					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					17
05	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					17
06	2040	X	1523	-0-	-517	-0-	1523	2			N	-0-					17
07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					17
08	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					17
09	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	999	-0-	-531	-0-	999	2			N	-0-					155
05	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					155
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					155
07	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					155
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					155
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4167	-0-	-1113	-0-	4166	2	1	9	N	1	1	8			-0-
05	5766	X	763	-0-	-5003	-0-	762	2	1	9	N	1	1	8			-0-
06	5580	X	1239	-0-	-4341	-0-	1238	2	1	9	N	1	1	8			-0-
07	5766	X	2918	-0-	-2848	-0-	2917	2	1	9	N	1	1	8			-0-
08	5766	X	1607	-0-	-4159	-0-	1606	2	1	9	N	1	1	8			-0-
09	4170	X	901	-0-	-3269	-0-	900	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2262	-0-	-738	5773	2262	2			N	-0-					-0-
05	3100	N	876	-0-	-2224	3549	876	2			N	-0-					-0-
06	3000	N	2681	-0-	-319	3230	2681	2			N	-0-					-0-
07	3100	N	814	-0-	-2286	944	814	2			N	-0-					-0-
08	3100	N	3522	-0-	422	1366	3522	2			N	-0-					-0-
09	3000	N	2036	-0-	-964	402	2036	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2068	-0-	-932	3366	2067	2	1	9	N	1	1	8			-0-
05	3100	N	2106	-0-	-994	2372	2104	2	2	9	N	2	2	8			-0-
06	3000	N	1997	-0-	-1003	1369	1994	2	3	9	N	3	3	8			-0-
07	2660	N	1291	-0-	-1369	-0-	1290	2	1	9	N	1	1	8			-0-
08	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2	2	8			-0-
09	2010	N	1634	-0-	-376	-0-	1633	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2735	-0-	-805	-0-	2735	2			N	-0-					28
05	3658	X	2726	-0-	-932	-0-	2726	2			N	-0-					28
06	3540	X	2003	-0-	-1537	-0-	2003	2			N	-0-					28
07	3658	X	3215	-0-	-443	-0-	3215	2			N	-0-					28
08	3100	X	3065	-0-	-35	-0-	3065	2			N	-0-					28
09	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1023	N	521	-0-	-502	-0-	521	2			N	-0-					-0-
08	1519	N	805	-0-	-714	-0-	805	2			N	-0-					-0-
09	930	N	524	-0-	-406	-0-	524	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

04	870	N	582	-0-	-288	-0-	582	2			N	-0-					-0-
05	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

04	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
05	2418	X	1867	-0-	-551	-0-	1867	2			N	-0-					-0-
06	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
07	2418	X	1941	-0-	-477	-0-	1941	2			N	-0-					-0-
08	2418	X	1446	-0-	-972	-0-	1446	2			N	-0-					-0-
09	2340	X	1284	-0-	-1056	-0-	1284	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

04	2160	X	1935	-0-	-225	-0-	1935	2			N	-0-					-0-
05	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
06	2280	X	2018	-0-	-262	-0-	2018	2			N	-0-					-0-
07	2015	N	1824	-0-	-191	-0-	1824	2			N	-0-					-0-
08	2480	N	2288	-0-	-192	-0-	2288	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	810	N	712	-0-	-98	-0-	712	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

04	2125	N	1217	-0-	-908	-0-	1217	2			N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
09	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
05	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
06	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
08	1333	X	736	-0-	-597	-0-	736	2			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2783	-0-	-217	5162	2783	2			N	-0-					29
05	3100	N	2664	-0-	-436	4726	2664	2			N	-0-					29
06	3000	N	3188	-0-	188	4914	3188	2			N	-0-					29
07	3100	N	3358	-0-	258	5172	3358	2			N	-0-					29
08	3100	N	3233	-0-	133	5305	3233	2			N	-0-					29
09	6285	X	980	-0-	-5305	-0-	980	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	113	-0-	-97	-0-	113	2			N	-0-					-0-
05	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
06	210	X	101	-0-	-109	-0-	101	2			N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	7146	X	7146	-0-	-0-	-0-	7146	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	5159	-0-	-1681	-0-	5159	2			N	-0-					19
05	6107	X	6056	-0-	-51	-0-	6056	2			N	-0-					19
06	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					19
07	5332	X	4524	-0-	-808	-0-	4524	2			N	-0-					19
08	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					19
09	5850	X	5114	-0-	-736	-0-	5114	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1698	-0-	-1302	4681	1697	2	1	9	N	1	1	8			-0-
05	3100	N	1504	-0-	-1596	3085	1502	2	2	9	N	2	2	8			-0-
06	3000	N	1364	-0-	-1636	1449	1362	2	2	9	N	2	2	8			-0-
07	2794	N	1345	-0-	-1449	-0-	1344	2	1	9	N	1	1	8			-0-
08	1519	N	1326	-0-	-193	-0-	1325	2	1	9	N	1	1	8			-0-
09	1350	N	1160	-0-	-190	-0-	1159	2	1	9	N	1	1	8			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1749	-0-	-1251	7756	1749	2			N	-0-					-0-
05	3100	N	993	-0-	-2107	5649	993	2			N	-0-					-0-
06	3000	N	954	-0-	-2046	3603	954	2			N	-0-					-0-
07	3100	N	669	-0-	-2431	1172	669	2			N	-0-					-0-
08	1790	N	618	-0-	-1172	-0-	618	2			N	-0-					-0-
09	960	N	493	-0-	-467	-0-	493	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	270	N	129	-0-	-141	-0-	129	2			N	-0-					-0-
07	279	N	133	-0-	-146	-0-	133	2			N	-0-					-0-
08	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1008	-0-	-1992	109	1008	2			N	-0-					23
05	1215	N	1106	-0-	-109	-0-	1106	2			N	-0-					23
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					23
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					23
08	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					23
09	1110	N	926	-0-	-184	-0-	926	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	350	2	10	9	N	9	149	1			-0-
05	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	160	-0-	-470	-0-	160	2			N	-0-					74
05	465	N	318	-0-	-147	-0-	318	2			N	-0-					74
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					74
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					74
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					74
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	475	-0-	-305	-0-	475	2			N	-0-					93
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					93
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					93
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					93
08	992	N	782	-0-	-210	-0-	782	2			N	-0-					93
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2996	-0-	-244	-0-	2996	2			N	-0-					-0-
05	3348	X	2434	-0-	-914	-0-	2434	2			N	-0-					-0-
06	3240	X	2098	-0-	-1142	-0-	2098	2			N	-0-					-0-
07	3193	X	2842	-0-	-351	-0-	2842	2			N	-0-					-0-
08	3100	X	2678	-0-	-422	-0-	2678	2			N	-0-					-0-
09	3000	X	1976	-0-	-1024	-0-	1976	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2123	-0-	-727	-0-	2123	2			N	-0-					-0-
05	2728	X	2282	-0-	-446	-0-	2282	2			N	-0-					-0-
06	2640	X	2235	-0-	-405	-0-	2235	2			N	-0-					-0-
07	2697	X	2062	-0-	-635	-0-	2062	2			N	-0-					-0-
08	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
09	2250	X	1859	-0-	-391	-0-	1859	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	710	-0-	-465	-0-	710	2			N	-0-					196
05	1023	N	876	-0-	-147	-0-	876	2			N	-0-					196
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					196
07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					196
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					196
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					13
05	1240	N	675	-0-	-565	-0-	675	2			N	-0-					13
06	1050	N	433	-0-	-617	-0-	433	2			N	-0-					13
07	930	N	345	-0-	-585	-0-	345	2			N	-0-					13
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					13
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
06	690	N	374	-0-	-316	-0-	374	2			N	-0-					-0-
07	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3007	-0-	-503	-0-	3007	2			N	-0-					-0-
05	3627	X	3189	-0-	-438	-0-	3189	2			N	-0-					-0-
06	3210	X	3004	-0-	-206	-0-	3004	2			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
08	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
09	3090	X	2316	-0-	-774	-0-	2316	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3054	X	3054	-0-	-0-	-0-	3050	2	4	9	N	4	4	8			-0-
05	3425	X	3425	-0-	-0-	-0-	3419	2	6	9	N	5	5	8			-0-
06	3273	X	3273	-0-	-0-	-0-	3265	2	8	9	N	7	7	8			-0-
07	2709	X	2709	-0-	-0-	-0-	2707	2	2	9	N	2	2	8			-0-
08	2984	X	2984	-0-	-0-	-0-	2980	2	4	9	N	4	4	8			-0-
09	2758	X	2758	-0-	-0-	-0-	2755	2	3	9	N	3	3	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					7
05	3224	X	2126	-0-	-1098	-0-	2126	2			N	-0-					7
06	3120	X	1836	-0-	-1284	-0-	1836	2			N	-0-					7
07	3224	X	1992	-0-	-1232	-0-	1992	2			N	-0-					7
08	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					7
09	2070	X	1334	-0-	-736	-0-	1334	2			N	-0-					7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
05	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
06	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					-0-
07	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
08	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
09	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

04	3180	X	2092	-0-	-1088	-0-	2092	2			N	-0-					-0-
05	3286	X	3147	-0-	-139	-0-	3147	2			N	-0-					-0-
06	3180	X	2234	-0-	-946	-0-	2234	2			N	-0-					-0-
07	3286	X	1147	-0-	-2139	-0-	1147	2			N	-0-					-0-
08	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
09	3060	X	2867	-0-	-193	-0-	2867	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

04	6300	X	3845	-0-	-2455	-0-	3845	2			N	-0-					-0-
05	6510	X	2250	-0-	-4260	-0-	2250	2			N	-0-					-0-
06	4230	X	2258	-0-	-1972	-0-	2258	2			N	-0-					-0-
07	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
08	6734	X	6734	-0-	-0-	-0-	6734	2			N	-0-					-0-
09	6489	X	6489	-0-	-0-	-0-	6489	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

04	3030	X	2434	-0-	-596	-0-	2434	2			N	-0-					3
05	3131	X	1517	-0-	-1614	-0-	1517	2			N	-0-					3
06	3210	X	2123	-0-	-1087	-0-	2123	2			N	-0-					3
07	3317	X	3161	-0-	-156	-0-	3161	2			N	-0-					3
08	3317	X	2914	-0-	-403	-0-	2914	2			N	-0-					3
09	2430	X	1803	-0-	-627	-0-	1803	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

04	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
05	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
06	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
07	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
08	2914	X	1797	-0-	-1117	-0-	1797	2			N	-0-					-0-
09	2820	X	2378	-0-	-442	-0-	2378	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

04	2970	X	2148	-0-	-822	-0-	2148	2			N	-0-					-0-
05	2201	X	970	-0-	-1231	-0-	970	2			N	-0-					-0-
06	2010	X	758	-0-	-1252	-0-	758	2			N	-0-					-0-
07	2232	X	2124	-0-	-108	-0-	2124	2			N	-0-					-0-
08	2232	X	1570	-0-	-662	-0-	1570	2			N	-0-					-0-
09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

04	4260	X	3495	-0-	-765	-0-	3495	2			N	-0-					-0-
05	4402	X	3767	-0-	-635	-0-	3767	2			N	-0-					-0-
06	4260	X	3394	-0-	-866	-0-	3394	2			N	-0-					-0-
07	3689	X	3556	-0-	-133	-0-	3556	2			N	-0-					-0-
08	3782	X	3225	-0-	-557	-0-	3225	2			N	-0-					-0-
09	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5910	X	4508	-0-	-1402	-0-	4508	2		N	-0-			-0-
05	6107	X	3280	-0-	-2827	-0-	3280	2		N	-0-			-0-
06	5910	X	2363	-0-	-3547	-0-	2363	2		N	-0-			-0-
07	6107	X	3499	-0-	-2608	-0-	3499	2		N	-0-			-0-
08	4650	X	1488	-0-	-3162	-0-	1488	2		N	-0-			-0-
09	5829	X	5829	-0-	-0-	-0-	5829	2		N	-0-			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

04	4213	X	4213	-0-	-0-	-0-	4213	2		N	-0-			-0-
05	4405	X	4405	-0-	-0-	-0-	4405	2		N	-0-			-0-
06	4139	X	4139	-0-	-0-	-0-	4139	2		N	-0-			-0-
07	4222	X	4222	-0-	-0-	-0-	4222	2		N	-0-			-0-
08	3844	X	2777	-0-	-1067	-0-	2777	2		N	-0-			-0-
09	3804	X	3804	-0-	-0-	-0-	3804	2		N	-0-			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

04	3240	X	2768	-0-	-472	-0-	2768	2		N	-0-			37
05	2976	X	2875	-0-	-101	-0-	2875	2		N	-0-			37
06	2880	X	2205	-0-	-675	-0-	2205	2		N	-0-			37
07	2852	X	1806	-0-	-1046	-0-	1806	2		N	-0-			37
08	2986	X	2986	-0-	-0-	-0-	2986	2		N	-0-			37
09	2790	X	2728	-0-	-62	-0-	2728	2		N	-0-			37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

04	3000	X	2827	-0-	-173	-0-	2827	2		N	-0-			-0-
05	3100	X	2815	-0-	-285	-0-	2815	2		N	-0-			-0-
06	3000	X	2757	-0-	-243	-0-	2757	2		N	-0-			-0-
07	3100	X	2468	-0-	-632	-0-	2468	2		N	-0-			-0-
08	3038	X	2819	-0-	-219	-0-	2819	2		N	-0-			-0-
09	2820	X	2585	-0-	-235	-0-	2585	2		N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

04	720	X	412	-0-	-308	-0-	412	2		N	-0-			-0-
05	651	X	435	-0-	-216	-0-	435	2		N	-0-			-0-
06	450	X	435	-0-	-15	-0-	435	2		N	-0-			-0-
07	465	X	417	-0-	-48	-0-	417	2		N	-0-			-0-
08	434	X	420	-0-	-14	-0-	420	2		N	-0-			-0-
09	450	X	411	-0-	-39	-0-	411	2		N	-0-			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

04	2640	X	2296	-0-	-344	-0-	2296	2		N	-0-			-0-
05	2728	X	2310	-0-	-418	-0-	2310	2		N	-0-			-0-
06	2640	X	2234	-0-	-406	-0-	2234	2		N	-0-			-0-
07	2511	X	2268	-0-	-243	-0-	2268	2		N	-0-			-0-
08	2387	X	2254	-0-	-133	-0-	2254	2		N	-0-			-0-
09	2310	X	2189	-0-	-121	-0-	2189	2		N	-0-			-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

04	10470	X	9670	-0-	-800	-0-	9670	2		N	-0-			-0-
05	11098	X	11055	-0-	-43	-0-	11055	2		N	-0-			-0-
06	10740	X	9957	-0-	-783	-0-	9957	2		N	-0-			-0-
07	11098	X	10738	-0-	-360	-0-	10738	2		N	-0-			-0-
08	11067	X	8802	-0-	-2265	-0-	8802	2		N	-0-			-0-
09	10710	X	8562	-0-	-2148	-0-	8562	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	4791	-0-	-609	-0-	4791	2			N	-0-					-0-
05	5580	X	4810	-0-	-770	-0-	4810	2			N	-0-					-0-
06	5400	X	4247	-0-	-1153	-0-	4247	2			N	-0-					-0-
07	5425	X	2714	-0-	-2711	-0-	2714	2			N	-0-					-0-
08	5239	X	4121	-0-	-1118	-0-	4121	2			N	-0-					-0-
09	4800	X	3881	-0-	-919	-0-	3881	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1693	-0-	-1307	3761	1693	2			N	-0-					-0-
05	3100	N	1744	-0-	-1356	2405	1744	2			N	-0-					-0-
06	3000	N	1700	-0-	-1300	1105	1700	2			N	-0-					-0-
07	3100	N	2022	-0-	-1078	27	2022	2			N	-0-					-0-
08	2185	N	2158	-0-	-27	-0-	2158	2			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
05	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
06	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
07	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
08	5764	X	5764	-0-	-0-	-0-	5764	2			N	-0-					-0-
09	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3364	-0-	-566	-0-	3364	2			N	-0-					-0-
05	4247	X	3210	-0-	-1037	-0-	3210	2			N	-0-					-0-
06	4110	X	3941	-0-	-169	-0-	3941	2			N	-0-					-0-
07	4247	X	2720	-0-	-1527	-0-	2720	2			N	-0-					-0-
08	3472	X	3131	-0-	-341	-0-	3131	2			N	-0-					-0-
09	3930	X	3115	-0-	-815	-0-	3115	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1813	-0-	-1157	-0-	1813	2			N	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
06	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
07	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
08	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1345	-0-	-1655	1081	1345	2			N	-0-					19
05	2293	N	1212	-0-	-1081	-0-	1212	2			N	-0-					19
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					19
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					19
08	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					19
09	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					20
05	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					20
06	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					20
07	2976	X	2158	-0-	-818	-0-	2158	2			N	-0-					20
08	3379	X	1891	-0-	-1488	-0-	1891	2			N	-0-					20
09	3270	X	1995	-0-	-1275	-0-	1995	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2246	-0-	-334	-0-	2246	2			N	-0-					-0-
05	2976	X	2478	-0-	-498	-0-	2478	2			N	-0-					-0-
06	3060	X	2245	-0-	-815	-0-	2245	2			N	-0-					-0-
07	3162	X	2920	-0-	-242	-0-	2920	2			N	-0-					-0-
08	3162	X	2681	-0-	-481	-0-	2681	2			N	-0-					-0-
09	2400	X	2185	-0-	-215	-0-	2185	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	5129	-0-	-301	-0-	5129	2			N	-0-					-0-
05	5518	X	4787	-0-	-731	-0-	4787	2			N	-0-					-0-
06	5310	X	4617	-0-	-693	-0-	4617	2			N	-0-					-0-
07	5487	X	5048	-0-	-439	-0-	5048	2			N	-0-					-0-
08	5487	X	5180	-0-	-307	-0-	5180	2			N	-0-					-0-
09	5130	X	4344	-0-	-786	-0-	4344	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1885	-0-	-1115	7882	1885	2			N	-0-					-0-
05	3100	N	2641	-0-	-459	7423	2641	2			N	-0-					-0-
06	3000	N	2104	-0-	-896	6527	2104	2			N	-0-					-0-
07	3100	N	1845	-0-	-1255	5272	1845	2			N	-0-					-0-
08	3100	N	2907	-0-	-193	5079	2907	2			N	-0-					-0-
09	3000	N	2695	-0-	-305	4774	2695	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2106	-0-	-324	-0-	2106	2			N	-0-					-0-
05	2387	X	2163	-0-	-224	-0-	2163	2			N	-0-					-0-
06	2310	X	2096	-0-	-214	-0-	2096	2			N	-0-					-0-
07	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-					-0-
08	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	2100	X	2000	-0-	-100	-0-	2000	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1992	-0-	-1008	7034	1988	2	4	9	N	4	4	8			-0-
05	3100	N	2122	-0-	-978	6056	2118	2	4	9	N	4	4	8			-0-
06	3000	N	1907	-0-	-1093	4963	1899	2	8	9	N	7	7	8			-0-
07	3100	N	1202	-0-	-1898	3065	1200	2	2	9	N	2	2	8			-0-
08	3100	N	1889	-0-	-1211	1854	1885	2	4	9	N	4	4	8			-0-
09	3000	N	1385	-0-	-1615	239	1382	2	3	9	N	3	3	8			-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2363	-0-	-637	7951	95	1	2268	2	N	-0-					-0-
05	3100	N	2370	-0-	-730	7221	95	1	2275	2	N	-0-					-0-
06	3000	N	1972	-0-	-1028	6193	85	1	1887	2	N	-0-					-0-
07	3100	N	2617	-0-	-483	5710	110	1	2507	2	N	-0-					-0-
08	3100	N	1861	-0-	-1239	4471	80	1	1781	2	N	-0-					-0-
09	3000	N	2197	-0-	-803	3668	101	1	2096	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2988	-0-	-222	-0-	2988	2			N	-0-					-0-
05	3317	X	3007	-0-	-310	-0-	3007	2			N	-0-					-0-
06	3210	X	2542	-0-	-668	-0-	2542	2			N	-0-					-0-
07	3317	X	3309	-0-	-8	-0-	3309	2			N	-0-					-0-
08	3317	X	2565	-0-	-752	-0-	2565	2			N	-0-					-0-
09	3000	X	2391	-0-	-609	-0-	2391	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

04	4740	X	4318	-0-	-422	-0-	4318	2			N	-0-					-0-
05	4805	X	4161	-0-	-644	-0-	4161	2			N	-0-					-0-
06	4650	X	3877	-0-	-773	-0-	3877	2			N	-0-					-0-
07	4650	X	3437	-0-	-1213	-0-	3437	2			N	-0-					-0-
08	4464	X	3017	-0-	-1447	-0-	3017	2			N	-0-					-0-
09	4320	X	4114	-0-	-206	-0-	4114	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

04	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					2
05	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					2
06	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					2
07	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					2
08	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					2
09	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

04	3000	N	1895	-0-	-1105	4148	1895	2			N	-0-					-0-
05	3100	N	1309	-0-	-1791	2357	1309	2			N	-0-					-0-
06	3000	N	1478	-0-	-1522	835	1478	2			N	-0-					-0-
07	2660	N	1825	-0-	-835	-0-	1825	2			N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

04	600	N	378	-0-	-222	-0-	378	2			N	-0-					-0-
05	651	N	287	-0-	-364	-0-	287	2			N	-0-					-0-
06	390	N	209	-0-	-181	-0-	209	2			N	-0-					-0-
07	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
08	279	N	9	-0-	-270	-0-	9	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

04	7782	X	7782	-0-	-0-	-0-	7782	2			N	-0-					-0-
05	8368	X	8368	-0-	-0-	-0-	8368	2			N	-0-					-0-
06	7500	X	7498	-0-	-2	-0-	7498	2			N	-0-					-0-
07	8029	X	7201	-0-	-828	-0-	7201	2			N	-0-					-0-
08	8370	X	7379	-0-	-991	-0-	7379	2			N	-0-					-0-
09	8100	X	7922	-0-	-178	-0-	7922	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17460	X	15147	-0-	-2313	-0-	15147	2			N	-0-					-0-
05	17522	X	17522	-0-	-0-	-0-	17522	2			N	-0-					-0-
06	16920	X	16535	-0-	-385	-0-	16535	2			N	-0-					-0-
07	17020	X	17020	-0-	-0-	-0-	17020	2			N	-0-					-0-
08	17515	X	16442	-0-	-1073	-0-	16442	2			N	-0-					-0-
09	16950	X	15816	-0-	-1134	-0-	15816	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15856	X	15856	-0-	-0-	-0-	15856	2			N	-0-					-0-
05	15782	X	15782	-0-	-0-	-0-	15782	2			N	-0-					-0-
06	15102	X	15102	-0-	-0-	-0-	15102	2			N	-0-					-0-
07	15889	X	15889	-0-	-0-	-0-	15889	2			N	-0-					-0-
08	15128	X	13459	-0-	-1669	-0-	13459	2			N	-0-					-0-
09	14640	X	11283	-0-	-3357	-0-	11283	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4007	-0-	-463	-0-	4007	2			N	-0-					-0-
05	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					-0-
06	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					-0-
07	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
08	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
09	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90780	X	67072	-0-	-23708	-0-	67072	2			N	-0-					-0-
05	82212	X	65531	-0-	-16681	-0-	65531	2			N	-0-					-0-
06	76560	X	60976	-0-	-15584	-0-	60976	2			N	-0-					-0-
07	74400	X	59976	-0-	-14424	-0-	59976	2			N	-0-					-0-
08	72540	X	54178	-0-	-18362	-0-	54178	2			N	-0-					-0-
09	67080	X	51054	-0-	-16026	-0-	51054	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21180	X	17637	-0-	-3543	-0-	17637	2			N	-0-					-0-
05	20925	X	17793	-0-	-3132	-0-	17793	2			N	-0-					-0-
06	19560	X	16603	-0-	-2957	-0-	16603	2			N	-0-					-0-
07	18972	X	16694	-0-	-2278	-0-	16694	2			N	-0-					-0-
08	18972	X	16127	-0-	-2845	-0-	16127	2			N	-0-					-0-
09	17640	X	14675	-0-	-2965	-0-	14675	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	175	-0-	-215	-0-	5	1	169	2	Y	1					23
							1	9									
05	465	N	151	-0-	-314	-0-	5	1	146	2	Y	-0-					23
06	300	N	188	-0-	-112	-0-	7	1	181	2	Y	-0-					23
07	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					23
08	155	N	139	-0-	-16	-0-	5	1	134	2	Y	-0-					23
09	180	N	163	-0-	-17	-0-	6	1	156	2	Y	1					24
							1	9									

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2326	N	1041	-0-	-1285	-0-	1041	2			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
06	1410	N	367	-0-	-1043	-0-	367	2			Y	-0-					-0-
07	1085	N	590	-0-	-495	-0-	590	2			Y	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	279	N	143	-0-	-136	-0-	143	2			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					40
05	31	N	-0-	-0-	-31	-0-					N	-0-					40
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					40
07	12	N	8	-0-	-4	-0-	8	2			N	-0-					40
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					40
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1270	-0-	-1730	65	1270	2			N	-0-					-0-
05	1354	N	1289	-0-	-65	-0-	1289	2			N	-0-					-0-
06	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1302	N	899	-0-	-403	-0-	899	2			N	-0-					-0-
09	1200	N	377	-0-	-823	-0-	377	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2023

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1720	-0-	-1280	4081	1713	2	7	9	N	6	174	1			14
05	3100	N	951	-0-	-2149	1932	951	2			N	-0-					14
06	3000	N	1557	-0-	-1443	489	1557	2			N	-0-					14
07	1993	N	1504	-0-	-489	-0-	1504	2			N	-0-					14
08	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					14
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

04	3000	N	3554	-0-	554	12069	3554	2			N	-0-					-0-
05	19652	X	7583	-0-	-12069	-0-	7583	2			N	-0-					-0-
06	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
07	7382	X	7382	-0-	-0-	-0-	7382	2			N	-0-					-0-
08	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
09	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	840	N	504	-0-	-336	-0-	504	2			N	-0-					-0-
07	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
08	775	N	385	-0-	-390	-0-	385	2			N	-0-					-0-
09	510	N	203	-0-	-307	-0-	203	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2023

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	436	-0-	-674	-0-	436	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
06	660	N	435	-0-	-225	-0-	435	2			N	-0-					-0-
07	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
09	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

04	T. A.		918	-0-	918	118793	918	2			N	-0-					30
05	T. A.		1542	-0-	1542	120335	1542	2			N	-0-					30
06	T. A.		513	-0-	513	120848	513	2			N	-0-					30
07	T. A.		374	-0-	374	121222	374	2			N	-0-					30
08	T. A.		345	-0-	345	121567	345	2			N	-0-					30
09	121949	X	382	-0-	-121567	-0-	382	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/16/2023

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2023

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
09	420	N	136	-0-	-284	-0-	136	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90 N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	188 N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	163 N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
08	379 N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30 N	14	-0-	-16	-0-	14	2		N	-0-			-0-
05	127 N	127	-0-	-0-	-0-	127	2		N	-0-			-0-
06	77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
07	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
08	124 N	58	-0-	-66	-0-	58	2		N	-0-			-0-
09	90 N	44	-0-	-46	-0-	44	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		129	-0-	129	161042	129	2			N	-0-					-0-
05	SWR 10		147	-0-	147	161189	147	2			N	-0-					-0-
06	SWR 10		143	-0-	143	161332	143	2			N	-0-					-0-
07	SWR 10		335	-0-	335	161667	335	2			N	-0-					-0-
08	SWR 10		61	-0-	61	161728	61	2			N	-0-					-0-
09	SWR 10		54	-0-	54	161782	54	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					20
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					20
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					20
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					20
08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					20
09	3000	N	8029	-0-	5029	5029	8029	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2069	-0-	-931	5880	2069	2			N	-0-					-0-
05	3100	N	1916	-0-	-1184	4696	1916	2			N	-0-					-0-
06	3000	N	1875	-0-	-1125	3571	1875	2			N	-0-					-0-
07	3100	N	2051	-0-	-1049	2522	2051	2			N	-0-					-0-
08	3100	N	2206	-0-	-894	1628	2206	2			N	-0-					-0-
09	3000	N	1886	-0-	-1114	514	1886	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1783	N	1783	-0-	-0-	-0-	1735	2	48	9	N	44	44	8			-0-
05	3100	N	8249	-0-	5149	5149	8182	2	67	9	N	61	61	8			-0-
06	3000	N	556	-0-	-2444	2705	517	2	39	9	N	35	35	8			-0-
07	2839	N	134	-0-	-2705	-0-	122	2	12	9	N	11	11	8			-0-
08	1457	X	1053	-0-	-404	-0-	1046	2	7	9	N	6	6	8			-0-
09	1410	X	993	-0-	-417	-0-	961	2	32	9	N	29	29	8			-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					15
06	43	N	43	-0-	-0-	-0-	26	2	17	9	N	15					30
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					30
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					30
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					30

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810 N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	819 N	819	-0-	-0-	-0-	818	2	1	9	N	1	1	8			-0-
06	810 N	108	-0-	-702	-0-	108	2			N	-0-					-0-
07	837 N	796	-0-	-41	-0-	796	2			N	-0-					-0-
08	843 N	843	-0-	-0-	-0-	842	2	1	9	N	1	1	8			-0-
09	723 N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2023

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					23
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					23
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					23
08	186	N	69	-0-	-117	-0-	69	2			N	-0-					23
09	180	N	67	-0-	-113	-0-	67	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2023

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2023

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2023

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
08	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					-0-
09	DLQ G-10		94	-0-	94	156	94	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
08	DLQ G-10		104	-0-	104	104	104	2			Y	-0-					-0-
09	DLQ G-10		141	-0-	141	245	141	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

04	3000	N	1723	-0-	-1277	269	1723	2			N	-0-					-0-
05	1856	N	1587	-0-	-269	-0-	1587	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1767	N	1296	-0-	-471	-0-	1296	2			N	-0-					-0-
08	1581	N	1501	-0-	-80	-0-	1501	2			N	-0-					-0-
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

04	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
05	341	X	13	-0-	-328	-0-	13	2			Y	-0-					-0-
06	308	X	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
08	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					-0-
09	DLQ G-10		6	-0-	6	98	6	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

04	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	2			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
08	DLQ G-10		218	-0-	218	218	218	2			Y	-0-					-0-
09	DLQ G-10		351	-0-	351	569	351	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

04	1470 N	1470	-0-	-0-	-0-	1470	2			Y	-0-	1	7			-0-
05	2061 N	2061	-0-	-0-	-0-	2061	2			Y	-0-					-0-
06	2070 N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-
07	1697 N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
08	DLQ G-10	1144	-0-	1144	1144	1144	2			Y	-0-					-0-
09	DLQ G-10	1026	-0-	1026	2170	1026	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

04	2099 N	2099	-0-	-0-	-0-	2099	2			N	-0-	10	7			-0-
05	2136 N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1612 N	-0-	-0-	-1612	-0-					N	-0-					-0-
08	1612 N	-0-	-0-	-1612	-0-					N	-0-					-0-
09	2125 N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1167	-0-	-423	-0-	1167	2			Y	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
08	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-					-0-
09	DLQ G-10		1359	-0-	1359	2759	1359	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	69	47	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2476	-0-	-434	-0-	2476	2			Y	-0-	1	7			-0-
05	3007	X	2528	-0-	-479	-0-	2528	2			Y	-0-					-0-
06	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
07	2573	N	2151	-0-	-422	-0-	2151	2			Y	-0-					-0-
08	DLQ G-10		2236	-0-	2236	2236	2236	2			Y	-0-					-0-
09	DLQ G-10		2148	-0-	2148	4384	2148	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	779	-0-	-61	-0-	779	2			Y	-0-	1	7			-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
07	806	N	740	-0-	-66	-0-	740	2			Y	-0-					-0-
08	DLQ G-10		574	-0-	574	574	574	2			Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1135	561	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2669	-0-	-331	4767	2669	2			Y	-0-					-0-
05	3100	N	3259	-0-	159	4926	3259	2			Y	-0-					-0-
06	3000	N	2254	-0-	-746	4180	2254	2			Y	-0-					-0-
07	7666	X	3486	-0-	-4180	-0-	3486	2			Y	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	3401	2			Y	-0-					-0-
09	3150	X	2753	-0-	-397	-0-	2753	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	380					N	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1177	-0-	-23	-0-	1177	2			Y	-0-		7	7		-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
07	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-
08	DLQ G-10		1095	-0-	1095	1095	1095	2			Y	-0-					-0-
09	DLQ G-10		1116	-0-	1116	2211	1116	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	640	-0-	-590	-0-	640	2			Y	-0-		1	7		-0-
05	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
08	DLQ G-10		622	-0-	622	622	622	2			Y	-0-					-0-
09	DLQ G-10		1171	-0-	1171	1793	1171	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1916	N	1677	-0-	-239	-0-	1677	2			Y	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
07	1736	N	1701	-0-	-35	-0-	1701	2			Y	-0-					-0-
08	DLQ G-10		1386	-0-	1386	1386	1386	2			Y	-0-					-0-
09	DLQ G-10		997	-0-	997	2383	997	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
08	DLQ G-10		1050	-0-	1050	1050	1050	2			Y	-0-					-0-
09	DLQ G-10		1006	-0-	1006	2056	1006	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	569	-0-	-61	-0-	569	2			Y	-0-		2	7		-0-
05	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-
06	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
08	DLQ G-10		1569	-0-	1569	1569	1569	2			Y	-0-					-0-
09	DLQ G-10		1206	-0-	1206	2775	1206	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2552	-0-	-28	-0-	2552	2			Y	-0-		7	7		-0-
05	2697	N	2494	-0-	-203	-0-	2494	2			Y	-0-					-0-
06	2434	N	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
07	2722	N	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
08	DLQ G-10		2248	-0-	2248	2248	2248	2			Y	-0-					-0-
09	DLQ G-10		2902	-0-	2902	5150	2902	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1643	-0-	-1357	1027	1643	2			Y	-0-		1	7		-0-
05	2775	N	1748	-0-	-1027	-0-	1748	2			Y	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
07	1705	N	1688	-0-	-17	-0-	1688	2			Y	-0-					-0-
08	DLQ G-10		1962	-0-	1962	1962	1962	2			Y	-0-					-0-
09	DLQ G-10		1839	-0-	1839	3801	1839	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	1844	-0-	-1336	-0-	1844	2			Y	-0-					-0-
05	3286	X	2036	-0-	-1250	-0-	2036	2			Y	-0-					-0-
06	3030	X	2470	-0-	-560	-0-	2470	2			Y	-0-					-0-
07	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
08	DLQ G-10		1541	-0-	1541	1541	1541	2			Y	-0-					-0-
09	DLQ G-10		2132	-0-	2132	3673	2132	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1265	-0-	-295	-0-	1265	2			Y	-0-					-0-
05	1395	N	1307	-0-	-88	-0-	1307	2			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
08	DLQ G-10		1428	-0-	1428	1428	1428	2			Y	-0-					-0-
09	DLQ G-10		1337	-0-	1337	2765	1337	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2524	N	1450	-0-	-1074	-0-	1450	2			Y	-0-		9	7		-0-
05	1364	N	1326	-0-	-38	-0-	1326	2			Y	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-
08	DLQ G-10		1537	-0-	1537	1537	1537	2			Y	-0-					-0-
09	DLQ G-10		1412	-0-	1412	2949	1412	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2316	-0-	-684	142	2316	2			Y	-0-					-0-
05	2362	N	2220	-0-	-142	-0-	2220	2			Y	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	1990	2			Y	-0-					-0-
08	DLQ G-10		2200	-0-	2200	2200	2200	2			Y	-0-					-0-
09	DLQ G-10		1699	-0-	1699	3899	1699	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-		6	7		-0-
05	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
07	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
08	DLQ G-10		3339	-0-	3339	3339	3339	2			Y	-0-					-0-
09	DLQ G-10		2480	-0-	2480	5819	2480	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
08	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	53					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					Y	-0-		4	7		-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	827	-0-	-13	-0-	827	2			Y	-0-		6	7		-0-
05	992	N	726	-0-	-266	-0-	726	2			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
07	868	N	557	-0-	-311	-0-	557	2			Y	-0-					-0-
08	DLQ G-10		591	-0-	591	591	591	2			Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1145	554	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1976	-0-	-334	-0-	1976	2			Y	-0-		1	7		-0-
05	2387	N	1904	-0-	-483	-0-	1904	2			Y	-0-					-0-
06	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
07	2046	N	1550	-0-	-496	-0-	1550	2			Y	-0-					-0-
08	DLQ G-10		1947	-0-	1947	1947	1947	2			Y	-0-					-0-
09	DLQ G-10		1963	-0-	1963	3910	1963	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1613	-0-	-1387	116	1613	2			Y	-0-		1	7		-0-
05	2537	N	2421	-0-	-116	-0-	2421	2			Y	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					-0-
07	1581	N	1558	-0-	-23	-0-	1558	2			Y	-0-					-0-
08	DLQ G-10		1802	-0-	1802	1802	1802	2			Y	-0-					-0-
09	DLQ G-10		1833	-0-	1833	3635	1833	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1384	-0-	-1616	2427	1384	2			Y	-0-					-0-
05	3100	N	1375	-0-	-1725	702	1375	2			Y	-0-					-0-
06	1988	N	1286	-0-	-702	-0-	1286	2			Y	-0-					-0-
07	1395	N	1263	-0-	-132	-0-	1263	2			Y	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
09	1290	N	1171	-0-	-119	-0-	1171	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2629	N	962	-0-	-1667	-0-	962	2			Y	-0-		2	7		-0-
05	1333	N	816	-0-	-517	-0-	816	2			Y	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
07	992	N	734	-0-	-258	-0-	734	2			Y	-0-					-0-
08	DLQ G-10		685	-0-	685	685	685	2			Y	-0-					-0-
09	DLQ G-10		629	-0-	629	1314	629	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2515	N	969	-0-	-1546	-0-	969	2			Y	-0-		1	7		-0-
05	1798	N	1065	-0-	-733	-0-	1065	2			Y	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			Y	-0-					-0-
08	DLQ G-10		720	-0-	720	720	720	2			Y	-0-					-0-
09	DLQ G-10		1104	-0-	1104	1824	1104	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1292	-0-	-898	-0-	1292	2			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
08	DLQ G-10		1180	-0-	1180	1180	1180	2			Y	-0-					-0-
09	DLQ G-10		1391	-0-	1391	2571	1391	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	878	-0-	-112	-0-	878	2			Y	-0-					-0-
05	1023	N	774	-0-	-249	-0-	774	2			Y	-0-					-0-
06	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
08	DLQ G-10		1205	-0-	1205	1205	1205	2			Y	-0-					-0-
09	DLQ G-10		1372	-0-	1372	2577	1372	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	N	1465	-0-	-348	-0-	1465	2			Y	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	1519	N	419	-0-	-1100	-0-	419	2			Y	-0-					-0-
08	DLQ G-10		917	-0-	917	917	917	2			Y	-0-					-0-
09	DLQ G-10		1775	-0-	1775	2692	1775	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1061	-0-	-107	-0-	1061	2			Y	-0-	42	7			-0-
05	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
08	DLQ G-10		1295	-0-	1295	1295	1295	2			Y	-0-					-0-
09	DLQ G-10		1087	-0-	1087	2382	1087	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2087	-0-	-1543	-0-	2087	2			Y	-0-					-0-
05	3751	X	2762	-0-	-989	-0-	2762	2			Y	-0-					-0-
06	2670	X	2481	-0-	-189	-0-	2481	2			Y	-0-					-0-
07	2449	X	2142	-0-	-307	-0-	2142	2			Y	-0-					-0-
08	DLQ G-10		2117	-0-	2117	2117	2117	2			Y	-0-					-0-
09	DLQ G-10		2142	-0-	2142	4259	2142	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
05	837	N	782	-0-	-55	-0-	782	2			Y	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
07	837	N	672	-0-	-165	-0-	672	2			Y	-0-					-0-
08	DLQ G-10		678	-0-	678	678	678	2			Y	-0-					-0-
09	DLQ G-10		826	-0-	826	1504	826	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2886	N	1584	-0-	-1302	-0-	1584	2			Y	-0-	28	7			-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
07	1643	N	1593	-0-	-50	-0-	1593	2			Y	-0-					-0-
08	DLQ G-10		1644	-0-	1644	1644	1644	2			Y	-0-					-0-
09	DLQ G-10		1566	-0-	1566	3210	1566	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-	6	7			-0-
05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	451	451	2			Y	-0-					-0-
09	DLQ G-10		590	-0-	590	1041	590	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2907	N	691	-0-	-2216	-0-	691	2			Y	-0-					-0-
05	1426	N	713	-0-	-713	-0-	713	2			Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			Y	-0-					-0-
08	DLQ G-10		755	-0-	755	755	755	2			Y	-0-					-0-
09	DLQ G-10		758	-0-	758	1513	758	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
07	899	N	687	-0-	-212	-0-	687	2			Y	-0-					-0-
08	DLQ G-10		629	-0-	629	629	629	2			Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1267	638	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	420	2			Y	-0-	1	7			-0-
05	465	N	395	-0-	-70	-0-	395	2			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			Y	-0-					-0-
08	DLQ G-10		397	-0-	397	397	397	2			Y	-0-					-0-
09	DLQ G-10		391	-0-	391	788	391	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3858	-0-	858	858	3858	2			Y	-0-					-0-
05	3609	X	2751	-0-	-858	-0-	2751	2			Y	-0-					-0-
06	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
07	2872	X	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-
08	DLQ G-10		2943	-0-	2943	2943	2943	2			Y	-0-					-0-
09	DLQ G-10		2571	-0-	2571	5514	2571	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	356	-0-	-64	-0-	356	2			Y	-0-	4	7			-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
07	372	N	175	-0-	-197	-0-	175	2			Y	-0-					-0-
08	DLQ G-10		168	-0-	168	168	168	2			Y	-0-					-0-
09	DLQ G-10		308	-0-	308	476	308	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1833	-0-	-1167	873	1833	2			Y	-0-					-0-
05	2731	N	1858	-0-	-873	-0-	1858	2			Y	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
07	1674	N	1642	-0-	-32	-0-	1642	2			Y	-0-					-0-
08	DLQ G-10		1542	-0-	1542	1542	1542	2			Y	-0-					-0-
09	DLQ G-10		1668	-0-	1668	3210	1668	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1507	-0-	-1493	1019	1507	2			Y	-0-	10	7			-0-
05	2504	N	1485	-0-	-1019	-0-	1485	2			Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
07	1550	N	1302	-0-	-248	-0-	1302	2			Y	-0-					-0-
08	DLQ G-10		1325	-0-	1325	1325	1325	2			Y	-0-					-0-
09	DLQ G-10		1214	-0-	1214	2539	1214	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1788	-0-	-1212	1454	1788	2			Y	-0-	1	7			-0-
05	3068	N	1614	-0-	-1454	-0-	1614	2			Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
07	1705	N	1353	-0-	-352	-0-	1353	2			Y	-0-					-0-
08	DLQ G-10		1307	-0-	1307	1307	1307	2			Y	-0-					-0-
09	DLQ G-10		1184	-0-	1184	2491	1184	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1139	N	917	-0-	-222	-0-	917	2			Y	-0-					-0-
05	1457	N	1051	-0-	-406	-0-	1051	2			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	961	N	611	-0-	-350	-0-	611	2			Y	-0-					-0-
08	DLQ G-10		566	-0-	566	566	566	2			Y	-0-					-0-
09	DLQ G-10		1308	-0-	1308	1874	1308	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	877	-0-	-2123	2283	877	2			Y	-0-	1	7			-0-
05	3100	N	989	-0-	-2111	172	989	2			Y	-0-					-0-
06	990	N	818	-0-	-172	-0-	818	2			Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1024	-0-	-434	-0-	1024	2			Y	-0-	12	7			-0-
05	1581	N	1237	-0-	-344	-0-	1237	2			Y	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
08	DLQ G-10		1930	-0-	1930	1930	1930	2			Y	-0-					-0-
09	DLQ G-10		1758	-0-	1758	3688	1758	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	588	-0-	-162	-0-	588	2			Y	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
08	DLQ G-10		846	-0-	846	846	846	2			Y	-0-					-0-
09	DLQ G-10		1086	-0-	1086	1932	1086	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
07	620	N	473	-0-	-147	-0-	473	2			Y	-0-					-0-
08	DLQ G-10		511	-0-	511	511	511	2			Y	-0-					-0-
09	DLQ G-10		492	-0-	492	1003	492	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	2			Y	-0-	16	7			-0-
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
08	DLQ G-10		796	-0-	796	796	796	2			Y	-0-					-0-
09	DLQ G-10		809	-0-	809	1605	809	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	961	N	892	-0-	-69	-0-	892	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
05	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
08	DLQ G-10		1627	-0-	1627	1627	1627	2			Y	-0-					-0-
09	DLQ G-10		1647	-0-	1647	3274	1647	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1269	-0-	-1731	736	1269	2			Y	-0-					-0-
05	2914	N	2178	-0-	-736	-0-	2178	2			Y	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
08	DLQ G-10		1924	-0-	1924	1924	1924	2			Y	-0-					-0-
09	DLQ G-10		1773	-0-	1773	3697	1773	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1819	-0-	-1181	1332	1819	2			Y	-0-	4	7			-0-
05	3100	N	1991	-0-	-1109	223	1991	2			Y	-0-					-0-
06	2003	N	1780	-0-	-223	-0-	1780	2			Y	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-	1	7			-0-
05	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	1209	N	817	-0-	-392	-0-	817	2			Y	-0-					-0-
08	DLQ G-10		866	-0-	866	866	866	2			Y	-0-					-0-
09	DLQ G-10		1357	-0-	1357	2223	1357	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	2			Y	-0-	1	7			-0-
05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	2			Y	-0-					-0-
08	DLQ G-10		715	-0-	715	715	715	2			Y	-0-					-0-
09	DLQ G-10		716	-0-	716	1431	716	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2106	N	1977	-0-	-129	-0-	1977	2			Y	-0-					-0-
05	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
08	DLQ G-10		1735	-0-	1735	1735	1735	2			Y	-0-					-0-
09	DLQ G-10		1594	-0-	1594	3329	1594	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	652	2			Y	-0-	16	7			-0-
05	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
08	DLQ G-10		476	-0-	476	476	476	2			Y	-0-					-0-
09	DLQ G-10		743	-0-	743	1219	743	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	498	-0-	-72	-0-	498	2			Y	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	527	N	354	-0-	-173	-0-	354	2			Y	-0-					-0-
08	DLQ G-10		473	-0-	473	473	473	2			Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1014	541	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1142	N	948	-0-	-194	-0-	948	2			Y	-0-					-0-
05	1147	N	975	-0-	-172	-0-	975	2			Y	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
07	992	N	966	-0-	-26	-0-	966	2			Y	-0-					-0-
08	DLQ G-10		905	-0-	905	905	905	2			Y	-0-					-0-
09	DLQ G-10		897	-0-	897	1802	897	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	14	2			Y	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	28	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	12	-0-	-48	-0-	12	2			Y	-0-	6	7			-0-
05	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					-0-
09	DLQ G-10		39	-0-	39	68	39	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1751	N	747	-0-	-1004	-0-	747	2			Y	-0-	31	7			-0-
05	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
08	DLQ G-10		1388	-0-	1388	1388	1388	2			Y	-0-					-0-
09	DLQ G-10		1317	-0-	1317	2705	1317	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	437	2			Y	-0-	64	7			-0-
05	496	N	394	-0-	-102	-0-	394	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
08	DLQ G-10		467	-0-	467	467	467	2			Y	-0-					-0-
09	DLQ G-10		430	-0-	430	897	430	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1461	N	1189	-0-	-272	-0-	1189	2			Y	-0-	1	7			-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
07	1240	N	1223	-0-	-17	-0-	1223	2			Y	-0-					-0-
08	DLQ G-10		1211	-0-	1211	1211	1211	2			Y	-0-					-0-
09	DLQ G-10		1157	-0-	1157	2368	1157	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	929	2			Y	-0-	6	7			-0-
05	806	N	741	-0-	-65	-0-	741	2			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
07	806	N	476	-0-	-330	-0-	476	2			Y	-0-					-0-
08	DLQ G-10		573	-0-	573	573	573	2			Y	-0-					-0-
09	DLQ G-10		565	-0-	565	1138	565	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2024	-0-	-976	1981	2024	2			Y	-0-	1	7			-0-
05	3100	N	1800	-0-	-1300	681	1800	2			Y	-0-					-0-
06	3000	N	2320	-0-	-680	1	2320	2			Y	-0-					-0-
07	2341	N	2340	-0-	-1	-0-	2340	2			Y	-0-					-0-
08	1831	N	1831	-0-	-0-	-0-	1831	2			Y	-0-					-0-
09	2310	N	1829	-0-	-481	-0-	1829	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	763	-0-	-947	-0-	763	2			Y	-0-	75	7			-0-
05	1767	N	811	-0-	-956	-0-	811	2			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	775	N	575	-0-	-200	-0-	575	2			Y	-0-					-0-
08	DLQ G-10		523	-0-	523	523	523	2			Y	-0-					-0-
09	DLQ G-10		771	-0-	771	1294	771	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-	6	7			-0-
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					-0-
09	DLQ G-10		20	-0-	20	40	20	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1333	N	683	-0-	-650	-0-	41	1	642	2	N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	122	1	1894	2	N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	84	1	1380	2	N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	105	1	1625	2	N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	72	1	1015	2	N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	13	1	199	2	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	16	1	263	2	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	19	1	299	2	N	1					1
							1	9									
08	278	N	278	-0-	-0-	-0-	18	1	259	2	N	1	1	1			1
							1	9									
09	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	19	1	321	2	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	2	N	-0-					-0-
08	372	N	338	-0-	-34	-0-	22	1	316	2	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	22	1	288	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1447	-0-	-1553	1338	88	1	1359	2	N	-0-					-0-
05	3007	N	1669	-0-	-1338	-0-	101	1	1568	2	N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	89	1	1467	2	N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	91	1	1405	2	N	-0-					-0-
08	1674	N	1504	-0-	-170	-0-	100	1	1404	2	N	-0-					-0-
09	1560	N	1379	-0-	-181	-0-	100	1	1279	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1962	-0-	-1038	4528	119	1	1842	2	N	1					12
							1	9									
05	3100	N	1924	-0-	-1176	3352	117	1	1807	2	N	-0-					12
06	3000	N	1903	-0-	-1097	2255	109	1	1794	2	N	-0-					12
07	3100	N	2142	-0-	-958	1297	127	1	1960	2	N	50					62
							55	9									
08	3100	N	1987	-0-	-1113	184	132	1	1854	2	N	1	38	1			25
							1	9									
09	1959	N	1775	-0-	-184	-0-	128	1	1647	2	N	-0-					25

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2880	-0-	-0-	-0-	174	1	2706	2	N	-0-					-0-
05	3039	X	3039	-0-	-0-	-0-	184	1	2855	2	N	-0-					-0-
06	1958	X	1958	-0-	-0-	-0-	112	1	1846	2	N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	67	1	1037	2	N	-0-					-0-
08	2121	X	2121	-0-	-0-	-0-	141	1	1980	2	N	-0-					-0-
09	2367	X	2367	-0-	-0-	-0-	171	1	2196	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1915	-0-	-1085	6118	116	1	1799	2	N	-0-					4
05	3100	N	2293	-0-	-807	5311	139	1	2154	2	N	-0-					4
06	3000	N	2337	-0-	-663	4648	134	1	2203	2	N	-0-					4
07	3100	N	2651	-0-	-449	4199	160	1	2471	2	N	18					22
							20	9									
08	3100	N	2468	-0-	-632	3567	164	1	2303	2	N	1	14	1			9
							1	9									
09	3000	N	2138	-0-	-862	2705	154	1	1984	2	N	-0-					9

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1836	-0-	-1164	2048	111	1	1725	2	N	-0-					3
05	3100	N	1652	-0-	-1448	600	100	1	1552	2	N	-0-					3
06	2281	N	1681	-0-	-600	-0-	96	1	1585	2	N	-0-					3
07	1754	N	1754	-0-	-0-	-0-	106	1	1636	2	N	11					14
							12	9									
08	1847	N	1847	-0-	-0-	-0-	123	1	1724	2	N	-0-	8	1			6
*09	1650	N	824	-0-	-826	-0-	59	1	765	2	N	-0-					6

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	69	1	596	2	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	74	1	656	2	N	-0-					-0-
06	660	N	429	-0-	-231	-0-	53	1	376	2	N	-0-					-0-
07	682	N	394	-0-	-288	-0-	53	1	341	2	N	-0-					-0-
08	744	N	413	-0-	-331	-0-	57	1	356	2	N	-0-					-0-
09	420	N	369	-0-	-51	-0-	55	1	314	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	76	1	711	2	N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	79	1	741	2	N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	72	1	696	2	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	79	1	738	2	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	83	1	725	2	N	-0-					-0-
09	780	N	750	-0-	-30	-0-	82	1	668	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	N	1321	-0-	-0-	-0-	108	1	1213	2	Y	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	163	1	2041	2	Y	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	127	1	1596	2	Y	-0-					-0-
07	1763	N	1763	-0-	-0-	-0-	136	1	1627	2	Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	123	1	1296	2	Y	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	121	1	1166	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

04	3072	X	3072	-0-	-0-	-0-	186	1	2886	2	N	-0-					-0-
05	3588	X	3588	-0-	-0-	-0-	218	1	3370	2	N	-0-					-0-
06	3481	X	3481	-0-	-0-	-0-	199	1	3282	2	N	-0-					-0-
07	3401	X	3401	-0-	-0-	-0-	206	1	3195	2	N	-0-					-0-
08	2181	X	2181	-0-	-0-	-0-	145	1	2036	2	N	-0-					-0-
09	3379	X	3379	-0-	-0-	-0-	244	1	3135	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

04	1200	N	115	-0-	-1085	-0-	7	1	108	2	N	-0-					3
05	1376	N	1376	-0-	-0-	-0-	83	1	1293	2	N	-0-					3
06	1047	N	1047	-0-	-0-	-0-	60	1	987	2	N	-0-					3
07	1448	N	1448	-0-	-0-	-0-	87	1	1344	2	N	15					18
							17	9									
08	1364	N	1025	-0-	-339	-0-	68	1	957	2	N	-0-	11	1			7
09	1444	N	1444	-0-	-0-	-0-	104	1	1340	2	N	-0-					7

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

04	1564	N	1564	-0-	-0-	-0-	34	1	1530	2	N	-0-					72
05	1271	N	984	-0-	-287	-0-	19	1	965	2	N	-0-					72
06	780	N	703	-0-	-77	-0-	16	1	687	2	N	-0-					72
07	1333	N	687	-0-	-646	-0-	15	1	672	2	N	-0-					72
08	992	N	697	-0-	-295	-0-	16	1	681	2	N	-0-					72
*09	696	N	696	-0-	-0-	-0-	15	1	681	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

04	14B2 EXT		2705	-0-	2705	7924	59	1	2646	2	N	-0-					-0-
05	10376	X	2452	-0-	-7924	-0-	46	1	2406	2	N	-0-					-0-
06	2094	X	2094	-0-	-0-	-0-	47	1	2047	2	N	-0-					-0-
07	2325	X	1838	-0-	-487	-0-	40	1	1798	2	N	-0-					-0-
08	2325	X	1829	-0-	-496	-0-	42	1	1787	2	N	-0-					-0-
09	2250	X	1768	-0-	-482	-0-	38	1	1730	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1927	-0-	-1073	6515	117	1	1810	2	N	-0-					-0-
05	3100	N	2248	-0-	-852	5663	136	1	2112	2	N	-0-					-0-
06	3000	N	2327	-0-	-673	4990	133	1	2194	2	N	-0-					-0-
07	3100	N	2376	-0-	-724	4266	144	1	2232	2	N	-0-					-0-
08	3100	N	1883	-0-	-1217	3049	125	1	1758	2	N	-0-					-0-
09	3000	N	2120	-0-	-880	2169	153	1	1967	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	420	N	12	-0-	-408	-0-	12	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

04	900	N	612	-0-	-288	-0-	13	1	599	2	N	-0-					-0-
05	899	N	468	-0-	-431	-0-	9	1	459	2	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	20	1	882	2	N	-0-					-0-
07	3100	N	4337	-0-	1237	1237	94	1	4243	2	N	-0-					-0-
08	3100	N	2712	-0-	-388	849	62	1	2650	2	N	-0-					-0-
09	2909	N	2060	-0-	-849	-0-	44	1	2016	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

04	723	N	723	-0-	-0-	-0-	16	1	707	2	N	-0-					-0-
05	1023	N	945	-0-	-78	-0-	18	1	927	2	N	-0-					-0-
06	930	N	480	-0-	-450	-0-	11	1	469	2	N	-0-					-0-
07	744	N	552	-0-	-192	-0-	12	1	540	2	N	-0-					-0-
08	930	N	652	-0-	-278	-0-	15	1	637	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	12	1	564	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

04	1699	N	1699	-0-	-0-	-0-	67	1	1632	2	N	-0-					57
05	1714	N	1714	-0-	-0-	-0-	71	1	1643	2	N	-0-					57
06	1736	N	1736	-0-	-0-	-0-	69	1	1667	2	N	-0-					57
07	1697	N	1697	-0-	-0-	-0-	68	1	1629	2	N	-0-					57
08	1631	N	1631	-0-	-0-	-0-	75	1	1556	2	N	-0-					57
*09	1622	N	1622	-0-	-0-	-0-	71	1	1551	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

04	10546	X	2547	-0-	-7999	-0-	55	1	2492	2	N	-0-					-0-
05	2649	X	2649	-0-	-0-	-0-	50	1	2599	2	N	-0-					-0-
06	2072	X	2072	-0-	-0-	-0-	47	1	2025	2	N	-0-					-0-
07	2816	X	2816	-0-	-0-	-0-	61	1	2755	2	N	-0-					-0-
08	1922	X	1872	-0-	-50	-0-	43	1	1829	2	N	-0-					-0-
09	1860	X	1778	-0-	-82	-0-	38	1	1740	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

04	180	N	29	-0-	-151	-0-	1	1	28	2	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	7	1	377	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	14	1	645	2	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	9	1	403	2	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2027	-0-	-973	5478	123	1	1904	2	N	-0-					12
05	3100	N	2142	-0-	-958	4520	130	1	2012	2	N	-0-					12
06	3000	N	2103	-0-	-897	3623	120	1	1983	2	N	-0-					12
07	3100	N	2170	-0-	-930	2693	128	1	1984	2	N	53					65
							58	9									
08	3100	N	2128	-0-	-972	1721	141	1	1987	2	N	-0-	39	1			26
*09	3000	N	1985	-0-	-1015	706	143	1	1842	2	N	-0-					26

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	17	1	765	2	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	15	1	791	2	N	-0-					-0-
06	780	N	759	-0-	-21	-0-	17	1	742	2	N	-0-					-0-
07	806	N	755	-0-	-51	-0-	16	1	739	2	N	-0-					-0-
08	806	N	750	-0-	-56	-0-	17	1	733	2	N	-0-					-0-
09	750	N	716	-0-	-34	-0-	15	1	701	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2290	-0-	-710	5117	80	1	2210	2	N	-0-					-0-
05	3100	N	2137	-0-	-963	4154	79	1	2058	2	N	-0-					-0-
06	3000	N	2056	-0-	-944	3210	77	1	1979	2	N	-0-					-0-
07	3100	N	2255	-0-	-845	2365	80	1	2175	2	N	-0-					-0-
08	3100	N	2241	-0-	-859	1506	89	1	2152	2	N	-0-					-0-
09	3000	N	1972	-0-	-1028	478	79	1	1893	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3310	-0-	310	310	72	1	3238	2	N	-0-					20
05	3100	N	6268	-0-	3168	3478	118	1	6150	2	N	-0-					20
06	3000	N	5295	-0-	2295	5773	119	1	5176	2	N	-0-					20
07	10225	X	4452	-0-	-5773	-0-	96	1	4356	2	N	-0-					20
08	2994	X	2994	-0-	-0-	-0-	68	1	2926	2	N	-0-					20
*09	3066	X	3066	-0-	-0-	-0-	66	1	3000	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	9	1	423	2	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	13	1	694	2	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	29	1	1269	2	N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	23	1	1025	2	N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	28	1	1204	2	N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	29	1	1307	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	4	1	182	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	12	1	631	2	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	11	1	469	2	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	9	1	384	2	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

04	3000	N	1818	-0-	-1182	542	39	1	1779	2	N	-0-					-0-
05	2982	X	2440	-0-	-542	-0-	46	1	2394	2	N	-0-					-0-
06	1902	X	1902	-0-	-0-	-0-	43	1	1859	2	N	-0-					-0-
07	1784	X	1784	-0-	-0-	-0-	39	1	1745	2	N	-0-					-0-
08	1581	X	1440	-0-	-141	-0-	33	1	1407	2	N	-0-					-0-
09	2963	X	2963	-0-	-0-	-0-	63	1	2900	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					17
05	248	N	154	-0-	-94	-0-	154	2			N	-0-					17
06	510	N	84	-0-	-426	-0-	84	2			N	-0-					17
07	403	N	47	-0-	-356	-0-	47	2			N	-0-					17
08	155	N	1	-0-	-154	-0-	1	2			N	-0-					17
*09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

04	2632	X	2632	-0-	-0-	-0-	57	1	2575	2	N	-0-					-0-
05	2328	N	2328	-0-	-0-	-0-	44	1	2284	2	N	-0-					-0-
06	1573	N	1573	-0-	-0-	-0-	35	1	1538	2	N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	49	1	2194	2	N	-0-					-0-
08	1993	N	1993	-0-	-0-	-0-	46	1	1947	2	N	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	47	1	2150	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

04	750	N	721	-0-	-29	-0-	25	1	696	2	N	-0-					67
05	1085	N	514	-0-	-571	-0-	26	1	488	2	N	-0-					67
06	990	N	755	-0-	-235	-0-	42	1	486	2	N	206					273
							227	9									
07	744	N	32	-0-	-712	-0-	32	1			N	-0-					273
08	1338	N	1338	-0-	-0-	-0-	69	1	1269	2	N	-0-					273
09	750	N	375	-0-	-375	-0-	44	1	331	2	N	-0-					273

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

04	2111	N	1149	-0-	-962	-0-	25	1	1124	2	N	-0-					30
05	1489	N	1489	-0-	-0-	-0-	28	1	1461	2	N	-0-					30
06	1291	N	1291	-0-	-0-	-0-	29	1	1262	2	N	-0-					30
07	1529	N	1529	-0-	-0-	-0-	33	1	1496	2	N	-0-					30
08	1430	N	1430	-0-	-0-	-0-	33	1	1397	2	N	-0-					30
09	1352	N	1352	-0-	-0-	-0-	29	1	1323	2	N	-0-					30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1708	N	1353	-0-	-355	-0-	29	1	1324	2	N	-0-			-0-
05	1334	N	1334	-0-	-0-	-0-	25	1	1309	2	N	-0-			-0-
06	1133	N	1133	-0-	-0-	-0-	26	1	1107	2	N	-0-			-0-
07	1085	N	1013	-0-	-72	-0-	22	1	991	2	N	-0-			-0-
08	1085	N	870	-0-	-215	-0-	20	1	850	2	N	-0-			-0-
09	1050	N	892	-0-	-158	-0-	19	1	873	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1567	-0-	-1433	336	34	1	1533	2	N	-0-			-0-
05	2634	N	2298	-0-	-336	-0-	43	1	2255	2	N	-0-			-0-
06	1773	N	1773	-0-	-0-	-0-	40	1	1733	2	N	-0-			-0-
07	1614	N	1614	-0-	-0-	-0-	35	1	1579	2	N	-0-			-0-
08	1534	N	1534	-0-	-0-	-0-	35	1	1499	2	N	-0-			-0-
09	1473	N	1473	-0-	-0-	-0-	31	1	1442	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1727	-0-	-1273	1545	37	1	1690	2	N	-0-			-0-
05	3100	N	1669	-0-	-1431	114	31	1	1638	2	N	-0-			-0-
06	1671	N	1557	-0-	-114	-0-	35	1	1522	2	N	-0-			-0-
07	1744	N	1744	-0-	-0-	-0-	38	1	1706	2	N	-0-			-0-
08	2414	N	2414	-0-	-0-	-0-	55	1	2359	2	N	-0-			-0-
09	2556	N	2556	-0-	-0-	-0-	55	1	2501	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1706	-0-	-1294	1354	37	1	1669	2	N	-0-			-0-
05	2999	N	1645	-0-	-1354	-0-	31	1	1614	2	N	-0-			-0-
06	1740	N	871	-0-	-869	-0-	20	1	851	2	N	-0-			-0-
07	1775	N	1775	-0-	-0-	-0-	38	1	1737	2	N	-0-			-0-
08	1847	N	1847	-0-	-0-	-0-	42	1	1805	2	N	-0-			-0-
09	1658	N	1658	-0-	-0-	-0-	35	1	1623	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1226	N	1226	-0-	-0-	-0-	46	1	1180	2	N	-0-			9
05	992	N	992	-0-	-0-	-0-	19	1	973	2	N	-0-			9
06	931	N	931	-0-	-0-	-0-	21	1	910	2	N	-0-			9
07	1271	N	694	-0-	-577	-0-	15	1	679	2	N	-0-			9
08	992	N	756	-0-	-236	-0-	17	1	739	2	N	-0-			9
*09	930	N	904	-0-	-26	-0-	19	1	885	2	N	-0-			9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1245	-0-	-1755	583	27	1	1218	2	N	-0-			-0-
05	1843	N	1260	-0-	-583	-0-	24	1	1236	2	N	-0-			-0-
06	1154	N	1154	-0-	-0-	-0-	26	1	1128	2	N	-0-			-0-
07	1147	N	1099	-0-	-48	-0-	24	1	1075	2	N	-0-			-0-
08	1147	N	979	-0-	-168	-0-	22	1	957	2	N	-0-			-0-
09	1110	N	888	-0-	-222	-0-	19	1	869	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	360	-0-	-2640	379	8	1	352	2	N	-0-			-0-
05	2344	N	1965	-0-	-379	-0-	37	1	1928	2	N	-0-			-0-
06	1620	N	1186	-0-	-434	-0-	27	1	1159	2	N	-0-			-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-			-0-
08	1953	N	-0-	-0-	-1953	-0-					N	-0-			-0-
09	1200	N	1160	-0-	-40	-0-	25	1	1135	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	21	1	928	2	N	-0-			-0-
05	961	N	818	-0-	-143	-0-	15	1	803	2	N	-0-			-0-
06	1080	N	635	-0-	-445	-0-	14	1	621	2	N	-0-			-0-
07	992	N	357	-0-	-635	-0-	8	1	349	2	N	-0-			-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
09	930	N	930	-0-	-0-	-0-	20	1	910	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	14	1	652	2	N	-0-			17
05	942	N	942	-0-	-0-	-0-	18	1	924	2	N	-0-			17
06	840	N	788	-0-	-52	-0-	18	1	770	2	N	-0-			17
07	682	N	513	-0-	-169	-0-	11	1	502	2	N	-0-			17
08	1147	N	1147	-0-	-0-	-0-	26	1	1121	2	N	-0-			17
*09	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2875	X	2875	-0-	-0-	-0-	62	1	2813	2	N	-0-			-0-
05	3067	X	3067	-0-	-0-	-0-	58	1	3009	2	N	-0-			-0-
06	2535	N	2535	-0-	-0-	-0-	57	1	2478	2	N	-0-			-0-
07	2171	N	2171	-0-	-0-	-0-	47	1	2124	2	N	-0-			-0-
08	2557	N	2557	-0-	-0-	-0-	58	1	2499	2	N	-0-			-0-
09	2032	N	2032	-0-	-0-	-0-	43	1	1989	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	232	-0-	-128	-0-	5	1	227	2	N	-0-			-0-
05	434	N	107	-0-	-327	-0-	2	1	105	2	N	-0-			-0-
06	1050	N	27	-0-	-1023	-0-	1	1	26	2	N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1742	N	1195	-0-	-547	-0-	26	1	1169	2	N	-0-			-0-
05	1457	N	979	-0-	-478	-0-	19	1	960	2	N	-0-			-0-
06	1080	N	995	-0-	-85	-0-	22	1	973	2	N	-0-			-0-
07	1240	N	838	-0-	-402	-0-	18	1	820	2	N	-0-			-0-
08	992	N	734	-0-	-258	-0-	17	1	717	2	N	-0-			-0-
09	990	N	890	-0-	-100	-0-	19	1	871	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

04	2550	X	1908	-0-	-642	-0-	30	1	1878	2	N	-0-			156
05	2635	X	1574	-0-	-1061	-0-	31	1	1543	2	N	-0-			156
06	2040	X	1989	-0-	-51	-0-	30	1	1959	2	N	-0-			156
07	2273	X	2273	-0-	-0-	-0-	31	1	2242	2	N	-0-			156
08	2108	X	1959	-0-	-149	-0-	31	1	1928	2	N	-0-			156
*09	1980	X	1631	-0-	-349	-0-	30	1	1601	2	N	-0-			156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

04	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

04	1470	N	1293	-0-	-177	-0-	30	1	1263	2	N	-0-			64
05	1519	N	1231	-0-	-288	-0-	31	1	1200	2	N	-0-			64
06	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-			64
07	1747	N	1747	-0-	-0-	-0-	31	1	1716	2	N	-0-			64
08	1951	N	1951	-0-	-0-	-0-	31	1	1920	2	N	-0-			64
*09	1500	N	1435	-0-	-65	-0-	30	1	1405	2	N	-0-			64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

04	2708	X	2708	-0-	-0-	-0-	30	1	2678	2	N	-0-			23
05	2790	X	1024	-0-	-1766	-0-	31	1	993	2	N	-0-			23
06	2700	X	714	-0-	-1986	-0-	30	1	684	2	N	-0-			23
07	2790	X	1239	-0-	-1551	-0-	31	1	1208	2	N	-0-			23
08	2790	X	1623	-0-	-1167	-0-	31	1	1592	2	N	-0-			23
*09	2700	X	1719	-0-	-981	-0-	30	1	1689	2	N	-0-			23

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1551	-0-	-1449	1592	1551	2			N	-0-					-0-
05	3100	N	1654	-0-	-1446	146	1654	2			N	-0-					-0-
06	2138	N	1992	-0-	-146	-0-	1992	2			N	-0-					-0-
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

04	3953	X	3953	-0-	-0-	-0-	30	1	3864	2	N	54	3	1			61
							59	9									
05	3443	X	3443	-0-	-0-	-0-	31	1	3393	2	N	17					78
							19	9									
06	3209	X	3209	-0-	-0-	-0-	30	1	3178	2	N	1	5	1			74
							1	9									
07	3475	X	3475	-0-	-0-	-0-	31	1	3444	2	N	-0-					74
08	3359	X	3359	-0-	-0-	-0-	31	1	3324	2	N	4					78
							4	9									
09	3185	X	3185	-0-	-0-	-0-	30	1	3153	2	N	2	6	1			74
							2	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

04	1050	N	660	-0-	-390	-0-	660	2			N	-0-					23
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					23
06	990	N	637	-0-	-353	-0-	637	2			N	-0-					23
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					23
08	1085	N	856	-0-	-229	-0-	856	2			N	-0-					23
*09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1085	N	937	-0-	-148	-0-	937	2			N	-0-					-0-
06	1050	N	898	-0-	-152	-0-	898	2			N	-0-					-0-
07	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	900	N	719	-0-	-181	-0-	719	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

04	3000	N	429	-0-	-2571	1113	9	1	420	2	N	-0-					-0-
05	2986	N	1873	-0-	-1113	-0-	35	1	1838	2	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	32	1	1370	2	N	-0-					-0-
07	2117	N	2117	-0-	-0-	-0-	46	1	2071	2	N	-0-					-0-
08	1364	N	1278	-0-	-86	-0-	29	1	1249	2	N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	36	1	1628	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

04	889	N	889	-0-	-0-	-0-	19	1	870	2	N	-0-					-0-
05	1054	N	465	-0-	-589	-0-	9	1	456	2	N	-0-					-0-
06	900	N	448	-0-	-452	-0-	10	1	438	2	N	-0-					-0-
07	930	N	890	-0-	-40	-0-	19	1	871	2	N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	19	1	821	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	13	1	591	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					17
05	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					17
06	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					17
07	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					17
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					17
*09	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					17

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9029	X	9029	-0-	-0-	-0-	575	1	8454	2	N	-0-					-0-
05	8587	X	4308	-0-	-4279	-0-	291	1	4017	2	N	-0-					-0-
06	9240	X	7997	-0-	-1243	-0-	486	1	7511	2	N	-0-					-0-
07	9548	X	8459	-0-	-1089	-0-	542	1	7917	2	N	-0-					-0-
08	9548	X	8493	-0-	-1055	-0-	593	1	7900	2	N	-0-					-0-
09	9030	X	7382	-0-	-1648	-0-	561	1	6821	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	174	-0-	-486	-0-	4	1	170	2	N	-0-					15
05	1148	N	1148	-0-	-0-	-0-	22	1	1126	2	N	-0-					15
06	660	N	366	-0-	-294	-0-	8	1	358	2	N	-0-					15
07	186	N	-0-	-0-	-186	-0-					N	-0-					15
08	682	N	561	-0-	-121	-0-	13	1	548	2	N	-0-					15
09	728	N	728	-0-	-0-	-0-	16	1	712	2	N	-0-					15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7950	X	5781	-0-	-2169	-0-	350	1	5431	2	N	-0-					33
05	7502	X	6151	-0-	-1351	-0-	373	1	5775	2	N	3					36
							3	9									
06	7260	X	6160	-0-	-1100	-0-	352	1	5808	2	N	-0-					36
07	7502	X	5281	-0-	-2221	-0-	320	1	4961	2	N	-0-					36
08	6355	X	3658	-0-	-2697	-0-	243	1	3415	2	N	-0-					36
09	6150	X	945	-0-	-5205	-0-	68	1	877	2	N	-0-					36

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3592	-0-	-38	-0-	218	1	3374	2	N	-0-					41
05	3751	X	2861	-0-	-890	-0-	174	1	2687	2	N	-0-					41
06	3630	X	2679	-0-	-951	-0-	153	1	2526	2	N	-0-					41
07	3751	X	2304	-0-	-1447	-0-	140	1	2164	2	N	-0-					41
08	3751	X	2304	-0-	-1447	-0-	153	1	2151	2	N	-0-					41
09	3600	X	2724	-0-	-876	-0-	197	1	2527	2	N	-0-					41

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	6777	-0-	-1683	-0-	439	1	6338	2	N	-0-					23
05	8336	X	8336	-0-	-0-	-0-	535	1	7801	2	N	-0-					23
06	7530	X	7448	-0-	-82	-0-	454	1	6994	2	N	-0-					23
07	7537	X	7537	-0-	-0-	-0-	486	1	7051	2	N	-0-					23
08	8339	X	7240	-0-	-1099	-0-	510	1	6730	2	N	-0-					23
09	8070	X	5518	-0-	-2552	-0-	426	1	5092	2	N	-0-					23

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4859	X	4859	-0-	-0-	-0-	294	1	4565	2	N	-0-					-0-
05	5174	X	5174	-0-	-0-	-0-	314	1	4860	2	N	-0-					-0-
06	5007	X	5007	-0-	-0-	-0-	286	1	4721	2	N	-0-					-0-
07	5071	X	5071	-0-	-0-	-0-	308	1	4763	2	N	-0-					-0-
08	5177	X	5012	-0-	-165	-0-	333	1	4679	2	N	-0-					-0-
09	5010	X	2856	-0-	-2154	-0-	206	1	2650	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4500	-0-	-420	-0-	273	1	4227	2	Y	-0-					-0-
05	4760	X	4760	-0-	-0-	-0-	289	1	4471	2	Y	-0-					-0-
06	4590	X	4560	-0-	-30	-0-	261	1	4299	2	Y	-0-					-0-
07	4743	X	3741	-0-	-1002	-0-	227	1	3514	2	Y	-0-					-0-
08	4557	X	3031	-0-	-1526	-0-	201	1	2830	2	Y	-0-					-0-
09	4410	X	2828	-0-	-1582	-0-	204	1	2624	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3233	X	3233	-0-	-0-	-0-	196	1	3037	2	Y	-0-					-0-
05	3377	X	3377	-0-	-0-	-0-	205	1	3172	2	Y	-0-					-0-
06	3328	X	3328	-0-	-0-	-0-	190	1	3138	2	Y	-0-					-0-
07	3366	X	3366	-0-	-0-	-0-	204	1	3162	2	Y	-0-					-0-
08	3348	X	3089	-0-	-259	-0-	205	1	2884	2	Y	-0-					-0-
09	3312	X	3312	-0-	-0-	-0-	239	1	3073	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2551	-0-	-449	6584	183	1	2368	2	N	-0-					-0-
05	3100	N	2492	-0-	-608	5976	180	1	2312	2	N	-0-					-0-
06	3000	N	2063	-0-	-937	5039	146	1	1917	2	N	-0-					-0-
07	3100	N	2142	-0-	-958	4081	159	1	1983	2	N	-0-					-0-
08	3100	N	1909	-0-	-1191	2890	156	1	1753	2	N	-0-					-0-
09	3000	N	1761	-0-	-1239	1651	155	1	1606	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11139	X	11139	-0-	-0-	-0-	697	1	10343	2	N	90					245
							99	9									
05	7181	X	7181	-0-	-0-	-0-	465	1	6713	2	N	3					248
							3	9									
06	9744	X	9744	-0-	-0-	-0-	585	1	9140	2	N	17	206	1			59
							19	9									
07	9965	X	9965	-0-	-0-	-0-	625	1	9198	2	N	129					188
							142	9									
08	8610	X	8610	-0-	-0-	-0-	601	1	8009	2	N	-0-					188
09	7426	X	7426	-0-	-0-	-0-	564	1	6862	2	N	-0-					188

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1802	-0-	-1198	4700	109	1	1693	2	Y	-0-					-0-
05	3100	N	1899	-0-	-1201	3499	115	1	1784	2	Y	-0-					-0-
06	3000	N	1811	-0-	-1189	2310	104	1	1707	2	Y	-0-					-0-
07	3100	N	2724	-0-	-376	1934	165	1	2559	2	Y	-0-					-0-
08	3100	N	2724	-0-	-376	1558	181	1	2543	2	Y	-0-					-0-
09	3000	N	2430	-0-	-570	988	175	1	2255	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12423	X	12423	-0-	-0-	-0-	573	1	11850	2	N	-0-					1
05	13027	X	13027	-0-	-0-	-0-	629	1	12398	2	N	-0-					1
06	10714	X	10714	-0-	-0-	-0-	528	1	10186	2	N	-0-					1
07	10447	X	9907	-0-	-540	-0-	541	1	9366	2	N	-0-					1
08	10447	X	9774	-0-	-673	-0-	478	1	9296	2	N	-0-					1
09	10110	X	9531	-0-	-579	-0-	464	1	9067	2	N	-0-					1

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2163	-0-	-567	-0-	131	1	2032	2	Y	-0-					3
05	2821	X	2771	-0-	-50	-0-	168	1	2603	2	Y	-0-					3
06	2940	X	2770	-0-	-170	-0-	158	1	2612	2	Y	-0-					3
07	3038	X	2355	-0-	-683	-0-	142	1	2195	2	Y	16					19
							18	9									
08	3069	X	2779	-0-	-290	-0-	185	1	2594	2	Y	-0-	11	1			8
*09	2856	X	2856	-0-	-0-	-0-	206	1	2650	2	Y	-0-					8

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2469	-0-	-531	7947	150	1	2319	2	Y	-0-					-0-
05	3100	N	2629	-0-	-471	7476	159	1	2470	2	Y	-0-					-0-
06	3000	N	2786	-0-	-214	7262	159	1	2627	2	Y	-0-					-0-
07	3100	N	2509	-0-	-591	6671	152	1	2357	2	Y	-0-					-0-
08	3100	N	2413	-0-	-687	5984	160	1	2253	2	Y	-0-					-0-
09	3000	N	2281	-0-	-719	5265	165	1	2116	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	X	7255	-0-	-5	-0-	363	1	6892	2	N	-0-					1
05	7502	X	7463	-0-	-39	-0-	390	1	7073	2	N	-0-					1
06	7230	X	7200	-0-	-30	-0-	384	1	6816	2	N	-0-					1
07	7502	X	6856	-0-	-646	-0-	404	1	6452	2	N	-0-					1
08	7502	X	6648	-0-	-854	-0-	355	1	6293	2	N	-0-					1
*09	7260	X	6884	-0-	-376	-0-	364	1	6520	2	N	-0-					1

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	1653	-0-	-1887	-0-	76	1	1577	2	N	-0-					-0-
05	3658	X	1280	-0-	-2378	-0-	62	1	1218	2	N	-0-					-0-
06	3540	X	1651	-0-	-1889	-0-	81	1	1570	2	N	-0-					-0-
07	3162	X	1579	-0-	-1583	-0-	86	1	1493	2	N	-0-					-0-
08	3007	X	1809	-0-	-1198	-0-	89	1	1720	2	N	-0-					-0-
09	2423	X	2423	-0-	-0-	-0-	118	1	2305	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	6219	-0-	-1131	-0-	287	1	5932	2	N	-0-					-0-
05	7595	X	6606	-0-	-989	-0-	319	1	6287	2	N	-0-					-0-
06	7200	X	6664	-0-	-536	-0-	329	1	6335	2	N	-0-					-0-
07	7409	X	6414	-0-	-995	-0-	350	1	6064	2	N	-0-					-0-
08	7254	X	6288	-0-	-966	-0-	308	1	5980	2	N	-0-					-0-
09	6660	X	6044	-0-	-616	-0-	294	1	5750	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4217	-0-	-673	-0-	195	1	4022	2	Y	-0-					1
05	4836	X	4167	-0-	-669	-0-	201	1	3966	2	Y	-0-					1
06	4650	X	4398	-0-	-252	-0-	217	1	4181	2	Y	-0-					1
07	4712	X	3903	-0-	-809	-0-	213	1	3690	2	Y	-0-					1
08	4371	X	3848	-0-	-523	-0-	188	1	3660	2	Y	-0-					1
*09	4301	X	4301	-0-	-0-	-0-	209	1	4092	2	Y	-0-					1

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1638	N	1128	-0-	-510	-0-	24	1	1104	2	N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	23	1	1192	2	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	26	1	1142	2	N	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	27	1	1217	2	N	-0-					-0-
08	1209	N	1206	-0-	-3	-0-	28	1	1178	2	N	-0-					-0-
09	1170	N	1130	-0-	-40	-0-	24	1	1106	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31350	X	29248	-0-	-2102	-0-	1455	1	27603	2	N	173	548	1			670
							190	9									
05	31496	X	27994	-0-	-3502	-0-	1466	1	26421	2	N	97	352	1			415
							107	9									
06	30690	X	25477	-0-	-5213	-0-	1371	1	24106	2	N	-0-	349	1			66
07	31713	X	25661	-0-	-6052	-0-	1520	1	24141	2	N	-0-	1	1			65
08	31713	X	27548	-0-	-4165	-0-	1467	1	26081	2	N	-0-	13	1			52
*09	29250	X	26986	-0-	-2264	-0-	1426	1	25560	2	N	-0-	1	1			51

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23760	X	22110	-0-	-1650	-0-	1020	1	21090	2	N	-0-					-0-
05	23839	X	22238	-0-	-1601	-0-	1074	1	21164	2	N	-0-					-0-
06	23070	X	21887	-0-	-1183	-0-	1079	1	20808	2	N	-0-					-0-
07	23839	X	22109	-0-	-1730	-0-	1208	1	20901	2	N	-0-					-0-
08	23281	X	21985	-0-	-1296	-0-	1076	1	20909	2	N	-0-					-0-
09	22110	X	21189	-0-	-921	-0-	1032	1	20157	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2038	-0-	-1532	-0-	89	1	1949	2	Y	-0-					-0-
05	3689	X	1877	-0-	-1812	-0-	75	1	1802	2	Y	-0-					-0-
06	3077	X	1644	-0-	-1433	-0-	49	1	1595	2	Y	-0-					-0-
07	2790	X	1623	-0-	-1167	-0-	74	1	1549	2	Y	-0-					-0-
08	2418	X	1484	-0-	-934	-0-	77	1	1407	2	Y	-0-					-0-
09	2040	X	1274	-0-	-766	-0-	78	1	1196	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	26	1	575	2	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	19	1	463	2	Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	19	1	603	2	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1904	X	1904	-0-	-0-	-0-	83	1	1821	2	Y	-0-					-0-
05	2356	X	875	-0-	-1481	-0-	35	1	840	2	Y	-0-					-0-
06	3090	X	1826	-0-	-1264	-0-	54	1	1772	2	Y	-0-					-0-
07	3193	X	3081	-0-	-112	-0-	140	1	2941	2	Y	-0-					-0-
08	2790	X	1695	-0-	-1095	-0-	88	1	1607	2	Y	-0-					-0-
09	1890	X	428	-0-	-1462	-0-	26	1	402	2	Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					115
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					115
06	247	N	247	-0-	-0-	-0-	120	2	127	9	N	115					230
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					230
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					230
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					115
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					115
06	625	N	625	-0-	-0-	-0-	560	2	65	9	N	59					174
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					174
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					174
09	240	N	-0-	-0-	-240	-0-					N	-0-					174

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					160
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					160
06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					160
07	930	N	815	-0-	-115	-0-	815	2			N	-0-					160
08	961	N	397	-0-	-564	-0-	397	2			N	-0-					160
09	1170	N	423	-0-	-747	-0-	423	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

04	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					60
05	1519	N	1128	-0-	-391	-0-	1128	2			N	-0-					60
06	1590	N	1354	-0-	-236	-0-	1354	2			N	-0-					60
07	1674	N	1295	-0-	-379	-0-	1295	2			N	-0-					60
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					60
09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

04	480	N	478	-0-	-2	-0-	478	2			N	-0-					50
05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					50
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					50
07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					50
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					50
09	870	N	839	-0-	-31	-0-	839	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

04	510	N	193	-0-	-317	-0-	193	2			N	-0-					25
05	589	N	236	-0-	-353	-0-	236	2			N	-0-					25
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					25
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					25
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					25
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

04	2070	N	1983	-0-	-87	-0-	1983	2			N	-0-					-0-
05	2387	N	959	-0-	-1428	-0-	959	2			N	-0-					-0-
06	2160	N	900	-0-	-1260	-0-	900	2			N	-0-					-0-
07	2046	N	527	-0-	-1519	-0-	527	2			N	-0-					-0-
08	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
09	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC 835976
RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					5
05	0		-0-	-0-	-0-	-0-					Y	-0-					5
06	0		-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/08/2019

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					3
05	0		-0-	-0-	-0-	-0-					Y	-0-					3
06	0		-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/07/2019

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	-0-	-0-	-300	-0-					Y	-0-	3	1			2
05	372	X	-0-	-0-	-372	-0-					Y	-0-					2
06	360	X	-0-	-0-	-360	-0-					Y	-0-					2
07	372	X	-0-	-0-	-372	-0-					Y	-0-					2
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
09	1575	X	1575	-0-	-0-	-0-	34	1	1541	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4203	X	4203	-0-	-0-	-0-	145	1	4057	2	Y	1	17	1			12
							1	9									
05	4366	X	4366	-0-	-0-	-0-	151	1	4215	2	Y	-0-					12
06	3017	X	3017	-0-	-0-	-0-	101	1	2915	2	Y	1					13
							1	9									
07	4340	X	2114	-0-	-2226	-0-	76	1	2038	2	Y	-0-					13
08	4371	X	1530	-0-	-2841	-0-	40	1	1490	2	Y	-0-					13
09	4230	X	1046	-0-	-3184	-0-	22	1	1024	2	Y	-0-					13

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	-0-	-0-	-2550	-0-					Y	-0-	22	1			18
05	2635	X	-0-	-0-	-2635	-0-					Y	-0-					18
06	90	X	-0-	-0-	-90	-0-					Y	-0-					18
07	62	X	-0-	-0-	-62	-0-					Y	-0-					18
08	1097	X	1097	-0-	-0-	-0-	29	1	1068	2	Y	-0-					18
09	818	X	818	-0-	-0-	-0-	18	1	800	2	Y	-0-					18

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2901	N	2901	-0-	-0-	-0-	100	1	2800	2	Y	1	15	1			12
							1	9									
05	2896	X	2896	-0-	-0-	-0-	100	1	2796	2	Y	-0-					12
06	2760	X	2511	-0-	-249	-0-	84	1	2426	2	Y	1					13
							1	9									
07	2852	X	2043	-0-	-809	-0-	74	1	1969	2	Y	-0-					13
08	2852	X	2109	-0-	-743	-0-	55	1	2054	2	Y	-0-					13
09	2760	X	2694	-0-	-66	-0-	58	1	2636	2	Y	-0-					13

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	-0-	-0-	-1020	-0-					Y	-0-	4	1			2
05	496	X	-0-	-0-	-496	-0-					Y	-0-					2
06	330	X	-0-	-0-	-330	-0-					Y	-0-					2
07	186	X	-0-	-0-	-186	-0-					Y	-0-					2
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2182	N	2182	-0-	-0-	-0-	75	1	2107	2	Y	-0-	13	1			9
05	2238	N	2238	-0-	-0-	-0-	77	1	2161	2	Y	-0-					9
06	2439	N	2439	-0-	-0-	-0-	82	1	2356	2	Y	1					10
							1	9									
07	2858	N	2858	-0-	-0-	-0-	103	1	2755	2	Y	-0-					10
08	899	N	808	-0-	-91	-0-	21	1	787	2	Y	-0-					10
09	870	N	206	-0-	-664	-0-	4	1	202	2	Y	-0-					10

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1533	-0-	-387	-0-	53	1	1477	2	Y	3					10
							3	9									
05	2077	N	1655	-0-	-422	-0-	57	1	1596	2	Y	2					12
							2	9									
06	1500	N	1374	-0-	-126	-0-	46	1	1326	2	Y	2					14
							2	9									
07	1581	N	1227	-0-	-354	-0-	44	1	1181	2	Y	2					16
							2	9									
08	1643	N	1198	-0-	-445	-0-	31	1	1167	2	Y	-0-					16
09	1380	N	1276	-0-	-104	-0-	27	1	1247	2	Y	2	10	1			8
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	433	-0-	-17	-0-	15	1	417	2	Y	1					5
							1	9									
05	573	N	573	-0-	-0-	-0-	20	1	552	2	Y	1					6
							1	9									
06	628	N	628	-0-	-0-	-0-	21	1	606	2	Y	1					7
							1	9									
07	730	N	730	-0-	-0-	-0-	26	1	703	2	Y	1					8
							1	9									
08	1110	N	1110	-0-	-0-	-0-	29	1	1081	2	Y	-0-					8
09	822	N	822	-0-	-0-	-0-	18	1	803	2	Y	1	5	1			4
							1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1216	-0-	-524	-0-	42	1	1172	2	Y	2					8
							2	9									
05	1876	X	1876	-0-	-0-	-0-	65	1	1809	2	Y	2					10
							2	9									
06	2453	X	2453	-0-	-0-	-0-	82	1	2367	2	Y	4					14
							4	9									
07	1426	X	1426	-0-	-0-	-0-	51	1	1372	2	Y	3					17
							3	9									
08	1891	X	1451	-0-	-440	-0-	38	1	1413	2	Y	-0-					17
09	2460	X	931	-0-	-1529	-0-	20	1	910	2	Y	1	11	1			7
							1	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3482	X	3482	-0-	-0-	-0-	120	1	3355	2	Y	6					21
							7	9									
05	4216	X	3514	-0-	-702	-0-	121	1	3389	2	Y	4					25
							4	9									
06	4170	X	3265	-0-	-905	-0-	109	1	3150	2	Y	5					30
							6	9									
07	4309	X	2989	-0-	-1320	-0-	107	1	2875	2	Y	6					36
							7	9									
08	4309	X	3608	-0-	-701	-0-	94	1	3514	2	Y	-0-					36
09	3480	X	2876	-0-	-604	-0-	62	1	2810	2	Y	4	23	1			17
							4	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1754	X	1754	-0-	-0-	-0-	60	1	1694	2	Y	-0-	11	1			8
05	1672	N	1672	-0-	-0-	-0-	58	1	1614	2	Y	-0-					8
06	1828	N	1828	-0-	-0-	-0-	61	1	1766	2	Y	1					9
							1	9									
07	1719	N	1719	-0-	-0-	-0-	62	1	1657	2	Y	-0-					9
08	2103	N	2103	-0-	-0-	-0-	55	1	2048	2	Y	-0-					9
09	600	N	466	-0-	-134	-0-	10	1	456	2	Y	-0-					9

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2234	N	2234	-0-	-0-	-0-	77	1	2157	2	Y	-0-	12	1			9
05	2407	N	2407	-0-	-0-	-0-	83	1	2324	2	Y	-0-					9
06	2393	N	2393	-0-	-0-	-0-	80	1	2312	2	Y	1					10
							1	9									
07	2533	N	2533	-0-	-0-	-0-	91	1	2442	2	Y	-0-					10
08	1945	N	1945	-0-	-0-	-0-	51	1	1894	2	Y	-0-					10
09	1535	N	1535	-0-	-0-	-0-	33	1	1502	2	Y	-0-					10

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	2307	-0-	-1863	-0-	79	1	2224	2	Y	4					16
							4	9									
05	4154	X	803	-0-	-3351	-0-	28	1	774	2	Y	1					17
							1	9									
06	4020	X	2890	-0-	-1130	-0-	97	1	2787	2	Y	5					22
							6	9									
07	4154	X	1833	-0-	-2321	-0-	66	1	1763	2	Y	4					26
							4	9									
08	2387	X	2172	-0-	-215	-0-	57	1	2115	2	Y	-0-					26
09	2880	X	1612	-0-	-1268	-0-	35	1	1575	2	Y	2	16	1			12
							2	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2323	N	2323	-0-	-0-	-0-	80	1	2240	2	Y	3	1	1			4
							3	9									
05	3100	N	6045	-0-	2945	2945	209	1	5836	2	Y	-0-					4
06	3000	N	7069	-0-	4069	7014	237	1	6831	2	Y	1					5
							1	9									
07	3100	N	6945	-0-	3845	10859	250	1	6695	2	Y	-0-					5
08	16663	X	5804	-0-	-10859	-0-	152	1	5650	2	Y	2					7
							2	9									
09	3492	X	3492	-0-	-0-	-0-	75	1	3417	2	Y	-0-					7

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
06	44	X	-0-	-0-	-44	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	1994	-0-	-2896	-0-	69	1	1922	2	Y	3					17
							3	9									
05	4154	X	1483	-0-	-2671	-0-	51	1	1430	2	Y	2					19
							2	9									
06	2130	X	802	-0-	-1328	-0-	27	1	774	2	Y	1					20
							1	9									
07	2201	X	1057	-0-	-1144	-0-	38	1	1017	2	Y	2					22
							2	9									
08	1798	X	436	-0-	-1362	-0-	11	1	425	2	Y	-0-					22
09	810	N	349	-0-	-461	-0-	7	1	342	2	Y	-0-	14	1			8

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

04	1442	X	1442	-0-	-0-	-0-	50	1	1392	2	Y	-0-	10	1			7
05	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	Y	-0-					7
06	1422	X	1422	-0-	-0-	-0-	48	1	1374	2	Y	-0-					7
07	1488	X	817	-0-	-671	-0-	29	1	788	2	Y	-0-					7
08	1488	X	786	-0-	-702	-0-	21	1	765	2	Y	-0-					7
09	1440	X	669	-0-	-771	-0-	14	1	655	2	Y	-0-					7

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

04	840	N	269	-0-	-571	-0-	9	1	260	2	Y	-0-					2
05	527	N	308	-0-	-219	-0-	11	1	297	2	Y	-0-					2
06	106	N	106	-0-	-0-	-0-	4	1	102	2	Y	-0-					2
07	291	N	291	-0-	-0-	-0-	10	1	280	2	Y	1					3
							1	9									
08	310	N	84	-0-	-226	-0-	2	1	82	2	Y	-0-					3
09	120	N	109	-0-	-11	-0-	2	1	107	2	Y	-0-	2	1			1

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

04	2370	X	2370	-0-	-0-	-0-	82	1	2284	2	Y	4					14
							4	9									
05	2493	X	2493	-0-	-0-	-0-	86	1	2404	2	Y	3					17
							3	9									
06	2345	N	2345	-0-	-0-	-0-	79	1	2262	2	Y	4					21
							4	9									
07	2141	N	2141	-0-	-0-	-0-	77	1	2060	2	Y	4					25
							4	9									
08	2239	N	2239	-0-	-0-	-0-	59	1	2180	2	Y	-0-					25
09	1170	N	707	-0-	-463	-0-	15	1	691	2	Y	1	16	1			10
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	31	1	856	2	Y	1					6
							1	9									
05	717	N	717	-0-	-0-	-0-	25	1	691	2	Y	1					7
							1	9									
06	840	N	135	-0-	-705	-0-	5	1	130	2	Y	-0-					7
07	868	N	113	-0-	-755	-0-	4	1	109	2	Y	-0-					7
08	713	N	361	-0-	-352	-0-	9	1	352	2	Y	-0-					7
09	579	N	579	-0-	-0-	-0-	12	1	566	2	Y	1	4	1			4
							1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1193	N	1193	-0-	-0-	-0-	41	1	1152	2	Y	-0-	6	1			4
05	788	N	788	-0-	-0-	-0-	27	1	761	2	Y	-0-					4
06	659	N	659	-0-	-0-	-0-	22	1	637	2	Y	-0-					4
07	738	N	738	-0-	-0-	-0-	27	1	711	2	Y	-0-					4
08	620	N	524	-0-	-96	-0-	14	1	510	2	Y	-0-					4
09	600	N	169	-0-	-431	-0-	4	1	165	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	18	1	505	2	Y	-0-	4	1			2
05	564	N	564	-0-	-0-	-0-	19	1	545	2	Y	-0-					2
06	662	N	662	-0-	-0-	-0-	22	1	640	2	Y	-0-					2
07	699	N	699	-0-	-0-	-0-	25	1	674	2	Y	-0-					2
08	721	N	721	-0-	-0-	-0-	19	1	702	2	Y	-0-					2
09	387	N	387	-0-	-0-	-0-	8	1	379	2	Y	-0-					2

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1750	N	1750	-0-	-0-	-0-	60	1	1687	2	Y	3					9
							3	9									
05	2001	N	2001	-0-	-0-	-0-	69	1	1930	2	Y	2					11
							2	9									
06	1727	N	1727	-0-	-0-	-0-	58	1	1666	2	Y	3					14
							3	9									
07	1646	N	1646	-0-	-0-	-0-	59	1	1584	2	Y	3					17
							3	9									
08	1643	N	1283	-0-	-360	-0-	34	1	1249	2	Y	-0-					17
09	1590	N	935	-0-	-655	-0-	20	1	914	2	Y	1	11	1			7
							1	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	250	-0-	-2150	-0-	9	1	241	2	Y	-0-	16	1			11
05	1860	X	141	-0-	-1719	-0-	5	1	136	2	Y	-0-					11
06	810	X	-0-	-0-	-810	-0-					Y	-0-					11
07	403	X	175	-0-	-228	-0-	6	1	169	2	Y	-0-					11
08	429	X	429	-0-	-0-	-0-	11	1	418	2	Y	-0-					11
09	598	X	598	-0-	-0-	-0-	13	1	585	2	Y	-0-					11

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

04	100	N	100	-0-	-0-	-0-	100	2			Y	-0-	1	1			-0-
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	248	N	120	-0-	-128	-0-	120	2			Y	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	2			Y	-0-					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2274	-0-	-576	-0-	78	1	2192	2	Y	4					12
							4	9									
05	2709	X	2709	-0-	-0-	-0-	93	1	2613	2	Y	3					15
							3	9									
06	3226	X	3226	-0-	-0-	-0-	108	1	3114	2	Y	4					19
							4	9									
07	2588	X	2588	-0-	-0-	-0-	93	1	2489	2	Y	5					24
							6	9									
08	2697	X	1898	-0-	-799	-0-	50	1	1848	2	Y	-0-					24
09	3240	X	1928	-0-	-1312	-0-	41	1	1885	2	Y	2	15	1			11
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					17
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					17
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					17
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					17
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					17
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

04	1383	N	1383	-0-	-0-	-0-	48	1	1333	2	Y	2					8
							2	9									
05	1767	N	1685	-0-	-82	-0-	58	1	1625	2	Y	2					10
							2	9									
06	1761	N	1761	-0-	-0-	-0-	59	1	1699	2	Y	3					13
							3	9									
07	1426	N	1158	-0-	-268	-0-	42	1	1114	2	Y	2					15
							2	9									
08	1674	N	911	-0-	-763	-0-	24	1	887	2	Y	-0-					15
09	1740	N	206	-0-	-1534	-0-	4	1	202	2	Y	-0-	9	1			6

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

04	3301	X	3301	-0-	-0-	-0-	114	1	3181	2	Y	5					20
							6	9									
05	2252	X	2252	-0-	-0-	-0-	78	1	2172	2	Y	2					22
							2	9									
06	2314	X	2314	-0-	-0-	-0-	78	1	2232	2	Y	4					26
							4	9									
07	2000	X	2000	-0-	-0-	-0-	72	1	1924	2	Y	4					30
							4	9									
08	1578	X	1578	-0-	-0-	-0-	41	1	1537	2	Y	-0-					30
09	1260	X	1260	-0-	-0-	-0-	27	1	1231	2	Y	2	19	1			13
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	35	1	980	2	Y	-0-	4	1			2
05	1302	N	1035	-0-	-267	-0-	36	1	999	2	Y	-0-					2
06	990	N	936	-0-	-54	-0-	31	1	905	2	Y	-0-					2
07	1054	N	929	-0-	-125	-0-	33	1	896	2	Y	-0-					2
08	1023	N	686	-0-	-337	-0-	18	1	668	2	Y	-0-					2
09	930	N	501	-0-	-429	-0-	11	1	490	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2061	X	2061	-0-	-0-	-0-	71	1	1990	2	Y	-0-	13	1			9
05	2225	X	2225	-0-	-0-	-0-	77	1	2148	2	Y	-0-					9
06	1800	X	1750	-0-	-50	-0-	59	1	1690	2	Y	1					10
							1	9									
07	1860	X	1076	-0-	-784	-0-	39	1	1037	2	Y	-0-					10
08	1860	N	1194	-0-	-666	-0-	31	1	1163	2	Y	-0-					10
09	1740	N	1161	-0-	-579	-0-	25	1	1136	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5299	X	5299	-0-	-0-	-0-	183	1	5115	2	Y	1	19	1			14
							1	9									
05	5177	X	4347	-0-	-830	-0-	150	1	4197	2	Y	-0-					14
06	5584	X	5584	-0-	-0-	-0-	187	1	5395	2	Y	2					16
							2	9									
07	5177	X	4037	-0-	-1140	-0-	145	1	3892	2	Y	-0-					16
08	5177	X	2789	-0-	-2388	-0-	73	1	2716	2	Y	-0-					16
09	5010	X	2597	-0-	-2413	-0-	56	1	2541	2	Y	-0-					16

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4143	-0-	-597	-0-	143	1	3992	2	Y	7					19
							8	9									
05	4611	X	4611	-0-	-0-	-0-	159	1	4450	2	Y	2					21
							2	9									
06	4680	X	2335	-0-	-2345	-0-	78	1	2253	2	Y	4					25
							4	9									
07	4836	X	3117	-0-	-1719	-0-	112	1	2998	2	Y	6					31
							7	9									
08	4836	X	1939	-0-	-2897	-0-	51	1	1888	2	Y	-0-					31
09	4470	X	2325	-0-	-2145	-0-	50	1	2272	2	Y	3	19	1			15
							3	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

04	780	N	687	-0-	-93	-0-	687	2			Y	-0-					-0-
05	775	N	696	-0-	-79	-0-	696	2			Y	-0-					-0-
06	720	N	640	-0-	-80	-0-	640	2			Y	-0-					-0-
07	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	2			Y	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

04	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

04	990	N	702	-0-	-288	-0-	702	2			Y	-0-					-0-
05	961	N	854	-0-	-107	-0-	854	2			Y	-0-					-0-
06	1140	N	523	-0-	-617	-0-	523	2			Y	-0-					-0-
07	713	N	429	-0-	-284	-0-	429	2			Y	-0-					-0-
08	868	N	641	-0-	-227	-0-	641	2			Y	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
05	2914	X	2511	-0-	-403	-0-	2511	2			N	-0-					-0-
06	2760	X	2523	-0-	-237	-0-	2523	2			N	-0-					-0-
07	2914	X	2763	-0-	-151	-0-	2763	2			N	-0-					-0-
08	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
09	2520	N	2111	-0-	-409	-0-	2111	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

04	870	N	832	-0-	-38	-0-	832	2			Y	-0-					-0-
05	899	N	746	-0-	-153	-0-	746	2			Y	-0-					-0-
06	840	N	670	-0-	-170	-0-	670	2			Y	-0-					-0-
07	868	N	690	-0-	-178	-0-	690	2			Y	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			Y	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	806	N	695	-0-	-111	-0-	695	2			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

04	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1	1	8			-0-
05	465	N	427	-0-	-38	-0-	425	2	2	9	N	2	2	8			-0-
06	450	N	398	-0-	-52	-0-	395	2	3	9	N	3	3	8			-0-
07	434	N	417	-0-	-17	-0-	416	2	1	9	N	1	1	8			-0-
08	434	N	357	-0-	-77	-0-	356	2	1	9	N	1	1	8			-0-
09	390	N	360	-0-	-30	-0-	359	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2170	-0-	-830	6122	2170	2			Y	-0-					-0-
05	3100	N	2274	-0-	-826	5296	2274	2			Y	-0-					-0-
06	3000	N	1870	-0-	-1130	4166	1870	2			Y	-0-					-0-
07	3100	N	2060	-0-	-1040	3126	2060	2			Y	-0-					-0-
08	3100	N	1825	-0-	-1275	1851	1825	2			Y	-0-					-0-
09	3000	N	1740	-0-	-1260	591	1740	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2040	-0-	-960	5694	2040	2			N	-0-					-0-
05	3100	N	2096	-0-	-1004	4690	2096	2			N	-0-					-0-
06	3000	N	1994	-0-	-1006	3684	1994	2			N	-0-					-0-
07	3100	N	2045	-0-	-1055	2629	2045	2			N	-0-					-0-
08	3100	N	2087	-0-	-1013	1616	2087	2			N	-0-					-0-
09	3000	N	1964	-0-	-1036	580	1964	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
09	390	N	295	-0-	-95	-0-	295	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1617	N	951	-0-	-666	-0-	951	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1632	N	-0-	-0-	-1632	-0-					N	-0-					-0-
05	806	N	336	-0-	-470	-0-	336	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2229	-0-	-771	4822	2229	2			N	-0-					-0-
05	3100	N	2112	-0-	-988	3834	2112	2			N	-0-					-0-
06	3000	N	1845	-0-	-1155	2679	1845	2			N	-0-					-0-
07	3100	N	1929	-0-	-1171	1508	1929	2			N	-0-					-0-
08	3100	N	1990	-0-	-1110	398	1990	2			N	-0-					-0-
09	2438	N	2040	-0-	-398	-0-	2040	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
06	690	N	650	-0-	-40	-0-	649	2	1	9	N	1	1	8			-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1226	-0-	-1774	312	1226	2			N	-0-					-0-
05	1784	N	1472	-0-	-312	-0-	1472	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1660	-0-	-1340	2931	1660	2			N	-0-					-0-
05	3100	N	1701	-0-	-1399	1532	1701	2			N	-0-					-0-
06	2975	N	1443	-0-	-1532	-0-	1443	2			N	-0-					-0-
07	1705	N	1627	-0-	-78	-0-	1627	2			N	-0-					-0-
08	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					-0-
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
06	210	N	83	-0-	-127	-0-	83	2			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
08	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/14/2023

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-
06	300	N	155	-0-	-145	-0-	155	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

04	4410	X	3178	-0-	-1232	-0-	3178	2			N	-0-					-0-
05	4557	X	3293	-0-	-1264	-0-	3293	2			N	-0-					-0-
06	4410	X	3336	-0-	-1074	-0-	3336	2			N	-0-					-0-
07	4185	X	3799	-0-	-386	-0-	3799	2			N	-0-					-0-
08	3937	X	3671	-0-	-266	-0-	3671	2			N	-0-					-0-
09	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

04	2127	N	1027	-0-	-1100	-0-	1027	2			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

04	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
07	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
08	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	292	-0-	-278	-0-	292	2		N	-0-			-0-
05	465	N	258	-0-	-207	-0-	258	2		N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	430	2		N	-0-			-0-
07	310	N	289	-0-	-21	-0-	289	2		N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	285	2		N	-0-			-0-
09	420	N	308	-0-	-112	-0-	308	2		N	-0-			-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

04	1172	N	1172	-0-	-0-	-0-	1172	2		Y	-0-			9
05	1426	N	1196	-0-	-230	-0-	1196	2		Y	-0-			9
06	1230	N	1139	-0-	-91	-0-	1139	2		Y	-0-			9
07	1209	N	1159	-0-	-50	-0-	1159	2		Y	-0-			9
08	1209	N	881	-0-	-328	-0-	881	2		Y	-0-			9
09	1140	N	915	-0-	-225	-0-	915	2		Y	-0-			9

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

04	2378	N	1569	-0-	-809	-0-	1569	2		N	-0-			-0-
05	1117	N	1117	-0-	-0-	-0-	1117	2		N	-0-			-0-
06	1200	N	1082	-0-	-118	-0-	1082	2		N	-0-			-0-
07	1581	N	1175	-0-	-406	-0-	1175	2		N	-0-			-0-
08	1116	N	1074	-0-	-42	-0-	1074	2		N	-0-			-0-
09	1080	N	1006	-0-	-74	-0-	1006	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

04	3000	N	1585	-0-	-1415	6645	1585	2		Y	-0-			-0-
05	3100	N	2560	-0-	-540	6105	2560	2		Y	-0-			-0-
06	3000	N	2469	-0-	-531	5574	2469	2		Y	-0-			-0-
07	3100	N	2290	-0-	-810	4764	2290	2		Y	-0-			-0-
08	3100	N	2020	-0-	-1080	3684	2020	2		Y	-0-			-0-
09	3000	N	1857	-0-	-1143	2541	1857	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

04	480	N	388	-0-	-92	-0-	388	2		Y	-0-			-0-
05	465	N	439	-0-	-26	-0-	439	2		Y	-0-			-0-
06	420	N	387	-0-	-33	-0-	387	2		Y	-0-			-0-
07	403	N	285	-0-	-118	-0-	285	2		Y	-0-			-0-
08	703	N	703	-0-	-0-	-0-	703	2		Y	-0-			-0-
09	795	N	795	-0-	-0-	-0-	795	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

04	1462	X	1462	-0-	-0-	-0-	1462	2		Y	-0-			-0-
05	1564	X	1564	-0-	-0-	-0-	1564	2		Y	-0-			-0-
06	1547	X	1547	-0-	-0-	-0-	1547	2		Y	-0-			-0-
07	1621	X	1621	-0-	-0-	-0-	1621	2		Y	-0-			-0-
08	1550	X	1542	-0-	-8	-0-	1542	2		Y	-0-			-0-
09	1560	X	1513	-0-	-47	-0-	1513	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

04	3729	X	3729	-0-	-0-	-0-	3729	2			Y	-0-					-0-
05	3782	X	3764	-0-	-18	-0-	3764	2			Y	-0-					-0-
06	3660	X	2729	-0-	-931	-0-	2729	2			Y	-0-					-0-
07	3782	X	2726	-0-	-1056	-0-	2726	2			Y	-0-					-0-
08	3782	X	2825	-0-	-957	-0-	2825	2			Y	-0-					-0-
09	3660	X	2445	-0-	-1215	-0-	2445	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

04	3000	N	1703	-0-	-1297	4632	1703	2			Y	-0-					-0-
05	3100	N	2190	-0-	-910	3722	2190	2			Y	-0-					-0-
06	3000	N	1732	-0-	-1268	2454	1732	2			Y	-0-					-0-
07	3100	N	1868	-0-	-1232	1222	1868	2			Y	-0-					-0-
08	2672	N	1450	-0-	-1222	-0-	1450	2			Y	-0-					-0-
09	1740	N	1516	-0-	-224	-0-	1516	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

04	1692	N	967	-0-	-725	-0-	967	2			Y	-0-					-0-
05	1147	N	993	-0-	-154	-0-	993	2			Y	-0-					-0-
06	1020	N	951	-0-	-69	-0-	951	2			Y	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					-0-
08	992	N	921	-0-	-71	-0-	921	2			Y	-0-					-0-
09	960	N	890	-0-	-70	-0-	890	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

04	3000	N	1366	-0-	-1634	2329	1366	2			Y	-0-					-0-
05	3100	N	1993	-0-	-1107	1222	1993	2			Y	-0-					-0-
06	3000	N	2061	-0-	-939	283	2061	2			Y	-0-					-0-
07	1729	N	1446	-0-	-283	-0-	1446	2			Y	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

04	1255	N	702	-0-	-553	-0-	702	2			Y	-0-					-0-
05	899	N	771	-0-	-128	-0-	771	2			Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
07	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
08	775	N	549	-0-	-226	-0-	549	2			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

04	3000	N	1399	-0-	-1601	937	1399	2			Y	-0-					-0-
05	2310	N	1373	-0-	-937	-0-	1373	2			Y	-0-					-0-
06	1350	N	1289	-0-	-61	-0-	1289	2			Y	-0-					-0-
07	1395	N	1353	-0-	-42	-0-	1353	2			Y	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
09	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

04	7115	X	7115	-0-	-0-	-0-	7115	2			Y	-0-					-0-
05	3565	X	2490	-0-	-1075	-0-	2490	2			Y	-0-					-0-
06	3450	X	2352	-0-	-1098	-0-	2352	2			Y	-0-					-0-
07	3565	X	1515	-0-	-2050	-0-	1515	2			Y	-0-					-0-
08	3565	X	2230	-0-	-1335	-0-	2230	2			Y	-0-					-0-
09	3450	X	2406	-0-	-1044	-0-	2406	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

04	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
07	217	N	81	-0-	-136	-0-	81	2			Y	-0-					-0-
08	217	N	98	-0-	-119	-0-	98	2			Y	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

04	3000	N	1294	-0-	-1706	1979	1294	2			Y	-0-					-0-
05	3100	N	1334	-0-	-1766	213	1334	2			Y	-0-					-0-
06	1590	N	1138	-0-	-452	-0-	1138	2			Y	-0-					-0-
07	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
08	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
09	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

04	2233	N	1184	-0-	-1049	-0-	1184	2			Y	-0-					-0-
05	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
06	1140	N	1110	-0-	-30	-0-	1110	2			Y	-0-					-0-
07	1209	N	999	-0-	-210	-0-	999	2			Y	-0-					-0-
08	1209	N	961	-0-	-248	-0-	961	2			Y	-0-					-0-
09	1110	N	911	-0-	-199	-0-	911	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

04	360	X	148	-0-	-212	-0-	148	2			Y	-0-					-0-
05	258	X	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2139	-0-	-861	4811	2139	2			Y	-0-					-0-
05	3100	N	1949	-0-	-1151	3660	1949	2			Y	-0-					-0-
06	3000	N	1751	-0-	-1249	2411	1751	2			Y	-0-					-0-
07	3100	N	2112	-0-	-988	1423	2112	2			Y	-0-					-0-
08	2614	N	1191	-0-	-1423	-0-	1191	2			Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
05	992	N	835	-0-	-157	-0-	835	2			Y	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
07	1023	N	505	-0-	-518	-0-	505	2			Y	-0-					-0-
08	837	N	469	-0-	-368	-0-	469	2			Y	-0-					-0-
09	870	N	664	-0-	-206	-0-	664	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1856	-0-	-1144	3750	1856	2			Y	-0-					-0-
05	3100	N	1430	-0-	-1670	2080	1430	2			Y	-0-					-0-
06	3000	N	1840	-0-	-1160	920	1840	2			Y	-0-					-0-
07	2805	N	1885	-0-	-920	-0-	1885	2			Y	-0-					-0-
08	1426	N	1368	-0-	-58	-0-	1368	2			Y	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3641	X	3641	-0-	-0-	-0-	3641	2			Y	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	4239	2			Y	-0-					-0-
06	3090	X	2974	-0-	-116	-0-	2974	2			Y	-0-					-0-
07	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
08	3193	X	2587	-0-	-606	-0-	2587	2			Y	-0-					-0-
09	3090	X	3034	-0-	-56	-0-	3034	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1298	N	962	-0-	-336	-0-	962	2			Y	-0-					-0-
05	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
06	990	N	914	-0-	-76	-0-	914	2			Y	-0-					-0-
07	992	N	936	-0-	-56	-0-	936	2			Y	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	665	-0-	-55	-0-	665	2			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1743	-0-	-1257	1197	1743	2			Y	-0-					-0-
05	2983	N	1786	-0-	-1197	-0-	1786	2			Y	-0-					-0-
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	154	-0-	-266	-0-	154	2			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
08	651	N	321	-0-	-330	-0-	321	2			Y	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2708	X	2708	-0-	-0-	-0-	2708	2			Y	-0-					-0-
05	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
08	2418	X	2169	-0-	-249	-0-	2169	2			Y	-0-					-0-
09	2340	X	2283	-0-	-57	-0-	2283	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1494	-0-	-1506	1830	1494	2			Y	-0-					-0-
05	3100	N	1513	-0-	-1587	243	1513	2			Y	-0-					-0-
06	1703	N	1460	-0-	-243	-0-	1460	2			Y	-0-					-0-
07	1550	N	1461	-0-	-89	-0-	1461	2			Y	-0-					-0-
08	1519	N	1386	-0-	-133	-0-	1386	2			Y	-0-					-0-
09	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1618	-0-	-152	-0-	1618	2			Y	-0-					-0-
05	2591	X	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-
06	2393	X	2393	-0-	-0-	-0-	2393	2			Y	-0-					-0-
07	2140	X	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
08	2604	X	2408	-0-	-196	-0-	2408	2			Y	-0-					-0-
09	2520	X	1814	-0-	-706	-0-	1814	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6381	X	6381	-0-	-0-	-0-	6381	2			Y	-0-					-0-
05	5819	X	5819	-0-	-0-	-0-	5819	2			Y	-0-					-0-
06	5232	X	5232	-0-	-0-	-0-	5232	2			Y	-0-					-0-
07	5218	X	5218	-0-	-0-	-0-	5218	2			Y	-0-					-0-
08	4846	X	4846	-0-	-0-	-0-	4846	2			Y	-0-					-0-
09	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
08	279	N	58	-0-	-221	-0-	58	2			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-
06	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
05	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-
06	2761	N	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
07	3042	N	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
08	2961	N	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
09	3000	N	3296	-0-	296	296	3296	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1245	-0-	-1605	-0-	1245	2			Y	-0-					-0-
05	2945	X	2140	-0-	-805	-0-	2140	2			Y	-0-					-0-
06	2850	X	1448	-0-	-1402	-0-	1448	2			Y	-0-					-0-
07	2015	X	1277	-0-	-738	-0-	1277	2			Y	-0-					-0-
08	2139	X	1034	-0-	-1105	-0-	1034	2			Y	-0-					-0-
09	2070	X	1892	-0-	-178	-0-	1892	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1712	-0-	-1288	3975	1712	2			Y	-0-					-0-
05	3100	N	1915	-0-	-1185	2790	1915	2			Y	-0-					-0-
06	3000	N	1684	-0-	-1316	1474	1684	2			Y	-0-					-0-
07	3100	N	1638	-0-	-1462	12	1638	2			Y	-0-					-0-
08	1922	N	1867	-0-	-55	-0-	1867	2			Y	-0-					-0-
09	1680	N	1563	-0-	-117	-0-	1563	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2190	-0-	-810	6766	2190	2			Y	-0-					-0-
05	3100	N	2690	-0-	-410	6356	2690	2			Y	-0-					-0-
06	3000	N	2154	-0-	-846	5510	2154	2			Y	-0-					-0-
07	3100	N	2317	-0-	-783	4727	2317	2			Y	-0-					-0-
08	3100	N	2346	-0-	-754	3973	2346	2			Y	-0-					-0-
09	3000	N	2209	-0-	-791	3182	2209	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3308	-0-	-82	-0-	3308	2			Y	-0-					-0-
05	3503	X	3300	-0-	-203	-0-	3300	2			Y	-0-					-0-
06	3390	X	3095	-0-	-295	-0-	3095	2			Y	-0-					-0-
07	3503	X	2801	-0-	-702	-0-	2801	2			Y	-0-					-0-
08	3503	X	3154	-0-	-349	-0-	3154	2			Y	-0-					-0-
09	3300	X	3146	-0-	-154	-0-	3146	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2771	-0-	-439	-0-	2771	2			Y	-0-					-0-
05	3423	X	3423	-0-	-0-	-0-	3423	2			Y	-0-					-0-
06	3689	X	3689	-0-	-0-	-0-	3689	2			Y	-0-					-0-
07	3472	X	3415	-0-	-57	-0-	3415	2			Y	-0-					-0-
08	4222	X	4222	-0-	-0-	-0-	4222	2			Y	-0-					-0-
09	3740	X	3740	-0-	-0-	-0-	3740	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2084	-0-	-916	1863	2084	2			Y	-0-					-0-
05	3100	N	1370	-0-	-1730	133	1370	2			Y	-0-					-0-
06	1680	N	1389	-0-	-291	-0-	1389	2			Y	-0-					-0-
07	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
08	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
09	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					-0-
05	4012	X	4012	-0-	-0-	-0-	4012	2			Y	-0-					-0-
06	3989	X	3989	-0-	-0-	-0-	3989	2			Y	-0-					-0-
07	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
08	3534	X	2490	-0-	-1044	-0-	2490	2			Y	-0-					-0-
09	3420	X	3305	-0-	-115	-0-	3305	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	888	-0-	-12	-0-	888	2			Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-
05	3312	X	3312	-0-	-0-	-0-	3312	2			Y	-0-					-0-
06	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
07	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
08	3162	X	2658	-0-	-504	-0-	2658	2			Y	-0-					-0-
09	3060	X	2297	-0-	-763	-0-	2297	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
05	3435	X	3435	-0-	-0-	-0-	3435	2			Y	-0-					-0-
06	3452	X	3452	-0-	-0-	-0-	3452	2			Y	-0-					-0-
07	3193	X	3193	-0-	-0-	-0-	3193	2			Y	-0-					-0-
08	2666	X	2438	-0-	-228	-0-	2438	2			Y	-0-					-0-
09	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	749	-0-	-1	-0-	749	2			Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	2			Y	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1729	-0-	-1271	2739	1729	2			Y	-0-					-0-
05	3100	N	1535	-0-	-1565	1174	1535	2			Y	-0-					-0-
06	2518	N	1344	-0-	-1174	-0-	1344	2			Y	-0-					-0-
07	1798	N	1565	-0-	-233	-0-	1565	2			Y	-0-					-0-
08	1550	N	1152	-0-	-398	-0-	1152	2			Y	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5383	X	5383	-0-	-0-	-0-	5383	2			Y	-0-					-0-
05	4123	X	2208	-0-	-1915	-0-	2208	2			Y	-0-					-0-
06	6535	X	6535	-0-	-0-	-0-	6535	2			Y	-0-					-0-
07	5176	X	5176	-0-	-0-	-0-	5176	2			Y	-0-					-0-
08	4613	X	4613	-0-	-0-	-0-	4613	2			Y	-0-					-0-
09	3990	X	3284	-0-	-706	-0-	3284	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2139	N	950	-0-	-1189	-0-	950	2			Y	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
08	1209	N	1060	-0-	-149	-0-	1060	2			Y	-0-					-0-
09	990	N	913	-0-	-77	-0-	913	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2926	N	2193	-0-	-733	-0-	2193	2			Y	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-
06	1350	N	1188	-0-	-162	-0-	1188	2			Y	-0-					-0-
07	2263	N	1380	-0-	-883	-0-	1380	2			Y	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
07	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	690	N	511	-0-	-179	-0-	511	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1510	-0-	-1490	2309	1510	2			Y	-0-					-0-
05	3100	N	1338	-0-	-1762	547	1338	2			Y	-0-					-0-
06	1769	N	1222	-0-	-547	-0-	1222	2			Y	-0-					-0-
07	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
08	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					-0-
09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
05	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-
06	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
07	3437	X	3437	-0-	-0-	-0-	3437	2			Y	-0-					-0-
08	3286	X	3137	-0-	-149	-0-	3137	2			Y	-0-					-0-
09	3180	X	3053	-0-	-127	-0-	3053	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2481	N	1191	-0-	-1290	-0-	1191	2			Y	-0-					-0-
05	1395	N	315	-0-	-1080	-0-	315	2			Y	-0-					-0-
06	1410	N	444	-0-	-966	-0-	444	2			Y	-0-					-0-
07	1240	N	732	-0-	-508	-0-	732	2			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
06	360	N	198	-0-	-162	-0-	198	2			Y	-0-					-0-
07	372	N	256	-0-	-116	-0-	256	2			Y	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	2			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
05	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
09	8985	X	8985	-0-	-0-	-0-	8985	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
05	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
06	2310	X	1997	-0-	-313	-0-	1997	2			Y	-0-					-0-
07	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-
08	4332	X	4332	-0-	-0-	-0-	4332	2			Y	-0-					-0-
09	4016	X	4016	-0-	-0-	-0-	4016	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1711	-0-	-1289	3584	1711	2			Y	-0-					-0-
05	3100	N	1626	-0-	-1474	2110	1626	2			Y	-0-					-0-
06	3000	N	1721	-0-	-1279	831	1721	2			Y	-0-					-0-
07	2631	N	1800	-0-	-831	-0-	1800	2			Y	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
09	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1650	-0-	-90	-0-	1650	2			Y	-0-					-0-
05	1798	X	1488	-0-	-310	-0-	1488	2			Y	-0-					-0-
06	1710	X	1372	-0-	-338	-0-	1372	2			Y	-0-					-0-
07	1705	X	1453	-0-	-252	-0-	1453	2			Y	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3076	X	3076	-0-	-0-	-0-	3076	2			Y	-0-					-0-
05	2698	X	2698	-0-	-0-	-0-	2698	2			Y	-0-					-0-
06	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-
07	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
08	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2320	-0-	-680	6985	2320	2			Y	-0-					-0-
05	3100	N	2626	-0-	-474	6511	2626	2			Y	-0-					-0-
06	3000	N	2473	-0-	-527	5984	2473	2			Y	-0-					-0-
07	3100	N	2672	-0-	-428	5556	2672	2			Y	-0-					-0-
08	3100	N	2536	-0-	-564	4992	2536	2			Y	-0-					-0-
09	3000	N	2469	-0-	-531	4461	2469	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1962	-0-	-1038	3863	1962	2			Y	-0-					-0-
05	3100	N	2131	-0-	-969	2894	2131	2			Y	-0-					-0-
06	3000	N	2040	-0-	-960	1934	2040	2			Y	-0-					-0-
07	3100	N	1844	-0-	-1256	678	1844	2			Y	-0-					-0-
08	2339	N	1661	-0-	-678	-0-	1661	2			Y	-0-					-0-
09	2010	N	1348	-0-	-662	-0-	1348	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	72	-0-	-78	-0-	72	2			Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
07	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
09	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	190	-0-	-110	-0-	190	2			Y	-0-					-0-
05	372	N	186	-0-	-186	-0-	186	2			Y	-0-					-0-
06	390	N	101	-0-	-289	-0-	101	2			Y	-0-					-0-
07	186	N	92	-0-	-94	-0-	92	2			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1447	-0-	-383	-0-	1447	2			Y	-0-					-0-
05	1891	X	1550	-0-	-341	-0-	1550	2			Y	-0-					-0-
06	1560	N	1401	-0-	-159	-0-	1401	2			Y	-0-					-0-
07	1488	N	1444	-0-	-44	-0-	1444	2			Y	-0-					-0-
08	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
09	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2191	N	1149	-0-	-1042	-0-	1149	2			Y	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1536	-0-	-1464	2430	1536	2			Y	-0-					-0-
05	3100	N	1506	-0-	-1594	836	1506	2			Y	-0-					-0-
06	2325	N	1489	-0-	-836	-0-	1489	2			Y	-0-					-0-
07	1581	N	1450	-0-	-131	-0-	1450	2			Y	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			Y	-0-					-0-
09	1500	N	1384	-0-	-116	-0-	1384	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2389	-0-	-971	-0-	2389	2			Y	-0-					-0-
05	3231	X	3231	-0-	-0-	-0-	3231	2			Y	-0-					-0-
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					-0-
07	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
08	3224	X	2991	-0-	-233	-0-	2991	2			Y	-0-					-0-
09	3270	X	1707	-0-	-1563	-0-	1707	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	677	-0-	-553	-0-	677	2			Y	-0-					-0-
05	1271	X	413	-0-	-858	-0-	413	2			Y	-0-					-0-
06	1230	X	683	-0-	-547	-0-	683	2			Y	-0-					-0-
07	1271	X	727	-0-	-544	-0-	727	2			Y	-0-					-0-
08	745	X	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
09	733	X	733	-0-	-0-	-0-	733	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1359	-0-	-1641	693	1359	2			Y	-0-					-0-
05	1499	N	806	-0-	-693	-0-	806	2			Y	-0-					-0-
06	1620	N	1116	-0-	-504	-0-	1116	2			Y	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	2			Y	-0-					-0-
09	1110	N	766	-0-	-344	-0-	766	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2456	-0-	-544	8256	2456	2			Y	-0-					-0-
05	3100	N	2201	-0-	-899	7357	2201	2			Y	-0-					-0-
06	3000	N	2110	-0-	-890	6467	2110	2			Y	-0-					-0-
07	3100	N	3053	-0-	-47	6420	3053	2			Y	-0-					-0-
08	3100	N	2937	-0-	-163	6257	2937	2			Y	-0-					-0-
09	3000	N	2800	-0-	-200	6057	2800	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	882	-0-	-18	-0-	882	2			Y	-0-					-0-
05	930	N	612	-0-	-318	-0-	612	2			Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
07	899	N	860	-0-	-39	-0-	860	2			Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
09	930	N	776	-0-	-154	-0-	776	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2159	-0-	-841	5418	2159	2			Y	-0-					-0-
05	3100	N	2277	-0-	-823	4595	2277	2			Y	-0-					-0-
06	3000	N	2007	-0-	-993	3602	2007	2			Y	-0-					-0-
07	3100	N	2254	-0-	-846	2756	2254	2			Y	-0-					-0-
08	3100	N	2250	-0-	-850	1906	2250	2			Y	-0-					-0-
09	3000	N	1525	-0-	-1475	431	1525	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-
05	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-
06	2158	X	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
07	2478	X	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
08	1962	X	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
09	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2504	-0-	-496	6189	2504	2			Y	-0-					-0-
05	3100	N	2620	-0-	-480	5709	2620	2			Y	-0-					-0-
06	3000	N	2505	-0-	-495	5214	2505	2			Y	-0-					-0-
07	3100	N	2536	-0-	-564	4650	2536	2			Y	-0-					-0-
08	3100	N	2282	-0-	-818	3832	2282	2			Y	-0-					-0-
09	3000	N	2236	-0-	-764	3068	2236	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1998	-0-	-1002	4110	1998	2			Y	-0-					-0-
05	3100	N	2109	-0-	-991	3119	2109	2			Y	-0-					-0-
06	3000	N	2132	-0-	-868	2251	2132	2			Y	-0-					-0-
07	3053	N	802	-0-	-2251	-0-	802	2			Y	-0-					-0-
08	2108	N	1877	-0-	-231	-0-	1877	2			Y	-0-					-0-
09	2130	N	1285	-0-	-845	-0-	1285	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
05	3708	X	3708	-0-	-0-	-0-	3708	2			Y	-0-					-0-
06	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					-0-
07	3821	X	3821	-0-	-0-	-0-	3821	2			Y	-0-					-0-
08	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-
09	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1724	-0-	-1276	3355	1724	2			Y	-0-					-0-
05	3100	N	2424	-0-	-676	2679	2424	2			Y	-0-					-0-
06	3000	N	3298	-0-	298	2977	3298	2			Y	-0-					-0-
07	3100	N	3611	-0-	511	3488	3611	2			Y	-0-					-0-
08	3100	N	2542	-0-	-558	2930	2542	2			Y	-0-					-0-
09	4424	X	1494	-0-	-2930	-0-	1494	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	83	-0-	-97	-0-	83	2			Y	-0-					-0-
05	248	N	110	-0-	-138	-0-	110	2			Y	-0-					-0-
06	240	N	119	-0-	-121	-0-	119	2			Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1529	-0-	-1471	2596	1529	2			Y	-0-					-0-
05	3100	N	1482	-0-	-1618	978	1482	2			Y	-0-					-0-
06	2444	N	1466	-0-	-978	-0-	1466	2			Y	-0-					-0-
07	1581	N	1557	-0-	-24	-0-	1557	2			Y	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
09	1470	N	1452	-0-	-18	-0-	1452	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2130	-0-	-870	5039	2130	2			Y	-0-					-0-
05	3100	N	1540	-0-	-1560	3479	1540	2			Y	-0-					-0-
06	3000	N	1411	-0-	-1589	1890	1411	2			Y	-0-					-0-
07	3100	N	1256	-0-	-1844	46	1256	2			Y	-0-					-0-
08	1550	N	840	-0-	-710	-0-	840	2			Y	-0-					-0-
09	1410	N	750	-0-	-660	-0-	750	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4604	X	4604	-0-	-0-	-0-	4604	2			Y	-0-					-0-
05	3255	X	2783	-0-	-472	-0-	2783	2			Y	-0-					-0-
06	3450	X	2578	-0-	-872	-0-	2578	2			Y	-0-					-0-
07	3565	X	2633	-0-	-932	-0-	2633	2			Y	-0-					-0-
08	3565	X	3199	-0-	-366	-0-	3199	2			Y	-0-					-0-
09	4245	X	4245	-0-	-0-	-0-	4245	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

04	3000	N	1795	-0-	-1205	6517	1795	2			Y	-0-					-0-
05	3100	N	1789	-0-	-1311	5206	1789	2			Y	-0-					-0-
06	3000	N	1276	-0-	-1724	3482	1276	2			Y	-0-					-0-
07	3100	N	1760	-0-	-1340	2142	1760	2			Y	-0-					-0-
08	3100	N	2023	-0-	-1077	1065	2023	2			Y	-0-					-0-
09	3000	N	2147	-0-	-853	212	2147	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

04	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
09	660	N	567	-0-	-93	-0-	567	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

04	3000	N	1446	-0-	-1554	8952	1446	2			Y	-0-					-0-
05	3100	N	2570	-0-	-530	8422	2570	2			Y	-0-					-0-
06	3000	N	2929	-0-	-71	8351	2929	2			Y	-0-					-0-
07	3100	N	1928	-0-	-1172	7179	1928	2			Y	-0-					-0-
08	3100	N	969	-0-	-2131	5048	969	2			Y	-0-					-0-
09	3000	N	4312	-0-	1312	6360	4312	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

04	120	N	45	-0-	-75	-0-	45	2			Y	-0-					-0-
05	527	N	86	-0-	-441	-0-	86	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

04	2470	N	1239	-0-	-1231	-0-	1239	2			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	1271	N	930	-0-	-341	-0-	930	2			N	-0-					-0-
08	1302	N	185	-0-	-1117	-0-	185	2			N	-0-					-0-
09	1290	N	10	-0-	-1280	-0-	10	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

04	900	N	639	-0-	-261	-0-	639	2			Y	-0-					-0-
05	961	N	659	-0-	-302	-0-	659	2			Y	-0-					-0-
06	870	N	767	-0-	-103	-0-	767	2			Y	-0-					-0-
07	651	N	500	-0-	-151	-0-	500	2			Y	-0-					-0-
08	651	N	394	-0-	-257	-0-	394	2			Y	-0-					-0-
09	780	N	366	-0-	-414	-0-	366	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	X	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
05	458	X	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
09	570	N	350	-0-	-220	-0-	350	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
05	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-
06	2610	X	2219	-0-	-391	-0-	2219	2			Y	-0-					-0-
07	3441	X	1183	-0-	-2258	-0-	1183	2			Y	-0-					-0-
08	3607	X	3607	-0-	-0-	-0-	3607	2			Y	-0-					-0-
09	3330	X	2790	-0-	-540	-0-	2790	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-
05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1869	-0-	-1131	3093	1869	2			Y	-0-					-0-
05	3100	N	1913	-0-	-1187	1906	1913	2			Y	-0-					-0-
06	3000	N	1644	-0-	-1356	550	1644	2			Y	-0-					-0-
07	2172	N	1622	-0-	-550	-0-	1622	2			Y	-0-					-0-
08	1922	N	1643	-0-	-279	-0-	1643	2			Y	-0-					-0-
09	1650	N	1607	-0-	-43	-0-	1607	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1857	N	1095	-0-	-762	-0-	1095	2			Y	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	1113	2			Y	-0-					-0-
06	1110	N	1062	-0-	-48	-0-	1062	2			Y	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	1092	2			Y	-0-					-0-
08	1116	N	1094	-0-	-22	-0-	1094	2			Y	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1527	-0-	-1473	1418	1527	2			Y	-0-					-0-
05	2883	N	1465	-0-	-1418	-0-	1465	2			Y	-0-					-0-
06	1560	N	1468	-0-	-92	-0-	1468	2			Y	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
08	1457	N	1333	-0-	-124	-0-	1333	2			Y	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	214	-0-	-176	-0-	214	2			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1077	-0-	-1923	332	1077	2			Y	-0-					-0-
05	2015	N	1333	-0-	-682	-0-	1333	2			Y	-0-					-0-
06	1260	N	946	-0-	-314	-0-	946	2			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
05	1767	N	297	-0-	-1470	-0-	297	2			Y	-0-					-0-
06	1710	N	303	-0-	-1407	-0-	303	2			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2580	X	2444	-0-	-136	-0-	2444	2		Y	-0-			-0-
05	2666	X	1888	-0-	-778	-0-	1888	2		Y	-0-			-0-
06	2580	X	2440	-0-	-140	-0-	2440	2		Y	-0-			-0-
07	2952	X	2952	-0-	-0-	-0-	2952	2		Y	-0-			-0-
08	2542	X	2247	-0-	-295	-0-	2247	2		Y	-0-			-0-
09	2430	X	2167	-0-	-263	-0-	2167	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

04	3000	N	2187	-0-	-813	7274	2187	2		Y	-0-			-0-
05	3100	N	2443	-0-	-657	6617	2443	2		Y	-0-			-0-
06	3000	N	2265	-0-	-735	5882	2265	2		Y	-0-			-0-
07	3100	N	2459	-0-	-641	5241	2459	2		Y	-0-			-0-
08	3100	N	3455	-0-	355	5596	3455	2		Y	-0-			-0-
09	3000	N	2753	-0-	-247	5349	2753	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

04	540	N	445	-0-	-95	-0-	445	2		Y	-0-			-0-
05	558	N	528	-0-	-30	-0-	528	2		Y	-0-			-0-
06	540	N	361	-0-	-179	-0-	361	2		Y	-0-			-0-
07	465	N	452	-0-	-13	-0-	452	2		Y	-0-			-0-
08	527	N	434	-0-	-93	-0-	434	2		Y	-0-			-0-
09	375	N	375	-0-	-0-	-0-	375	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

04	258	N	258	-0-	-0-	-0-	258	2		Y	-0-			-0-
05	266	N	266	-0-	-0-	-0-	266	2		Y	-0-			-0-
06	86	N	86	-0-	-0-	-0-	86	2		Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	2		Y	-0-			-0-
08	248	N	42	-0-	-206	-0-	42	2		Y	-0-			-0-
09	127	N	127	-0-	-0-	-0-	127	2		Y	-0-			-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

04	3000	N	1867	-0-	-1133	7160	1867	2		Y	-0-			-0-
05	3100	N	2349	-0-	-751	6409	2349	2		Y	-0-			-0-
06	3000	N	1757	-0-	-1243	5166	1757	2		Y	-0-			-0-
07	3100	N	2311	-0-	-789	4377	2311	2		Y	-0-			-0-
08	3100	N	2412	-0-	-688	3689	2412	2		Y	-0-			-0-
09	3000	N	2034	-0-	-966	2723	2034	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3216	X	3216	-0-	-0-	-0-	3216	2		Y	-0-			-0-
05	3001	N	3001	-0-	-0-	-0-	3001	2		Y	-0-			-0-
06	2991	N	2991	-0-	-0-	-0-	2991	2		Y	-0-			-0-
07	2600	X	2600	-0-	-0-	-0-	2600	2		Y	-0-			-0-
08	2684	X	2684	-0-	-0-	-0-	2684	2		Y	-0-			-0-
09	2496	X	2496	-0-	-0-	-0-	2496	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

04	913	N	275	-0-	-638	-0-	275	2		Y	-0-			-0-
05	279	N	222	-0-	-57	-0-	222	2		Y	-0-			-0-
06	330	N	178	-0-	-152	-0-	178	2		Y	-0-			-0-
07	515	N	515	-0-	-0-	-0-	515	2		Y	-0-			-0-
08	1850	N	1850	-0-	-0-	-0-	1850	2		Y	-0-			-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

04	2730	X	2552	-0-	-178	-0-	2552	2		Y	-0-			-0-
05	2821	X	2645	-0-	-176	-0-	2645	2		Y	-0-			-0-
06	2700	X	2634	-0-	-66	-0-	2634	2		Y	-0-			-0-
07	2759	X	2702	-0-	-57	-0-	2702	2		Y	-0-			-0-
08	3082	X	3082	-0-	-0-	-0-	3082	2		Y	-0-			-0-
09	3034	X	3034	-0-	-0-	-0-	3034	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

04	870	N	613	-0-	-257	-0-	613	2		Y	-0-			-0-
05	837	N	542	-0-	-295	-0-	542	2		Y	-0-			-0-
06	660	N	236	-0-	-424	-0-	236	2		Y	-0-			-0-
07	659	N	659	-0-	-0-	-0-	659	2		Y	-0-			-0-
08	527	N	527	-0-	-0-	-0-	527	2		Y	-0-			-0-
09	576	N	576	-0-	-0-	-0-	576	2		Y	-0-			-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

04	3000	N	1523	-0-	-1477	5166	1523	2		N	-0-			-0-
05	3100	N	560	-0-	-2540	2626	560	2		N	-0-			-0-
06	3000	N	1146	-0-	-1854	772	1146	2		N	-0-			-0-
07	1927	N	1155	-0-	-772	-0-	1155	2		N	-0-			-0-
08	1894	N	1894	-0-	-0-	-0-	1894	2		N	-0-			-0-
09	1801	N	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

04	2248	N	766	-0-	-1482	-0-	766	2		Y	-0-			-0-
05	863	N	863	-0-	-0-	-0-	863	2		Y	-0-			-0-
06	810	N	715	-0-	-95	-0-	715	2		Y	-0-			-0-
07	831	N	831	-0-	-0-	-0-	831	2		Y	-0-			-0-
08	868	N	831	-0-	-37	-0-	831	2		Y	-0-			-0-
09	845	N	845	-0-	-0-	-0-	845	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

04	3928	X	3928	-0-	-0-	-0-	3928	2			Y	-0-					-0-
05	1827	X	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
06	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-
07	2742	X	2742	-0-	-0-	-0-	2742	2			Y	-0-					-0-
08	2581	X	2581	-0-	-0-	-0-	2581	2			Y	-0-					-0-
09	1740	X	1578	-0-	-162	-0-	1578	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

04	2359	N	925	-0-	-1434	-0-	925	2			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
08	1767	N	1387	-0-	-380	-0-	1387	2			N	-0-					-0-
09	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

04	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
09	1140	N	207	-0-	-933	-0-	207	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
08	465	N	273	-0-	-192	-0-	273	2			N	-0-					-0-
09	270	N	116	-0-	-154	-0-	116	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

04	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
05	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
06	2869	N	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
07	3100	N	3164	-0-	64	64	3164	2			Y	-0-					-0-
08	3100	N	3192	-0-	92	156	3192	2			Y	-0-					-0-
09	2984	N	2828	-0-	-156	-0-	2828	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

04	4187	X	4187	-0-	-0-	-0-	4187	2			Y	-0-					-0-
05	4246	X	4246	-0-	-0-	-0-	4246	2			Y	-0-					-0-
06	3681	X	3681	-0-	-0-	-0-	3681	2			Y	-0-					-0-
07	4013	X	4013	-0-	-0-	-0-	4013	2			Y	-0-					-0-
08	4138	X	4138	-0-	-0-	-0-	4138	2			Y	-0-					-0-
09	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
05	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
06	810	N	701	-0-	-109	-0-	701	2			N	-0-					-0-
07	868	N	660	-0-	-208	-0-	660	2			N	-0-					-0-
08	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
09	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

04	3930	X	1112	-0-	-2818	-0-	1112	2			Y	-0-					-0-
05	4061	X	858	-0-	-3203	-0-	858	2			Y	-0-					-0-
06	2640	X	2022	-0-	-618	-0-	2022	2			Y	-0-					-0-
07	2056	X	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
08	1382	X	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
09	2010	X	1866	-0-	-144	-0-	1866	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

04	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	2			Y	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	2			Y	-0-					-0-
08	341	N	148	-0-	-193	-0-	148	2			Y	-0-					-0-
09	300	N	156	-0-	-144	-0-	156	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

04	870	N	720	-0-	-150	-0-	720	2			Y	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	2			Y	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	2			Y	-0-					-0-
07	744	N	562	-0-	-182	-0-	562	2			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

04	3300	X	2521	-0-	-779	-0-	2521	2			Y	-0-					-0-
05	3224	X	3117	-0-	-107	-0-	3117	2			Y	-0-					-0-
06	3120	X	1970	-0-	-1150	-0-	1970	2			Y	-0-					-0-
07	3193	X	2228	-0-	-965	-0-	2228	2			Y	-0-					-0-
08	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
09	3030	X	2635	-0-	-395	-0-	2635	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

04	3000	X	2974	-0-	-26	-0-	2974	2			Y	-0-					-0-
05	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
06	2970	X	2811	-0-	-159	-0-	2811	2			Y	-0-					-0-
07	3069	X	2349	-0-	-720	-0-	2349	2			Y	-0-					-0-
08	3348	X	1365	-0-	-1983	-0-	1365	2			Y	-0-					-0-
09	3240	X	3097	-0-	-143	-0-	3097	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

04	3000	N	1409	-0-	-1591	5028	1409	2			N	-0-					-0-
05	3100	N	1534	-0-	-1566	3462	1534	2			N	-0-					-0-
06	3000	N	1274	-0-	-1726	1736	1274	2			N	-0-					-0-
07	3034	N	1298	-0-	-1736	-0-	1298	2			N	-0-					-0-
08	1519	N	1204	-0-	-315	-0-	1204	2			N	-0-					-0-
09	1260	N	1061	-0-	-199	-0-	1061	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1606	-0-	-1394	564	1606	2			Y	-0-					-0-
05	2090	N	1526	-0-	-564	-0-	1526	2			Y	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
07	1674	N	1473	-0-	-201	-0-	1473	2			Y	-0-					-0-
08	1519	N	1375	-0-	-144	-0-	1375	2			Y	-0-					-0-
09	1470	N	1347	-0-	-123	-0-	1347	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			Y	-0-					-0-
07	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
06	600	N	462	-0-	-138	-0-	462	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2218	-0-	-962	-0-	2218	2			Y	-0-					-0-
05	3162	X	2987	-0-	-175	-0-	2987	2			Y	-0-					-0-
06	2940	X	2373	-0-	-567	-0-	2373	2			Y	-0-					-0-
07	3038	X	2341	-0-	-697	-0-	2341	2			Y	-0-					-0-
08	3038	X	2683	-0-	-355	-0-	2683	2			Y	-0-					-0-
09	2880	X	2666	-0-	-214	-0-	2666	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2642	-0-	-358	8340	2642	2			Y	-0-					-0-
05	3100	N	2118	-0-	-982	7358	2118	2			Y	-0-					-0-
06	3000	N	686	-0-	-2314	5044	686	2			Y	-0-					-0-
07	3100	N	499	-0-	-2601	2443	499	2			Y	-0-					-0-
08	3100	N	2805	-0-	-295	2148	2805	2			Y	-0-					-0-
09	3000	N	2938	-0-	-62	2086	2938	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3149	X	3149	-0-	-0-	-0-	3149	2			Y	-0-					-0-
05	3089	X	3089	-0-	-0-	-0-	3089	2			Y	-0-					-0-
06	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
07	3131	X	2707	-0-	-424	-0-	2707	2			Y	-0-					-0-
08	3131	X	2351	-0-	-780	-0-	2351	2			Y	-0-					-0-
09	3030	X	2628	-0-	-402	-0-	2628	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	805	-0-	-1985	-0-	805	2			Y	-0-					-0-
05	2883	X	890	-0-	-1993	-0-	890	2			Y	-0-					-0-
06	2430	X	819	-0-	-1611	-0-	819	2			Y	-0-					-0-
07	2511	X	776	-0-	-1735	-0-	776	2			Y	-0-					-0-
08	1116	X	717	-0-	-399	-0-	717	2			Y	-0-					-0-
09	870	X	649	-0-	-221	-0-	649	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	785	-0-	-2215	2226	785	2			Y	-0-					-0-
05	2975	N	749	-0-	-2226	-0-	749	2			Y	-0-					-0-
06	1710	N	877	-0-	-833	-0-	877	2			Y	-0-					-0-
07	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
08	3100	N	3188	-0-	88	88	3188	2			Y	-0-					-0-
09	2837	N	2749	-0-	-88	-0-	2749	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	103	-0-	-317	-0-	103	2			Y	-0-					-0-
05	372	N	65	-0-	-307	-0-	65	2			Y	-0-					-0-
06	180	N	72	-0-	-108	-0-	72	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
08	868	N	658	-0-	-210	-0-	658	2			Y	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2214	N	976	-0-	-1238	-0-	976	2			N	-0-					-0-
05	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-
06	1020	N	817	-0-	-203	-0-	817	2			N	-0-					-0-
07	1023	N	613	-0-	-410	-0-	613	2			N	-0-					-0-
08	1333	N	1021	-0-	-312	-0-	1021	2			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3093	X	3093	-0-	-0-	-0-	3093	2			Y	-0-					-0-
05	3193	X	3066	-0-	-127	-0-	3066	2			Y	-0-					-0-
06	3090	X	2457	-0-	-633	-0-	2457	2			Y	-0-					-0-
07	3193	X	2606	-0-	-587	-0-	2606	2			Y	-0-					-0-
08	3193	X	2990	-0-	-203	-0-	2990	2			Y	-0-					-0-
09	3090	X	2903	-0-	-187	-0-	2903	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1284	-0-	-1716	1038	1284	2			Y	-0-					-0-
05	2147	N	1109	-0-	-1038	-0-	1109	2			Y	-0-					-0-
06	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-
08	1116	N	859	-0-	-257	-0-	859	2			Y	-0-					-0-
09	1800	N	1025	-0-	-775	-0-	1025	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2594	-0-	-376	-0-	2594	2			Y	-0-					-0-
05	3069	X	2944	-0-	-125	-0-	2944	2			Y	-0-					-0-
06	2970	X	2468	-0-	-502	-0-	2468	2			Y	-0-					-0-
07	3007	X	2254	-0-	-753	-0-	2254	2			Y	-0-					-0-
08	2968	X	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
09	2850	X	2727	-0-	-123	-0-	2727	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1453	-0-	-1547	6455	1453	2			Y	-0-					-0-
05	3100	N	1695	-0-	-1405	5050	1695	2			Y	-0-					-0-
06	3000	N	1631	-0-	-1369	3681	1631	2			Y	-0-					-0-
07	3100	N	1870	-0-	-1230	2451	1870	2			Y	-0-					-0-
08	3100	N	2209	-0-	-891	1560	2209	2			Y	-0-					-0-
09	3000	N	2122	-0-	-878	682	2122	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4553	X	4553	-0-	-0-	-0-	4553	2			Y	-0-					-0-
05	5027	X	5027	-0-	-0-	-0-	5027	2			Y	-0-					-0-
06	4020	X	2932	-0-	-1088	-0-	2932	2			Y	-0-					-0-
07	4154	X	4096	-0-	-58	-0-	4096	2			Y	-0-					-0-
08	4154	X	3582	-0-	-572	-0-	3582	2			Y	-0-					-0-
09	4020	X	1326	-0-	-2694	-0-	1326	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2046	N	1000	-0-	-1046	-0-	1000	2			Y	-0-					-0-
05	1178	N	766	-0-	-412	-0-	766	2			Y	-0-					-0-
06	1140	N	444	-0-	-696	-0-	444	2			Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
08	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	493	-0-	-347	-0-	493	2			Y	-0-					-0-
05	806	N	423	-0-	-383	-0-	423	2			Y	-0-					-0-
06	600	N	363	-0-	-237	-0-	363	2			Y	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
08	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2521	N	1132	-0-	-1389	-0-	1132	2			Y	-0-					-0-
05	1209	N	1116	-0-	-93	-0-	1116	2			Y	-0-					-0-
06	1140	N	1020	-0-	-120	-0-	1020	2			Y	-0-					-0-
07	1178	N	1050	-0-	-128	-0-	1050	2			Y	-0-					-0-
08	1116	N	1073	-0-	-43	-0-	1073	2			Y	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	2			Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	535	-0-	-2465	121	535	2			N	-0-					-0-
05	1519	N	482	-0-	-1037	-0-	482	2			N	-0-					-0-
06	1290	N	762	-0-	-528	-0-	762	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	750	N	374	-0-	-376	-0-	374	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2209	-0-	-371	-0-	2209	2			Y	-0-					-0-
05	2604	X	2543	-0-	-61	-0-	2543	2			Y	-0-					-0-
06	2520	X	2223	-0-	-297	-0-	2223	2			Y	-0-					-0-
07	2928	N	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-
08	2871	N	2871	-0-	-0-	-0-	2871	2			Y	-0-					-0-
09	2751	N	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1246	-0-	-884	-0-	1246	2			Y	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-
06	2273	X	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
07	3916	X	3916	-0-	-0-	-0-	3916	2			Y	-0-					-0-
08	2235	X	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
09	4210	X	4210	-0-	-0-	-0-	4210	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	477	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			Y	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	2			Y	-0-					-0-
09	480	N	410	-0-	-70	-0-	410	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2229	-0-	-771	6037	2229	2			Y	-0-					-0-
05	3100	N	1463	-0-	-1637	4400	1463	2			Y	-0-					-0-
06	3000	N	1885	-0-	-1115	3285	1885	2			Y	-0-					-0-
07	3100	N	2242	-0-	-858	2427	2242	2			Y	-0-					-0-
08	3100	N	2624	-0-	-476	1951	2624	2			Y	-0-					-0-
09	3000	N	2676	-0-	-324	1627	2676	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1662	X	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
05	1646	X	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
06	1521	X	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
07	2850	N	2850	-0-	-0-	-0-	2850	2			Y	-0-					-0-
08	3100	N	3893	-0-	793	793	3893	2			Y	-0-					-0-
09	3000	N	4668	-0-	1668	2461	4668	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1193	-0-	-1807	3078	1193	2			Y	-0-					-0-
05	3100	N	1397	-0-	-1703	1375	1397	2			Y	-0-					-0-
06	3000	N	1760	-0-	-1240	135	1760	2			Y	-0-					-0-
07	2096	N	1961	-0-	-135	-0-	1961	2			Y	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
09	1770	N	1700	-0-	-70	-0-	1700	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1810	-0-	-440	-0-	1810	2			Y	-0-					-0-
05	3432	X	3432	-0-	-0-	-0-	3432	2			Y	-0-					-0-
06	5247	X	5247	-0-	-0-	-0-	5247	2			Y	-0-					-0-
07	4374	X	4374	-0-	-0-	-0-	4374	2			Y	-0-					-0-
08	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-
09	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
05	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-					-0-
06	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
07	3211	X	3211	-0-	-0-	-0-	3211	2			Y	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
09	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	1023	N	841	-0-	-182	-0-	841	2			Y	-0-					-0-
06	780	N	736	-0-	-44	-0-	736	2			Y	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	2			Y	-0-					-0-
08	837	N	777	-0-	-60	-0-	777	2			Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3285	-0-	-435	-0-	3285	2			Y	-0-					-0-
05	3534	X	3523	-0-	-11	-0-	3523	2			Y	-0-					-0-
06	3420	X	3221	-0-	-199	-0-	3221	2			Y	-0-					-0-
07	3471	X	3471	-0-	-0-	-0-	3471	2			Y	-0-					-0-
08	3534	X	3173	-0-	-361	-0-	3173	2			Y	-0-					-0-
09	3420	X	3034	-0-	-386	-0-	3034	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1711	N	1200	-0-	-511	-0-	1200	2			N	-0-					-0-
05	1178	N	1131	-0-	-47	-0-	1131	2			N	-0-					-0-
06	1200	N	1075	-0-	-125	-0-	1075	2			N	-0-					-0-
07	1240	N	976	-0-	-264	-0-	976	2			N	-0-					-0-
08	1116	N	1017	-0-	-99	-0-	1017	2			N	-0-					-0-
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37	-0-	413	2			Y	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	2			Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
08	434	N	316	-0-	-118	-0-	316	2			Y	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	248	N	169	-0-	-79	-0-	169	2			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
05	2351	X	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
06	2047	X	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
07	2206	X	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
06	420	N	307	-0-	-113	-0-	307	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
05	3069	X	3018	-0-	-51	-0-	3018	2			N	-0-					-0-
06	2970	X	2859	-0-	-111	-0-	2859	2			N	-0-					-0-
07	3069	X	2285	-0-	-784	-0-	2285	2			N	-0-					-0-
08	3069	X	2744	-0-	-325	-0-	2744	2			N	-0-					-0-
09	2970	X	2629	-0-	-341	-0-	2629	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1608	-0-	-1392	2751	1608	2			N	-0-					-0-
05	3100	N	1574	-0-	-1526	1225	1574	2			N	-0-					-0-
06	3000	N	1935	-0-	-1065	160	1935	2			N	-0-					-0-
07	2216	N	2056	-0-	-160	-0-	2056	2			N	-0-					-0-
08	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
09	1350	N	999	-0-	-351	-0-	999	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4722	-0-	1722	1722	4722	2			Y	-0-					-0-
05	3100	N	6794	-0-	3694	5416	6794	2			Y	-0-					-0-
06	3000	N	6313	-0-	3313	8729	6313	2			Y	-0-					-0-
07	15094	X	6365	-0-	-8729	-0-	6365	2			Y	-0-					-0-
08	5667	X	5667	-0-	-0-	-0-	5667	2			Y	-0-					-0-
09	5373	X	5373	-0-	-0-	-0-	5373	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	3100	N	4465	-0-	1365	1365	4465	2			Y	-0-					-0-
06	2934	N	1569	-0-	-1365	-0-	1569	2			Y	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
08	2139	X	415	-0-	-1724	-0-	415	2			Y	-0-					-0-
09	2070	X	427	-0-	-1643	-0-	427	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1963	-0-	-347	-0-	1963	2			Y	-0-					-0-
05	2387	X	1760	-0-	-627	-0-	1760	2			Y	-0-					-0-
06	2100	N	1685	-0-	-415	-0-	1685	2			Y	-0-					-0-
07	2015	N	1656	-0-	-359	-0-	1656	2			Y	-0-					-0-
08	1767	N	1090	-0-	-677	-0-	1090	2			Y	-0-					-0-
09	1680	N	1616	-0-	-64	-0-	1616	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
06	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
07	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
08	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	278	-0-	-1372	-0-	278	2			Y	-0-					-0-
05	1674	X	1048	-0-	-626	-0-	1048	2			Y	-0-					-0-
06	1410	X	798	-0-	-612	-0-	798	2			Y	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
08	1054	N	718	-0-	-336	-0-	718	2			Y	-0-					-0-
09	810	N	728	-0-	-82	-0-	728	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2385	-0-	-615	4395	2385	2			Y	-0-					-0-
05	3100	N	1767	-0-	-1333	3062	1767	2			Y	-0-					-0-
06	3000	N	1276	-0-	-1724	1338	1276	2			Y	-0-					-0-
07	2573	N	1235	-0-	-1338	-0-	1235	2			Y	-0-					-0-
08	2501	N	2501	-0-	-0-	-0-	2501	2			Y	-0-					-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1535	-0-	-1465	1459	1535	2			Y	-0-					-0-
05	3100	N	1723	-0-	-1377	82	1723	2			Y	-0-					-0-
06	1740	N	1658	-0-	-82	-0-	1658	2			Y	-0-					-0-
07	1581	N	1076	-0-	-505	-0-	1076	2			Y	-0-					-0-
08	1736	N	961	-0-	-775	-0-	961	2			Y	-0-					-0-
09	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1765	-0-	-1235	5529	1765	2			Y	-0-					-0-
05	3100	N	1575	-0-	-1525	4004	1575	2			Y	-0-					-0-
06	3000	N	1958	-0-	-1042	2962	1958	2			Y	-0-					-0-
07	3100	N	1975	-0-	-1125	1837	1975	2			Y	-0-					-0-
08	3100	N	1880	-0-	-1220	617	1880	2			Y	-0-					-0-
09	2619	N	2002	-0-	-617	-0-	2002	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2105	-0-	-895	4767	2105	2			Y	-0-					-0-
05	3100	N	1814	-0-	-1286	3481	1814	2			Y	-0-					-0-
06	3000	N	1841	-0-	-1159	2322	1841	2			Y	-0-					-0-
07	3100	N	1977	-0-	-1123	1199	1977	2			Y	-0-					-0-
08	2567	N	1368	-0-	-1199	-0-	1368	2			Y	-0-					-0-
09	3000	N	3181	-0-	181	181	3181	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1697	-0-	-1303	1487	1697	2			Y	-0-					-0-
05	3100	N	1726	-0-	-1374	113	1726	2			Y	-0-					-0-
06	1499	N	1386	-0-	-113	-0-	1386	2			Y	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2443	-0-	-347	-0-	2443	2			Y	-0-					-0-
05	2635	X	2458	-0-	-177	-0-	2458	2			Y	-0-					-0-
06	2550	X	2348	-0-	-202	-0-	2348	2			Y	-0-					-0-
07	2635	X	2622	-0-	-13	-0-	2622	2			Y	-0-					-0-
08	2592	X	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-
09	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	420	N	295	-0-	-125	-0-	295	2			N	-0-					-0-
07	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
08	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
09	300	N	144	-0-	-156	-0-	144	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3118	-0-	-302	-0-	3118	2			Y	-0-					-0-
05	3379	X	2951	-0-	-428	-0-	2951	2			Y	-0-					-0-
06	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					-0-
07	3317	X	2910	-0-	-407	-0-	2910	2			Y	-0-					-0-
08	3317	X	2719	-0-	-598	-0-	2719	2			Y	-0-					-0-
09	3600	X	3279	-0-	-321	-0-	3279	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1532	-0-	-1468	2474	1532	2			Y	-0-					-0-
05	3100	N	1342	-0-	-1758	716	1342	2			Y	-0-					-0-
06	1864	N	1148	-0-	-716	-0-	1148	2			Y	-0-					-0-
07	1581	N	1197	-0-	-384	-0-	1197	2			Y	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	693	-0-	-550	-0-	693	2			N	-0-					-0-
05	992	N	693	-0-	-299	-0-	692	2	1	9	N	1	1	8			-0-
06	990	N	645	-0-	-345	-0-	644	2	1	9	N	1	1	8			-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

04	3000	N	1820	-0-	-1180	3852	1820	2			Y	-0-					-0-
05	3100	N	1785	-0-	-1315	2537	1785	2			Y	-0-					-0-
06	3000	N	2045	-0-	-955	1582	2045	2			Y	-0-					-0-
07	3100	N	1591	-0-	-1509	73	1591	2			Y	-0-					-0-
08	1896	N	1823	-0-	-73	-0-	1823	2			Y	-0-					-0-
09	1980	N	1555	-0-	-425	-0-	1555	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

04	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	341	N	88	-0-	-253	-0-	88	2			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	465	N	219	-0-	-246	-0-	219	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	330	N	224	-0-	-106	-0-	224	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

04	1941	N	1192	-0-	-749	-0-	1192	2			Y	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
06	1050	N	1036	-0-	-14	-0-	1036	2			Y	-0-					-0-
07	1240	N	1001	-0-	-239	-0-	1001	2			Y	-0-					-0-
08	1147	N	946	-0-	-201	-0-	946	2			Y	-0-					-0-
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

04	1226	N	1034	-0-	-192	-0-	1034	2			N	-0-					-0-
05	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
09	1200	N	732	-0-	-468	-0-	732	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

04	3000	N	1812	-0-	-1188	3737	1812	2			Y	-0-					-0-
05	3100	N	1937	-0-	-1163	2574	1937	2			Y	-0-					-0-
06	3000	N	1890	-0-	-1110	1464	1890	2			Y	-0-					-0-
07	3100	N	2172	-0-	-928	536	2172	2			Y	-0-					-0-
08	2498	N	1962	-0-	-536	-0-	1962	2			Y	-0-					-0-
09	1890	N	1722	-0-	-168	-0-	1722	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	546	-0-	-264	-0-	546	2			N	-0-					-0-
05	837	N	514	-0-	-323	-0-	514	2			N	-0-					-0-
06	540	N	477	-0-	-63	-0-	477	2			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-
08	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

04	3000	N	1359	-0-	-1641	1057	1359	2			Y	-0-					-0-
05	2236	N	1179	-0-	-1057	-0-	1179	2			Y	-0-					-0-
06	1470	N	1224	-0-	-246	-0-	1224	2			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

04	2387	X	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
06	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					-0-
07	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
09	2275	X	2275	-0-	-0-	-0-	2275	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

04	2640	N	830	-0-	-1810	-0-	830	2			Y	-0-					-0-
05	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
06	1740	N	1406	-0-	-334	-0-	1406	2			Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

04	270	N	255	-0-	-15	-0-	255	2			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

04	2240	N	803	-0-	-1437	-0-	803	2			Y	-0-					-0-
05	1147	N	473	-0-	-674	-0-	473	2			Y	-0-					-0-
06	1080	N	536	-0-	-544	-0-	536	2			Y	-0-					-0-
07	837	N	384	-0-	-453	-0-	384	2			Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
09	540	N	368	-0-	-172	-0-	368	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

04	3750	X	2415	-0-	-1335	-0-	2415	2			N	-0-					-0-
05	3596	X	3040	-0-	-556	-0-	3040	2			N	-0-					-0-
06	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
07	3596	X	3352	-0-	-244	-0-	3352	2			N	-0-					-0-
08	3410	X	2285	-0-	-1125	-0-	2285	2			N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

04	3000	N	1871	-0-	-1129	4172	1871	2			N	-0-					-0-
05	3100	N	1850	-0-	-1250	2922	1850	2			N	-0-					-0-
06	3000	N	1993	-0-	-1007	1915	1993	2			N	-0-					-0-
07	3100	N	1552	-0-	-1548	367	1552	2			N	-0-					-0-
08	2268	N	1901	-0-	-367	-0-	1901	2			N	-0-					-0-
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

04	3810	X	1076	-0-	-2734	-0-	1076	2			Y	-0-					-0-
05	3317	X	845	-0-	-2472	-0-	845	2			Y	-0-					-0-
06	2460	X	2258	-0-	-202	-0-	2258	2			Y	-0-					-0-
07	4606	X	4606	-0-	-0-	-0-	4606	2			Y	-0-					-0-
08	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
09	3550	X	3550	-0-	-0-	-0-	3550	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

04	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	450	N	313	-0-	-137	-0-	313	2			N	-0-					-0-
07	465	N	254	-0-	-211	-0-	254	2			N	-0-					-0-
08	465	N	124	-0-	-341	-0-	124	2			N	-0-					-0-
09	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

04	10429	X	1626	-0-	-8803	-0-	1626	2			Y	-0-					-0-
05	2387	X	1682	-0-	-705	-0-	1682	2			Y	-0-					-0-
06	2310	X	1663	-0-	-647	-0-	1663	2			Y	-0-					-0-
07	1860	X	1544	-0-	-316	-0-	1544	2			Y	-0-					-0-
08	1736	X	1259	-0-	-477	-0-	1259	2			Y	-0-					-0-
09	1650	X	1402	-0-	-248	-0-	1402	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

04	3000	N	1086	-0-	-1914	1542	1086	2			N	-0-					-0-
05	3100	N	1600	-0-	-1500	42	1600	2			N	-0-					-0-
06	1770	N	1421	-0-	-349	-0-	1421	2			N	-0-					-0-
07	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
08	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

04	3000	N	1495	-0-	-1505	2797	1495	2			Y	-0-					-0-
05	3100	N	1483	-0-	-1617	1180	1483	2			Y	-0-					-0-
06	2567	N	1387	-0-	-1180	-0-	1387	2			Y	-0-					-0-
07	1550	N	1222	-0-	-328	-0-	1222	2			Y	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	1471	2			Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
07	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
08	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-
09	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

04	3000	N	1057	-0-	-1943	1086	1057	2			Y	-0-					-0-
05	2102	N	1016	-0-	-1086	-0-	1016	2			Y	-0-					-0-
06	1410	N	891	-0-	-519	-0-	891	2			Y	-0-					-0-
07	1085	N	907	-0-	-178	-0-	907	2			Y	-0-					-0-
08	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2483	X	2483	-0-	-0-	-0-	2481	2	2	9	N	2	2	8			-0-
05	2843	X	2843	-0-	-0-	-0-	2839	2	4	9	N	4	4	8			-0-
06	2566	X	2566	-0-	-0-	-0-	2559	2	7	9	N	6	6	8			-0-
07	1764	X	1764	-0-	-0-	-0-	1763	2	1	9	N	1	1	8			-0-
08	1621	N	1621	-0-	-0-	-0-	1620	2	1	9	N	1	1	8			-0-
09	1530	N	885	-0-	-645	-0-	884	2	1	9	N	1	1	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1162	-0-	-1838	846	1162	2			Y	-0-					-0-
05	2240	N	1394	-0-	-846	-0-	1394	2			Y	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-
09	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2438	-0-	-562	9389	2438	2			Y	-0-					-0-
05	3100	N	3241	-0-	141	9530	3241	2			Y	-0-					-0-
06	3000	N	2874	-0-	-126	9404	2874	2			Y	-0-					-0-
07	3100	N	2453	-0-	-647	8757	2453	2			Y	-0-					-0-
08	11555	X	2798	-0-	-8757	-0-	2798	2			Y	-0-					-0-
09	2970	X	2615	-0-	-355	-0-	2615	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
09	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2768	-0-	-232	7263	2768	2			N	-0-					-0-
05	3100	N	3254	-0-	154	7417	3254	2			N	-0-					-0-
06	3000	N	3486	-0-	486	7903	3486	2			N	-0-					-0-
07	3100	N	3225	-0-	125	8028	3225	2			N	-0-					-0-
08	11278	X	3250	-0-	-8028	-0-	3250	2			N	-0-					-0-
09	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3032	-0-	-478	-0-	3032	2			N	-0-					-0-
05	3162	X	2838	-0-	-324	-0-	2838	2			N	-0-					-0-
06	3210	X	2860	-0-	-350	-0-	2860	2			N	-0-					-0-
07	3317	X	2923	-0-	-394	-0-	2923	2			N	-0-					-0-
08	3317	X	2270	-0-	-1047	-0-	2270	2			N	-0-					-0-
09	3030	X	2645	-0-	-385	-0-	2645	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2733	N	1117	-0-	-1616	-0-	1117	2			N	-0-					-0-
05	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					-0-
06	1320	N	993	-0-	-327	-0-	993	2			N	-0-					-0-
07	1147	N	926	-0-	-221	-0-	926	2			N	-0-					-0-
08	1054	N	919	-0-	-135	-0-	919	2			N	-0-					-0-
09	990	N	865	-0-	-125	-0-	865	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3717	-0-	717	717	3717	2			Y	-0-					-0-
05	3100	N	2965	-0-	-135	582	2965	2			Y	-0-					-0-
06	3000	N	2590	-0-	-410	172	2590	2			Y	-0-					-0-
07	2957	X	2785	-0-	-172	-0-	2785	2			Y	-0-					-0-
08	2883	X	2674	-0-	-209	-0-	2674	2			Y	-0-					-0-
09	2790	X	2605	-0-	-185	-0-	2605	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2590	-0-	-410	3974	2590	2			N	-0-					-0-
05	3100	N	2481	-0-	-619	3355	2481	2			N	-0-					-0-
06	3000	N	2612	-0-	-388	2967	2612	2			N	-0-					-0-
07	3100	N	1869	-0-	-1231	1736	1869	2			N	-0-					-0-
08	3100	N	2752	-0-	-348	1388	2752	2			N	-0-					-0-
09	3000	N	2063	-0-	-937	451	2063	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	987	-0-	-2013	1362	987	2			Y	-0-					-0-
05	2181	N	819	-0-	-1362	-0-	819	2			Y	-0-					-0-
06	1620	N	713	-0-	-907	-0-	713	2			Y	-0-					-0-
07	1023	N	797	-0-	-226	-0-	797	2			Y	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
06	720	N	395	-0-	-325	-0-	395	2			N	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-
08	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3027	-0-	-273	-0-	3027	2			Y	-0-					-0-
05	3410	X	2838	-0-	-572	-0-	2838	2			Y	-0-					-0-
06	3300	X	1979	-0-	-1321	-0-	1979	2			Y	-0-					-0-
07	3348	X	2345	-0-	-1003	-0-	2345	2			Y	-0-					-0-
08	3131	X	2318	-0-	-813	-0-	2318	2			Y	-0-					-0-
09	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1656	-0-	-1344	2895	1655	2	1	9	N	1	1	8			-0-
05	3100	N	1669	-0-	-1431	1464	1667	2	2	9	N	2	2	8			-0-
06	2948	N	1484	-0-	-1464	-0-	1481	2	3	9	N	3	3	8			-0-
07	1705	N	1690	-0-	-15	-0-	1689	2	1	9	N	1	1	8			-0-
08	1674	N	1623	-0-	-51	-0-	1622	2	1	9	N	1	1	8			-0-
09	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
06	270	N	177	-0-	-93	-0-	177	2			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	2			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1327	-0-	-1673	1977	1327	2			N	-0-					-0-
05	3100	N	1425	-0-	-1675	302	1425	2			N	-0-					-0-
06	1890	N	1588	-0-	-302	-0-	1588	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
08	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
09	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1284	-0-	-1716	1336	1284	2			Y	-0-					-0-
05	3058	N	1722	-0-	-1336	-0-	1722	2			Y	-0-					-0-
06	1920	N	1706	-0-	-214	-0-	1706	2			Y	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
08	1736	N	935	-0-	-801	-0-	935	2			Y	-0-					-0-
09	1710	N	947	-0-	-763	-0-	947	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3946	X	3946	-0-	-0-	-0-	3946	2			Y	-0-					-0-
05	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-
06	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
07	4004	X	4004	-0-	-0-	-0-	4004	2			Y	-0-					-0-
08	3490	X	3490	-0-	-0-	-0-	3490	2			Y	-0-					-0-
09	360	X	274	-0-	-86	-0-	274	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2211	-0-	-789	6312	2211	2			N	-0-					-0-
05	3100	N	2455	-0-	-645	5667	2455	2			N	-0-					-0-
06	3000	N	2397	-0-	-603	5064	2397	2			N	-0-					-0-
07	3100	N	2348	-0-	-752	4312	2348	2			N	-0-					-0-
08	3100	N	2383	-0-	-717	3595	2383	2			N	-0-					-0-
09	3000	N	2310	-0-	-690	2905	2310	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1770	-0-	-1230	1372	1770	2			Y	-0-					-0-
05	3051	N	1679	-0-	-1372	-0-	1679	2			Y	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
07	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
09	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	32	-0-	-58	-0-	32	2			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2288	-0-	-712	5476	2288	2			Y	-0-					-0-
05	3100	N	1355	-0-	-1745	3731	1355	2			Y	-0-					-0-
06	3000	N	2119	-0-	-881	2850	2119	2			Y	-0-					-0-
07	3100	N	2549	-0-	-551	2299	2549	2			Y	-0-					-0-
08	3100	N	2353	-0-	-747	1552	2353	2			Y	-0-					-0-
09	2386	N	834	-0-	-1552	-0-	834	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	2			N	-0-					-0-
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
09	600	N	548	-0-	-52	-0-	548	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2249	-0-	-451	-0-	2249	2			Y	-0-					-0-
05	2790	X	2318	-0-	-472	-0-	2318	2			Y	-0-					-0-
06	3060	X	2678	-0-	-382	-0-	2678	2			Y	-0-					-0-
07	3162	X	3077	-0-	-85	-0-	3077	2			Y	-0-					-0-
08	3162	X	2165	-0-	-997	-0-	2165	2			Y	-0-					-0-
09	2670	X	2658	-0-	-12	-0-	2658	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3063	-0-	63	7882	3063	2			Y	-0-					-0-
05	3100	N	3221	-0-	121	8003	3221	2			Y	-0-					-0-
06	3000	N	3104	-0-	104	8107	3104	2			Y	-0-					-0-
07	11268	X	3161	-0-	-8107	-0-	3161	2			Y	-0-					-0-
08	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
09	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	107	-0-	-163	-0-	107	2			Y	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	2			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	873	-0-	-2127	6533	873	2			Y	-0-					-0-
05	3100	N	3243	-0-	143	6676	3243	2			Y	-0-					-0-
06	3000	N	4365	-0-	1365	8041	4365	2			Y	-0-					-0-
07	3100	N	2308	-0-	-792	7249	2308	2			Y	-0-					-0-
08	8436	X	1187	-0-	-7249	-0-	1187	2			Y	-0-					-0-
09	2820	X	1884	-0-	-936	-0-	1884	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1678	-0-	-1322	1958	1678	2			N	-0-					-0-
05	3080	N	1122	-0-	-1958	-0-	1122	2			N	-0-					-0-
06	2040	N	1254	-0-	-786	-0-	1254	2			N	-0-					-0-
07	1736	N	1527	-0-	-209	-0-	1527	2			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	1260	N	1222	-0-	-38	-0-	1222	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					-0-
05	589	N	472	-0-	-117	-0-	472	2			Y	-0-					-0-
06	510	N	396	-0-	-114	-0-	396	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	146	-0-	-94	-0-	146	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1	1	8			-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	390	N	285	-0-	-105	-0-	285	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
05	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
06	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
07	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
09	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

04	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

04	3000	N	1808	-0-	-1192	5159	1808	2			Y	-0-					-0-
05	3100	N	2016	-0-	-1084	4075	2016	2			Y	-0-					-0-
06	3000	N	1445	-0-	-1555	2520	1445	2			Y	-0-					-0-
07	3100	N	1607	-0-	-1493	1027	1607	2			Y	-0-					-0-
08	2430	N	1403	-0-	-1027	-0-	1403	2			Y	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

04	1230	N	1212	-0-	-18	-0-	1212	2			Y	-0-					-0-
05	1767	N	1207	-0-	-560	-0-	1207	2			Y	-0-					-0-
06	1500	N	1459	-0-	-41	-0-	1459	2			Y	-0-					-0-
07	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
08	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

04	840	N	317	-0-	-523	-0-	317	2			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	2			N	-0-					-0-
06	840	N	783	-0-	-57	-0-	783	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

04	3000	N	681	-0-	-2319	749	681	2			Y	-0-					-0-
05	1612	N	507	-0-	-1105	-0-	507	2			Y	-0-					-0-
06	1440	N	396	-0-	-1044	-0-	396	2			Y	-0-					-0-
07	713	N	335	-0-	-378	-0-	335	2			Y	-0-					-0-
08	496	N	315	-0-	-181	-0-	315	2			Y	-0-					-0-
09	390	N	319	-0-	-71	-0-	319	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

04	3000	N	1312	-0-	-1688	2686	1312	2			Y	-0-					-0-
05	3100	N	1791	-0-	-1309	1377	1791	2			Y	-0-					-0-
06	2908	N	1531	-0-	-1377	-0-	1531	2			Y	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
08	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2211	-0-	-789	3463	2211	2			Y	-0-					-0-
05	3100	N	3183	-0-	83	3546	3183	2			Y	-0-					-0-
06	3000	N	2988	-0-	-12	3534	2988	2			Y	-0-					-0-
07	3100	N	1580	-0-	-1520	2014	1580	2			Y	-0-					-0-
08	2405	X	391	-0-	-2014	-0-	391	2			Y	-0-					-0-
09	1500	X	987	-0-	-513	-0-	987	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2387	N	1102	-0-	-1285	-0-	1102	2			Y	-0-					-0-
05	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
08	1395	N	1323	-0-	-72	-0-	1323	2			Y	-0-					-0-
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1948	-0-	-1052	4776	1948	2			Y	-0-					-0-
05	3100	N	2003	-0-	-1097	3679	2003	2			Y	-0-					-0-
06	3000	N	1937	-0-	-1063	2616	1937	2			Y	-0-					-0-
07	3100	N	1978	-0-	-1122	1494	1978	2			Y	-0-					-0-
08	3100	N	1905	-0-	-1195	299	1905	2			Y	-0-					-0-
09	2121	N	1822	-0-	-299	-0-	1822	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	X	1004	-0-	-0-	-0-	993	2	11	9	N	10	10	8			-0-
05	982	X	982	-0-	-0-	-0-	965	2	17	9	N	15	15	8			-0-
06	866	X	866	-0-	-0-	-0-	842	2	24	9	N	22	22	8			-0-
07	960	X	960	-0-	-0-	-0-	950	2	10	9	N	9	9	8			-0-
08	978	X	978	-0-	-0-	-0-	969	2	9	9	N	8	8	8			-0-
09	971	X	971	-0-	-0-	-0-	960	2	11	9	N	10	10	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2461	N	886	-0-	-1575	-0-	886	2			Y	-0-					-0-
05	930	N	923	-0-	-7	-0-	923	2			Y	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
07	930	N	754	-0-	-176	-0-	754	2			Y	-0-					-0-
08	930	N	837	-0-	-93	-0-	837	2			Y	-0-					-0-
09	840	N	741	-0-	-99	-0-	741	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2342	N	1326	-0-	-1016	-0-	1326	2			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
07	1364	N	1313	-0-	-51	-0-	1313	2			N	-0-					-0-
08	1395	N	1270	-0-	-125	-0-	1270	2			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2038	-0-	-1682	-0-	2038	2			N	-0-					-0-
05	3224	X	3143	-0-	-81	-0-	3143	2			N	-0-					-0-
06	3030	X	2990	-0-	-40	-0-	2990	2			N	-0-					-0-
07	3131	X	2923	-0-	-208	-0-	2923	2			N	-0-					-0-
08	3131	X	2923	-0-	-208	-0-	2923	2			N	-0-					-0-
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1755	-0-	-1245	8185	1755	2			Y	-0-					-0-
05	3100	N	1983	-0-	-1117	7068	1983	2			Y	-0-					-0-
06	3000	N	1262	-0-	-1738	5330	1262	2			Y	-0-					-0-
07	3100	N	1006	-0-	-2094	3236	1006	2			Y	-0-					-0-
08	3100	N	1809	-0-	-1291	1945	1809	2			Y	-0-					-0-
09	3000	N	2334	-0-	-666	1279	2334	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2084	-0-	-916	5138	2084	2			Y	-0-					-0-
05	3100	N	2144	-0-	-956	4182	2144	2			Y	-0-					-0-
06	3000	N	2062	-0-	-938	3244	2062	2			Y	-0-					-0-
07	3100	N	2078	-0-	-1022	2222	2078	2			Y	-0-					-0-
08	3100	N	2029	-0-	-1071	1151	2029	2			Y	-0-					-0-
09	3000	N	1981	-0-	-1019	132	1981	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2011	-0-	-989	6758	2011	2			Y	-0-					-0-
05	3100	N	2071	-0-	-1029	5729	2071	2			Y	-0-					-0-
06	3000	N	1837	-0-	-1163	4566	1837	2			Y	-0-					-0-
07	3100	N	1811	-0-	-1289	3277	1811	2			Y	-0-					-0-
08	3100	N	2085	-0-	-1015	2262	2085	2			Y	-0-					-0-
09	3000	N	2116	-0-	-884	1378	2116	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
05	5239	X	5239	-0-	-0-	-0-	5238	2	1	9	N	1	1	8			-0-
06	5351	X	5351	-0-	-0-	-0-	5350	2	1	9	N	1	1	8			-0-
07	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
08	4898	X	1788	-0-	-3110	-0-	1788	2			N	-0-					-0-
09	4740	X	4681	-0-	-59	-0-	4681	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2393	N	1157	-0-	-1236	-0-	1157	2			Y	-0-					-0-
05	1333	N	1129	-0-	-204	-0-	1129	2			Y	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
07	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
09	1260	N	994	-0-	-266	-0-	994	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
05	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-
06	3261	X	3261	-0-	-0-	-0-	3261	2			Y	-0-					-0-
07	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					-0-
08	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1879	-0-	-1121	6841	1879	2			Y	-0-					-0-
05	3100	N	1787	-0-	-1313	5528	1787	2			Y	-0-					-0-
06	3000	N	1564	-0-	-1436	4092	1564	2			Y	-0-					-0-
07	3100	N	2520	-0-	-580	3512	2520	2			Y	-0-					-0-
08	3100	N	2572	-0-	-528	2984	2572	2			Y	-0-					-0-
09	3000	N	2091	-0-	-909	2075	2091	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2652	-0-	-678	-0-	2652	2			Y	-0-					-0-
05	3441	X	3183	-0-	-258	-0-	3183	2			Y	-0-					-0-
06	3330	X	3203	-0-	-127	-0-	3203	2			Y	-0-					-0-
07	3286	X	2100	-0-	-1186	-0-	2100	2			Y	-0-					-0-
08	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
09	3210	X	2756	-0-	-454	-0-	2756	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	X	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2398	-0-	-812	-0-	2398	2			N	-0-					-0-
05	3224	X	2586	-0-	-638	-0-	2586	2			N	-0-					-0-
06	3120	X	2523	-0-	-597	-0-	2522	2	1	9	N	1	1	8			-0-
07	3224	X	3055	-0-	-169	-0-	3055	2			N	-0-					-0-
08	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
09	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
05	310	N	143	-0-	-167	-0-	143	2			Y	-0-					-0-
06	300	N	152	-0-	-148	-0-	152	2			Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	631	-0-	-29	-0-	631	2			Y	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
06	630	N	594	-0-	-36	-0-	594	2			Y	-0-					-0-
07	651	N	556	-0-	-95	-0-	556	2			Y	-0-					-0-
08	558	N	442	-0-	-116	-0-	442	2			Y	-0-					-0-
09	600	N	393	-0-	-207	-0-	393	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1898	N	1128	-0-	-770	-0-	1128	2			Y	-0-					-0-
05	1178	N	1136	-0-	-42	-0-	1136	2			Y	-0-					-0-
06	1200	N	1055	-0-	-145	-0-	1055	2			Y	-0-					-0-
07	1178	N	1090	-0-	-88	-0-	1090	2			Y	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2649	X	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
05	2573	X	2412	-0-	-161	-0-	2412	2			Y	-0-					-0-
06	2640	X	2259	-0-	-381	-0-	2259	2			Y	-0-					-0-
07	2728	X	2158	-0-	-570	-0-	2158	2			Y	-0-					-0-
08	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-
09	2640	X	1603	-0-	-1037	-0-	1603	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2927	-0-	-73	10256	2927	2			N	-0-					-0-
05	3100	N	2753	-0-	-347	9909	2753	2			N	-0-					-0-
06	3000	N	2763	-0-	-237	9672	2763	2			N	-0-					-0-
07	3100	N	2945	-0-	-155	9517	2945	2			N	-0-					-0-
08	3100	N	2902	-0-	-198	9319	2902	2			N	-0-					-0-
09	3000	N	2987	-0-	-13	9306	2987	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1890	-0-	-1110	7346	1890	2			N	-0-					-0-
05	3100	N	2080	-0-	-1020	6326	2079	2	1	9	N	1	1	8			-0-
06	3000	N	1968	-0-	-1032	5294	1967	2	1	9	N	1	1	8			-0-
07	3100	N	2577	-0-	-523	4771	2577	2			N	-0-					-0-
08	3100	N	2647	-0-	-453	4318	2647	2			N	-0-					-0-
09	3000	N	2781	-0-	-219	4099	2780	2	1	9	N	1	1	8			-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1463	-0-	-1537	1124	1463	2			Y	-0-					-0-
05	2786	N	1662	-0-	-1124	-0-	1662	2			Y	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	1222	2			Y	-0-					-0-
08	1674	N	1178	-0-	-496	-0-	1178	2			Y	-0-					-0-
09	1470	N	1108	-0-	-362	-0-	1108	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	740	-0-	-100	-0-	740	2			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
08	806	N	648	-0-	-158	-0-	648	2			N	-0-					-0-
09	750	N	606	-0-	-144	-0-	606	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

04	14B2 EXT	1101	-0-	1101	4728	1101	2			Y	-0-					-0-
05	14B2 EXT	651	-0-	651	5379	651	2			Y	-0-					-0-
06	14B2 EXT	679	-0-	679	6058	679	2			Y	-0-					-0-
07	14B2 EXT	692	-0-	692	6750	692	2			Y	-0-					-0-
08	3100	N	303	-0-	-2797	3953	303	2			Y	-0-					-0-
09	3000	N	-0-	-0-	-3000	953					Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

04	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

04	3000	N	1478	-0-	-1522	4338	1478	2			N	-0-					-0-
05	3100	N	954	-0-	-2146	2192	954	2			N	-0-					-0-
06	3000	N	1674	-0-	-1326	866	1674	2			N	-0-					-0-
07	2995	N	2129	-0-	-866	-0-	2129	2			N	-0-					-0-
08	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
09	1680	N	1222	-0-	-458	-0-	1222	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

04	2460	X	1864	-0-	-596	-0-	1864	2			Y	-0-					-0-
05	2542	X	2185	-0-	-357	-0-	2185	2			Y	-0-					-0-
06	2460	X	924	-0-	-1536	-0-	924	2			Y	-0-					-0-
07	2139	X	2075	-0-	-64	-0-	2075	2			Y	-0-					-0-
08	2170	X	1580	-0-	-590	-0-	1580	2			Y	-0-					-0-
09	2100	X	1312	-0-	-788	-0-	1312	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

04	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
05	2596	N	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
06	2280	N	2269	-0-	-11	-0-	2269	2			Y	-0-					-0-
07	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
08	2573	N	2295	-0-	-278	-0-	2295	2			Y	-0-					-0-
09	2280	N	2162	-0-	-118	-0-	2162	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
05	2511	X	1856	-0-	-655	-0-	1856	2			N	-0-					-0-
06	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
07	2511	X	1991	-0-	-520	-0-	1991	2			N	-0-					-0-
08	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
09	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2075	-0-	-925	5420	2075	2			Y	-0-					-0-
05	3100	N	2090	-0-	-1010	4410	2090	2			Y	-0-					-0-
06	3000	N	2019	-0-	-981	3429	2019	2			Y	-0-					-0-
07	3100	N	2221	-0-	-879	2550	2221	2			Y	-0-					-0-
08	3100	N	2066	-0-	-1034	1516	2066	2			Y	-0-					-0-
09	3000	N	2091	-0-	-909	607	2091	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	655	-0-	-245	-0-	655	2			N	-0-					-0-
05	930	X	693	-0-	-237	-0-	693	2			N	-0-					-0-
06	810	X	664	-0-	-146	-0-	664	2			N	-0-					-0-
07	806	X	694	-0-	-112	-0-	694	2			N	-0-					-0-
08	682	X	569	-0-	-113	-0-	569	2			N	-0-					-0-
09	660	X	474	-0-	-186	-0-	474	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1801	-0-	-1199	6238	1801	2			N	-0-					-0-
05	3100	N	2300	-0-	-800	5438	2300	2			N	-0-					-0-
06	3000	N	2246	-0-	-754	4684	2246	2			N	-0-					-0-
07	3100	N	2567	-0-	-533	4151	2567	2			N	-0-					-0-
08	3100	N	2600	-0-	-500	3651	2600	2			N	-0-					-0-
09	3000	N	2473	-0-	-527	3124	2473	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1677	-0-	-1323	2841	1677	2			Y	-0-					-0-
05	3100	N	1356	-0-	-1744	1097	1356	2			Y	-0-					-0-
06	2898	N	1801	-0-	-1097	-0-	1801	2			Y	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
09	1800	N	1493	-0-	-307	-0-	1493	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2620	-0-	-380	8053	2620	2			Y	-0-					-0-
05	3100	N	2505	-0-	-595	7458	2505	2			Y	-0-					-0-
06	3000	N	2049	-0-	-951	6507	2049	2			Y	-0-					-0-
07	3100	N	2342	-0-	-758	5749	2342	2			Y	-0-					-0-
08	3100	N	1673	-0-	-1427	4322	1673	2			Y	-0-					-0-
09	3000	N	2487	-0-	-513	3809	2487	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4886	X	4886	-0-	-0-	-0-	4886	2			Y	-0-					-0-
05	4684	X	4684	-0-	-0-	-0-	4684	2			Y	-0-					-0-
06	4015	X	4015	-0-	-0-	-0-	4015	2			Y	-0-					-0-
07	5022	X	4035	-0-	-987	-0-	4035	2			Y	-0-					-0-
08	5022	X	3675	-0-	-1347	-0-	3675	2			Y	-0-					-0-
09	4860	X	3515	-0-	-1345	-0-	3515	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2491	-0-	-509	7996	2490	2	1	9	N	1	1	8			-0-
05	3100	N	2000	-0-	-1100	6896	1999	2	1	9	N	1	1	8			-0-
06	3000	N	2214	-0-	-786	6110	2213	2	1	9	N	1	1	8			-0-
07	3100	N	2287	-0-	-813	5297	2286	2	1	9	N	1	1	8			-0-
08	3100	N	2332	-0-	-768	4529	2332	2			N	-0-					-0-
09	3000	N	2162	-0-	-838	3691	2161	2	1	9	N	1	1	8			-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
05	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
06	1980	N	1807	-0-	-173	-0-	1807	2			N	-0-					-0-
07	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
08	2666	N	1889	-0-	-777	-0-	1889	2			N	-0-					-0-
09	1800	N	1570	-0-	-230	-0-	1570	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2563	-0-	-857	-0-	2563	2			Y	-0-					-0-
05	3286	X	2932	-0-	-354	-0-	2932	2			Y	-0-					-0-
06	3030	X	2932	-0-	-98	-0-	2932	2			Y	-0-					-0-
07	3131	X	2559	-0-	-572	-0-	2559	2			Y	-0-					-0-
08	2945	X	2943	-0-	-2	-0-	2943	2			Y	-0-					-0-
09	3543	X	3543	-0-	-0-	-0-	3543	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2019	-0-	-981	3789	2019	2			Y	-0-					-0-
05	3100	N	1766	-0-	-1334	2455	1766	2			Y	-0-					-0-
06	3000	N	1845	-0-	-1155	1300	1845	2			Y	-0-					-0-
07	2549	N	1249	-0-	-1300	-0-	1249	2			Y	-0-					-0-
08	1767	N	812	-0-	-955	-0-	812	2			Y	-0-					-0-
09	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1248	-0-	-1752	360	1248	2			Y	-0-					-0-
05	1479	N	1119	-0-	-360	-0-	1119	2			Y	-0-					-0-
06	1290	N	938	-0-	-352	-0-	938	2			Y	-0-					-0-
07	1302	N	1163	-0-	-139	-0-	1163	2			Y	-0-					-0-
08	1116	N	964	-0-	-152	-0-	964	2			Y	-0-					-0-
09	930	N	803	-0-	-127	-0-	803	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
05	4991	X	4210	-0-	-781	-0-	4210	2			Y	-0-					-0-
06	4830	X	4519	-0-	-311	-0-	4519	2			Y	-0-					-0-
07	4991	X	4859	-0-	-132	-0-	4859	2			Y	-0-					-0-
08	4721	X	4721	-0-	-0-	-0-	4721	2			Y	-0-					-0-
09	4530	X	4059	-0-	-471	-0-	4059	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2431	-0-	-569	2358	2431	2			N	-0-					-0-
05	3100	N	3208	-0-	108	2466	3208	2			N	-0-					-0-
06	3000	N	3524	-0-	524	2990	3524	2			N	-0-					-0-
07	3100	N	2315	-0-	-785	2205	2315	2			N	-0-					-0-
08	5258	X	3053	-0-	-2205	-0-	3053	2			N	-0-					-0-
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2088	-0-	-912	5222	2088	2			Y	-0-					-0-
05	3100	N	2100	-0-	-1000	4222	2100	2			Y	-0-					-0-
06	3000	N	1908	-0-	-1092	3130	1908	2			Y	-0-					-0-
07	3100	N	2061	-0-	-1039	2091	2061	2			Y	-0-					-0-
08	3100	N	1880	-0-	-1220	871	1880	2			Y	-0-					-0-
09	2700	N	1829	-0-	-871	-0-	1829	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2908	-0-	-512	-0-	2908	2			N	-0-					-0-
05	3534	X	2663	-0-	-871	-0-	2663	2			N	-0-					-0-
06	3420	X	2811	-0-	-609	-0-	2811	2			N	-0-					-0-
07	3131	X	2631	-0-	-500	-0-	2631	2			N	-0-					-0-
08	3131	X	2924	-0-	-207	-0-	2924	2			N	-0-					-0-
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2376	-0-	-624	8859	2376	2			Y	-0-					-0-
05	3100	N	2486	-0-	-614	8245	2486	2			Y	-0-					-0-
06	3000	N	2452	-0-	-548	7697	2452	2			Y	-0-					-0-
07	3100	N	2510	-0-	-590	7107	2510	2			Y	-0-					-0-
08	3100	N	2556	-0-	-544	6563	2556	2			Y	-0-					-0-
09	3000	N	2514	-0-	-486	6077	2514	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1963	-0-	-1037	3078	1963	2			Y	-0-					-0-
05	3100	N	1706	-0-	-1394	1684	1706	2			Y	-0-					-0-
06	3000	N	2378	-0-	-622	1062	2378	2			Y	-0-					-0-
07	3100	N	2303	-0-	-797	265	2303	2			Y	-0-					-0-
08	2211	N	1946	-0-	-265	-0-	1946	2			Y	-0-					-0-
09	2370	N	1732	-0-	-638	-0-	1732	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	961	N	741	-0-	-220	-0-	741	2			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
09	930	N	771	-0-	-159	-0-	771	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1293	N	962	-0-	-331	-0-	962	2			Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
07	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
08	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
09	1170	N	960	-0-	-210	-0-	960	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

04	3000	N	1665	-0-	-1335	5524	1665	2			Y	-0-					-0-
05	3100	N	2735	-0-	-365	5159	2735	2			Y	-0-					-0-
06	3000	N	2333	-0-	-667	4492	2333	2			Y	-0-					-0-
07	3100	N	1569	-0-	-1531	2961	1569	2			Y	-0-					-0-
08	3100	N	2283	-0-	-817	2144	2283	2			Y	-0-					-0-
09	3000	N	2891	-0-	-109	2035	2891	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

04	2566	N	2133	-0-	-433	-0-	2133	2			N	-0-					-0-
05	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
07	2201	N	1830	-0-	-371	-0-	1830	2			N	-0-					-0-
08	1984	N	1590	-0-	-394	-0-	1590	2			N	-0-					-0-
09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

04	1125	N	933	-0-	-192	-0-	933	2			Y	-0-					-0-
05	961	N	753	-0-	-208	-0-	753	2			Y	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
07	961	N	809	-0-	-152	-0-	809	2			Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

04	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
05	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	1953	N	1805	-0-	-148	-0-	1805	2			Y	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
09	1890	N	1842	-0-	-48	-0-	1842	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

04	3000	N	1353	-0-	-1647	1768	1353	2			Y	-0-					-0-
05	2839	N	1071	-0-	-1768	-0-	1071	2			Y	-0-					-0-
06	1320	N	946	-0-	-374	-0-	946	2			Y	-0-					-0-
07	1395	N	837	-0-	-558	-0-	837	2			Y	-0-					-0-
08	1085	N	239	-0-	-846	-0-	239	2			Y	-0-					-0-
09	960	N	700	-0-	-260	-0-	700	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	414	-0-	-636	-0-	414	2			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	600	N	482	-0-	-118	-0-	482	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	X	2372	-0-	-108	-0-	2372	2			N	-0-					-0-
*11	2400	X	2379	-0-	-21	-0-	2379	2			N	-0-					-0-
*12	2480	X	2390	-0-	-90	-0-	2390	2			N	-0-					-0-
*01	2480	X	2457	-0-	-23	-0-	2457	2			N	-0-					-0-
*02	2212	N	2156	-0-	-56	-0-	2156	2			N	-0-					-0-
*03	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
*04	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*05	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
*06	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*07	2480	N	2383	-0-	-97	-0-	2383	2			N	-0-					-0-
*08	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
*09	2460	N	2451	-0-	-9	-0-	2451	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	43	2			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2244	-0-	-756	6141	2244	2			N	-0-					-0-
05	3100	N	2042	-0-	-1058	5083	2042	2			N	-0-					-0-
06	3000	N	1444	-0-	-1556	3527	1444	2			N	-0-					-0-
07	3100	N	1889	-0-	-1211	2316	1889	2			N	-0-					-0-
08	3100	N	1253	-0-	-1847	469	1253	2			N	-0-					-0-
09	2563	N	2094	-0-	-469	-0-	2094	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1512	-0-	-1488	3349	1512	2			Y	-0-					-0-
05	3100	N	1428	-0-	-1672	1677	1428	2			Y	-0-					-0-
06	3000	N	1408	-0-	-1592	85	1408	2			Y	-0-					-0-
07	1612	N	1527	-0-	-85	-0-	1527	2			Y	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
09	1410	N	1398	-0-	-12	-0-	1398	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1291	-0-	-1709	912	1291	2			N	-0-					-0-
05	2025	N	1113	-0-	-912	-0-	1113	2			N	-0-					-0-
06	1350	N	981	-0-	-369	-0-	981	2			N	-0-					-0-
07	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

04	3000	N	2440	-0-	-560	6435	2440	2			N	-0-					-0-
05	3100	N	2359	-0-	-741	5694	2359	2			N	-0-					-0-
06	3000	N	1676	-0-	-1324	4370	1676	2			N	-0-					-0-
07	3100	N	1746	-0-	-1354	3016	1746	2			N	-0-					-0-
08	3100	N	1025	-0-	-2075	941	1025	2			N	-0-					-0-
09	3000	N	2441	-0-	-559	382	2441	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

04	3150	X	2973	-0-	-177	-0-	2973	2			N	-0-					-0-
05	3255	X	3073	-0-	-182	-0-	3073	2			N	-0-					-0-
06	3150	X	2885	-0-	-265	-0-	2885	2			N	-0-					-0-
07	3069	X	2658	-0-	-411	-0-	2658	2			N	-0-					-0-
08	3069	X	2819	-0-	-250	-0-	2819	2			N	-0-					-0-
09	2970	X	2506	-0-	-464	-0-	2506	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

04	3120	X	2812	-0-	-308	-0-	2812	2			N	-0-					-0-
05	3193	X	2962	-0-	-231	-0-	2962	2			N	-0-					-0-
06	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
07	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
08	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
09	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

04	1451	N	1061	-0-	-390	-0-	1061	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
06	1140	N	1103	-0-	-37	-0-	1103	2			N	-0-					-0-
07	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
08	1302	N	982	-0-	-320	-0-	982	2			N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

04	3000	N	1288	-0-	-1712	3119	1288	2			Y	-0-					-0-
05	3100	N	1202	-0-	-1898	1221	1202	2			Y	-0-					-0-
06	3000	N	2101	-0-	-899	322	2101	2			Y	-0-					-0-
07	2253	N	1931	-0-	-322	-0-	1931	2			Y	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
09	2100	N	1686	-0-	-414	-0-	1686	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

04	3000	N	1350	-0-	-1650	1660	1350	2			Y	-0-					-0-
05	3031	N	1371	-0-	-1660	-0-	1371	2			Y	-0-					-0-
06	1260	N	1241	-0-	-19	-0-	1241	2			Y	-0-					-0-
07	1395	N	1221	-0-	-174	-0-	1221	2			Y	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1129	-0-	-1871	65	1129	2			N	-0-					-0-
05	1209	N	1101	-0-	-108	-0-	1101	2			N	-0-					-0-
06	1380	N	971	-0-	-409	-0-	971	2			N	-0-					-0-
07	1178	N	1050	-0-	-128	-0-	1050	2			N	-0-					-0-
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	960	N	871	-0-	-89	-0-	871	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	660	2	4	9	N	4	4	8			-0-
05	744	N	703	-0-	-41	-0-	695	2	8	9	N	7	7	8			-0-
06	660	N	641	-0-	-19	-0-	629	2	12	9	N	11	11	8			-0-
07	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5	5	8			-0-
08	713	N	678	-0-	-35	-0-	674	2	4	9	N	4	4	8			-0-
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5	5	8			-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3790	-0-	-530	-0-	3790	2			Y	-0-					-0-
05	4464	X	4078	-0-	-386	-0-	4078	2			Y	-0-					-0-
06	4320	X	2964	-0-	-1356	-0-	2964	2			Y	-0-					-0-
07	4185	X	3073	-0-	-1112	-0-	3073	2			Y	-0-					-0-
08	4185	X	3407	-0-	-778	-0-	3407	2			Y	-0-					-0-
09	3960	X	3091	-0-	-869	-0-	3091	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2721	N	1166	-0-	-1555	-0-	1166	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1470	N	929	-0-	-541	-0-	929	2			N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	969	-0-	-150	-0-	968	2	1	9	N	1	1	8			-0-
05	1054	N	1011	-0-	-43	-0-	1010	2	1	9	N	1	1	8			-0-
06	930	N	861	-0-	-69	-0-	859	2	2	9	N	2	2	8			-0-
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1	1	8			-0-
08	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1488	-0-	-1512	1997	1488	2			N	-0-					-0-
05	3100	N	1319	-0-	-1781	216	1319	2			N	-0-					-0-
06	1500	N	1022	-0-	-478	-0-	1022	2			N	-0-					-0-
07	1550	N	713	-0-	-837	-0-	713	2			N	-0-					-0-
08	1333	N	589	-0-	-744	-0-	589	2			N	-0-					-0-
09	1020	N	1008	-0-	-12	-0-	1008	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1488	X	1488	-0-	-0-	-0-	1479	2	9	9	N	8	8	8			-0-
05	1122	X	1122	-0-	-0-	-0-	1114	2	8	9	N	7	7	8			-0-
06	1752	X	1752	-0-	-0-	-0-	1720	2	32	9	N	29	29	8			-0-
07	403	X	88	-0-	-315	-0-	87	2	1	9	N	1	1	8			-0-
08	403	X	4	-0-	-399	-0-	4	2			N	-0-					-0-
09	390	X	-0-	-0-	-390	-0-					N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2129	-0-	-871	8953	2129	2			N	-0-					-0-
05	3100	N	2336	-0-	-764	8189	2336	2			N	-0-					-0-
06	3000	N	2072	-0-	-928	7261	2072	2			N	-0-					-0-
07	3100	N	2415	-0-	-685	6576	2415	2			N	-0-					-0-
08	3100	N	2121	-0-	-979	5597	2121	2			N	-0-					-0-
09	3000	N	2102	-0-	-898	4699	2102	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
05	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
06	2550	X	2278	-0-	-272	-0-	2278	2			N	-0-					-0-
07	2635	X	2235	-0-	-400	-0-	2235	2			N	-0-					-0-
08	2635	X	2126	-0-	-509	-0-	2126	2			N	-0-					-0-
09	2550	X	2311	-0-	-239	-0-	2311	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	578	-0-	-82	-0-	578	2			N	-0-					-0-
05	651	N	545	-0-	-106	-0-	545	2			N	-0-					-0-
06	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2672	-0-	-478	-0-	2672	2			N	-0-					-0-
05	3255	X	2705	-0-	-550	-0-	2705	2			N	-0-					-0-
06	3150	X	2258	-0-	-892	-0-	2258	2			N	-0-					-0-
07	2976	X	2512	-0-	-464	-0-	2512	2			N	-0-					-0-
08	2821	X	2709	-0-	-112	-0-	2709	2			N	-0-					-0-
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-
05	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
06	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
07	2790	X	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
08	2725	X	2725	-0-	-0-	-0-	2725	2			Y	-0-					-0-
09	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	920	-0-	-10	-0-	919	2	1	9	N	1	1	8			-0-
05	1023	N	942	-0-	-81	-0-	941	2	1	9	N	1	1	8			-0-
06	900	N	878	-0-	-22	-0-	876	2	2	9	N	2	2	8			-0-
07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	N	1	1	8			-0-
08	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	N	1	1	8			-0-
09	870	N	835	-0-	-35	-0-	834	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2702	-0-	-448	-0-	2702	2			N	-0-					-0-
05	3224	X	2945	-0-	-279	-0-	2945	2			N	-0-					-0-
06	3120	X	2412	-0-	-708	-0-	2412	2			N	-0-					-0-
07	2945	X	1908	-0-	-1037	-0-	1908	2			N	-0-					-0-
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1660	N	1130	-0-	-530	-0-	1128	2	2	9	N	2	2	8			-0-
05	1328	N	1328	-0-	-0-	-0-	1325	2	3	9	N	3	3	8			-0-
06	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5	5	8			-0-
07	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2	2	8			-0-
08	1634	N	1634	-0-	-0-	-0-	1632	2	2	9	N	2	2	8			-0-
09	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	N	2	2	8			-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
05	3038	X	2586	-0-	-452	-0-	2586	2			Y	-0-					-0-
06	2940	X	2772	-0-	-168	-0-	2772	2			Y	-0-					-0-
07	3069	X	2299	-0-	-770	-0-	2299	2			Y	-0-					-0-
08	3069	X	2597	-0-	-472	-0-	2597	2			Y	-0-					-0-
09	2970	X	2346	-0-	-624	-0-	2346	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2795	X	2795	-0-	-0-	-0-	2795	2			Y	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
06	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-
07	2904	X	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-
08	3048	X	3048	-0-	-0-	-0-	3048	2			Y	-0-					-0-
09	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
06	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
08	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
09	2100	N	1558	-0-	-542	-0-	1558	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	275	-0-	-1645	-0-	275	2			Y	-0-					-0-
05	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
06	2220	X	1553	-0-	-667	-0-	1553	2			Y	-0-					-0-
07	3100	N	3432	-0-	332	332	3432	2			Y	-0-					-0-
08	2544	N	2212	-0-	-332	-0-	2212	2			Y	-0-					-0-
09	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	270	N	204	-0-	-66	-0-	204	2			Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	2			Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2325	-0-	-675	6904	2325	2			N	-0-					-0-
05	3100	N	2290	-0-	-810	6094	2290	2			N	-0-					-0-
06	3000	N	2192	-0-	-808	5286	2192	2			N	-0-					-0-
07	3100	N	2210	-0-	-890	4396	2210	2			N	-0-					-0-
08	3100	N	2250	-0-	-850	3546	2250	2			N	-0-					-0-
09	3000	N	2174	-0-	-826	2720	2174	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1151	-0-	-1849	211	1151	2			N	-0-					-0-
05	1322	N	1111	-0-	-211	-0-	1111	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	716	-0-	-1054	-0-	716	2			Y	-0-					-0-
05	1581	X	1108	-0-	-473	-0-	1108	2			Y	-0-					-0-
06	1290	N	696	-0-	-594	-0-	696	2			Y	-0-					-0-
07	744	N	389	-0-	-355	-0-	389	2			Y	-0-					-0-
08	1116	N	136	-0-	-980	-0-	136	2			Y	-0-					-0-
09	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1876	-0-	-1124	4042	1876	2			N	-0-					-0-
05	3100	N	2019	-0-	-1081	2961	2019	2			N	-0-					-0-
06	3000	N	2161	-0-	-839	2122	2161	2			N	-0-					-0-
07	3100	N	2146	-0-	-954	1168	2146	2			N	-0-					-0-
08	3100	N	1951	-0-	-1149	19	1951	2			N	-0-					-0-
09	3000	N	3125	-0-	125	144	3125	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	221	2	230	9	N	209	160	1			49
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					49
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					49
09	360	N	101	-0-	-259	-0-	101	2			N	-0-					49

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2189	-0-	-811	5862	2189	2			N	-0-					-0-
05	3100	N	2248	-0-	-852	5010	2248	2			N	-0-					-0-
06	3000	N	2184	-0-	-816	4194	2184	2			N	-0-					-0-
07	3100	N	2231	-0-	-869	3325	2231	2			N	-0-					-0-
08	3100	N	1896	-0-	-1204	2121	1896	2			N	-0-					-0-
09	3000	N	2184	-0-	-816	1305	2184	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8692	X	2236	-0-	-6456	-0-	2236	2			N	-0-					-0-
05	2511	X	1169	-0-	-1342	-0-	1169	2			N	-0-					-0-
06	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
07	2511	X	2413	-0-	-98	-0-	2413	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3078	-0-	-552	-0-	3078	2			N	-0-					-0-
05	3255	X	2981	-0-	-274	-0-	2981	2			N	-0-					-0-
06	3750	X	3495	-0-	-255	-0-	3495	2			N	-0-					-0-
07	3875	X	2851	-0-	-1024	-0-	2851	2			N	-0-					-0-
08	3875	X	3278	-0-	-597	-0-	3278	2			N	-0-					-0-
09	3510	X	3489	-0-	-21	-0-	3489	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1370	-0-	-1630	1815	1370	2			Y	-0-					-0-
05	3100	N	1355	-0-	-1745	70	1355	2			Y	-0-					-0-
06	1467	N	1397	-0-	-70	-0-	1397	2			Y	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					-0-
08	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	979	-0-	-2021	805	979	2			N	-0-					-0-
05	2406	N	1601	-0-	-805	-0-	1601	2			N	-0-					-0-
06	1440	N	1439	-0-	-1	-0-	1439	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2775	-0-	-165	-0-	2775	2			Y	-0-					-0-
05	2976	X	2766	-0-	-210	-0-	2766	2			Y	-0-					-0-
06	2880	X	2797	-0-	-83	-0-	2797	2			Y	-0-					-0-
07	2976	X	2726	-0-	-250	-0-	2726	2			Y	-0-					-0-
08	2883	X	2540	-0-	-343	-0-	2540	2			Y	-0-					-0-
09	2790	X	2254	-0-	-536	-0-	2254	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2044	-0-	-956	5510	2044	2			N	-0-					-0-
05	3100	N	1882	-0-	-1218	4292	1882	2			N	-0-					-0-
06	3000	N	848	-0-	-2152	2140	848	2			N	-0-					-0-
07	3100	N	975	-0-	-2125	15	975	2			N	-0-					-0-
08	2133	N	2118	-0-	-15	-0-	2118	2			N	-0-					-0-
09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	942	-0-	-1336	-0-	942	2			Y	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2601	-0-	-399	9714	2601	2			Y	-0-					-0-
05	3100	N	2561	-0-	-539	9175	2561	2			Y	-0-					-0-
06	3000	N	2391	-0-	-609	8566	2391	2			Y	-0-					-0-
07	3100	N	2474	-0-	-626	7940	2474	2			Y	-0-					-0-
08	3100	N	2757	-0-	-343	7597	2757	2			Y	-0-					-0-
09	3000	N	2583	-0-	-417	7180	2583	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1628	-0-	-1372	3268	1628	2			Y	-0-					-0-
05	3100	N	2330	-0-	-770	2498	2330	2			Y	-0-					-0-
06	3000	N	3084	-0-	84	2582	3084	2			Y	-0-					-0-
07	3100	N	3160	-0-	60	2642	3160	2			Y	-0-					-0-
08	3100	N	2822	-0-	-278	2364	2822	2			Y	-0-					-0-
09	4015	X	1651	-0-	-2364	-0-	1651	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2242	-0-	-758	5706	2242	2			N	-0-					-0-
05	3100	N	1979	-0-	-1121	4585	1979	2			N	-0-					-0-
06	3000	N	1919	-0-	-1081	3504	1919	2			N	-0-					-0-
07	3100	N	2218	-0-	-882	2622	2218	2			N	-0-					-0-
08	3100	N	1758	-0-	-1342	1280	1758	2			N	-0-					-0-
09	2894	N	1614	-0-	-1280	-0-	1614	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2032	-0-	-968	4856	2032	2			Y	-0-					-0-
05	3100	N	989	-0-	-2111	2745	989	2			Y	-0-					-0-
06	3000	N	809	-0-	-2191	554	809	2			Y	-0-					-0-
07	2108	N	1220	-0-	-888	-0-	1220	2			Y	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
09	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1517	-0-	-1483	2707	1517	2			Y	-0-					-0-
05	3100	N	1485	-0-	-1615	1092	1485	2			Y	-0-					-0-
06	2686	N	1594	-0-	-1092	-0-	1594	2			Y	-0-					-0-
07	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-
09	1590	N	1545	-0-	-45	-0-	1545	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1171	-0-	-1829	1846	1171	2			Y	-0-					-0-
05	3100	N	1671	-0-	-1429	417	1671	2			Y	-0-					-0-
06	2349	N	1932	-0-	-417	-0-	1932	2			Y	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					-0-
09	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5249	X	5249	-0-	-0-	-0-	5249	2			Y	-0-					-0-
05	5845	X	5845	-0-	-0-	-0-	5845	2			Y	-0-					-0-
06	5077	X	5077	-0-	-0-	-0-	5077	2			Y	-0-					-0-
07	5659	X	5659	-0-	-0-	-0-	5659	2			Y	-0-					-0-
08	4514	X	4514	-0-	-0-	-0-	4514	2			Y	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
06	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
08	1116	N	875	-0-	-241	-0-	875	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2265	N	1186	-0-	-1079	-0-	1186	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1240	N	1233	-0-	-7	-0-	1233	2			N	-0-					-0-
08	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
09	1230	N	1154	-0-	-76	-0-	1154	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	X	1448	-0-	-567	-0-	1448	2			N	-0-					-0-
*11	2670	X	837	-0-	-1833	-0-	837	2			N	-0-					-0-
*12	2759	X	934	-0-	-1825	-0-	934	2			N	-0-					-0-
*01	2759	X	841	-0-	-1918	-0-	841	2			N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*03	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-
*04	810	N	608	-0-	-202	-0-	608	2			N	-0-					-0-
*05	930	N	471	-0-	-459	-0-	471	2			N	-0-					-0-
*06	660	N	493	-0-	-167	-0-	493	2			N	-0-					-0-
*07	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
*08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
*09	480	N	315	-0-	-165	-0-	315	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1328	N	298	-0-	-1030	-0-	298	2			Y	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
06	810	N	800	-0-	-10	-0-	800	2			Y	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
08	1085	N	943	-0-	-142	-0-	943	2			Y	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1892	-0-	-1108	2976	1892	2			N	-0-					-0-
05	3100	N	1898	-0-	-1202	1774	1898	2			N	-0-					-0-
06	3000	N	1558	-0-	-1442	332	1558	2			N	-0-					-0-
07	1953	N	1590	-0-	-363	-0-	1590	2			N	-0-					-0-
08	1891	N	1586	-0-	-305	-0-	1586	2			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	2			Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	544	2			Y	-0-					-0-
07	682	N	527	-0-	-155	-0-	527	2			Y	-0-					-0-
08	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	186	-0-	-564	-0-	186	2			N	-0-					-0-
05	527	N	148	-0-	-379	-0-	148	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1713	-0-	-1287	3411	1713	2			N	-0-					-0-
05	3100	N	1733	-0-	-1367	2044	1733	2			N	-0-					-0-
06	3000	N	1538	-0-	-1462	582	1538	2			N	-0-					-0-
07	2221	N	1639	-0-	-582	-0-	1639	2			N	-0-					-0-
08	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1593	-0-	-1407	1996	1593	2			N	-0-					-0-
05	3100	N	1703	-0-	-1397	599	1703	2			N	-0-					-0-
06	2064	N	1465	-0-	-599	-0-	1465	2			N	-0-					-0-
07	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
08	1705	N	1690	-0-	-15	-0-	1690	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2124	-0-	-876	6336	2124	2			N	-0-					-0-
05	3100	N	2173	-0-	-927	5409	2173	2			N	-0-					-0-
06	3000	N	1747	-0-	-1253	4156	1747	2			N	-0-					-0-
07	3100	N	1247	-0-	-1853	2303	1247	2			N	-0-					-0-
08	3100	N	1247	-0-	-1853	450	1247	2			N	-0-					-0-
09	2142	N	1692	-0-	-450	-0-	1692	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

04	2760	X	2348	-0-	-412	-0-	2348	2			N	-0-					-0-
05	2852	X	2404	-0-	-448	-0-	2404	2			N	-0-					-0-
06	2760	X	1245	-0-	-1515	-0-	1245	2			N	-0-					-0-
07	2790	X	2774	-0-	-16	-0-	2774	2			N	-0-					-0-
08	2449	X	2263	-0-	-186	-0-	2263	2			N	-0-					-0-
09	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

04	3000	N	1399	-0-	-1601	1921	1399	2			N	-0-					-0-
05	3100	N	1214	-0-	-1886	35	1214	2			N	-0-					-0-
06	1470	N	1176	-0-	-294	-0-	1176	2			N	-0-					-0-
07	1457	N	1187	-0-	-270	-0-	1187	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

04	3000	N	2004	-0-	-996	5069	2004	2			N	-0-					-0-
05	3100	N	1905	-0-	-1195	3874	1905	2			N	-0-					-0-
06	3000	N	2107	-0-	-893	2981	2107	2			N	-0-					-0-
07	3100	N	1883	-0-	-1217	1764	1883	2			N	-0-					-0-
08	3100	N	2017	-0-	-1083	681	2017	2			N	-0-					-0-
09	2454	N	1773	-0-	-681	-0-	1773	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

04	3000	N	1357	-0-	-1643	794	1357	2			N	-0-					-0-
05	2204	N	1410	-0-	-794	-0-	1410	2			N	-0-					-0-
06	1410	N	1260	-0-	-150	-0-	1260	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

04	3000	N	1781	-0-	-1219	3189	1780	2	1	9	N	1	1	8			-0-
05	3100	N	1524	-0-	-1576	1613	1522	2	2	9	N	2	2	8			-0-
06	2716	N	1103	-0-	-1613	-0-	1101	2	2	9	N	2	2	8			-0-
07	1674	N	1575	-0-	-99	-0-	1574	2	1	9	N	1	1	8			-0-
08	1519	N	1491	-0-	-28	-0-	1490	2	1	9	N	1	1	8			-0-
09	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
07	589	N	490	-0-	-99	-0-	490	2			Y	-0-					-0-
08	589	N	463	-0-	-126	-0-	463	2			Y	-0-					-0-
09	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	397	-0-	-83	-0-	397	2			Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	767	-0-	-133	-0-	767	2			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	2			Y	-0-					-0-
08	961	N	619	-0-	-342	-0-	619	2			Y	-0-					-0-
09	780	N	694	-0-	-86	-0-	694	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2177	N	844	-0-	-1333	-0-	844	2			N	-0-					-0-
05	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
06	870	N	693	-0-	-177	-0-	693	2			N	-0-					-0-
07	868	N	607	-0-	-261	-0-	607	2			N	-0-					-0-
08	868	N	390	-0-	-478	-0-	390	2			N	-0-					-0-
09	690	N	544	-0-	-146	-0-	544	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
05	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
06	2970	X	2883	-0-	-87	-0-	2883	2			N	-0-					-0-
07	3317	X	2867	-0-	-450	-0-	2867	2			N	-0-					-0-
08	3379	X	2975	-0-	-404	-0-	2975	2			N	-0-					-0-
09	3270	X	2900	-0-	-370	-0-	2900	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1481	-0-	-1519	1774	1481	2			N	-0-					-0-
05	3100	N	1517	-0-	-1583	191	1517	2			N	-0-					-0-
06	1579	N	1388	-0-	-191	-0-	1388	2			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
08	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
09	1380	N	585	-0-	-795	-0-	585	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2242	-0-	-758	7804	2242	2			Y	-0-					-0-
05	3100	N	2215	-0-	-885	6919	2215	2			Y	-0-					-0-
06	3000	N	2451	-0-	-549	6370	2451	2			Y	-0-					-0-
07	3100	N	1942	-0-	-1158	5212	1942	2			Y	-0-					-0-
08	3100	N	2531	-0-	-569	4643	2531	2			Y	-0-					-0-
09	3000	N	2117	-0-	-883	3760	2117	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1486	-0-	-1514	3869	1486	2			N	-0-					-0-
05	3100	N	1848	-0-	-1252	2617	1848	2			N	-0-					-0-
06	3000	N	1723	-0-	-1277	1340	1723	2			N	-0-					-0-
07	2773	N	1433	-0-	-1340	-0-	1433	2			N	-0-					-0-
08	1860	N	1623	-0-	-237	-0-	1623	2			N	-0-					-0-
09	1710	N	1631	-0-	-79	-0-	1631	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

04	3090	X	2190	-0-	-900	-0-	2190	2			N	-0-					-0-
05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
06	2790	X	2754	-0-	-36	-0-	2754	2			N	-0-					-0-
07	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
08	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
07	124	N	16	-0-	-108	-0-	16	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

04	3000	N	1036	-0-	-1964	4907	1036	2			Y	-0-					-0-
05	3100	N	708	-0-	-2392	2515	708	2			Y	-0-					-0-
06	3000	N	701	-0-	-2299	216	701	2			Y	-0-					-0-
07	1085	N	778	-0-	-307	-0-	778	2			Y	-0-					-0-
08	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-					-0-
09	3000	N	3956	-0-	956	956	3956	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

04	999	N	570	-0-	-429	-0-	570	2			Y	-0-					-0-
05	713	N	547	-0-	-166	-0-	547	2			Y	-0-					-0-
06	660	N	509	-0-	-151	-0-	509	2			Y	-0-					-0-
07	589	N	417	-0-	-172	-0-	417	2			Y	-0-					-0-
08	558	N	287	-0-	-271	-0-	287	2			Y	-0-					-0-
09	510	N	303	-0-	-207	-0-	303	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

04	3000	N	2053	-0-	-947	4883	2053	2			Y	-0-					-0-
05	3100	N	1691	-0-	-1409	3474	1691	2			Y	-0-					-0-
06	3000	N	1110	-0-	-1890	1584	1110	2			Y	-0-					-0-
07	2880	N	1296	-0-	-1584	-0-	1296	2			Y	-0-					-0-
08	1705	N	1431	-0-	-274	-0-	1431	2			Y	-0-					-0-
09	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

04	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
05	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
06	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					-0-
07	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
08	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-
09	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1908	-0-	-1092	4985	1908	2			Y	-0-					-0-
05	3100	N	1879	-0-	-1221	3764	1879	2			Y	-0-					-0-
06	3000	N	1658	-0-	-1342	2422	1658	2			Y	-0-					-0-
07	3100	N	1653	-0-	-1447	975	1653	2			Y	-0-					-0-
08	2610	N	1635	-0-	-975	-0-	1635	2			Y	-0-					-0-
09	1650	N	1579	-0-	-71	-0-	1579	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3109	-0-	-191	-0-	3109	2			N	-0-					-0-
05	3410	X	3343	-0-	-67	-0-	3343	2			N	-0-					-0-
06	3390	X	3155	-0-	-235	-0-	3155	2			N	-0-					-0-
07	3503	X	3306	-0-	-197	-0-	3306	2			N	-0-					-0-
08	3503	X	3128	-0-	-375	-0-	3128	2			N	-0-					-0-
09	3240	X	3131	-0-	-109	-0-	3131	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
07	837	N	690	-0-	-147	-0-	690	2			Y	-0-					-0-
08	775	N	554	-0-	-221	-0-	554	2			Y	-0-					-0-
09	870	N	482	-0-	-388	-0-	482	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2756	-0-	-4	-0-	2756	2			N	-0-					-0-
05	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
06	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
07	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
08	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	980	-0-	-2020	458	980	2			Y	-0-					-0-
05	2007	N	1549	-0-	-458	-0-	1549	2			Y	-0-					-0-
06	1500	N	1203	-0-	-297	-0-	1203	2			Y	-0-					-0-
07	1023	N	740	-0-	-283	-0-	740	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	603	-0-	-1767	-0-	603	2			Y	-0-					-0-
05	2449	X	158	-0-	-2291	-0-	158	2			Y	-0-					-0-
06	780	X	46	-0-	-734	-0-	46	2			Y	-0-					-0-
07	806	X	58	-0-	-748	-0-	58	2			Y	-0-					-0-
08	620	X	148	-0-	-472	-0-	148	2			Y	-0-					-0-
09	600	X	432	-0-	-168	-0-	432	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
05	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
06	4327	X	4327	-0-	-0-	-0-	4327	2			Y	-0-					-0-
07	4053	X	4053	-0-	-0-	-0-	4053	2			Y	-0-					-0-
08	3596	X	1312	-0-	-2284	-0-	1312	2			Y	-0-					-0-
09	3480	X	3000	-0-	-480	-0-	3000	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1243	-0-	-1757	1672	1243	2			N	-0-					-0-
05	3100	N	1679	-0-	-1421	251	1679	2			N	-0-					-0-
06	2523	N	2272	-0-	-251	-0-	2272	2			N	-0-					-0-
07	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
08	3100	N	7378	-0-	4278	4278	7378	2			N	-0-					-0-
09	3000	N	3051	-0-	51	4329	3051	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1850	-0-	-1150	5055	1850	2			N	-0-					-0-
05	3100	N	2053	-0-	-1047	4008	2053	2			N	-0-					-0-
06	3000	N	2015	-0-	-985	3023	2015	2			N	-0-					-0-
07	3100	N	2010	-0-	-1090	1933	2010	2			N	-0-					-0-
08	3100	N	2006	-0-	-1094	839	2006	2			N	-0-					-0-
09	2831	N	1992	-0-	-839	-0-	1992	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
08	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1644	-0-	-1356	1164	1644	2			Y	-0-					-0-
05	2658	N	1494	-0-	-1164	-0-	1494	2			Y	-0-					-0-
06	1290	N	1169	-0-	-121	-0-	1169	2			Y	-0-					-0-
07	1705	N	1099	-0-	-606	-0-	1099	2			Y	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-
06	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
07	3257	X	3257	-0-	-0-	-0-	3257	2			Y	-0-					-0-
08	3216	X	3216	-0-	-0-	-0-	3216	2			Y	-0-					-0-
09	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2636	-0-	-364	7212	2636	2			Y	-0-					-0-
05	3100	N	2572	-0-	-528	6684	2572	2			Y	-0-					-0-
06	3000	N	947	-0-	-2053	4631	947	2			Y	-0-					-0-
07	3100	N	1260	-0-	-1840	2791	1260	2			Y	-0-					-0-
08	3100	N	2222	-0-	-878	1913	2222	2			Y	-0-					-0-
09	3000	N	2466	-0-	-534	1379	2466	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3795	X	3795	-0-	-0-	-0-	3795	2			Y	-0-					-0-
05	3844	X	3210	-0-	-634	-0-	3210	2			Y	-0-					-0-
06	3720	X	3266	-0-	-454	-0-	3266	2			Y	-0-					-0-
07	3844	X	2863	-0-	-981	-0-	2863	2			Y	-0-					-0-
08	3844	X	3095	-0-	-749	-0-	3095	2			Y	-0-					-0-
09	3720	X	3029	-0-	-691	-0-	3029	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1459	-0-	-1541	589	1459	2			N	-0-					-0-
05	1686	N	1097	-0-	-589	-0-	1097	2			N	-0-					-0-
06	1470	N	1162	-0-	-308	-0-	1162	2			N	-0-					-0-
07	1519	N	1293	-0-	-226	-0-	1293	2			N	-0-					-0-
08	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
09	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	592	-0-	-98	-0-	592	2			N	-0-					-0-
05	713	N	519	-0-	-194	-0-	519	2			N	-0-					-0-
06	660	N	486	-0-	-174	-0-	486	2			N	-0-					-0-
07	620	N	505	-0-	-115	-0-	505	2			N	-0-					-0-
08	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2226	-0-	-774	6548	2226	2			Y	-0-					-0-
05	3100	N	2371	-0-	-729	5819	2371	2			Y	-0-					-0-
06	3000	N	1969	-0-	-1031	4788	1969	2			Y	-0-					-0-
07	3100	N	2524	-0-	-576	4212	2524	2			Y	-0-					-0-
08	3100	N	2206	-0-	-894	3318	2206	2			Y	-0-					-0-
09	3000	N	2376	-0-	-624	2694	2376	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2500	-0-	-500	9934	2500	2			N	-0-					-0-
05	3100	N	2646	-0-	-454	9480	2646	2			N	-0-					-0-
06	3000	N	2307	-0-	-693	8787	2307	2			N	-0-					-0-
07	3100	N	2622	-0-	-478	8309	2622	2			N	-0-					-0-
08	3100	N	2735	-0-	-365	7944	2735	2			N	-0-					-0-
09	3000	N	2093	-0-	-907	7037	2093	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	2357	-0-	-2083	-0-	2357	2			Y	-0-					-0-
05	4588	X	3791	-0-	-797	-0-	3791	2			Y	-0-					-0-
06	3960	X	2140	-0-	-1820	-0-	2140	2			Y	-0-					-0-
07	4092	X	3887	-0-	-205	-0-	3887	2			Y	-0-					-0-
08	2852	X	2016	-0-	-836	-0-	2016	2			Y	-0-					-0-
09	3513	X	3513	-0-	-0-	-0-	3513	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
05	3814	X	3814	-0-	-0-	-0-	3814	2			Y	-0-					-0-
06	3540	X	3392	-0-	-148	-0-	3392	2			Y	-0-					-0-
07	3782	X	1844	-0-	-1938	-0-	1844	2			Y	-0-					-0-
08	3813	X	2479	-0-	-1334	-0-	2479	2			Y	-0-					-0-
09	3690	X	2247	-0-	-1443	-0-	2247	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2575	-0-	-425	9501	2575	2			N	-0-					27
05	3100	N	2154	-0-	-946	8555	2154	2			N	-0-					27
06	3000	N	1738	-0-	-1262	7293	1738	2			N	-0-					27
07	3100	N	2280	-0-	-820	6473	2280	2			N	-0-					27
08	3100	N	2685	-0-	-415	6058	2522	2	163	9	N	148	148	1			27
09	3000	N	1764	-0-	-1236	4822	1764	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	137	-0-	-163	-0-	137	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1112	-0-	-1888	206	1112	2			Y	-0-					-0-
05	1348	N	1142	-0-	-206	-0-	1142	2			Y	-0-					-0-
06	1320	N	1202	-0-	-118	-0-	1202	2			Y	-0-					-0-
07	1147	N	1098	-0-	-49	-0-	1098	2			Y	-0-					-0-
08	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2688	-0-	-162	-0-	2688	2			N	-0-					-0-
05	2945	X	2464	-0-	-481	-0-	2464	2			N	-0-					-0-
06	2850	X	2556	-0-	-294	-0-	2556	2			N	-0-					-0-
07	2945	X	2731	-0-	-214	-0-	2731	2			N	-0-					-0-
08	2821	X	2701	-0-	-120	-0-	2701	2			N	-0-					-0-
09	2700	X	2643	-0-	-57	-0-	2643	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2613	-0-	-927	-0-	2613	2			Y	-0-					-0-
05	2997	X	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-
06	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
07	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					-0-
08	3247	X	3247	-0-	-0-	-0-	3247	2			Y	-0-					-0-
09	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1420	-0-	-1580	2927	1420	2			N	-0-					-0-
05	3100	N	1575	-0-	-1525	1402	1575	2			N	-0-					-0-
06	2749	N	1347	-0-	-1402	-0-	1347	2			N	-0-					-0-
07	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
08	1581	N	1385	-0-	-196	-0-	1385	2			N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	1249	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1642	N	1067	-0-	-575	-0-	1067	2			N	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1625	-0-	-1375	1615	1625	2			N	-0-					-0-
05	2936	N	1321	-0-	-1615	-0-	1321	2			N	-0-					-0-
06	1650	N	848	-0-	-802	-0-	848	2			N	-0-					-0-
07	1674	N	862	-0-	-812	-0-	862	2			N	-0-					-0-
08	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1611	-0-	-1389	2963	1611	2			N	-0-					-0-
05	3100	N	1810	-0-	-1290	1673	1810	2			N	-0-					-0-
06	3000	N	1491	-0-	-1509	164	1491	2			N	-0-					-0-
07	1674	N	1475	-0-	-199	-0-	1475	2			N	-0-					-0-
08	1798	N	1645	-0-	-153	-0-	1645	2			N	-0-					-0-
09	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2829	-0-	-171	-0-	2829	2			Y	-0-					-0-
05	3069	X	2788	-0-	-281	-0-	2788	2			Y	-0-					-0-
06	2970	X	2705	-0-	-265	-0-	2705	2			Y	-0-					-0-
07	3069	X	2769	-0-	-300	-0-	2769	2			Y	-0-					-0-
08	2914	X	2808	-0-	-106	-0-	2808	2			Y	-0-					-0-
09	2820	X	2681	-0-	-139	-0-	2681	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	845	-0-	-2155	560	845	2			Y	-0-					-0-
05	1436	N	876	-0-	-560	-0-	876	2			Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
09	1020	N	990	-0-	-30	-0-	990	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1219	-0-	-1781	1335	1219	2			N	-0-					-0-
05	2254	N	919	-0-	-1335	-0-	919	2			N	-0-					-0-
06	1530	N	803	-0-	-727	-0-	803	2			N	-0-					-0-
07	1271	N	704	-0-	-567	-0-	704	2			N	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3526	-0-	-104	-0-	3526	2			N	-0-					-0-
05	3751	X	3500	-0-	-251	-0-	3500	2			N	-0-					-0-
06	3630	X	3394	-0-	-236	-0-	3394	2			N	-0-					-0-
07	3751	X	3724	-0-	-27	-0-	3724	2			N	-0-					-0-
08	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
09	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
05	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1147	X	478	-0-	-669	-0-	478	2			N	-0-					-0-
08	1395	X	386	-0-	-1009	-0-	386	2			N	-0-					-0-
09	1350	X	262	-0-	-1088	-0-	262	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			Y	-0-					-0-
06	1080	N	598	-0-	-482	-0-	598	2			Y	-0-					-0-
07	930	N	558	-0-	-372	-0-	558	2			Y	-0-					-0-
08	589	N	334	-0-	-255	-0-	334	2			Y	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1577	N	1139	-0-	-438	-0-	1139	2			N	-0-					-0-
05	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-
09	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	X	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
05	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
06	771	X	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
07	837	X	613	-0-	-224	-0-	613	2			Y	-0-					-0-
08	837	X	730	-0-	-107	-0-	730	2			Y	-0-					-0-
09	810	X	543	-0-	-267	-0-	543	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2955	-0-	-105	-0-	2955	2			Y	-0-					-0-
05	3162	X	1359	-0-	-1803	-0-	1359	2			Y	-0-					-0-
06	3060	X	1542	-0-	-1518	-0-	1542	2			Y	-0-					-0-
07	3069	X	1283	-0-	-1786	-0-	1283	2			Y	-0-					-0-
08	3069	X	2840	-0-	-229	-0-	2840	2			Y	-0-					-0-
09	3937	X	3937	-0-	-0-	-0-	3937	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1215	-0-	-1785	4234	1215	2			N	-0-					-0-
05	3100	N	1676	-0-	-1424	2810	1676	2			N	-0-					-0-
06	3000	N	1285	-0-	-1715	1095	1285	2			N	-0-					-0-
07	2401	N	1306	-0-	-1095	-0-	1306	2			N	-0-					-0-
08	1674	N	1111	-0-	-563	-0-	1111	2			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1091	-0-	-1189	-0-	1091	2			N	-0-					-0-
05	2356	X	515	-0-	-1841	-0-	515	2			N	-0-					-0-
06	1980	X	443	-0-	-1537	-0-	443	2			N	-0-					-0-
07	1953	X	412	-0-	-1541	-0-	412	2			N	-0-					-0-
08	1209	X	585	-0-	-624	-0-	585	2			N	-0-					-0-
09	1080	X	545	-0-	-535	-0-	545	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
05	2263	N	158	-0-	-2105	-0-	158	2			N	-0-					-0-
06	2160	N	1852	-0-	-308	-0-	1852	2			N	-0-					-0-
07	3100	N	3688	-0-	588	588	3688	2			N	-0-					-0-
08	3100	N	3656	-0-	556	1144	3656	2			N	-0-					-0-
09	3000	N	3624	-0-	624	1768	3624	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1117	N	587	-0-	-530	-0-	586	2	1	9	N	1	1	8			-0-
05	899	N	602	-0-	-297	-0-	600	2	2	9	N	2	2	8			-0-
06	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3	3	8			-0-
07	815	N	815	-0-	-0-	-0-	813	2	2	9	N	2	2	8			-0-
08	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	1	8			-0-
09	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1	1	8			-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1858	-0-	-1142	4560	1858	2			Y	-0-					-0-
05	3100	N	1862	-0-	-1238	3322	1862	2			Y	-0-					-0-
06	3000	N	1629	-0-	-1371	1951	1629	2			Y	-0-					-0-
07	2897	N	946	-0-	-1951	-0-	946	2			Y	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2069	-0-	-931	4866	2069	2			Y	-0-					-0-
05	3100	N	1022	-0-	-2078	2788	1022	2			Y	-0-					-0-
06	3000	N	1898	-0-	-1102	1686	1898	2			Y	-0-					-0-
07	2795	N	1109	-0-	-1686	-0-	1109	2			Y	-0-					-0-
08	1023	N	858	-0-	-165	-0-	858	2			Y	-0-					-0-
09	1890	N	1757	-0-	-133	-0-	1757	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1709	-0-	-1291	2992	1709	2			N	-0-					-0-
05	3100	N	1931	-0-	-1169	1823	1931	2			N	-0-					-0-
06	3000	N	1315	-0-	-1685	138	1315	2			N	-0-					-0-
07	2033	N	1895	-0-	-138	-0-	1895	2			N	-0-					-0-
08	1922	N	1367	-0-	-555	-0-	1367	2			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1764	-0-	-1236	730	1764	2			N	-0-					-0-
05	2591	N	1861	-0-	-730	-0-	1861	2			N	-0-					-0-
06	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	1457	N	1185	-0-	-272	-0-	1185	2			N	-0-					-0-
09	1410	N	1127	-0-	-283	-0-	1127	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1556	-0-	-1444	2691	1556	2			N	-0-					-0-
05	3100	N	1171	-0-	-1929	762	1171	2			N	-0-					-0-
06	1749	N	987	-0-	-762	-0-	987	2			N	-0-					-0-
07	1612	N	1165	-0-	-447	-0-	1165	2			N	-0-					-0-
08	1178	N	1128	-0-	-50	-0-	1128	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1924	-0-	-86	-0-	1924	2			N	-0-					-0-
05	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
07	1984	N	1923	-0-	-61	-0-	1923	2			N	-0-					-0-
08	1922	N	1564	-0-	-358	-0-	1564	2			N	-0-					-0-
09	1830	N	1777	-0-	-53	-0-	1777	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3735	X	3735	-0-	-0-	-0-	3735	2			Y	-0-					-0-
05	3755	X	3755	-0-	-0-	-0-	3755	2			Y	-0-					-0-
06	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
08	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					-0-
09	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	225	-0-	-105	-0-	225	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
09	330	N	213	-0-	-117	-0-	213	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1938	-0-	-1062	6254	1938	2			N	-0-					-0-
05	3100	N	2322	-0-	-778	5476	2322	2			N	-0-					-0-
06	3000	N	1666	-0-	-1334	4142	1666	2			N	-0-					-0-
07	3100	N	2614	-0-	-486	3656	2614	2			N	-0-					-0-
08	3100	N	2052	-0-	-1048	2608	2052	2			N	-0-					-0-
09	3000	N	1871	-0-	-1129	1479	1871	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1751	-0-	-1249	1638	1751	2			N	-0-					-0-
05	3002	N	1364	-0-	-1638	-0-	1364	2			N	-0-					-0-
06	1800	N	1391	-0-	-409	-0-	1391	2			N	-0-					-0-
07	1798	N	660	-0-	-1138	-0-	660	2			N	-0-					-0-
08	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					-0-
09	1380	N	835	-0-	-545	-0-	835	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

04	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

04	3000	N	2467	-0-	-533	5583	2467	2			N	-0-					-0-
05	3100	N	1626	-0-	-1474	4109	1626	2			N	-0-					-0-
06	3000	N	1958	-0-	-1042	3067	1958	2			N	-0-					-0-
07	3100	N	1839	-0-	-1261	1806	1839	2			N	-0-					-0-
08	3100	N	2287	-0-	-813	993	2287	2			N	-0-					-0-
09	3000	N	2066	-0-	-934	59	2066	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

04	3510	X	2279	-0-	-1231	-0-	2279	2			N	-0-					-0-
05	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
06	3510	X	3136	-0-	-374	-0-	3136	2			N	-0-					-0-
07	3503	X	3349	-0-	-154	-0-	3349	2			N	-0-					-0-
08	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
09	3600	X	3377	-0-	-223	-0-	3377	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

04	4110	X	2667	-0-	-1443	-0-	2667	2			Y	-0-					-0-
05	4247	X	3362	-0-	-885	-0-	3362	2			Y	-0-					-0-
06	4470	X	3760	-0-	-710	-0-	3760	2			Y	-0-					-0-
07	4619	X	1825	-0-	-2794	-0-	1825	2			Y	-0-					-0-
08	4619	X	2236	-0-	-2383	-0-	2236	2			Y	-0-					-0-
09	4397	X	4397	-0-	-0-	-0-	4397	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

04	11200	X	1175	-0-	-10025	-0-	1175	2			Y	-0-					-0-
05	2635	X	1930	-0-	-705	-0-	1930	2			Y	-0-					-0-
06	2550	X	1558	-0-	-992	-0-	1558	2			Y	-0-					-0-
07	2635	X	1776	-0-	-859	-0-	1776	2			Y	-0-					-0-
08	2006	X	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
09	1975	X	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

04	3631	X	3631	-0-	-0-	-0-	3631	2			Y	-0-					-0-
05	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-
06	3390	X	3319	-0-	-71	-0-	3319	2			Y	-0-					-0-
07	3733	X	3733	-0-	-0-	-0-	3733	2			Y	-0-					-0-
08	3503	X	3372	-0-	-131	-0-	3372	2			Y	-0-					-0-
09	3390	X	3345	-0-	-45	-0-	3345	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3180	X	2572	-0-	-608	-0-	2572	2		Y	-0-			-0-
05	2821	X	2227	-0-	-594	-0-	2227	2		Y	-0-			-0-
06	2919	X	2919	-0-	-0-	-0-	2919	2		Y	-0-			-0-
07	3856	X	3856	-0-	-0-	-0-	3856	2		Y	-0-			-0-
08	2874	X	2874	-0-	-0-	-0-	2874	2		Y	-0-			-0-
09	2910	X	2514	-0-	-396	-0-	2514	2		Y	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

04	742	N	742	-0-	-0-	-0-	742	2		N	-0-			-0-
05	775	N	635	-0-	-140	-0-	635	2		N	-0-			-0-
06	660	N	588	-0-	-72	-0-	588	2		N	-0-			-0-
07	775	N	619	-0-	-156	-0-	619	2		N	-0-			-0-
08	705	N	705	-0-	-0-	-0-	705	2		N	-0-			-0-
09	610	N	610	-0-	-0-	-0-	610	2		N	-0-			-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

04	3810	X	3721	-0-	-89	-0-	3721	2		Y	-0-			-0-
05	3937	X	3802	-0-	-135	-0-	3802	2		Y	-0-			-0-
06	3780	X	3678	-0-	-102	-0-	3678	2		Y	-0-			-0-
07	3844	X	3808	-0-	-36	-0-	3808	2		Y	-0-			-0-
08	3844	X	3724	-0-	-120	-0-	3724	2		Y	-0-			-0-
09	3720	X	3623	-0-	-97	-0-	3623	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

04	3750	X	2698	-0-	-1052	-0-	2698	2		Y	-0-			-0-
05	3875	X	2418	-0-	-1457	-0-	2418	2		Y	-0-			-0-
06	3750	X	2005	-0-	-1745	-0-	2005	2		Y	-0-			-0-
07	3875	X	2326	-0-	-1549	-0-	2326	2		Y	-0-			-0-
08	2790	X	2468	-0-	-322	-0-	2468	2		Y	-0-			-0-
09	2700	X	2392	-0-	-308	-0-	2392	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

04	128	N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
06	90	N	59	-0-	-31	-0-	59	2		N	-0-			-0-
07	124	N	61	-0-	-63	-0-	61	2		N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

04	2770	N	966	-0-	-1804	-0-	966	2		Y	-0-			-0-
05	1271	N	1170	-0-	-101	-0-	1170	2		Y	-0-			-0-
06	1260	N	1034	-0-	-226	-0-	1034	2		Y	-0-			-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2		Y	-0-			-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2		Y	-0-			-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

04	2520	X	1334	-0-	-1186	-0-	1334	2		N	-0-			-0-
05	2604	X	1835	-0-	-769	-0-	1835	2		N	-0-			-0-
06	2310	X	1628	-0-	-682	-0-	1628	2		N	-0-			-0-
07	1726	X	1726	-0-	-0-	-0-	1726	2		N	-0-			-0-
08	1829	X	1408	-0-	-421	-0-	1408	2		N	-0-			-0-
09	1632	N	1632	-0-	-0-	-0-	1632	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	512	-0-	-1138	-0-	512	2			N	-0-					-0-
05	1705	X	536	-0-	-1169	-0-	536	2			N	-0-					-0-
06	1650	X	524	-0-	-1126	-0-	524	2			N	-0-					-0-
07	1302	X	580	-0-	-722	-0-	580	2			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1445	-0-	-1555	2063	1445	2			N	-0-					-0-
05	3100	N	1479	-0-	-1621	442	1479	2			N	-0-					-0-
06	2014	N	1572	-0-	-442	-0-	1572	2			N	-0-					-0-
07	1488	N	1416	-0-	-72	-0-	1416	2			N	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
09	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1656	-0-	-1344	998	1656	2			N	-0-					-0-
05	2817	N	1819	-0-	-998	-0-	1819	2			N	-0-					-0-
06	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1829	N	1541	-0-	-288	-0-	1541	2			N	-0-					-0-
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1350	-0-	-1200	-0-	1350	2			N	-0-					-0-
05	2635	X	1303	-0-	-1332	-0-	1303	2			N	-0-					-0-
06	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	1395	X	1378	-0-	-17	-0-	1378	2			N	-0-					-0-
09	1290	N	1192	-0-	-98	-0-	1192	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2055	-0-	-945	6162	2055	2			Y	-0-					-0-
05	3100	N	2282	-0-	-818	5344	2282	2			Y	-0-					-0-
06	3000	N	2224	-0-	-776	4568	2224	2			Y	-0-					-0-
07	3100	N	2243	-0-	-857	3711	2243	2			Y	-0-					-0-
08	3100	N	2227	-0-	-873	2838	2227	2			Y	-0-					-0-
09	3000	N	2142	-0-	-858	1980	2142	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
05	2356	X	2293	-0-	-63	-0-	2293	2			N	-0-					-0-
06	2190	X	2115	-0-	-75	-0-	2115	2			N	-0-					-0-
07	2542	X	2355	-0-	-187	-0-	2355	2			N	-0-					-0-
08	2542	X	2089	-0-	-453	-0-	2089	2			N	-0-					-0-
09	2460	X	2346	-0-	-114	-0-	2346	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2760	X	2482	-0-	-278	-0-	2482	2		N	-0-			-0-
05	2976	X	2734	-0-	-242	-0-	2734	2		N	-0-			-0-
06	2880	X	2782	-0-	-98	-0-	2782	2		N	-0-			-0-
07	3465	X	3465	-0-	-0-	-0-	3465	2		N	-0-			-0-
08	3863	X	3863	-0-	-0-	-0-	3863	2		N	-0-			-0-
09	3696	X	3696	-0-	-0-	-0-	3696	2		N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	X	1507	-0-	-53	-0-	1507	2		Y	-0-			-0-
05	1798	X	1332	-0-	-466	-0-	1332	2		Y	-0-			-0-
06	1410	N	1319	-0-	-91	-0-	1319	2		Y	-0-			-0-
07	1550	N	1219	-0-	-331	-0-	1219	2		Y	-0-			-0-
08	1333	N	1092	-0-	-241	-0-	1092	2		Y	-0-			-0-
09	1320	N	1105	-0-	-215	-0-	1105	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190	X	1698	-0-	-492	-0-	1698	2		Y	-0-			-0-
05	2170	X	2020	-0-	-150	-0-	2020	2		Y	-0-			-0-
06	2100	X	1810	-0-	-290	-0-	1810	2		Y	-0-			-0-
07	2170	X	2044	-0-	-126	-0-	2044	2		Y	-0-			-0-
08	2015	X	1666	-0-	-349	-0-	1666	2		Y	-0-			-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2		Y	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1418	-0-	-1582	1503	1418	2		N	-0-			-0-
05	2755	N	1252	-0-	-1503	-0-	1252	2		N	-0-			-0-
06	1817	N	1817	-0-	-0-	-0-	1817	2		N	-0-			-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-
08	1432	N	1432	-0-	-0-	-0-	1432	2		N	-0-			-0-
09	1830	N	1667	-0-	-163	-0-	1667	2		N	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2286	-0-	-714	6110	2286	2		N	-0-			-0-
05	3100	N	2169	-0-	-931	5179	2169	2		N	-0-			-0-
06	3000	N	1948	-0-	-1052	4127	1948	2		N	-0-			-0-
07	3100	N	2544	-0-	-556	3571	2544	2		N	-0-			-0-
08	3100	N	2612	-0-	-488	3083	2612	2		N	-0-			-0-
09	3000	N	2672	-0-	-328	2755	2672	2		N	-0-			-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1694	-0-	-1306	412	1694	2		N	-0-			-0-
05	2146	N	1734	-0-	-412	-0-	1734	2		N	-0-			-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2		N	-0-			-0-
07	1619	N	1619	-0-	-0-	-0-	1619	2		N	-0-			-0-
08	1772	N	1772	-0-	-0-	-0-	1772	2		N	-0-			-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1952	-0-	-1048	5001	1952	2			Y	-0-					-0-
05	3100	N	2122	-0-	-978	4023	2122	2			Y	-0-					-0-
06	3000	N	2373	-0-	-627	3396	2373	2			Y	-0-					-0-
07	3100	N	2534	-0-	-566	2830	2534	2			Y	-0-					-0-
08	3100	N	2271	-0-	-829	2001	2271	2			Y	-0-					-0-
09	3000	N	1215	-0-	-1785	216	1215	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
06	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
08	1426	N	673	-0-	-753	-0-	673	2			Y	-0-					-0-
09	3000	N	3143	-0-	143	143	3143	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	885	-0-	-2115	138	885	2			Y	-0-					-0-
05	1769	N	1631	-0-	-138	-0-	1631	2			Y	-0-					-0-
06	1260	N	1042	-0-	-218	-0-	1042	2			Y	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
08	1550	N	1057	-0-	-493	-0-	1057	2			Y	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2466	-0-	-234	-0-	2466	2			Y	-0-					-0-
05	2790	X	2449	-0-	-341	-0-	2449	2			Y	-0-					-0-
06	2730	X	2462	-0-	-268	-0-	2462	2			Y	-0-					-0-
07	2821	X	2072	-0-	-749	-0-	2072	2			Y	-0-					-0-
08	3026	X	3026	-0-	-0-	-0-	3026	2			Y	-0-					-0-
09	2460	X	2414	-0-	-46	-0-	2414	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1720	N	620	-0-	-1100	-0-	620	2			N	-0-					-0-
05	806	N	686	-0-	-120	-0-	686	2			N	-0-					-0-
06	1350	N	921	-0-	-429	-0-	921	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1974	-0-	-1026	2336	1974	2			Y	-0-					-0-
05	3100	N	1497	-0-	-1603	733	1497	2			Y	-0-					-0-
06	2355	N	1622	-0-	-733	-0-	1622	2			Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1986	N	1232	-0-	-754	-0-	1232	2			N	-0-					-0-
05	1209	N	1061	-0-	-148	-0-	1061	2			N	-0-					-0-
06	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					-0-
07	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
08	1054	N	942	-0-	-112	-0-	942	2			N	-0-					-0-
09	1110	N	978	-0-	-132	-0-	978	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

04	2710	N	994	-0-	-1716	-0-	994	2			N	-0-					-0-
05	1271	N	1013	-0-	-258	-0-	1013	2			N	-0-					-0-
06	1320	N	1130	-0-	-190	-0-	1130	2			N	-0-					-0-
07	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

04	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	360	N	227	-0-	-133	-0-	227	2			N	-0-					-0-
07	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
08	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

04	3000	N	1613	-0-	-1387	2153	1613	2			N	-0-					-0-
05	3100	N	2856	-0-	-244	1909	2856	2			N	-0-					-0-
06	3000	N	3684	-0-	684	2593	3684	2			N	-0-					-0-
07	3100	N	3611	-0-	511	3104	3611	2			N	-0-					-0-
08	3100	N	2147	-0-	-953	2151	2147	2			N	-0-					-0-
09	4363	X	2212	-0-	-2151	-0-	2212	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

04	2610	X	2245	-0-	-365	-0-	2245	2			Y	-0-					-0-
05	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					-0-
06	2277	X	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
07	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
08	2759	X	2413	-0-	-346	-0-	2413	2			Y	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

04	3450	X	2973	-0-	-477	-0-	2973	2			Y	-0-					-0-
05	3565	X	3015	-0-	-550	-0-	3015	2			Y	-0-					-0-
06	3450	X	2920	-0-	-530	-0-	2920	2			Y	-0-					-0-
07	3162	X	2724	-0-	-438	-0-	2724	2			Y	-0-					-0-
08	3069	X	2713	-0-	-356	-0-	2713	2			Y	-0-					-0-
09	2970	X	2726	-0-	-244	-0-	2726	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

04	3000	N	1148	-0-	-1852	1092	1148	2			N	-0-					-0-
05	2691	N	1599	-0-	-1092	-0-	1599	2			N	-0-					-0-
06	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					-0-
07	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
08	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
09	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3274	-0-	-356	-0-	3274	2			N	-0-					-0-
05	3751	X	2834	-0-	-917	-0-	2834	2			N	-0-					-0-
06	3630	X	2554	-0-	-1076	-0-	2554	2			N	-0-					-0-
07	3565	X	3073	-0-	-492	-0-	3073	2			N	-0-					-0-
08	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
09	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1418	-0-	-1582	1730	1418	2			Y	-0-					-0-
05	3084	N	1354	-0-	-1730	-0-	1354	2			Y	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2199	-0-	-801	4990	2199	2			Y	-0-					-0-
05	3100	N	1855	-0-	-1245	3745	1855	2			Y	-0-					-0-
06	3000	N	1046	-0-	-1954	1791	1046	2			Y	-0-					-0-
07	3100	N	1892	-0-	-1208	583	1892	2			Y	-0-					-0-
08	3100	N	4066	-0-	966	1549	4066	2			Y	-0-					-0-
09	3000	N	2688	-0-	-312	1237	2688	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	-0-	-0-	-769	-0-					N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
05	3441	X	3117	-0-	-324	-0-	3117	2			N	-0-					-0-
06	3330	X	2564	-0-	-766	-0-	2564	2			N	-0-					-0-
07	3441	X	2623	-0-	-818	-0-	2623	2			N	-0-					-0-
08	3441	X	2859	-0-	-582	-0-	2859	2			N	-0-					-0-
09	3330	X	2839	-0-	-491	-0-	2839	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	2127	-0-	-63	-0-	2127	2			Y	-0-					-0-
05	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-
06	2190	N	1131	-0-	-1059	-0-	1131	2			Y	-0-					-0-
07	2201	N	1502	-0-	-699	-0-	1502	2			Y	-0-					-0-
08	2573	N	920	-0-	-1653	-0-	920	2			Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1552	N	1552	-0-	-0-	-0-	1552	2		N	-0-			-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2		N	-0-			-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2		N	-0-			-0-
07	1426	N	1082	-0-	-344	-0-	1082	2		N	-0-			-0-
08	1147	N	966	-0-	-181	-0-	966	2		N	-0-			-0-
09	1080	N	1007	-0-	-73	-0-	1007	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

04	3000	N	1911	-0-	-1089	6510	1911	2		N	-0-			-0-
05	3100	N	2170	-0-	-930	5580	2170	2		N	-0-			-0-
06	3000	N	2198	-0-	-802	4778	2198	2		N	-0-			-0-
07	3100	N	2182	-0-	-918	3860	2182	2		N	-0-			-0-
08	3100	N	2052	-0-	-1048	2812	2052	2		N	-0-			-0-
09	3000	N	2090	-0-	-910	1902	2090	2		N	-0-			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

04	3000	N	1954	-0-	-1046	3261	1954	2		Y	-0-			-0-
05	3100	N	1736	-0-	-1364	1897	1736	2		Y	-0-			-0-
06	3000	N	1398	-0-	-1602	295	1398	2		Y	-0-			-0-
07	2015	N	1412	-0-	-603	-0-	1412	2		Y	-0-			-0-
08	1736	N	1316	-0-	-420	-0-	1316	2		Y	-0-			-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

04	3000	N	601	-0-	-2399	2562	601	2		Y	-0-			-0-
05	2994	N	432	-0-	-2562	-0-	432	2		Y	-0-			-0-
06	720	N	284	-0-	-436	-0-	284	2		Y	-0-			-0-
07	620	N	264	-0-	-356	-0-	264	2		Y	-0-			-0-
08	434	N	183	-0-	-251	-0-	183	2		Y	-0-			-0-
09	270	N	163	-0-	-107	-0-	163	2		Y	-0-			-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

04	2820	X	2697	-0-	-123	-0-	2697	2		Y	-0-			-0-
05	3031	X	3031	-0-	-0-	-0-	3031	2		Y	-0-			-0-
06	2664	X	2664	-0-	-0-	-0-	2664	2		Y	-0-			-0-
07	2790	X	2714	-0-	-76	-0-	2714	2		Y	-0-			-0-
08	3038	X	2675	-0-	-363	-0-	2675	2		Y	-0-			-0-
09	2940	X	2855	-0-	-85	-0-	2855	2		Y	-0-			-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

04	3000	N	1184	-0-	-1816	3972	1184	2		Y	-0-			-0-
05	3100	N	1215	-0-	-1885	2087	1215	2		Y	-0-			-0-
06	3000	N	1295	-0-	-1705	382	1295	2		Y	-0-			-0-
07	2195	N	1813	-0-	-382	-0-	1813	2		Y	-0-			-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2		Y	-0-			-0-
09	1798	N	1798	-0-	-0-	-0-	1798	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

04	3810	X	3227	-0-	-583	-0-	3227	2		Y	-0-			-0-
05	3937	X	2961	-0-	-976	-0-	2961	2		Y	-0-			-0-
06	3630	X	3094	-0-	-536	-0-	3094	2		Y	-0-			-0-
07	3720	X	2734	-0-	-986	-0-	2734	2		Y	-0-			-0-
08	3565	X	2589	-0-	-976	-0-	2589	2		Y	-0-			-0-
09	3240	X	2862	-0-	-378	-0-	2862	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2638	-0-	-362	9261	2638	2			Y	-0-					-0-
05	3100	N	2660	-0-	-440	8821	2660	2			Y	-0-					-0-
06	3000	N	1756	-0-	-1244	7577	1756	2			Y	-0-					-0-
07	3100	N	2173	-0-	-927	6650	2173	2			Y	-0-					-0-
08	3100	N	2419	-0-	-681	5969	2419	2			Y	-0-					-0-
09	3000	N	2237	-0-	-763	5206	2237	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2039	-0-	-961	3140	2039	2			Y	-0-					-0-
05	3100	N	1140	-0-	-1960	1180	1140	2			Y	-0-					-0-
06	1910	N	730	-0-	-1180	-0-	730	2			Y	-0-					-0-
07	1705	N	439	-0-	-1266	-0-	439	2			Y	-0-					-0-
08	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	673	-0-	-47	-0-	673	2			N	-0-					-0-
05	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	750	X	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	X	633	-0-	-142	-0-	633	2			N	-0-					-0-
08	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2524	-0-	-476	5838	2524	2			Y	-0-					-0-
05	3100	N	2460	-0-	-640	5198	2460	2			Y	-0-					-0-
06	3000	N	2304	-0-	-696	4502	2304	2			Y	-0-					-0-
07	3100	N	2010	-0-	-1090	3412	2010	2			Y	-0-					-0-
08	3100	N	2147	-0-	-953	2459	2147	2			Y	-0-					-0-
09	3000	N	2303	-0-	-697	1762	2303	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1969	-0-	-1031	6876	1969	2			Y	-0-					-0-
05	3100	N	2293	-0-	-807	6069	2293	2			Y	-0-					-0-
06	3000	N	1304	-0-	-1696	4373	1304	2			Y	-0-					-0-
07	3100	N	2428	-0-	-672	3701	2428	2			Y	-0-					-0-
08	3100	N	2617	-0-	-483	3218	2617	2			Y	-0-					-0-
09	3000	N	2206	-0-	-794	2424	2206	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2438	-0-	-562	8724	2438	2			Y	-0-					-0-
05	3100	N	2608	-0-	-492	8232	2608	2			Y	-0-					-0-
06	3000	N	2423	-0-	-577	7655	2423	2			Y	-0-					-0-
07	3100	N	2310	-0-	-790	6865	2310	2			Y	-0-					-0-
08	3100	N	2477	-0-	-623	6242	2477	2			Y	-0-					-0-
09	3000	N	2137	-0-	-863	5379	2137	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2241	-0-	-759	8502	2241	2			Y	-0-					-0-
05	3100	N	2383	-0-	-717	7785	2383	2			Y	-0-					-0-
06	3000	N	2351	-0-	-649	7136	2351	2			Y	-0-					-0-
07	3100	N	2288	-0-	-812	6324	2288	2			Y	-0-					-0-
08	3100	N	2581	-0-	-519	5805	2581	2			Y	-0-					-0-
09	3000	N	2773	-0-	-227	5578	2773	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	885	-0-	-2115	3068	885	2			Y	-0-					-0-
05	3100	N	983	-0-	-2117	951	983	2			Y	-0-					-0-
06	1837	N	886	-0-	-951	-0-	886	2			Y	-0-					-0-
07	930	N	822	-0-	-108	-0-	822	2			Y	-0-					-0-
08	992	N	761	-0-	-231	-0-	761	2			Y	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1105	-0-	-1895	2463	1105	2			Y	-0-					-0-
05	3100	N	1249	-0-	-1851	612	1249	2			Y	-0-					-0-
06	1900	N	1288	-0-	-612	-0-	1288	2			Y	-0-					-0-
07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
06	390	N	306	-0-	-84	-0-	306	2			Y	-0-					-0-
07	434	N	326	-0-	-108	-0-	326	2			Y	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	2			Y	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	2			Y	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
07	775	N	575	-0-	-200	-0-	575	2			Y	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2269	-0-	-731	5070	2269	2			Y	-0-					-0-
05	3100	N	2214	-0-	-886	4184	2214	2			Y	-0-					-0-
06	3000	N	1910	-0-	-1090	3094	1910	2			Y	-0-					-0-
07	3100	N	1988	-0-	-1112	1982	1988	2			Y	-0-					-0-
08	3100	N	2112	-0-	-988	994	2112	2			Y	-0-					-0-
09	2902	N	1908	-0-	-994	-0-	1908	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2035	-0-	-365	-0-	2035	2			Y	-0-					-0-
05	3193	X	1679	-0-	-1514	-0-	1679	2			Y	-0-					-0-
06	3090	X	1208	-0-	-1882	-0-	1208	2			Y	-0-					-0-
07	3193	X	1568	-0-	-1625	-0-	1568	2			Y	-0-					-0-
08	4035	X	4035	-0-	-0-	-0-	4035	2			Y	-0-					-0-
09	3903	X	3903	-0-	-0-	-0-	3903	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2438	-0-	-562	5095	2438	2			Y	-0-					-0-
05	3100	N	1919	-0-	-1181	3914	1919	2			Y	-0-					-0-
06	3000	N	1763	-0-	-1237	2677	1763	2			Y	-0-					-0-
07	3100	N	1763	-0-	-1337	1340	1763	2			Y	-0-					-0-
08	3059	N	1719	-0-	-1340	-0-	1719	2			Y	-0-					-0-
09	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	2681	-0-	-419	654	2681	2			N	-0-					-0-
*11	2891	X	2237	-0-	-654	-0-	2237	2			N	-0-					-0-
*12	2325	X	2192	-0-	-133	-0-	2192	2			N	-0-					-0-
*01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
*02	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
*03	2325	X	2101	-0-	-224	-0-	2101	2			N	-0-					-0-
*04	2250	X	2058	-0-	-192	-0-	2058	2			N	-0-					-0-
*05	2325	X	1732	-0-	-593	-0-	1732	2			N	-0-					-0-
*06	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*07	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
*08	3100	N	3423	-0-	323	323	3423	2			N	-0-					-0-
*09	3000	N	3152	-0-	152	475	3152	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

04	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
05	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
06	2880	X	2572	-0-	-308	-0-	2572	2			Y	-0-					-0-
07	2976	X	2973	-0-	-3	-0-	2973	2			Y	-0-					-0-
08	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-
09	2820	X	2752	-0-	-68	-0-	2752	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

04	330	N	244	-0-	-86	-0-	244	2			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
06	360	N	193	-0-	-167	-0-	193	2			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

04	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

04	3180	X	2963	-0-	-217	-0-	2963	2			N	-0-					-0-
05	3286	X	3017	-0-	-269	-0-	3017	2			N	-0-					-0-
06	3120	X	2560	-0-	-560	-0-	2560	2			N	-0-					-0-
07	3069	X	2383	-0-	-686	-0-	2383	2			N	-0-					-0-
08	3069	X	2853	-0-	-216	-0-	2853	2			N	-0-					-0-
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
08	403	N	200	-0-	-203	-0-	200	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
08	651	N	382	-0-	-269	-0-	382	2			Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
05	899	N	676	-0-	-223	-0-	676	2			N	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	780	N	637	-0-	-143	-0-	637	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	860	-0-	-10	-0-	860	2			Y	-0-					-0-
05	1023	N	951	-0-	-72	-0-	951	2			Y	-0-					-0-
06	930	N	876	-0-	-54	-0-	876	2			Y	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
08	961	N	953	-0-	-8	-0-	953	2			Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5699	-0-	-151	-0-	5699	2			Y	-0-					-0-
05	6057	X	6057	-0-	-0-	-0-	6057	2			Y	-0-					-0-
06	5850	X	5691	-0-	-159	-0-	5691	2			Y	-0-					-0-
07	5890	X	4853	-0-	-1037	-0-	4853	2			Y	-0-					-0-
08	6045	X	5407	-0-	-638	-0-	5407	2			Y	-0-					-0-
09	5850	X	5081	-0-	-769	-0-	5081	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1356	-0-	-1644	5363	1356	2			N	-0-					-0-
05	3100	N	1511	-0-	-1589	3774	1511	2			N	-0-					-0-
06	3000	N	1608	-0-	-1392	2382	1608	2			N	-0-					-0-
07	3100	N	1807	-0-	-1293	1089	1807	2			N	-0-					-0-
08	2934	N	1845	-0-	-1089	-0-	1845	2			N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2810	-0-	-190	6699	2810	2			Y	-0-					-0-
05	3100	N	48	-0-	-3052	3647	48	2			Y	-0-					-0-
06	3000	N	659	-0-	-2341	1306	659	2			Y	-0-					-0-
07	3100	N	3868	-0-	768	2074	3868	2			Y	-0-					-0-
08	3100	N	2926	-0-	-174	1900	2926	2			Y	-0-					-0-
09	3000	N	2209	-0-	-791	1109	2209	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2920	-0-	-80	4723	2920	2			Y	-0-					-0-
05	3100	N	2751	-0-	-349	4374	2751	2			Y	-0-					-0-
06	3000	N	2071	-0-	-929	3445	2071	2			Y	-0-					-0-
07	3100	N	939	-0-	-2161	1284	939	2			Y	-0-					-0-
08	2372	N	1088	-0-	-1284	-0-	1088	2			Y	-0-					-0-
09	1410	N	1030	-0-	-380	-0-	1030	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2226	-0-	-774	6164	2226	2			Y	-0-					-0-
05	3100	N	2209	-0-	-891	5273	2209	2			Y	-0-					-0-
06	3000	N	2080	-0-	-920	4353	2080	2			Y	-0-					-0-
07	3100	N	2127	-0-	-973	3380	2127	2			Y	-0-					-0-
08	3100	N	2034	-0-	-1066	2314	2034	2			Y	-0-					-0-
09	3000	N	2001	-0-	-999	1315	2001	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
05	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
06	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
07	3348	X	3097	-0-	-251	-0-	3097	2			N	-0-					-0-
08	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
09	3240	X	3124	-0-	-116	-0-	3124	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2572	-0-	-428	7882	2572	2			Y	-0-					-0-
05	3100	N	2046	-0-	-1054	6828	2046	2			Y	-0-					-0-
06	3000	N	1908	-0-	-1092	5736	1908	2			Y	-0-					-0-
07	3100	N	2631	-0-	-469	5267	2631	2			Y	-0-					-0-
08	3100	N	3023	-0-	-77	5190	3023	2			Y	-0-					-0-
09	3000	N	2948	-0-	-52	5138	2948	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2698	-0-	-62	-0-	2698	2			N	-0-					-0-
05	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
06	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
07	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
08	3751	X	3285	-0-	-466	-0-	3285	2			N	-0-					-0-
09	3630	X	2756	-0-	-874	-0-	2756	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2554	-0-	-386	-0-	2554	2			N	-0-					-0-
05	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-
06	2790	X	1678	-0-	-1112	-0-	1678	2			N	-0-					-0-
07	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
08	2759	X	2554	-0-	-205	-0-	2554	2			N	-0-					-0-
09	2670	X	2391	-0-	-279	-0-	2391	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
05	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
06	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
07	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
08	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2268	-0-	-732	8958	2268	2			Y	-0-					-0-
05	3100	N	2728	-0-	-372	8586	2728	2			Y	-0-					-0-
06	10519	X	1933	-0-	-8586	-0-	1933	2			Y	-0-					-0-
07	3038	X	1650	-0-	-1388	-0-	1650	2			Y	-0-					-0-
08	3038	X	2370	-0-	-668	-0-	2370	2			Y	-0-					-0-
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2450	-0-	-490	-0-	2450	2			Y	-0-					-0-
05	3038	X	2816	-0-	-222	-0-	2816	2			Y	-0-					-0-
06	2609	X	2609	-0-	-0-	-0-	2609	2			Y	-0-					-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
08	2821	X	2673	-0-	-148	-0-	2673	2			Y	-0-					-0-
09	2610	N	2441	-0-	-169	-0-	2441	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2765	-0-	-535	-0-	2765	2			Y	-0-					-0-
05	3348	X	2387	-0-	-961	-0-	2387	2			Y	-0-					-0-
06	3090	X	2253	-0-	-837	-0-	2253	2			Y	-0-					-0-
07	3038	X	2002	-0-	-1036	-0-	2002	2			Y	-0-					-0-
08	2852	X	2263	-0-	-589	-0-	2263	2			Y	-0-					-0-
09	2760	X	2292	-0-	-468	-0-	2292	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
06	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
07	1302	N	126	-0-	-1176	-0-	126	2			Y	-0-					-0-
08	1333	N	83	-0-	-1250	-0-	83	2			Y	-0-					-0-
09	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	559	-0-	-71	-0-	559	2			Y	-0-					-0-
05	620	X	580	-0-	-40	-0-	580	2			Y	-0-					-0-
06	600	X	523	-0-	-77	-0-	523	2			Y	-0-					-0-
07	589	X	508	-0-	-81	-0-	508	2			Y	-0-					-0-
08	589	X	499	-0-	-90	-0-	499	2			Y	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2218	-0-	-782	8007	2218	2			Y	-0-					-0-
05	3100	N	2179	-0-	-921	7086	2179	2			Y	-0-					-0-
06	3000	N	1987	-0-	-1013	6073	1987	2			Y	-0-					-0-
07	3100	N	1988	-0-	-1112	4961	1988	2			Y	-0-					-0-
08	3100	N	1855	-0-	-1245	3716	1855	2			Y	-0-					-0-
09	3000	N	1884	-0-	-1116	2600	1884	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1810	N	968	-0-	-842	-0-	968	2			N	-0-					-0-
05	1085	N	646	-0-	-439	-0-	645	2	1	9	N	1	1	8			-0-
06	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1	1	8			-0-
07	2046	N	2046	-0-	-0-	-0-	2045	2	1	9	N	1	1	8			-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	1050	N	649	-0-	-401	-0-	649	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1323	-0-	-1677	3386	1323	2		Y	-0-			-0-
05	3100	N	1430	-0-	-1670	1716	1430	2		Y	-0-			-0-
06	3000	N	1506	-0-	-1494	222	1506	2		Y	-0-			-0-
07	2416	N	2194	-0-	-222	-0-	2194	2		Y	-0-			-0-
08	2184	N	2184	-0-	-0-	-0-	2184	2		Y	-0-			-0-
09	1500	N	919	-0-	-581	-0-	919	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2280	-0-	-720	8909	2280	2		N	-0-			-0-
05	3100	N	2579	-0-	-521	8388	2579	2		N	-0-			-0-
06	3000	N	2481	-0-	-519	7869	2481	2		N	-0-			-0-
07	3100	N	2268	-0-	-832	7037	2268	2		N	-0-			-0-
08	3100	N	2565	-0-	-535	6502	2565	2		N	-0-			-0-
09	3000	N	2404	-0-	-596	5906	2404	2		N	-0-			-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2026	-0-	-974	6020	2026	2		Y	-0-			-0-
05	3100	N	2083	-0-	-1017	5003	2083	2		Y	-0-			-0-
06	3000	N	1748	-0-	-1252	3751	1748	2		Y	-0-			-0-
07	3100	N	1579	-0-	-1521	2230	1579	2		Y	-0-			-0-
08	3100	N	1986	-0-	-1114	1116	1986	2		Y	-0-			-0-
09	3000	N	1888	-0-	-1112	4	1888	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1916	-0-	-1084	5792	1916	2		Y	-0-			-0-
05	3100	N	1994	-0-	-1106	4686	1994	2		Y	-0-			-0-
06	3000	N	2007	-0-	-993	3693	2007	2		Y	-0-			-0-
07	3100	N	2356	-0-	-744	2949	2356	2		Y	-0-			-0-
08	3100	N	2687	-0-	-413	2536	2687	2		Y	-0-			-0-
09	3000	N	1589	-0-	-1411	1125	1589	2		Y	-0-			-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	999	-0-	-2001	2945	999	2		N	-0-			-0-
05	3100	N	938	-0-	-2162	783	938	2		N	-0-			-0-
06	2244	N	1461	-0-	-783	-0-	1461	2		N	-0-			-0-
07	1595	N	1595	-0-	-0-	-0-	1595	2		N	-0-			-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2		N	-0-			-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2		N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1901	-0-	-1099	4803	1901	2		Y	-0-			-0-
05	3100	N	1819	-0-	-1281	3522	1819	2		Y	-0-			-0-
06	3000	N	1721	-0-	-1279	2243	1721	2		Y	-0-			-0-
07	3100	N	1748	-0-	-1352	891	1748	2		Y	-0-			-0-
08	2584	N	1693	-0-	-891	-0-	1693	2		Y	-0-			-0-
09	1710	N	1643	-0-	-67	-0-	1643	2		Y	-0-			-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1516	-0-	-1484	2059	1516	2		N	-0-			-0-
05	3100	N	1163	-0-	-1937	122	1163	2		N	-0-			-0-
06	1675	N	1553	-0-	-122	-0-	1553	2		N	-0-			-0-
07	1581	N	1231	-0-	-350	-0-	1231	2		N	-0-			-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2		N	-0-			-0-
09	1900	N	1900	-0-	-0-	-0-	1900	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1873	-0-	-1127	4538	1873	2			Y	-0-					-0-
05	3100	N	1965	-0-	-1135	3403	1965	2			Y	-0-					-0-
06	3000	N	1861	-0-	-1139	2264	1861	2			Y	-0-					-0-
07	3100	N	1978	-0-	-1122	1142	1978	2			Y	-0-					-0-
08	3100	N	2042	-0-	-1058	84	2042	2			Y	-0-					-0-
09	1860	N	1329	-0-	-531	-0-	1329	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1982	-0-	-688	-0-	1982	2			Y	-0-					-0-
05	2759	X	1716	-0-	-1043	-0-	1716	2			Y	-0-					-0-
06	2670	X	1498	-0-	-1172	-0-	1498	2			Y	-0-					-0-
07	2046	X	1418	-0-	-628	-0-	1418	2			Y	-0-					-0-
08	2046	X	797	-0-	-1249	-0-	797	2			Y	-0-					-0-
09	1980	X	1601	-0-	-379	-0-	1601	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2106	N	1163	-0-	-943	-0-	1163	2			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1218	2	1	9	N	1	1	8			-0-
06	1080	N	979	-0-	-101	-0-	978	2	1	9	N	1	1	8			-0-
07	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	N	1	1	8			-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1260	2	1	9	N	1	1	8			-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
05	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
06	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-
09	3018	X	3018	-0-	-0-	-0-	3018	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2629	-0-	-851	-0-	2629	2			N	-0-					-0-
05	3596	X	2505	-0-	-1091	-0-	2505	2			N	-0-					-0-
06	3480	X	3243	-0-	-237	-0-	3243	2			N	-0-					-0-
07	3379	X	3290	-0-	-89	-0-	3290	2			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1422	-0-	-1578	2151	1422	2			Y	-0-					-0-
05	3100	N	1523	-0-	-1577	574	1523	2			Y	-0-					-0-
06	2234	N	1660	-0-	-574	-0-	1660	2			Y	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
08	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
09	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1593	-0-	-1407	3453	1593	2			N	-0-					-0-
05	3100	N	1711	-0-	-1389	2064	1711	2			N	-0-					-0-
06	3000	N	1391	-0-	-1609	455	1391	2			N	-0-					-0-
07	2462	N	2007	-0-	-455	-0-	2007	2			N	-0-					-0-
08	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

04	3000	N	2206	-0-	-794	5040	2206	2			Y	-0-					-0-
05	3100	N	2371	-0-	-729	4311	2371	2			Y	-0-					-0-
06	3000	N	2363	-0-	-637	3674	2363	2			Y	-0-					-0-
07	3100	N	3061	-0-	-39	3635	3061	2			Y	-0-					-0-
08	3100	N	3688	-0-	588	4223	3688	2			Y	-0-					-0-
09	3000	N	2978	-0-	-22	4201	2978	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

04	3000	N	2090	-0-	-910	6000	2090	2			N	-0-					-0-
05	3100	N	2004	-0-	-1096	4904	2004	2			N	-0-					-0-
06	3000	N	1696	-0-	-1304	3600	1696	2			N	-0-					-0-
07	3100	N	2364	-0-	-736	2864	2364	2			N	-0-					-0-
08	3100	N	1862	-0-	-1238	1626	1862	2			N	-0-					-0-
09	3000	N	2204	-0-	-796	830	2204	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

04	3000	N	1503	-0-	-1497	1520	1503	2			Y	-0-					-0-
05	3100	N	1660	-0-	-1440	80	1660	2			Y	-0-					-0-
06	1659	N	1579	-0-	-80	-0-	1579	2			Y	-0-					-0-
07	1550	N	1492	-0-	-58	-0-	1492	2			Y	-0-					-0-
08	1674	N	1418	-0-	-256	-0-	1418	2			Y	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

04	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
07	744	N	642	-0-	-102	-0-	642	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	690	N	568	-0-	-122	-0-	568	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

04	3000	N	2458	-0-	-542	6023	2458	2			Y	-0-					-0-
05	3100	N	2086	-0-	-1014	5009	2086	2			Y	-0-					-0-
06	3000	N	2558	-0-	-442	4567	2558	2			Y	-0-					-0-
07	3100	N	2244	-0-	-856	3711	2244	2			Y	-0-					-0-
08	3100	N	1981	-0-	-1119	2592	1981	2			Y	-0-					-0-
09	3000	N	2329	-0-	-671	1921	2329	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

04	3000	N	2060	-0-	-940	6511	2060	2			Y	-0-					-0-
05	3100	N	1303	-0-	-1797	4714	1303	2			Y	-0-					-0-
06	3000	N	1217	-0-	-1783	2931	1217	2			Y	-0-					-0-
07	3100	N	1579	-0-	-1521	1410	1579	2			Y	-0-					-0-
08	2813	N	1403	-0-	-1410	-0-	1403	2			Y	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
05	3193	X	3016	-0-	-177	-0-	3016	2			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
07	3255	X	3130	-0-	-125	-0-	3130	2			Y	-0-					-0-
08	3255	X	3058	-0-	-197	-0-	3058	2			Y	-0-					-0-
09	3180	X	3015	-0-	-165	-0-	3015	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

04	3060	X	1489	-0-	-1571	-0-	1489	2			N	-0-					-0-
05	1674	X	1381	-0-	-293	-0-	1381	2			N	-0-					-0-
06	1410	X	1304	-0-	-106	-0-	1304	2			N	-0-					-0-
07	1550	X	1298	-0-	-252	-0-	1298	2			N	-0-					-0-
08	1550	X	1188	-0-	-362	-0-	1188	2			N	-0-					-0-
09	1500	X	1123	-0-	-377	-0-	1123	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

04	2790	X	2668	-0-	-122	-0-	2668	2			Y	-0-					-0-
05	2878	X	2878	-0-	-0-	-0-	2878	2			Y	-0-					-0-
06	2923	X	2923	-0-	-0-	-0-	2923	2			Y	-0-					-0-
07	2759	X	2638	-0-	-121	-0-	2638	2			Y	-0-					-0-
08	2883	X	2820	-0-	-63	-0-	2820	2			Y	-0-					-0-
09	2910	X	2671	-0-	-239	-0-	2671	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

04	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
05	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
06	2640	X	2596	-0-	-44	-0-	2596	2			Y	-0-					-0-
07	3348	X	2641	-0-	-707	-0-	2641	2			Y	-0-					-0-
08	3348	X	2447	-0-	-901	-0-	2447	2			Y	-0-					-0-
09	3240	X	2889	-0-	-351	-0-	2889	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

04	3000	N	1326	-0-	-1674	2454	1326	2			Y	-0-					-0-
05	3100	N	1265	-0-	-1835	619	1265	2			Y	-0-					-0-
06	2040	N	1215	-0-	-825	-0-	1215	2			Y	-0-					-0-
07	1364	N	1008	-0-	-356	-0-	1008	2			Y	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	1192	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

04	3450	X	3147	-0-	-303	-0-	3147	2			N	-0-					-0-
05	3565	X	2782	-0-	-783	-0-	2782	2			N	-0-					-0-
06	3450	X	1863	-0-	-1587	-0-	1863	2			N	-0-					-0-
07	3565	X	2411	-0-	-1154	-0-	2411	2			N	-0-					-0-
08	3255	X	2685	-0-	-570	-0-	2685	2			N	-0-					-0-
09	3150	X	2996	-0-	-154	-0-	2996	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

04	2175	N	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
07	2263	N	1847	-0-	-416	-0-	1847	2			Y	-0-					-0-
08	3100	N	3953	-0-	853	853	3953	2			Y	-0-					-0-
09	3000	N	2731	-0-	-269	584	2731	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1048	-0-	-1952	416	1048	2			N	-0-					-0-
05	1798	N	626	-0-	-1172	-0-	626	2			N	-0-					-0-
06	1530	N	1470	-0-	-60	-0-	1470	2			N	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
09	1470	N	1292	-0-	-178	-0-	1292	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-
06	450	N	397	-0-	-53	-0-	397	2			Y	-0-					-0-
07	527	N	316	-0-	-211	-0-	316	2			Y	-0-					-0-
08	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1431	-0-	-1569	1253	1431	2			Y	-0-					-0-
05	2736	N	1483	-0-	-1253	-0-	1483	2			Y	-0-					-0-
06	1440	N	1406	-0-	-34	-0-	1406	2			Y	-0-					-0-
07	1488	N	1426	-0-	-62	-0-	1426	2			Y	-0-					-0-
08	1488	N	1424	-0-	-64	-0-	1424	2			Y	-0-					-0-
09	1410	N	1365	-0-	-45	-0-	1365	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2347	N	1200	-0-	-1147	-0-	1200	2			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	1099	2			Y	-0-					-0-
07	1240	N	1073	-0-	-167	-0-	1073	2			Y	-0-					-0-
08	1178	N	968	-0-	-210	-0-	968	2			Y	-0-					-0-
09	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
05	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
06	2850	X	2446	-0-	-404	-0-	2446	2			N	-0-					-0-
07	2945	X	2727	-0-	-218	-0-	2727	2			N	-0-					-0-
08	2945	X	2628	-0-	-317	-0-	2628	2			N	-0-					-0-
09	2850	X	2502	-0-	-348	-0-	2502	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	4103	-0-	-67	-0-	4103	2			N	-0-					-0-
05	4309	X	4299	-0-	-10	-0-	4299	2			N	-0-					-0-
06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
07	4247	X	3527	-0-	-720	-0-	3527	2			N	-0-					-0-
08	4309	X	4133	-0-	-176	-0-	4133	2			N	-0-					-0-
09	4290	X	3659	-0-	-631	-0-	3659	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2878	-0-	-62	-0-	2878	2			Y	-0-					-0-
05	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					-0-
06	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-
07	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-
08	3069	X	2577	-0-	-492	-0-	2577	2			Y	-0-					-0-
09	3000	X	2703	-0-	-297	-0-	2703	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1640	-0-	-1360	3077	1640	2			Y	-0-					-0-
05	3100	N	3098	-0-	-2	3075	3098	2			Y	-0-					-0-
06	3000	N	2770	-0-	-230	2845	2770	2			Y	-0-					-0-
07	3100	N	3516	-0-	416	3261	3516	2			Y	-0-					-0-
08	3100	N	4060	-0-	960	4221	4060	2			Y	-0-					-0-
09	3000	N	3253	-0-	253	4474	3253	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1688	-0-	-1312	3090	1688	2			Y	-0-					-0-
05	3100	N	1844	-0-	-1256	1834	1844	2			Y	-0-					-0-
06	3000	N	1891	-0-	-1109	725	1891	2			Y	-0-					-0-
07	2511	N	1786	-0-	-725	-0-	1786	2			Y	-0-					-0-
08	1829	N	1802	-0-	-27	-0-	1802	2			Y	-0-					-0-
09	1860	N	1532	-0-	-328	-0-	1532	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	692	-0-	-748	-0-	692	2			Y	-0-					-0-
05	1736	N	846	-0-	-890	-0-	846	2			Y	-0-					-0-
06	960	N	841	-0-	-119	-0-	841	2			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
09	840	N	642	-0-	-198	-0-	642	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1716	-0-	-1284	2573	1716	2			N	-0-					-0-
05	3100	N	1638	-0-	-1462	1111	1638	2			N	-0-					-0-
06	2722	N	1611	-0-	-1111	-0-	1611	2			N	-0-					-0-
07	1767	N	1528	-0-	-239	-0-	1528	2			N	-0-					-0-
08	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
09	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2813	-0-	-37	-0-	2813	2			Y	-0-					-0-
05	2914	X	2213	-0-	-701	-0-	2213	2			Y	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
07	2914	X	2746	-0-	-168	-0-	2746	2			Y	-0-					-0-
08	2914	X	2626	-0-	-288	-0-	2626	2			Y	-0-					-0-
09	3000	X	2556	-0-	-444	-0-	2556	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3770	-0-	-880	-0-	3770	2			Y	-0-					-0-
05	4495	X	4495	-0-	-0-	-0-	4495	2			Y	-0-					-0-
06	5043	X	5043	-0-	-0-	-0-	5043	2			Y	-0-					-0-
07	4568	X	4568	-0-	-0-	-0-	4568	2			Y	-0-					-0-
08	4672	X	4672	-0-	-0-	-0-	4672	2			Y	-0-					-0-
09	5010	X	5010	-0-	-0-	-0-	5010	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	2144	-0-	-16	-0-	2144	2			Y	-0-					-0-
05	2325	X	1837	-0-	-488	-0-	1837	2			Y	-0-					-0-
06	2250	X	1472	-0-	-778	-0-	1472	2			Y	-0-					-0-
07	2325	X	1663	-0-	-662	-0-	1663	2			Y	-0-					-0-
08	2201	X	2050	-0-	-151	-0-	2050	2			Y	-0-					-0-
09	2130	X	1989	-0-	-141	-0-	1989	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
06	3420	X	3272	-0-	-148	-0-	3272	2			Y	-0-					-0-
07	3534	X	3284	-0-	-250	-0-	3284	2			Y	-0-					-0-
08	3534	X	3307	-0-	-227	-0-	3307	2			Y	-0-					-0-
09	3270	X	3184	-0-	-86	-0-	3184	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10939	X	10939	-0-	-0-	-0-	10939	2			N	-0-					-0-
05	11322	X	11322	-0-	-0-	-0-	11322	2			N	-0-					-0-
06	10650	X	10401	-0-	-249	-0-	10401	2			N	-0-					-0-
07	11067	X	9460	-0-	-1607	-0-	9460	2			N	-0-					-0-
08	11067	X	9169	-0-	-1898	-0-	9169	2			N	-0-					-0-
09	10710	X	9191	-0-	-1519	-0-	9191	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3173	-0-	-787	-0-	3173	2			Y	-0-					-0-
05	5056	X	5056	-0-	-0-	-0-	5056	2			Y	-0-					-0-
06	4643	X	4643	-0-	-0-	-0-	4643	2			Y	-0-					-0-
07	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					-0-
08	6042	X	6042	-0-	-0-	-0-	6042	2			Y	-0-					-0-
09	6876	X	6876	-0-	-0-	-0-	6876	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4524	X	4524	-0-	-0-	-0-	4524	2			Y	-0-					-0-
05	4123	X	1930	-0-	-2193	-0-	1930	2			Y	-0-					-0-
06	4080	X	1170	-0-	-2910	-0-	1170	2			Y	-0-					-0-
07	7006	X	7006	-0-	-0-	-0-	7006	2			Y	-0-					-0-
08	4923	X	4923	-0-	-0-	-0-	4923	2			Y	-0-					-0-
09	4530	X	3571	-0-	-959	-0-	3571	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9120	X	5605	-0-	-3515	-0-	5605	2			N	-0-					-0-
05	8649	X	5616	-0-	-3033	-0-	5616	2			N	-0-					-0-
06	9480	X	7218	-0-	-2262	-0-	7218	2			N	-0-					-0-
07	9796	X	8277	-0-	-1519	-0-	8277	2			N	-0-					-0-
08	9796	X	8726	-0-	-1070	-0-	8726	2			N	-0-					-0-
09	9274	X	9274	-0-	-0-	-0-	9274	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4452	X	4452	-0-	-0-	-0-	4452	2			Y	-0-					-0-
05	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					-0-
06	4217	X	4217	-0-	-0-	-0-	4217	2			Y	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	3888	2			Y	-0-					-0-
08	4035	X	4035	-0-	-0-	-0-	4035	2			Y	-0-					-0-
09	4217	X	4217	-0-	-0-	-0-	4217	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5557	X	5557	-0-	-0-	-0-	5557	2			Y	-0-					-0-
05	5533	X	5533	-0-	-0-	-0-	5533	2			Y	-0-					-0-
06	4602	X	4602	-0-	-0-	-0-	4602	2			Y	-0-					-0-
07	5725	X	5725	-0-	-0-	-0-	5725	2			Y	-0-					-0-
08	4805	X	4805	-0-	-0-	-0-	4805	2			Y	-0-					-0-
09	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1230	-0-	-1770	363	1230	2			Y	-0-					-0-
05	1484	N	1121	-0-	-363	-0-	1121	2			Y	-0-					-0-
06	1260	N	948	-0-	-312	-0-	948	2			Y	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	694	-0-	-26	-0-	694	2			Y	-0-					-0-
05	806	N	677	-0-	-129	-0-	677	2			Y	-0-					-0-
06	720	N	649	-0-	-71	-0-	649	2			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2824	N	1081	-0-	-1743	-0-	1081	2			Y	-0-					-0-
05	1395	N	1100	-0-	-295	-0-	1100	2			Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
08	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1787	-0-	-1213	4064	1787	2			Y	-0-					-0-
05	3100	N	1851	-0-	-1249	2815	1851	2			Y	-0-					-0-
06	3000	N	1784	-0-	-1216	1599	1784	2			Y	-0-					-0-
07	3100	N	1800	-0-	-1300	299	1800	2			Y	-0-					-0-
08	2066	N	1767	-0-	-299	-0-	1767	2			Y	-0-					-0-
09	1770	N	1312	-0-	-458	-0-	1312	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2118	-0-	-882	4584	2118	2			N	-0-					-0-
05	3100	N	2026	-0-	-1074	3510	2026	2			N	-0-					-0-
06	3000	N	1440	-0-	-1560	1950	1440	2			N	-0-					-0-
07	3100	N	2124	-0-	-976	974	2124	2			N	-0-					-0-
08	2712	N	1738	-0-	-974	-0-	1738	2			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	2089	-0-	-131	-0-	2089	2			Y	-0-					-0-
05	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
06	2220	X	2082	-0-	-138	-0-	2082	2			Y	-0-					-0-
07	2294	X	2074	-0-	-220	-0-	2074	2			Y	-0-					-0-
08	2294	X	2179	-0-	-115	-0-	2179	2			Y	-0-					-0-
09	2220	X	1973	-0-	-247	-0-	1973	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	259	-0-	-521	-0-	259	2			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
06	720	N	189	-0-	-531	-0-	189	2			N	-0-					-0-
07	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
08	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
09	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1943	-0-	-1057	3305	1941	2	2	9	N	2	2	8			-0-
05	3100	N	2071	-0-	-1029	2276	2068	2	3	9	N	3	3	8			-0-
06	3000	N	2184	-0-	-816	1460	2180	2	4	9	N	4	4	8			-0-
07	3100	N	2412	-0-	-688	772	2410	2	2	9	N	2	2	8			-0-
08	3042	N	2270	-0-	-772	-0-	2269	2	1	9	N	1	1	8			-0-
09	2076	N	2076	-0-	-0-	-0-	2074	2	2	9	N	2	2	8			-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1513	-0-	-1487	755	1513	2			Y	-0-					-0-
05	2206	N	1451	-0-	-755	-0-	1451	2			Y	-0-					-0-
06	1530	N	1367	-0-	-163	-0-	1367	2			Y	-0-					-0-
07	1550	N	1444	-0-	-106	-0-	1444	2			Y	-0-					-0-
08	1457	N	1271	-0-	-186	-0-	1271	2			Y	-0-					-0-
09	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
*12	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
*01	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*02	1736	N	1660	-0-	-76	-0-	1660	2			N	-0-					-0-
*03	1953	N	1641	-0-	-312	-0-	1641	2			N	-0-					-0-
*04	2010	N	1844	-0-	-166	-0-	1844	2			N	-0-					-0-
*05	1829	N	974	-0-	-855	-0-	974	2			N	-0-					-0-
*06	1590	N	407	-0-	-1183	-0-	407	2			N	-0-					-0-
*07	1891	N	516	-0-	-1375	-0-	516	2			N	-0-					-0-
*08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*09	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3206	-0-	-424	-0-	3206	2			Y	-0-					-0-
05	3751	X	3228	-0-	-523	-0-	3228	2			Y	-0-					-0-
06	3630	X	3022	-0-	-608	-0-	3022	2			Y	-0-					-0-
07	3751	X	3117	-0-	-634	-0-	3117	2			Y	-0-					-0-
08	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2381	X	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
05	2325	X	2190	-0-	-135	-0-	2190	2			Y	-0-					-0-
06	2400	X	2042	-0-	-358	-0-	2042	2			Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
08	2480	X	2108	-0-	-372	-0-	2108	2			Y	-0-					-0-
09	2370	X	2359	-0-	-11	-0-	2359	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3177	-0-	-63	-0-	3177	2			Y	-0-					-0-
05	4054	X	4054	-0-	-0-	-0-	4054	2			Y	-0-					-0-
06	3900	X	2348	-0-	-1552	-0-	2348	2			Y	-0-					-0-
07	4030	X	2577	-0-	-1453	-0-	2577	2			Y	-0-					-0-
08	4030	X	2146	-0-	-1884	-0-	2146	2			Y	-0-					-0-
09	3900	X	2010	-0-	-1890	-0-	2010	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2427	-0-	-1143	-0-	2427	2			N	-0-					-0-
05	4495	X	3460	-0-	-1035	-0-	3460	2			N	-0-					-0-
06	4350	X	3673	-0-	-677	-0-	3673	2			N	-0-					-0-
07	4495	X	3122	-0-	-1373	-0-	3122	2			N	-0-					-0-
08	3472	X	3146	-0-	-326	-0-	3146	2			N	-0-					-0-
09	3660	X	2936	-0-	-724	-0-	2936	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2447	-0-	-553	10199	2447	2			Y	-0-					-0-
05	12490	X	2291	-0-	-10199	-0-	2291	2			Y	-0-					-0-
06	2850	X	1945	-0-	-905	-0-	1945	2			Y	-0-					-0-
07	2945	X	1779	-0-	-1166	-0-	1779	2			Y	-0-					-0-
08	2945	X	2120	-0-	-825	-0-	2120	2			Y	-0-					-0-
09	2460	X	1729	-0-	-731	-0-	1729	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5751	X	5751	-0-	-0-	-0-	5751	2			Y	-0-					-0-
05	4216	X	3422	-0-	-794	-0-	3422	2			Y	-0-					-0-
06	4260	X	2815	-0-	-1445	-0-	2815	2			Y	-0-					-0-
07	5766	X	5489	-0-	-277	-0-	5489	2			Y	-0-					-0-
08	5766	X	4868	-0-	-898	-0-	4868	2			Y	-0-					-0-
09	5580	X	2688	-0-	-2892	-0-	2688	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3418	-0-	-482	-0-	3418	2			Y	-0-					-0-
05	3791	X	3791	-0-	-0-	-0-	3791	2			Y	-0-					-0-
06	3630	X	3537	-0-	-93	-0-	3537	2			Y	-0-					-0-
07	3751	X	3140	-0-	-611	-0-	3140	2			Y	-0-					-0-
08	3782	X	3203	-0-	-579	-0-	3203	2			Y	-0-					-0-
09	3660	X	2859	-0-	-801	-0-	2859	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2294	-0-	-706	8039	2294	2			Y	-0-					-0-
05	3100	N	2559	-0-	-541	7498	2559	2			Y	-0-					-0-
06	3000	N	2178	-0-	-822	6676	2178	2			Y	-0-					-0-
07	3100	N	2649	-0-	-451	6225	2649	2			Y	-0-					-0-
08	3100	N	2455	-0-	-645	5580	2455	2			Y	-0-					-0-
09	3000	N	2406	-0-	-594	4986	2406	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
07	868	N	699	-0-	-169	-0-	699	2			Y	-0-					-0-
08	868	N	657	-0-	-211	-0-	657	2			Y	-0-					-0-
09	870	N	604	-0-	-266	-0-	604	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3165	-0-	-585	-0-	3165	2			N	-0-					1
05	3875	X	3840	-0-	-35	-0-	3840	2			N	-0-					1
06	4020	X	3308	-0-	-712	-0-	3308	2			N	-0-					1
07	4154	X	3174	-0-	-980	-0-	3174	2			N	-0-					1
08	4154	X	2811	-0-	-1343	-0-	2695	2	116	9	N	105	43	1			63
09	3720	X	2987	-0-	-733	-0-	2987	2			N	-0-					63

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2129	-0-	-871	5162	2129	2			N	-0-					-0-
05	3100	N	2902	-0-	-198	4964	2902	2			N	-0-					-0-
06	3000	N	2832	-0-	-168	4796	2832	2			N	-0-					-0-
07	3100	N	2618	-0-	-482	4314	2618	2			N	-0-					-0-
08	3100	N	2781	-0-	-319	3995	2781	2			N	-0-					-0-
09	3000	N	2114	-0-	-886	3109	2114	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
05	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-
06	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
07	4030	X	3932	-0-	-98	-0-	3932	2			Y	-0-					-0-
08	4030	X	3632	-0-	-398	-0-	3632	2			Y	-0-					-0-
09	3900	X	3004	-0-	-896	-0-	3004	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
05	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
06	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-
07	2976	X	2377	-0-	-599	-0-	2377	2			Y	-0-					-0-
08	2976	X	2863	-0-	-113	-0-	2863	2			Y	-0-					-0-
09	2940	X	2622	-0-	-318	-0-	2622	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1466	-0-	-1534	1528	1466	2			Y	-0-					-0-
05	2708	N	1180	-0-	-1528	-0-	1180	2			Y	-0-					-0-
06	1500	N	1198	-0-	-302	-0-	1198	2			Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1830	-0-	-1170	3828	1830	2			Y	-0-					-0-
05	3100	N	1451	-0-	-1649	2179	1451	2			Y	-0-					-0-
06	3000	N	1607	-0-	-1393	786	1607	2			Y	-0-					-0-
07	2531	N	1745	-0-	-786	-0-	1745	2			Y	-0-					-0-
08	1457	N	1157	-0-	-300	-0-	1157	2			Y	-0-					-0-
09	1620	N	936	-0-	-684	-0-	936	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2072	-0-	-928	3797	2072	2			N	-0-					-0-
05	3100	N	1149	-0-	-1951	1846	1149	2			N	-0-					-0-
06	3000	N	2453	-0-	-547	1299	2453	2			N	-0-					-0-
07	3100	N	2580	-0-	-520	779	2580	2			N	-0-					-0-
08	2306	N	1527	-0-	-779	-0-	1527	2			N	-0-					-0-
09	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2422	-0-	-668	-0-	2422	2			Y	-0-					-0-
05	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-
06	2730	X	1927	-0-	-803	-0-	1927	2			Y	-0-					-0-
07	2821	X	2539	-0-	-282	-0-	2539	2			Y	-0-					-0-
08	3224	X	2391	-0-	-833	-0-	2391	2			Y	-0-					-0-
09	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
08	558	N	548	-0-	-10	-0-	548	2			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2288	-0-	-52	-0-	2288	2			N	-0-					-0-
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	3000	N	4121	-0-	1121	1121	4121	2			N	-0-					-0-
07	3100	N	3338	-0-	238	1359	3338	2			N	-0-					-0-
08	3100	N	3996	-0-	896	2255	3996	2			N	-0-					-0-
09	5266	X	3011	-0-	-2255	-0-	3011	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	2			Y	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2646	-0-	-1344	-0-	2646	2			N	-0-					-0-
05	4123	X	3170	-0-	-953	-0-	3170	2			N	-0-					-0-
06	3990	X	3914	-0-	-76	-0-	3914	2			N	-0-					-0-
07	4123	X	1403	-0-	-2720	-0-	1403	2			N	-0-					-0-
08	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
09	3900	X	3323	-0-	-577	-0-	3323	2			N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23760	X	21041	-0-	-2719	-0-	20987	2	54	9	N	49	49	8			-0-
05	24552	X	21831	-0-	-2721	-0-	21740	2	91	9	N	83	83	8			-0-
06	23640	X	19527	-0-	-4113	-0-	19392	2	135	9	N	123	123	8			-0-
07	24428	X	21711	-0-	-2717	-0-	21654	2	57	9	N	52	52	8			-0-
08	21824	X	21045	-0-	-779	-0-	20998	2	47	9	N	43	43	8			-0-
09	21120	X	20163	-0-	-957	-0-	20106	2	57	9	N	52	52	8			-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1744	-0-	-1256	1853	1744	2			Y	-0-	1	7			-0-
05	3100	N	1822	-0-	-1278	575	1822	2			Y	-0-					-0-
06	2104	N	1529	-0-	-575	-0-	1529	2			Y	-0-					-0-
07	1395	N	693	-0-	-702	-0-	693	2			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
09	1350	N	225	-0-	-1125	-0-	225	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	1	7			-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
09	DLQ G-10		60	-0-	60	160	60	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	2035	-0-	2035	2035	2035	2		Y	-0-			-0-
07	14B2 EXT	2096	-0-	2096	4131	2096	2		Y	-0-			-0-
08	14B2 EXT	1540	-0-	1540	5671	1540	2		Y	-0-			-0-
09	5671 X	-0-	-0-	-5671	-0-				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

04	15 N	2	-0-	-13	-0-	2	2		Y	-0-			-0-
05	4 N	4	-0-	-0-	-0-	4	2		Y	-0-			-0-
06	7 N	7	-0-	-0-	-0-	7	2		Y	-0-			-0-
07	21 N	21	-0-	-0-	-0-	21	2		Y	-0-			-0-
08	DLQ G-10	8	-0-	8	8	8	2		Y	-0-			-0-
09	DLQ G-10	5	-0-	5	13	5	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

04	1151 N	1151	-0-	-0-	-0-	1151	2		Y	-0-			-0-
05	944 N	944	-0-	-0-	-0-	944	2		Y	-0-			-0-
06	557 N	557	-0-	-0-	-0-	557	2		Y	-0-			-0-
07	1178 N	1026	-0-	-152	-0-	1026	2		Y	-0-			-0-
08	DLQ G-10	1120	-0-	1120	1120	1120	2		Y	-0-			-0-
09	DLQ G-10	1052	-0-	1052	2172	1052	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	16	5	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

04	3000	N	2292	-0-	-708	7510	139	1	2153	2	N	-0-					11
05	3100	N	2143	-0-	-957	6553	130	1	2012	2	N	1					12
							1	9									
06	3000	N	1060	-0-	-1940	4613	61	1	999	2	N	-0-					12
07	3100	N	1755	-0-	-1345	3268	103	1	1597	2	N	50					62
							55	9									
08	3100	N	1938	-0-	-1162	2106	129	1	1809	2	N	-0-	38	1			24
09	3000	N	1153	-0-	-1847	259	83	1	1070	2	N	-0-					24

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

04	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					188
05	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					188
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					188
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					188
08	124	N	4	-0-	-120	-0-	4	2			Y	-0-					188
09	90	N	31	-0-	-59	-0-	2	1	29	2	Y	-0-					188

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

04	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					7
05	155	N	39	-0-	-116	-0-	2	1	37	2	Y	-0-					7
06	150	N	122	-0-	-28	-0-	7	1	115	2	Y	-0-					7
07	203	N	203	-0-	-0-	-0-	10	1	152	2	Y	37					44
							41	9									
08	165	N	165	-0-	-0-	-0-	10	1	143	2	Y	11	33	1			22
							12	9									
09	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					22

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	2			Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7778	X	7778	-0-	-0-	-0-	7778	2			Y	-0-					-0-
05	7566	X	7566	-0-	-0-	-0-	7566	2			Y	-0-					-0-
06	7310	X	7310	-0-	-0-	-0-	7310	2			Y	-0-					-0-
07	7822	X	7822	-0-	-0-	-0-	7822	2			Y	-0-					-0-
08	6280	X	6280	-0-	-0-	-0-	6280	2			Y	-0-					-0-
09	7695	X	7695	-0-	-0-	-0-	7695	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2621	-0-	-379	10142	2621	2			Y	-0-					-0-
05	3100	N	2651	-0-	-449	9693	2651	2			Y	-0-					-0-
06	3000	N	2305	-0-	-695	8998	2305	2			Y	-0-					-0-
07	3100	N	2309	-0-	-791	8207	2309	2			Y	-0-					-0-
08	3100	N	2361	-0-	-739	7468	2361	2			Y	-0-					-0-
09	3000	N	2516	-0-	-484	6984	2516	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1993	N	1086	-0-	-907	-0-	1086	2			Y	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			Y	-0-					-0-
06	1110	N	1070	-0-	-40	-0-	1070	2			Y	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2534	-0-	-466	9373	2534	2			Y	-0-					-0-
05	3100	N	2489	-0-	-611	8762	2489	2			Y	-0-					-0-
06	3000	N	2324	-0-	-676	8086	2324	2			Y	-0-					-0-
07	3100	N	1704	-0-	-1396	6690	1704	2			Y	-0-					-0-
08	3100	N	2335	-0-	-765	5925	2335	2			Y	-0-					-0-
09	3000	N	2347	-0-	-653	5272	2347	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2168	-0-	-832	7999	2168	2			Y	-0-					-0-
05	3100	N	2215	-0-	-885	7114	2215	2			Y	-0-					-0-
06	3000	N	2030	-0-	-970	6144	2030	2			Y	-0-					-0-
07	3100	N	2016	-0-	-1084	5060	2016	2			Y	-0-					-0-
08	3100	N	1976	-0-	-1124	3936	1976	2			Y	-0-					-0-
09	3000	N	1848	-0-	-1152	2784	1848	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	N	272	-0-	-88	-0-	272	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	2			Y	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	2			Y	-0-					-0-
08	217	N	145	-0-	-72	-0-	145	2			Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	436	-0-	-44	-0-	436	2			Y	-0-					-0-
05	496	N	448	-0-	-48	-0-	448	2			Y	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	2			Y	-0-					-0-
09	450	N	291	-0-	-159	-0-	291	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1903	N	1153	-0-	-750	-0-	1153	2			Y	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
06	900	N	852	-0-	-48	-0-	852	2			Y	-0-					-0-
07	930	N	462	-0-	-468	-0-	462	2			Y	-0-					-0-
08	930	N	308	-0-	-622	-0-	308	2			Y	-0-					-0-
09	840	N	303	-0-	-537	-0-	303	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	201	-0-	-309	-0-	201	2			Y	-0-					-0-
05	558	N	294	-0-	-264	-0-	294	2			Y	-0-					-0-
06	420	N	285	-0-	-135	-0-	285	2			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	496	N	173	-0-	-323	-0-	173	2			Y	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1966	-0-	-1034	8831	1966	2			N	-0-					-0-
05	3100	N	2008	-0-	-1092	7739	2008	2			N	-0-					-0-
06	3000	N	1943	-0-	-1057	6682	1943	2			N	-0-					-0-
07	3100	N	1724	-0-	-1376	5306	1724	2			N	-0-					-0-
08	3100	N	792	-0-	-2308	2998	792	2			N	-0-					-0-
09	3000	N	1020	-0-	-1980	1018	1020	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

04	3000	N	1343	-0-	-1657	659	1343	2			Y	-0-					-0-
05	2459	N	1800	-0-	-659	-0-	1800	2			Y	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	1619	2			Y	-0-					-0-
07	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
09	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

*10	248	N	80	-0-	-168	-0-	80	2			N	-0-					-0-
*11	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
*12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
*01	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
*02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
*08	248	N	86	-0-	-162	-0-	86	2			N	-0-					-0-
*09	240	N	42	-0-	-198	-0-	42	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

04	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
05	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
06	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
07	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
08	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
09	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

04	450 N	108	-0-	-342	-0-	108	2		N	-0-			-0-
05	465 N	91	-0-	-374	-0-	91	2		N	-0-			-0-
06	390 N	68	-0-	-322	-0-	68	2		N	-0-			-0-
07	124 N	112	-0-	-12	-0-	112	2		N	-0-			-0-
08	133 N	133	-0-	-0-	-0-	133	2		N	-0-			-0-
09	131 N	131	-0-	-0-	-0-	131	2		N	-0-			-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

04	120 N	110	-0-	-10	-0-	110	2		Y	-0-			-0-
05	155 N	113	-0-	-42	-0-	113	2		Y	-0-			-0-
06	120 N	107	-0-	-13	-0-	107	2		Y	-0-			-0-
07	124 N	104	-0-	-20	-0-	104	2		Y	-0-			-0-
08	124 N	112	-0-	-12	-0-	112	2		Y	-0-			-0-
09	120 N	106	-0-	-14	-0-	106	2		Y	-0-			-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

04	883 N	883	-0-	-0-	-0-	883	2		N	-0-			-0-
05	941 N	941	-0-	-0-	-0-	941	2		N	-0-			-0-
06	737 N	737	-0-	-0-	-0-	737	2		N	-0-			-0-
07	527 N	388	-0-	-139	-0-	388	2		N	-0-			-0-
08	527 N	501	-0-	-26	-0-	501	2		N	-0-			-0-
09	510 N	338	-0-	-172	-0-	338	2		N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1824	-0-	-1176	5091	1824	2			N	-0-					-0-
05	3100	N	1853	-0-	-1247	3844	1853	2			N	-0-					-0-
06	3000	N	1739	-0-	-1261	2583	1739	2			N	-0-					-0-
07	3100	N	1717	-0-	-1383	1200	1717	2			N	-0-					-0-
08	2829	N	1629	-0-	-1200	-0-	1629	2			N	-0-					-0-
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

04	1890	N	1333	-0-	-557	-0-	1333	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
08	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF. 12868 - 12974

04	390	N	276	-0-	-114	-0-	9	1	267	2	N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	21	1	580	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	27	1	594	2	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	23	1	534	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF. 12580 - 13296

04	657	N	657	-0-	-0-	-0-	22	1	635	2	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	27	1	747	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	29	1	659	2	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	32	1	662	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF. 12837 - 12888

04	2691	X	2691	-0-	-0-	-0-	89	1	2602	2	N	-0-					-0-
05	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
06	2481	X	2481	-0-	-0-	-0-	88	1	2393	2	N	-0-					-0-
07	2260	X	2260	-0-	-0-	-0-	97	1	2163	2	N	-0-					-0-
08	2099	X	2099	-0-	-0-	-0-	88	1	2011	2	N	-0-					-0-
09	1924	X	1924	-0-	-0-	-0-	88	1	1836	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1681	-0-	-1319	2808	86	1	1595	2	N	-0-					-0-
05	3100	N	2086	-0-	-1014	1794	499	1	1587	2	N	-0-					-0-
06	3000	N	1366	-0-	-1634	160	79	1	1287	2	N	-0-					-0-
07	1755	N	1595	-0-	-160	-0-	101	1	1494	2	N	-0-					-0-
08	1984	N	1405	-0-	-579	-0-	110	1	1295	2	N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	106	1	1556	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2912	-0-	-88	1329	96	1	2816	2	N	-0-					-0-
05	3100	N	2857	-0-	-243	1086	2857	2			N	-0-					-0-
06	3000	N	2677	-0-	-323	763	95	1	2582	2	N	-0-					-0-
07	2883	N	2120	-0-	-763	-0-	91	1	2029	2	N	-0-					-0-
08	2221	N	2221	-0-	-0-	-0-	93	1	2128	2	N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	88	1	1828	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2434	N	2434	-0-	-0-	-0-	81	1	2353	2	N	-0-					25
05	3100	N	3281	-0-	181	181	3281	2			N	-0-					25
06	1866	N	1685	-0-	-181	-0-	60	1	1625	2	N	-0-					25
07	2046	N	177	-0-	-1869	-0-	8	1	169	2	N	-0-					25
08	2046	X	184	-0-	-1862	-0-	8	1	176	2	N	-0-					25
*09	1980	X	159	-0-	-1821	-0-	7	1	152	2	N	-0-					25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

04	17695	X	17695	-0-	-0-	-0-	17695	4			N	-0-					-0-
05	23033	X	14759	-0-	-8274	-0-	14759	4			N	-0-					-0-
06	22290	X	12879	-0-	-9411	-0-	12879	4			N	-0-					-0-
07	23033	X	13438	-0-	-9595	-0-	13438	4			N	-0-					-0-
08	18290	X	14663	-0-	-3627	-0-	14663	4			N	-0-					-0-
09	17700	X	NO RPT	-0-	-17700	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

04	41406	X	41406	-0-	-0-	-0-	41406	4			N	-0-					-0-
05	57378	X	57378	-0-	-0-	-0-	57378	4			N	-0-					-0-
06	48937	X	48937	-0-	-0-	-0-	48937	4			N	-0-					-0-
07	47128	X	47128	-0-	-0-	-0-	47128	4			N	-0-					-0-
08	57990	X	57990	-0-	-0-	-0-	57990	4			N	-0-					-0-
09	49200	X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

04	19008	X	19008	-0-	-0-	-0-	19008	4			N	-0-					-0-
05	20739	X	2458	-0-	-18281	-0-	2458	4			N	-0-					-0-
06	18810	X	14864	-0-	-3946	-0-	14864	4			N	-0-					-0-
07	19437	X	19316	-0-	-121	-0-	19316	4			N	-0-					-0-
08	26819	X	26819	-0-	-0-	-0-	26819	4			N	-0-					-0-
09	19020	X	NO RPT	-0-	-19020	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					123
05	1085	N	799	-0-	-286	-0-	799	3			N	-0-					123
06	870	N	478	-0-	-392	-0-	478	3			N	-0-					123
07	930	N	-0-	-0-	-930	-0-					N	-0-					123
08	806	N	-0-	-0-	-806	-0-					N	-0-					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	204	-0-	-246	-0-	204	3			N	-0-					36
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					36
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					36
07	217	N	-0-	-0-	-217	-0-					N	-0-					36
08	465	N	-0-	-0-	-465	-0-					N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					76
05	682	N	247	-0-	-435	-0-	247	3			N	-0-					76
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
07	713	N	-0-	-0-	-713	-0-					N	-0-					76
08	248	N	-0-	-0-	-248	-0-					N	-0-					76
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
05	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
06	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
08	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
09	14B	DENY	NO RPT	-0-	-0-	2352					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	391	-0-	-209	-0-	391	3			Y	-0-					13
05	775	N	530	-0-	-245	-0-	530	3			Y	-0-					13
06	432	X	336	-0-	-96	-0-	336	3			Y	-0-					13
07	403	X	-0-	-0-	-403	-0-					Y	-0-					13
08	744	X	-0-	-0-	-744	-0-					Y	-0-					13
09	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
05	1240	N	776	-0-	-464	-0-	776	3			Y	-0-					-0-
06	738	X	236	-0-	-502	-0-	236	3			Y	-0-					-0-
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
08	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
09	990	X	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					12
05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	775	N	-0-	-0-	-775	-0-					N	-0-					12
08	775	N	-0-	-0-	-775	-0-					N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	1268	3		N	-0-			12
05	1167	N	1167	-0-	-0-	-0-	1167	3		N	-0-			12
06	1080	N	538	-0-	-542	-0-	538	3		N	-0-			12
07	1116	N	-0-	-0-	-1116	-0-				N	-0-			12
08	1116	N	-0-	-0-	-1116	-0-				N	-0-			12
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

04	0	N	-0-	-0-	-0-	-0-				N	-0-			36
05	0	N	-0-	-0-	-0-	-0-				N	-0-			36
06	0	N	-0-	-0-	-0-	-0-				N	-0-			36
07	0	N	-0-	-0-	-0-	-0-				N	-0-			36
08	0	N	-0-	-0-	-0-	-0-				N	-0-			36
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

04	3000	N	-0-	-0-	-3000	8466				Y	-0-			-0-
05	3100	N	-0-	-0-	-3100	5366				Y	-0-			-0-
06	1200	N	-0-	-0-	-1200	4166				Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	4166				Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	4166				Y	-0-			-0-
09	14B DENY		NO RPT	-0-	-0-	4166				Y	NO RPT			-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

04	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

04	0	N	-0-	-0-	-0-	-0-				N	-0-			52
05	217	N	-0-	-0-	-217	-0-				N	-0-			52
06	0	N	-0-	-0-	-0-	-0-				N	-0-			52
07	0	N	-0-	-0-	-0-	-0-				N	-0-			52
08	0	N	-0-	-0-	-0-	-0-				N	-0-			52
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

04	804	N	804	-0-	-0-	-0-	804	3		N	-0-			-0-
05	744	N	-0-	-0-	-744	-0-				N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-				N	-0-			-0-
07	744	N	-0-	-0-	-744	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

04	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

04	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	36236					Y	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					48
05	372	N	51	-0-	-321	-0-	3	1	48	2	Y	-0-					48
06	548	N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					48
07	310	N	143	-0-	-167	-0-	7	1	136	2	Y	-0-					48
08	375	N	375	-0-	-0-	-0-	19	1	356	2	Y	-0-					48
09	360	N	344	-0-	-16	-0-	17	1	327	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
05	558	N	473	-0-	-85 B	-0-	473	2			N	-0-					-0-
06	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
07	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
08	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
09	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3866	X	3866	-0-	-0- B	-0-	3866	2			N	-0-					-0-
05	2914	X	192	-0-	-2722 B	-0-	192	2			N	-0-					-0-
06	2820	X	1826	-0-	-994 B	-0-	1826	2			N	-0-					-0-
07	5687	X	5687	-0-	-0- B	-0-	5687	2			N	-0-					-0-
08	3804	X	3804	-0-	-0- B	-0-	3804	2			N	-0-					-0-
09	5594	X	5594	-0-	-0- B	-0-	5594	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	67	-0-	-2933	440	2	1	65	2	N	-0-					-0-
05	2301	N	1861	-0-	-440	-0-	59	1	1802	2	N	-0-					-0-
06	1080	N	1019	-0-	-61	-0-	30	1	989	2	N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	49	1	1620	2	N	-0-					-0-
08	1600	N	1600	-0-	-0-	-0-	48	1	1552	2	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	34	1	1121	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13710		15123	-0-	1413	1413	15123	2			N	-0-					-0-
05	14167		14899	-0-	732	2145	14898	2	1	9	N	1	1	8			-0-
06	14084		11939	-0-	-2145	-0-	11936	2	3	9	N	3	3	8			-0-
07	17357		15762	-0-	-1595	-0-	15760	2	2	9	N	2	2	8			-0-
08	15471		14819	-0-	-652	-0-	14819	2			N	-0-					-0-
09	13710		NO RPT	-0-	-13710	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1676	-0-	-1324	620	1676	2			N	-0-					-0-
05	2893	N	2273	-0-	-620	-0-	2273	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					-0-
08	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	141	-0-	-39	-0-	135	2	6	9	N	5					41
05	217	N	169	-0-	-48	-0-	167	2	2	9	N	2					43
06	150	N	-0-	-0-	-150	-0-					N	-0-					43
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					43
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-	19	1			24
09	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2					26

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9180	X	8816	-0-	-364	-0-	8816	2			N	-0-					-0-
05	8556	X	6789	-0-	-1767	-0-	6789	2			N	-0-					-0-
06	11416	X	11416	-0-	-0-	-0-	11416	2			N	-0-					-0-
07	11134	X	11134	-0-	-0-	-0-	11134	2			N	-0-					-0-
08	9653	X	9653	-0-	-0-	-0-	9653	2			N	-0-					-0-
09	11430	X	10250	-0-	-1180	-0-	10250	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
06	6999	X	6999	-0-	-0-	-0-	6999	2			N	-0-					-0-
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
08	2325	X	36	-0-	-2289	-0-	36	2			N	-0-					-0-
09	2250	X	16	-0-	-2234	-0-	16	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32190	X	-0-	-0-	-32190	-0-					N	-0-					-0-
05	31062	X	29894	-0-	-1168	-0-	29894	2			N	-0-					-0-
06	30750	X	30623	-0-	-127	-0-	30623	2			N	-0-					-0-
07	31775	X	30211	-0-	-1564	-0-	30211	2			N	-0-					-0-
08	31775	X	29135	-0-	-2640	-0-	29135	2			N	-0-					-0-
09	30630	X	29126	-0-	-1504	-0-	29126	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	X	-0-	-0-	-12	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21930	X	-0-	-0-	-21930	-0-					N	-0-					-0-
05	22661	X	22145	-0-	-516	-0-	22145	2			N	-0-					-0-
06	22440	X	19603	-0-	-2837	-0-	19603	2			N	-0-					-0-
07	23188	X	20386	-0-	-2802	-0-	20386	2			N	-0-					-0-
08	23188	X	21621	-0-	-1567	-0-	21621	2			N	-0-					-0-
09	22505	X	22505	-0-	-0-	-0-	22505	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

04	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
05	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
06	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
07	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
08	3100	N	5259	-0-	2159	2159	5259	2			N	-0-					-0-
09	3000	N	4781	-0-	1781	3940	4781	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
05	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-
06	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
07	6770	X	6770	-0-	-0-	-0-	6770	2			N	-0-					-0-
08	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					-0-
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	390	N	161	-0-	-229	-0-	161	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	682	N	172	-0-	-510	-0-	172	2			N	-0-					-0-
09	3000	N	4734	-0-	1734	1734	4734	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

04	22890	X	-0-	-0-	-22890	-0-					N	-0-					-0-
05	29943	X	29943	-0-	-0-	-0-	29943	2			N	-0-					-0-
06	29463	X	29463	-0-	-0-	-0-	29463	2			N	-0-					-0-
07	30319	X	30319	-0-	-0-	-0-	30319	2			N	-0-					-0-
08	29946	X	28917	-0-	-1029	-0-	28917	2			N	-0-					-0-
09	29460	X	23542	-0-	-5918	-0-	23542	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10410	X	-0-	-0-	-10410	-0-					N	-0-					-0-
05	16905	X	16905	-0-	-0-	-0-	16905	2			N	-0-					-0-
06	18261	X	18261	-0-	-0-	-0-	18261	2			N	-0-					-0-
07	18425	X	18425	-0-	-0-	-0-	18425	2			N	-0-					-0-
08	19025	X	19025	-0-	-0-	-0-	19025	2			N	-0-					-0-
09	19882	X	19882	-0-	-0-	-0-	19882	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

04	32520	X	-0-	-0-	-32520	-0-					N	-0-					-0-
05	33604	X	30484	-0-	-3120	-0-	30484	2			N	-0-					-0-
06	32520	X	23061	-0-	-9459	-0-	23061	2			N	-0-					-0-
07	33604	X	31961	-0-	-1643	-0-	31961	2			N	-0-					-0-
08	31715	X	31715	-0-	-0-	-0-	31715	2			N	-0-					-0-
09	33320	X	33320	-0-	-0-	-0-	33320	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

04	18930	X	-0-	-0-	-18930	-0-					N	-0-					-0-
05	22804	X	22804	-0-	-0-	-0-	22804	2			N	-0-					-0-
06	23967	X	23967	-0-	-0-	-0-	23967	2			N	-0-					-0-
07	24940	X	24940	-0-	-0-	-0-	24940	2			N	-0-					-0-
08	24438	X	24438	-0-	-0-	-0-	24438	2			N	-0-					-0-
09	21712	X	21712	-0-	-0-	-0-	21712	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

04	29850	X	-0-	-0-	-29850	-0-					N	-0-					-0-
05	37534	X	37534	-0-	-0-	-0-	37534	2			N	-0-					-0-
06	34390	X	34390	-0-	-0-	-0-	34390	2			N	-0-					-0-
07	37019	X	37019	-0-	-0-	-0-	37019	2			N	-0-					-0-
08	37996	X	37996	-0-	-0-	-0-	37996	2			N	-0-					-0-
09	36330	X	26229	-0-	-10101	-0-	26229	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

04	27750	X	-0-	-0-	-27750	-0-					N	-0-					-0-
05	34907	X	34907	-0-	-0-	-0-	34907	2			N	-0-					-0-
06	36030	X	20282	-0-	-15748	-0-	20282	2			N	-0-					-0-
07	37231	X	34253	-0-	-2978	-0-	34253	2			N	-0-					-0-
08	37231	X	27250	-0-	-9981	-0-	27250	2			N	-0-					-0-
09	34445	X	34445	-0-	-0-	-0-	34445	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

04	21570	X	-0-	-0-	-21570	-0-					N	-0-					-0-
05	23033	X	22524	-0-	-509	-0-	22524	2			N	-0-					-0-
06	22920	X	19764	-0-	-3156	-0-	19764	2			N	-0-					-0-
07	23684	X	14673	-0-	-9011	-0-	14673	2			N	-0-					-0-
08	23684	X	21404	-0-	-2280	-0-	21404	2			N	-0-					-0-
09	21810	X	21160	-0-	-650	-0-	21160	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
05	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
06	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					-0-
07	7460	X	7460	-0-	-0-	-0-	7460	2			N	-0-					-0-
08	7353	X	7353	-0-	-0-	-0-	7353	2			N	-0-					-0-
09	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

04	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
05	33715	X	33715	-0-	-0-	-0-	33715	2			N	-0-					-0-
06	32357	X	32357	-0-	-0-	-0-	32357	2			N	-0-					-0-
07	33528	X	33528	-0-	-0-	-0-	33528	2			N	-0-					-0-
08	32606	X	32606	-0-	-0-	-0-	32606	2			N	-0-					-0-
09	29771	X	29771	-0-	-0-	-0-	29771	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
05	24304	X	18508	-0-	-5796	-0-	18508	2			N	-0-					-0-
06	23520	X	20678	-0-	-2842	-0-	20678	2			N	-0-					-0-
07	29952	X	29952	-0-	-0-	-0-	29952	2			N	-0-					-0-
08	29152	X	29152	-0-	-0-	-0-	29152	2			N	-0-					-0-
09	27859	X	27859	-0-	-0-	-0-	27859	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

04	53280	X	-0-	-0-	-53280	-0-					N	-0-					-0-
05	54928	X	54928	-0-	-0-	-0-	54928	2			N	-0-					-0-
06	54540	X	52667	-0-	-1873	-0-	52667	2			N	-0-					-0-
07	56358	X	53467	-0-	-2891	-0-	53467	2			N	-0-					-0-
08	56358	X	50481	-0-	-5877	-0-	50481	2			N	-0-					-0-
09	53160	X	50537	-0-	-2623	-0-	50537	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

04	41940	X	-0-	-0-	-41940	-0-					N	-0-					-0-
05	46373	X	46373	-0-	-0-	-0-	46373	2			N	-0-					-0-
06	43920	X	41474	-0-	-2446	-0-	41474	2			N	-0-					-0-
07	47687	X	47687	-0-	-0-	-0-	47687	2			N	-0-					-0-
08	46968	X	46968	-0-	-0-	-0-	46968	2			N	-0-					-0-
09	44880	X	42874	-0-	-2006	-0-	42874	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9810	X	-0-	-0-	-9810	-0-					N	-0-					-0-
05	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-
06	10200	X	7151	-0-	-3049	-0-	7151	2			N	-0-					-0-
07	10540	X	7716	-0-	-2824	-0-	7716	2			N	-0-					-0-
08	10943	X	8881	-0-	-2062	-0-	8881	2			N	-0-					-0-
09	10590	X	9258	-0-	-1332	-0-	9258	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

04	9840	X	-0-	-0-	-9840	-0-					N	-0-					-0-
05	12805	X	12805	-0-	-0-	-0-	12805	2			N	-0-					-0-
06	14010	X	10266	-0-	-3744	-0-	10266	2			N	-0-					-0-
07	14477	X	2769	-0-	-11708	-0-	2769	2			N	-0-					-0-
08	14477	X	1802	-0-	-12675	-0-	1802	2			N	-0-					-0-
09	12390	X	2030	-0-	-10360	-0-	2030	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

04	14520	X	-0-	-0-	-14520	-0-					N	-0-					-0-
05	35155	X	35155	-0-	-0-	-0-	35155	2			N	-0-					-0-
06	42192	X	42192	-0-	-0-	-0-	42192	2			N	-0-					-0-
07	41949	X	41949	-0-	-0-	-0-	41949	2			N	-0-					-0-
08	41080	X	41080	-0-	-0-	-0-	41080	2			N	-0-					-0-
09	38508	X	38508	-0-	-0-	-0-	38508	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
05	1457	X	1078	-0-	-379	-0-	1078	2			N	-0-					-0-
06	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
07	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
08	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
09	3720	X	3284	-0-	-436	-0-	3284	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1240	-0-	-1760	2788	1240	2			N	-0-					-0-
05	3100	N	781	-0-	-2319	469	781	2			N	-0-					-0-
06	1500	N	186	-0-	-1314	-0-	186	2			N	-0-					-0-
07	1271	N	33	-0-	-1238	-0-	33	2			N	-0-					-0-
08	775	N	496	-0-	-279	-0-	494	2	2	9	N	2	2	8			-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
05	3937	X	3738	-0-	-199	-0-	3738	2			N	-0-					-0-
06	7200	X	3709	-0-	-3491	-0-	3709	2			N	-0-					-0-
07	7440	X	3712	-0-	-3728	-0-	3712	2			N	-0-					-0-
08	7440	X	4291	-0-	-3149	-0-	4290	2	1	9	N	1	1	8			-0-
09	6870	X	2958	-0-	-3912	-0-	2958	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	95	-0-	-145	-0-	95	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	706	2	1	9	N	1	1	8			-0-
08	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	720	N	600	-0-	-120	-0-	600	2			N	-0-					-0-
07	806	N	499	-0-	-307	-0-	499	2			N	-0-					-0-
08	806	N	389	-0-	-417	-0-	389	2			N	-0-					-0-
09	600	N	432	-0-	-168	-0-	432	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2375	-0-	-1285	-0-	2375	2			N	-0-					-0-
05	3782	X	2658	-0-	-1124	-0-	2658	2			N	-0-					-0-
06	3660	X	2472	-0-	-1188	-0-	2472	2			N	-0-					-0-
07	3658	X	2650	-0-	-1008	-0-	2650	2			N	-0-					-0-
08	2914	X	2879	-0-	-35	-0-	2879	2			N	-0-					-0-
09	2580	X	565	-0-	-2015	-0-	565	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10950	X	2862	-0-	-8088	-0-	2862	2			N	-0-					-0-
05	12003	X	12003	-0-	-0-	-0-	12003	2			N	-0-					-0-
06	4980	X	3327	-0-	-1653	-0-	3327	2			N	-0-					-0-
07	2945	X	362	-0-	-2583	-0-	362	2			N	-0-					-0-
08	11315	X	3133	-0-	-8182	-0-	3132	2	1	9	N	1	1	8			-0-
09	10950	X	4751	-0-	-6199	-0-	4751	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	195	-0-	-1845	-0-	195	2			N	-0-					-0-
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
08	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	7150	-0-	-80	-0-	7150	2			N	-0-					-0-
05	8556	X	8109	-0-	-447	-0-	8109	2			N	-0-					-0-
06	9000	X	5788	-0-	-3212	-0-	5788	2			N	-0-					-0-
07	9300	X	5554	-0-	-3746	-0-	5554	2			N	-0-					-0-
08	9300	X	4645	-0-	-4655	-0-	4645	2			N	-0-					-0-
09	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33720	X	15673	-0-	-18047	-0-	15673	2			N	-0-					-0-
05	31651	X	24811	-0-	-6840	-0-	24811	2			N	-0-					-0-
06	30630	X	18754	-0-	-11876	-0-	18754	2			N	-0-					-0-
07	31651	X	14377	-0-	-17274	-0-	14377	2			N	-0-					-0-
08	24800	X	20122	-0-	-4678	-0-	20122	2			N	-0-					-0-
09	24000	X	20499	-0-	-3501	-0-	20498	2	1	9	N	1	1	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26250	X	25424	-0-	-826	-0-	25424	2			N	-0-					-0-
05	27125	X	25202	-0-	-1923	-0-	25202	2			N	-0-					-0-
06	26130	X	19642	-0-	-6488	-0-	19642	2			N	-0-					-0-
07	26257	X	17369	-0-	-8888	-0-	17369	2			N	-0-					-0-
08	26257	X	4972	-0-	-21285	-0-	4971	2	1	9	N	1	1	8			-0-
09	25410	X	4407	-0-	-21003	-0-	4407	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
09	390	N	136	-0-	-254	-0-	136	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6873	X	6873	-0-	-0-	-0-	6873	2			N	-0-					-0-
05	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-
06	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
07	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
08	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
09	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11793	X	11793	-0-	-0-	-0-	11793	2			N	-0-					-0-
05	12844	X	12844	-0-	-0-	-0-	12844	2			N	-0-					-0-
06	10647	X	10647	-0-	-0-	-0-	10647	2			N	-0-					-0-
07	18159	X	18159	-0-	-0-	-0-	18159	2			N	-0-					-0-
08	17163	X	17163	-0-	-0-	-0-	17163	2			N	-0-					-0-
09	15205	X	15205	-0-	-0-	-0-	15205	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	5586	-0-	2486	2486	5586	2			N	-0-					-0-
08	3100	N	8565	-0-	5465	7951	8565	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	7951					N	NO RPT					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5118	-0-	-342	-0-	5118	2			N	-0-					-0-
05	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
06	4470	X	4253	-0-	-217	-0-	4253	2			N	-0-					-0-
07	5301	X	1077	-0-	-4224	-0-	1077	2			N	-0-					-0-
08	5301	X	4670	-0-	-631	-0-	4670	2			N	-0-					-0-
09	5130	X	3164	-0-	-1966	-0-	3164	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

04	4440	X	4022	-0-	-418	-0-	4022	2			N	-0-					-0-
05	4588	X	3945	-0-	-643	-0-	3945	2			N	-0-					-0-
06	4350	X	3215	-0-	-1135	-0-	3214	2	1	9	N	1	1	8			-0-
07	4464	X	3672	-0-	-792	-0-	3671	2	1	9	N	1	1	8			-0-
08	4402	X	3750	-0-	-652	-0-	3746	2	4	9	N	4	4	8			-0-
09	4020	X	1881	-0-	-2139	-0-	1880	2	1	9	N	1	1	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

04	24600	X	13536	-0-	-11064	-0-	13536	2			N	-0-					-0-
05	23467	X	12690	-0-	-10777	-0-	12690	2			N	-0-					-0-
06	16530	X	8755	-0-	-7775	-0-	8754	2	1	9	N	1	1	8			-0-
07	17081	X	9273	-0-	-7808	-0-	9272	2	1	9	N	1	1	8			-0-
08	14973	X	8169	-0-	-6804	-0-	8167	2	2	9	N	2	2	8			-0-
09	13530	X	10200	-0-	-3330	-0-	10199	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

04	150	N	-0-	-0-	-150	-0-					N	-0-					40
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					40
06	60	N	-0-	-0-	-60	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	9	N	-0-	-0-	-9	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	62	N	-0-	-0-	-62	-0-					N	-0-					96
06	60	N	46	-0-	-14	-0-	46	1			N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		12	-0-	12	1519	12	3			Y	-0-					2
05	DLQ G-10		-0-	-0-	-0-	1519					Y	-0-					2
06	DLQ G-10		22	-0-	22	1541	22	3			Y	-0-					2
07	1566	N	25	-0-	-1541	-0-	25	3			Y	-0-					2
*08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3495	X	3495	-0-	-0-	-0-	160 25	1 9	3310	2	N	23					84
05	3676	X	3676	-0-	-0-	-0-	177 3	1 9	3496	2	N	3					87
06	3771	X	3771	-0-	-0-	-0-	178 153	1 9	3440	2	N	139					226
07	3505	X	3505	-0-	-0-	-0-	191 13	1 9	3301	2	N	12					238
08	3677	X	3677	-0-	-0-	-0-	177 58	1 9	3442	2	N	53	179	1			112
09	3580	X	3580	-0-	-0-	-0-	173 36	1 9	3371	2	N	33					145

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					33
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					33
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					33
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					33
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					33
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

04	90	N	50	-0-	-40	-0-	50	3			N	-0-					84
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					84
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					84
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					84
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					84
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

04	1440	N	1440	-0-	-0-	-0-	1310	3	130	9	Y	118	165	1			11
05	1480	N	1480	-0-	-0-	-0-	1439	3	41	9	Y	37					48
06	1489	N	1489	-0-	-0-	-0-	1481	3	8	9	Y	7					55
07	1374	N	1374	-0-	-0-	-0-	1366	3	8	9	Y	7					62
08	992	N	522	-0-	-470	-0-	521	3	1	9	Y	1					63
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					63

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

04	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					37
05	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					37
06	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					37
07	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					37
08	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					37
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					37

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					68
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					68
06	660	N	484	-0-	-176	-0-	484	3			N	-0-					68
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					68
08	682	N	516	-0-	-166	-0-	516	3			N	-0-					68
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					75
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					75
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					75
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					75
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					75
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2093	-0-	-97	-0-	2093	3			N	-0-					43
05	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					43
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					43
07	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					43
08	2697	N	1713	-0-	-984	-0-	1713	3			N	-0-					43
09	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					18
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					18
06	240	N	55	-0-	-185	-0-	55	3			N	-0-					18
07	248	N	51	-0-	-197	-0-	51	3			N	-0-					18
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					18
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					40
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					40
06	870	N	726	-0-	-144	-0-	726	3			N	-0-					40
07	775	N	669	-0-	-106	-0-	669	3			N	-0-					40
08	868	N	725	-0-	-143	-0-	725	3			N	-0-					40
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					29
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					29
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					29
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					29
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	533	3	114	9	N	104	178	1			11
05	585	N	585	-0-	-0-	-0-	559	3	26	9	N	24					35
06	660	N	575	-0-	-85	-0-	575	3			N	-0-					35
07	682	N	530	-0-	-152	-0-	530	3			N	-0-					35
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					35
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					35

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					40
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					40
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					40
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					40
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					40
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

04	60	N	51	-0-	-9	-0-	51	3			N	-0-					24
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					24
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					24
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

04	60	N	52	-0-	-8	-0-	52	3			N	-0-					86
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					86
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					86
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					86
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					86
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					86

CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

04	25078	X	2186	-0-	-22892	-0-	2186	2			N	-0-					20
05	3379	X	2535	-0-	-844	-0-	2535	2			N	-0-					20
06	3270	X	1866	-0-	-1404	-0-	1854	2	12	9	N	11	24	1			7
07	3379	X	632	-0-	-2747	-0-	632	2			N	-0-					7
08	3379	X	770	-0-	-2609	-0-	770	2			N	-0-					7
09	2460	X	616	-0-	-1844	-0-	616	2			N	-0-					7

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

04	809	N	809	-0-	-0-	-0-	806	3	3	9	N	3					48
05	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	N	2					50
06	1107	N	1107	-0-	-0-	-0-	1101	3	6	9	N	5					55
07	684	N	684	-0-	-0-	-0-	682	3	2	9	N	2					57
08	734	N	734	-0-	-0-	-0-	731	3	3	9	N	3					60
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					60

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

04	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					117
05	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					117
06	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					117
07	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					117
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					117
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

04	90	N	50	-0-	-40	-0-	50	3			N	-0-					54
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					54
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					54
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					54
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					54
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

04	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
05	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
06	2100	N	1795	-0-	-305	-0-	1795	3			N	-0-					-0-
07	2294	N	2252	-0-	-42	-0-	2252	3			N	-0-					-0-
08	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					106
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					106
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					106
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					106
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					106
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

04	60	N	51	-0-	-9	-0-	51	3			N	-0-					28
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					28
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					28
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

04	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					56
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					56
06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					56
07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					56
08	1385	N	1385	-0-	-0-	-0-	1382	3	3	9	N	3					59
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					59

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

04	614	N	614	-0-	-0-	-0-	611	3	3	9	N	3					55
05	685	N	685	-0-	-0-	-0-	683	3	2	9	N	2					57
06	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					59
07	620	N	431	-0-	-189	-0-	431	3			N	-0-					59
08	682	N	494	-0-	-188	-0-	494	3			N	-0-					59
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					59

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

04	703	N	703	-0-	-0-	-0-	701	3	2	9	N	2					126
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					126
06	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					128
07	767	N	767	-0-	-0-	-0-	764	3	3	9	N	3					131
08	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2					133
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					133

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

04	1050	N	905	-0-	-145	-0-	905	3			N	-0-					86
05	1054	N	861	-0-	-193	-0-	852	3	9	9	N	8					94
06	870	N	786	-0-	-84	-0-	783	3	3	9	N	3					97
07	930	N	784	-0-	-146	-0-	778	3	6	9	N	5					102
08	868	N	776	-0-	-92	-0-	774	3	2	9	N	2					104
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					104

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	647	-0-	-403	-0-	646	3	1	9	N	1					77
05	1023	N	657	-0-	-366	-0-	653	3	4	9	N	4					81
06	720	N	636	-0-	-84	-0-	635	3	1	9	N	1					82
07	682	N	557	-0-	-125	-0-	555	3	2	9	N	2					84
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					84
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					84

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					131
05	992	N	913	-0-	-79	-0-	913	3			N	-0-					131
06	900	N	778	-0-	-122	-0-	778	3			N	-0-					131
07	837	N	727	-0-	-110	-0-	727	3			N	-0-					131
08	899	N	758	-0-	-141	-0-	758	3			N	-0-					131
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					68
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					68
06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					68
07	1357	N	1357	-0-	-0-	-0-	1355	3	2	9	N	2					70
08	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	N	2					72
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					72

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0-	-0-	1241	3	1	9	N	1					77
05	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					77
06	1080	N	1042	-0-	-38	-0-	1040	3	2	9	N	2					79
07	1271	N	911	-0-	-360	-0-	908	3	3	9	N	3					82
08	1209	N	846	-0-	-363	-0-	846	3			N	-0-					82
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					82

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	731	-0-	-19	-0-	731	3			N	-0-					156
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					156
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					156
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					156
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					156
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	921	3	10	9	N	9					59
05	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	N	22					81
06	925	N	925	-0-	-0-	-0-	908	3	17	9	N	15					96
07	930	N	703	-0-	-227	-0-	691	3	12	9	N	11					107
08	930	N	756	-0-	-174	-0-	750	3	6	9	N	5					112
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					112

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					27
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					27
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					27
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					109
05	5	N	-0-	-0-	-5	-0-					Y	-0-					109
06	30	N	-0-	-0-	-30	-0-					Y	-0-					109
07	31	N	-0-	-0-	-31	-0-					Y	-0-					109
08	0	N	-0-	-0-	-0-	-0-					Y	132					241
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					241

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

04	240	N	164	-0-	-76	-0-	164	2			Y	-0-					3
05	217	N	62	-0-	-155	-0-	62	2			Y	-0-					3
06	210	N	27	-0-	-183	-0-	27	2			Y	-0-					3
07	155	N	11	-0-	-144	-0-	11	2			Y	-0-					3
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					3
*09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

04	T. A.		-0-	-0-	-0-	9					Y	-0-					36
05	9	X	-0-	-0-	-9	-0-					Y	-0-					36
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	182	N	182	-0-	-0-	-0-	172	1	10	2	Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

04	3000	N	2890	-0-	-110	9792	2890	2			Y	-0-					84
05	3100	N	2957	-0-	-143	9649	2957	2			Y	-0-					84
06	3000	N	2319	-0-	-681	8968	2312	2	7	9	Y	6	3	1			87
07	3100	N	2650	-0-	-450	8518	2650	2			Y	-0-					87
08	3100	N	3081	-0-	-19	8499	166	1	2915	2	Y	-0-					87
09	3000	N	3447	-0-	447	8946	452	1	2995	2	Y	-0-					87

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					36
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					36
06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					36
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					36
08	124	N	55	-0-	-69	-0-	55	2			Y	-0-					36
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	47					Y	-0-					55
05	55	X	8	-0-	-47	-0-	8	2			Y	-0-					55
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	8	N	-0-	-0-	-8	-0-					Y	-0-					55
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					Y	-0-					27
05	31	N	-0-	-0-	-31	-0-					Y	-0-					27
06	10	N	-0-	-0-	-10	-0-					Y	-0-					27
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					27
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2293	-0-	-707	7459	2293	2			Y	-0-					45
05	3100	N	1781	-0-	-1319	6140	1781	2			Y	-0-					45
06	3000	N	3335	-0-	335	6475	3335	2			Y	-0-					45
07	3100	N	2557	-0-	-543	5932	2557	2			Y	-0-					45
08	3100	N	1376	-0-	-1724	4208	1376	2			Y	-0-					45
09	6998	X	2790	-0-	-4208	-0-	2790	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1335	-0-	-1665	304	1335	2			Y	-0-					27
05	1452	N	1148	-0-	-304	-0-	1148	2			Y	-0-					27
06	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					27
07	1395	N	1242	-0-	-153	-0-	1242	2			Y	-0-					27
08	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					27
09	1260	N	1250	-0-	-10	-0-	1250	2			Y	-0-					27

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2022

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					86
05	155	N	127	-0-	-28	-0-	127	2			Y	-0-					86
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					86
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					86
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					86
09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					86

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

04	3000	N	2362	-0-	-638	7957	2362	2			Y	-0-					67
05	3100	N	2434	-0-	-666	7291	2434	2			Y	-0-					67
06	3000	N	2439	-0-	-561	6730	2439	2			Y	-0-					67
07	3100	N	2411	-0-	-689	6041	2411	2			Y	-0-					67
08	3100	N	2486	-0-	-614	5427	2486	2			Y	-0-					67
09	3000	N	2366	-0-	-634	4793	2366	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					31
05	217	N	214	-0-	-3	-0-	214	2			Y	-0-					31
06	240	N	174	-0-	-66	-0-	174	2			Y	-0-					31
07	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					31
08	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					31
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

04	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					27
05	775	N	654	-0-	-121	-0-	654	2			Y	-0-					27
06	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					27
07	3100	N	4233	-0-	1133	1133	4233	2			Y	-0-					27
08	3100	N	3995	-0-	895	2028	3995	2			Y	-0-					27
09	3000	N	3450	-0-	450	2478	3450	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					27
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					27
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					27
07	31	N	-0-	-0-	31	-0-					Y	-0-					27
08	31	N	-0-	-0-	31	-0-					Y	-0-					27
09	30	N	15	-0-	15	-0-	15	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					30
05	62	N	29	-0-	33	-0-	29	2			Y	-0-					30
06	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					30
07	93	N	35	-0-	58	-0-	35	2			Y	-0-					30
08	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					30
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	240	N	217	-0-	23	-0-	217	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

04	480	N	340	-0-	140	-0-	340	2			Y	-0-					122
05	372	N	175	-0-	197	-0-	175	2			Y	-0-					122
06	300	N	132	-0-	168	-0-	132	2			Y	-0-					122
07	341	N	53	-0-	288	-0-	53	2			Y	-0-					122
08	186	N	75	-0-	111	-0-	75	2			Y	-0-					122
09	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

04	1254	N	855	-0-	399	-0-	855	2			Y	-0-					73
05	868	N	837	-0-	31	-0-	837	2			Y	-0-					73
06	840	N	680	-0-	160	-0-	680	2			Y	-0-					73
07	868	N	434	-0-	434	-0-	434	2			Y	-0-					73
08	837	N	566	-0-	271	-0-	566	2			Y	-0-					73
09	690	N	568	-0-	122	-0-	568	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

04	3000	N	1610	-0-	1390	6053	1610	2			Y	-0-					46
05	3100	N	3055	-0-	45	6008	3055	2			Y	-0-					46
06	3000	N	3215	-0-	215	6223	3211	2	4	9	Y	4	5	1			45
07	3100	N	2870	-0-	230	5993	2870	2			Y	-0-					45
08	3100	N	2787	-0-	313	5680	2787	2			Y	-0-					45
09	8309	X	2629	-0-	5680	-0-	2629	2			Y	-0-					45

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	1957	-0-	-3053	-0-	1957	2			Y	-0-					34
05	2821	X	2072	-0-	-749	-0-	2072	2			Y	-0-					34
06	2730	X	2565	-0-	-165	-0-	2565	2			Y	-0-					34
07	3362	X	3362	-0-	-0-	-0-	3362	2			Y	-0-					34
08	3100	N	3460	-0-	360	360	3460	2			Y	-0-					34
09	3000	N	3181	-0-	181	541	3181	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					60
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					60
06	90	N	-0-	-0-	-90	-0-					Y	-0-					60
07	124	N	-0-	-0-	-124	-0-					Y	-0-					60
08	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					60
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6133	X	6133	-0-	-0-	-0-	6133	2			Y	-0-					61
05	5964	X	5964	-0-	-0-	-0-	5964	2			Y	-0-					61
06	4732	X	4732	-0-	-0-	-0-	4725	2	7	9	Y	6	8	1			59
07	5319	X	5319	-0-	-0-	-0-	5319	2			Y	-0-					59
08	6820	X	4489	-0-	-2331	-0-	4489	2			Y	-0-					59
09	6120	X	4975	-0-	-1145	-0-	4975	2			Y	-0-					59

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					48
05	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					48
06	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					48
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					48
08	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					48
09	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					27
05	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					27
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					27
07	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					27
08	403	N	378	-0-	-25	-0-	378	2			Y	-0-					27
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					60
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					60
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					60
07	92	N	92	-0-	-0-	-0-	34	2	58	9	Y	53					113
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					113
09	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					113

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					50
05	589	N	577	-0-	-12	-0-	577	2			Y	-0-					50
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					50
07	589	N	519	-0-	-70	-0-	519	2			Y	-0-					50
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					50
09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1223	-0-	-1777	224	1223	2			Y	-0-					70
05	1492	N	1268	-0-	-224	-0-	1268	2			Y	-0-					70
06	1230	N	1038	-0-	-192	-0-	1038	2			Y	-0-					70
07	1271	N	882	-0-	-389	-0-	882	2			Y	-0-					70
08	1271	N	766	-0-	-505	-0-	766	2			Y	-0-					70
09	1050	N	860	-0-	-190	-0-	860	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2663	-0-	-37	-0-	2663	2			Y	-0-					87
05	2790	X	2700	-0-	-90	-0-	2700	2			Y	-0-					87
06	2700	X	2534	-0-	-166	-0-	2534	2			Y	-0-					87
07	2759	N	2532	-0-	-227	-0-	2532	2			Y	-0-					87
08	2697	N	2689	-0-	-8	-0-	2689	2			Y	-0-					87
09	2520	N	2408	-0-	-112	-0-	2408	2			Y	-0-					87

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					15
05	558	N	534	-0-	-24	-0-	534	2			Y	-0-					15
06	540	N	506	-0-	-34	-0-	504	2	2	9	Y	2					17
07	532	N	532	-0-	-0-	-0-	529	2	3	9	Y	3					20
08	527	N	498	-0-	-29	-0-	480	2	18	9	Y	16					36
09	523	N	523	-0-	-0-	-0-	499	2	24	9	Y	22	51	1			7

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2061	-0-	-939	3331	2061	2			N	-0-					202
05	3100	N	2118	-0-	-982	2349	2118	2			N	-0-					202
06	3000	N	1942	-0-	-1058	1291	1942	2			N	-0-					202
07	3100	N	1896	-0-	-1204	87	1879	2	17	9	N	15	190	1			27
08	2108	N	1844	-0-	-264	-0-	1844	2			N	-0-					27
09	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					27

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
05	3565	X	3355	-0-	-210	-0-	3355	2			N	-0-					-0-
06	3360	X	2994	-0-	-366	-0-	2994	2			N	-0-					-0-
07	3472	X	1637	-0-	-1835	-0-	1637	2			N	-0-					-0-
08	3472	X	2504	-0-	-968	-0-	2504	2			N	-0-					-0-
09	3240	X	2216	-0-	-1024	-0-	2216	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	806	N	394	-0-	-412	-0-	394	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	690	N	618	-0-	-72	-0-	618	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
06	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
07	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
08	1550	X	639	-0-	-911	-0-	639	2			N	-0-					-0-
09	1500	X	652	-0-	-848	-0-	652	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8280	X	-0-	-0-	-8280	-0-					N	-0-					-0-
05	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
06	8790	X	7806	-0-	-984	-0-	7806	2			N	-0-					-0-
07	9083	X	8712	-0-	-371	-0-	8712	2			N	-0-					-0-
08	9083	X	7545	-0-	-1538	-0-	7545	2			N	-0-					-0-
09	8340	X	8167	-0-	-173	-0-	8167	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
05	10075	X	9355	-0-	-720	-0-	9355	2			N	-0-					-0-
06	9750	X	8815	-0-	-935	-0-	8815	2			N	-0-					-0-
07	10075	X	9047	-0-	-1028	-0-	9047	2			N	-0-					-0-
08	10075	X	8849	-0-	-1226	-0-	8849	2			N	-0-					-0-
09	9060	X	8698	-0-	-362	-0-	8698	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	-0-	-0-	-8550	-0-					N	-0-					-0-
05	8835	X	7762	-0-	-1073	-0-	7762	2			N	-0-					-0-
06	8730	X	6067	-0-	-2663	-0-	6067	2			N	-0-					-0-
07	9021	X	6906	-0-	-2115	-0-	6906	2			N	-0-					-0-
08	9021	X	6878	-0-	-2143	-0-	6878	2			N	-0-					-0-
09	7500	X	5429	-0-	-2071	-0-	5429	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
05	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
06	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
07	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
08	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
09	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
05	2945	X	2118	-0-	-827	-0-	2118	2			N	-0-					-0-
06	2850	X	1469	-0-	-1381	-0-	1469	2			N	-0-					-0-
07	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
08	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
09	2040	X	1855	-0-	-185	-0-	1855	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
05	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-					-0-
06	4440	X	4033	-0-	-407	-0-	4033	2			N	-0-					-0-
07	4588	X	4439	-0-	-149	-0-	4439	2			N	-0-					-0-
08	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
09	4260	X	4168	-0-	-92	-0-	4168	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	992	N	645	-0-	-347	-0-	645	2			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
09	1230	N	545	-0-	-685	-0-	545	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
06	3390	X	3093	-0-	-297	-0-	3093	2			N	-0-					-0-
07	3503	X	3208	-0-	-295	-0-	3208	2			N	-0-					-0-
08	3503	X	3210	-0-	-293	-0-	3210	2			N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

04		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

04		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	2		N	-0-			-0-
06	270	N	132	-0-	-138	-0-	132	2		N	-0-			-0-
07	88	N	88	-0-	-0-	-0-	88	2		N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	364	2		N	-0-			-0-
09	120	N	43	-0-	-77	-0-	43	2		N	-0-			-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

04	150	X	-0-	-0-	-150	-0-				N	-0-			-0-
05	744	X	744	-0-	-0-	-0-	744	2		N	-0-			-0-
06	150	X	49	-0-	-101	-0-	49	2		N	-0-			-0-
07	155	X	-0-	-0-	-155	-0-				N	-0-			-0-
08	155	X	-0-	-0-	-155	-0-				N	-0-			-0-
09	150	X	-0-	-0-	-150	-0-				N	-0-			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

04	660	N	-0-	-0-	-660	-0-				N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	560	2		N	-0-			-0-
06	690	N	463	-0-	-227	-0-	463	2		N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	530	2		N	-0-			-0-
08	558	N	385	-0-	-173	-0-	385	2		N	-0-			-0-
09	450	N	277	-0-	-173	-0-	277	2		N	-0-			-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
05	6727	X	6100	-0-	-627	-0-	6100	2			N	-0-					-0-
06	6510	X	5883	-0-	-627	-0-	5883	2			N	-0-					-0-
07	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-
08	6107	X	5969	-0-	-138	-0-	5969	2			N	-0-					-0-
09	5910	X	5787	-0-	-123	-0-	5787	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

04	5760	X	-0-	-0-	-5760	-0-					N	-0-					-0-
05	5952	X	4140	-0-	-1812	-0-	4140	2			N	-0-					-0-
06	5760	X	3677	-0-	-2083	-0-	3677	2			N	-0-					-0-
07	5952	X	3304	-0-	-2648	-0-	3304	2			N	-0-					-0-
08	5952	X	1645	-0-	-4307	-0-	1645	2			N	-0-					-0-
09	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

04	6600	X	-0-	-0-	-6600	-0-					N	-0-					-0-
05	16165	X	16165	-0-	-0-	-0-	16165	2			N	-0-					-0-
06	15874	X	15874	-0-	-0-	-0-	15874	2			N	-0-					-0-
07	16698	X	16698	-0-	-0-	-0-	16698	2			N	-0-					-0-
08	17085	X	17085	-0-	-0-	-0-	17085	2			N	-0-					-0-
09	16359	X	16359	-0-	-0-	-0-	16359	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

04	9330	X	-0-	-0-	-9330	-0-					N	-0-					-0-
05	9641	X	8653	-0-	-988	-0-	8653	2			N	-0-					-0-
06	9330	X	1757	-0-	-7573	-0-	1757	2			N	-0-					-0-
07	8215	X	4774	-0-	-3441	-0-	4774	2			N	-0-					-0-
08	8649	X	4858	-0-	-3791	-0-	4858	2			N	-0-					-0-
09	8370	X	3669	-0-	-4701	-0-	3669	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

04	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
05	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
06	4230	X	2305	-0-	-1925	-0-	2305	2			N	-0-					-0-
07	4371	X	3148	-0-	-1223	-0-	3148	2			N	-0-					-0-
08	4371	X	4162	-0-	-209	-0-	4162	2			N	-0-					-0-
09	7999	X	7999	-0-	-0-	-0-	7999	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

04	8250	X	-0-	-0-	-8250	-0-					N	-0-					-0-
05	8525	X	6584	-0-	-1941	-0-	6584	2			N	-0-					-0-
06	10323	X	10323	-0-	-0-	-0-	10323	2			N	-0-					-0-
07	8525	X	5025	-0-	-3500	-0-	5025	2			N	-0-					-0-
08	9218	X	9218	-0-	-0-	-0-	9218	2			N	-0-					-0-
09	8250	X	4681	-0-	-3569	-0-	4681	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1170	N	1094	-0-	-76	-0-	1094	2			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
08	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
09	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	26	-0-	-67	-0-	26	2			N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

04	16500	X	-0-	-0-	-16500	-0-					N	-0-					-0-
05	17050	X	16186	-0-	-864	-0-	16186	2			N	-0-					-0-
06	16170	X	14246	-0-	-1924	-0-	14246	2			N	-0-					-0-
07	17577	X	17577	-0-	-0-	-0-	17577	2			N	-0-					-0-
08	17034	X	17034	-0-	-0-	-0-	17034	2			N	-0-					-0-
09	17329	X	17329	-0-	-0-	-0-	17329	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	961	N	711	-0-	-250	-0-	711	2			N	-0-					-0-
06	960	N	758	-0-	-202	-0-	758	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	750	N	656	-0-	-94	-0-	656	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

04	27150	X	-0-	-0-	-27150	-0-					N	-0-					-0-
05	28055	X	8477	-0-	-19578	-0-	8477	2			N	-0-					-0-
06	29070	X	7076	-0-	-21994	-0-	7076	2			N	-0-					-0-
07	30039	X	7869	-0-	-22170	-0-	7869	2			N	-0-					-0-
08	30039	X	6839	-0-	-23200	-0-	6839	2			N	-0-					-0-
09	8190	X	6940	-0-	-1250	-0-	6940	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	2			N	-0-					-0-
06	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

04	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1519	X	1240	-0-	-279	-0-	1240	2			N	-0-					-0-
06	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
07	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					-0-
08	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
09	1470	X	144	-0-	-1326	-0-	144	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

04	25260	X	-0-	-0-	-25260	-0-					N	-0-					-0-
05	28761	X	28761	-0-	-0-	-0-	28761	2			N	-0-					-0-
06	28501	X	28501	-0-	-0-	-0-	28501	2			N	-0-					-0-
07	28659	X	28659	-0-	-0-	-0-	28659	2			N	-0-					-0-
08	35124	X	35124	-0-	-0-	-0-	35124	2			N	-0-					-0-
09	36151	X	36151	-0-	-0-	-0-	36151	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

04	7350	X	-0-	-0-	-7350	-0-					N	-0-					-0-
05	7595	X	4376	-0-	-3219	-0-	4376	2			N	-0-					-0-
06	7350	X	3775	-0-	-3575	-0-	3775	2			N	-0-					-0-
07	8971	X	8971	-0-	-0-	-0-	8971	2			N	-0-					-0-
08	9042	X	9042	-0-	-0-	-0-	9042	2			N	-0-					-0-
09	7852	X	7852	-0-	-0-	-0-	7852	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

04	9690	X	-0-	-0-	-9690	-0-					N	-0-					-0-
05	14136	X	11814	-0-	-2322	-0-	11814	2			N	-0-					-0-
06	13680	X	10921	-0-	-2759	-0-	10921	2			N	-0-					-0-
07	14136	X	10922	-0-	-3214	-0-	10922	2			N	-0-					-0-
08	11811	X	1526	-0-	-10285	-0-	1526	2			N	-0-					-0-
09	11430	X	923	-0-	-10507	-0-	923	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	465	N	196	-0-	-269	-0-	196	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

04	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
05	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
06	4380	X	4225	-0-	-155	-0-	4225	2			N	-0-					-0-
07	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					-0-
08	6355	X	5440	-0-	-915	-0-	5440	2			N	-0-					-0-
09	6150	X	5070	-0-	-1080	-0-	5070	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

04	13140	X	-0-	-0-	-13140	-0-					N	-0-					-0-
05	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
06	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

04	25500	X	-0-	-0-	-25500	-0-					N	-0-					-0-
05	31435	X	31435	-0-	-0-	-0-	31435	2			N	-0-					-0-
06	25500	X	23157	-0-	-2343	-0-	23157	2			N	-0-					-0-
07	30132	X	30132	-0-	-0-	-0-	30132	2			N	-0-					-0-
08	27016	X	27016	-0-	-0-	-0-	27016	2			N	-0-					-0-
09	28128	X	28128	-0-	-0-	-0-	28128	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	3100	N	4246	-0-	1146	1146	4246	2			N	-0-					-0-
06	3000	N	3949	-0-	949	2095	3949	2			N	-0-					-0-
07	3100	N	1369	-0-	-1731	364	1369	2			N	-0-					-0-
08	2077	X	920	-0-	-1157	-0-	920	2			N	-0-					-0-
09	2010	X	415	-0-	-1595	-0-	415	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31080	X	-0-	-0-	-31080	-0-					N	-0-					-0-
05	32116	X	29770	-0-	-2346	-0-	29770	2			N	-0-					-0-
06	31894	X	31894	-0-	-0-	-0-	31894	2			N	-0-					-0-
07	27406	X	27406	-0-	-0-	-0-	27406	2			N	-0-					-0-
08	29760	X	29548	-0-	-212	-0-	29548	2			N	-0-					-0-
09	31080	X	24384	-0-	-6696	-0-	24384	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					-0-
05	6076	X	5810	-0-	-266	-0-	5810	2			N	-0-					-0-
06	5730	X	3348	-0-	-2382	-0-	3348	2			N	-0-					-0-
07	5921	X	3906	-0-	-2015	-0-	3906	2			N	-0-					-0-
08	5921	X	3778	-0-	-2143	-0-	3778	2			N	-0-					-0-
09	5610	X	3658	-0-	-1952	-0-	3658	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					-0-
05	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					-0-
06	4800	X	4366	-0-	-434	-0-	4366	2			N	-0-					-0-
07	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
08	6293	X	4959	-0-	-1334	-0-	4959	2			N	-0-					-0-
09	6090	X	5898	-0-	-192	-0-	5898	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

04	4980 X	4866	-0-	-114	-0-	68	1	4798	2	N	-0-					-0-
05	5084 X	4950	-0-	-134	-0-	96	1	4854	2	N	-0-					-0-
06	T. A.	4949	-0-	4949	4949	81	1	4868	2	N	-0-					-0-
07	T. A.	4978	-0-	4978	9927	73	1	4905	2	N	-0-					-0-
08	14890 X	4963	-0-	-9927	-0-	34	1	4929	2	N	-0-					-0-
09	4801 X	4801	-0-	-0-	-0-	99	1	4702	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

04	6926 X	6926	-0-	-0-	-0-	6926	2			N	-0-					-0-
05	5735 X	3538	-0-	-2197	-0-	3538	2			N	-0-					-0-
06	T. A.	4300	-0-	4300	4300	4300	2			N	-0-					-0-
07	T. A.	4031	-0-	4031	8331	4031	2			N	-0-					-0-
08	12428 X	4097	-0-	-8331	-0-	4097	2			N	-0-					-0-
09	5589 X	5589	-0-	-0-	-0-	5589	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

04	2882 N	866	-0-	-2016	-0-	866	3			Y	-0-					-0-
05	1116 N	684	-0-	-432	-0-	684	3			Y	-0-					-0-
06	990 N	23	-0-	-967	-0-	23	3			Y	-0-					-0-
07	899 N	499	-0-	-400	-0-	499	3			Y	-0-					-0-
08	791 N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
09	30 N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	7	-0-	7	7	7	3			Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	7					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	123	123	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	21	-0-	21	21	21	3			Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	21					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2153	-0-	-847	6428	65	1	2088	2	N	-0-					62
05	3100	N	1547	-0-	-1553	4875	47	1	1500	2	N	-0-					62
06	3000	N	1587	-0-	-1413	3462	48	1	1539	2	N	-0-					62
07	3100	N	1442	-0-	-1658	1804	43	1	1399	2	N	-0-					62
08	3100	N	2073	-0-	-1027	777	62	1	2011	2	N	-0-					62
09	2378	N	1601	-0-	-777	-0-	48	1	1553	2	N	-0-					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	6	1	183	2	N	-0-					23
05	178	N	178	-0-	-0-	-0-	5	1	173	2	N	-0-					23
06	210	N	3	-0-	-207	-0-	3	2			N	-0-					23
07	186	N	-0-	-0-	-186	-0-					N	-0-					23
08	186	N	32	-0-	-154	-0-	1	1	31	2	N	-0-					23
09	3	N	-0-	-0-	-3	-0-					N	-0-					23

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	7735	-0-	-95	-0-	233	1	7502	2	N	-0-					179
05	8091	X	7304	-0-	-787	-0-	220	1	7084	2	N	-0-					179
06	7530	X	6971	-0-	-559	-0-	210	1	6761	2	N	-0-					179
07	7998	X	6932	-0-	-1066	-0-	208	1	6724	2	N	-0-					179
08	7998	X	6574	-0-	-1424	-0-	198	1	6376	2	N	-0-					179
09	7740	X	4819	-0-	-2921	-0-	145	1	4674	2	N	-0-					179

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	947	-0-	-133	-0-	937	3	10	9	Y	9					42
05	1202	N	1202	-0-	-0-	-0-	1193	3	9	9	Y	8					50
06	1080	N	696	-0-	-384	-0-	692	3	4	9	Y	4					54
07	992	N	712	-0-	-280	-0-	700	3	12	9	Y	11					65
08	1209	N	596	-0-	-613	-0-	594	3	2	9	Y	2					67
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					67

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
05	434	N	338	-0-	-96	-0-	338	3			Y	-0-					-0-
06	450	N	287	-0-	-163	-0-	287	3			Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

04	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
07	155	N	68	-0-	-87	-0-	68	2			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
06	600	N	558	-0-	-42	-0-	558	2			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF. 15692 - 16027

04	967	N	967	-0-	-0-	-0-	60	1	907	2	N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	70	1	986	2	N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	54	1	925	2	N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	59	1	921	2	N	-0-					-0-
08	1023	N	975	-0-	-48	-0-	40	1	935	2	N	-0-					-0-
09	990	N	955	-0-	-35	-0-	84	1	871	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	50	-0-	-1510	-0-	3	1	47	2	N	-0-					46
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					46
06	1560	X	-0-	-0-	-1560	-0-					N	-0-					46
07	1612	X	17	-0-	-1595	-0-	7	1	10	2	N	-0-					46
08	1612	X	138	-0-	-1474	-0-	8	1	130	2	N	-0-					46
09	60	X	48	-0-	-12	-0-	3	1	45	2	N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	35	1	550	2	N	-0-					17
05	620	N	498	-0-	-122	-0-	32	1	466	2	N	-0-					17
06	600	N	426	-0-	-174	-0-	28	1	398	2	N	-0-					17
07	620	N	443	-0-	-177	-0-	40	1	403	2	N	-0-					17
08	496	N	430	-0-	-66	-0-	24	1	391	2	N	14					31
							15	9									
*09	609	N	609	-0-	-0-	-0-	36	1	571	2	N	2					33
							2	9									

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2017	-0-	-983	1185	117	1	1869	2	N	28					129
							31	9									
05	3100	N	1958	-0-	-1142	43	122	1	1785	2	N	46					175
							51	9									
06	1847	N	1804	-0-	-43	-0-	114	1	1647	2	N	39					214
							43	9									
07	2077	N	1907	-0-	-170	-0-	179	1	1683	2	N	41	173	1			82
							45	9									
08	1953	N	1912	-0-	-41	-0-	109	1	1783	2	N	18					100
							20	9									
*09	2018	N	2018	-0-	-0-	-0-	125	1	1858	2	N	32					132
							35	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	864	-0-	-306	-0-	863	2	1	9	N	1					57
05	1023	N	972	-0-	-51	-0-	970	2	2	9	N	2					59
06	1020	N	864	-0-	-156	-0-	861	2	3	9	N	3					62
07	989	N	989	-0-	-0-	-0-	986	2	3	9	N	3					65
08	1007	N	1007	-0-	-0-	-0-	1005	2	2	9	N	2					67
*09	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1					68

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					50
05	1457	N	1352	-0-	-105	-0-	1352	3			N	-0-					50
06	1440	N	1308	-0-	-132	-0-	1308	3			N	-0-					50
07	1426	N	1353	-0-	-73	-0-	1351	3	2	9	N	2					52
08	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					52
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					52

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	409	3	6	9	N	5					35
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					35
07	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					38
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					38
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1424	X	1424	-0-	-0-	-0-	9	1	1415	2	N	-0-			-0-
05	1464	N	1464	-0-	-0-	-0-	9	1	1455	2	N	-0-			-0-
06	1422	N	1422	-0-	-0-	-0-	9	1	1413	2	N	-0-			-0-
07	1395	N	1031	-0-	-364	-0-	7	1	1024	2	N	-0-			-0-
08	1395	N	382	-0-	-1013	-0-	382	2			N	-0-			-0-
09	1350	N	839	-0-	-511	-0-	6	1	833	2	N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

04	0 N	-0-	-0-	-0-	-0-					N	-0-					131
05	0 N	-0-	-0-	-0-	-0-					N	-0-					131
06	0 N	-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT	218	-0-	218	218	1	1	217	2	N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

04	0 N	-0-	-0-	-0-	-0-					N	-0-					34
05	0 N	-0-	-0-	-0-	-0-					N	-0-					34
06	0 N	-0-	-0-	-0-	-0-					N	-0-					34
07	0 N	-0-	-0-	-0-	-0-					N	-0-					34
08	0 N	-0-	-0-	-0-	-0-					N	-0-					34
09	0 N	-0-	-0-	-0-	-0-					N	-0-					34

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	192	-0-	-348	-0-	1	1	191	2	N	-0-					82
05	558	N	224	-0-	-334	-0-	1	1	223	2	N	-0-					82
06	330	N	214	-0-	-116	-0-	1	1	213	2	N	-0-					82
07	245	N	245	-0-	-0-	-0-	1	1	224	2	N	18					100
							20	9									
08	273	N	273	-0-	-0-	-0-	197	2	76	9	N	69	141	1			28
09	656	N	656	-0-	-0-	-0-	4	1	652	2	N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	134					N	-0-					-0-
05	0	W	-0-	-0-	-0-	134					N	-0-					-0-
06	0	W	-0-	-0-	-0-	134					N	-0-					-0-
07	0	W	-0-	-0-	-0-	134					N	-0-					-0-
08	0	W	-0-	-0-	-0-	134					N	-0-					-0-
09	0	W	-0-	-0-	-0-	134					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					32
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					32
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					32
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					32
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					65
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					65
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					65
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					65
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					65
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					150
05	682	N	604	-0-	-78	-0-	604	3			N	-0-					150
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					150
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					150
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					150

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	N	6					61
05	1292	N	1292	-0-	-0-	-0-	1259	3	33	9	N	30					91
06	1166	N	1166	-0-	-0-	-0-	1162	3	4	9	N	4					95
07	1351	N	1351	-0-	-0-	-0-	1255	3	96	9	N	87	177	1			5
08	1291	N	1291	-0-	-0-	-0-	1219	3	72	9	N	65					70
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					70

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	534	-0-	-36	-0-	532	3	2	9	N	2					21
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					21
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					21
07	558	N	540	-0-	-18	-0-	538	3	2	9	N	2					23
08	589	N	554	-0-	-35	-0-	554	3			N	-0-					23
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	1027	3	6	9	N	5					33
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					33
06	1200	N	1066	-0-	-134	-0-	1066	3			N	-0-					33
07	1054	N	963	-0-	-91	-0-	959	3	4	9	N	4					37
08	1209	N	1016	-0-	-193	-0-	1016	3			N	-0-					37
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					41
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					41
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					41
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					41
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					59
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					59
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					59
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					59
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					59
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					10
05	186	N	-0-	-0-	-186	-0-					N	-0-					10
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					10
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					100
05	841	N	841	-0-	-0-	-0-	5	1	803	2	N	30					130
							33	9									
06	792	N	792	-0-	-0-	-0-	5	1	787	2	N	-0-					130
07	840	N	840	-0-	-0-	-0-	5	1	835	2	N	-0-					130
08	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					130
09	1010	N	1010	-0-	-0-	-0-	7	1	1003	2	N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	N	1353	-0-	-0-	-0-	8	1	1345	2	N	-0-					27
05	1543	N	1543	-0-	-0-	-0-	10	1	1533	2	N	-0-					27
06	1412	N	1412	-0-	-0-	-0-	9	1	1403	2	N	-0-					27
07	1400	N	1400	-0-	-0-	-0-	9	1	1391	2	N	-0-					27
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
09	1455	N	1455	-0-	-0-	-0-	10	1	1445	2	N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2975	-0-	-415	-0-	49	1	2926	2	N	-0-					120
05	3131	X	3098	-0-	-33	-0-	50	1	3004	2	N	40					160
							44	9									
06	3015	X	3015	-0-	-0-	-0-	49	1	2946	2	N	18					178
							20	9									
07	3069	X	3047	-0-	-22	-0-	51	1	2996	2	N	-0-					178
08	3100	X	2206	-0-	-894	-0-	50	1	2156	2	N	-0-					178
09	3030	X	2958	-0-	-72	-0-	50	1	2908	2	N	-0-					178

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4819	X	4819	-0-	-0-	-0-	30	1	4789	2	N	-0-					23
05	4819	X	4819	-0-	-0-	-0-	30	1	4776	2	N	12					35
							13	9									
06	4626	X	4626	-0-	-0-	-0-	30	1	4590	2	N	5					40
							6	9									
07	5010	X	5010	-0-	-0-	-0-	32	1	4838	2	N	127					167
							140	9									
08	4557	X	2983	-0-	-1574	-0-	2964	2	19	9	N	17	156	1			28
09	6041	X	6041	-0-	-0-	-0-	41	1	6000	2	N	-0-					28

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	756	-0-	-3684	-0-	35	1	718	2	N	3	4	1			172
							3	9									
05	1147	X	320	-0-	-827	-0-	33	1	280	2	N	6					178
							7	9									
06	1110	X	241	-0-	-869	-0-	32	1	207	2	N	2	4	1			176
							2	9									
07	1147	X	416	-0-	-731	-0-	34	1	380	2	N	2					178
							2	9									
08	775	X	115	-0-	-660	-0-	50	1	65	2	N	-0-					178
*09	750	X	46	-0-	-704	-0-	30	1	16	2	N	-0-	4	1			174

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

04	611	N	611	-0-	-0-	-0-	4	1	607	2	N	-0-					27
05	598	N	598	-0-	-0-	-0-	4	1	594	2	N	-0-					27
06	600	N	579	-0-	-21	-0-	4	1	575	2	N	-0-					27
07	620	N	529	-0-	-91	-0-	3	1	526	2	N	-0-					27
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					27
*09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

04	2632	X	2632	-0-	-0-	-0-	47	1	2585	2	N	-0-	6	1			20
05	2937	X	2937	-0-	-0-	-0-	48	1	2705	2	N	167					187
							184	9									
06	2479	N	2479	-0-	-0-	-0-	46	1	2422	2	N	10	5	1			192
							11	9									
07	2091	N	2091	-0-	-0-	-0-	45	1	2046	2	N	-0-					192
08	1808	N	1808	-0-	-0-	-0-	50	1	1758	2	N	-0-					192
09	2350	N	2350	-0-	-0-	-0-	46	1	2304	2	N	-0-	3	1			189

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

04	13232	X	13232	-0-	-0-	-0-	354	1	12624	2	N	231	142	1			286
							254	9									
05	13863	X	13863	-0-	-0-	-0-	364	1	12938	2	N	510	183	1			613
							561	9									
06	12792	X	12792	-0-	-0-	-0-	351	1	12003	2	N	398	513	1			498
							438	9									
07	12213	X	12213	-0-	-0-	-0-	359	1	11745	2	N	99					597
							109	9									
08	10117	X	10117	-0-	-0-	-0-	449	1	9640	2	N	25	199	1			423
							28	9									
09	8582	X	8582	-0-	-0-	-0-	268	1	8270	2	N	40	105	1			358
							44	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1241	N	1123	-0-	-118	-0-	37	1	1086	2	N	-0-					150
05	1302	N	1140	-0-	-162	-0-	38	1	1102	2	N	-0-					150
06	1200	N	704	-0-	-496	-0-	35	1	663	2	N	5					155
							6	9									
07	1147	N	823	-0-	-324	-0-	37	1	786	2	N	-0-					155
08	1147	N	589	-0-	-558	-0-	50	1	539	2	N	-0-					155
09	1389	N	1389	-0-	-0-	-0-	40	1	1349	2	N	-0-					155

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	N	1390	-0-	-0-	-0-	39	1	1347	2	N	4	7	1			4
							4	9									
05	1598	N	1598	-0-	-0-	-0-	41	1	1549	2	N	7					11
							8	9									
06	1350	N	1150	-0-	-200	-0-	38	1	1111	2	N	1	5	1			7
							1	9									
07	1426	N	1322	-0-	-104	-0-	40	1	1280	2	N	2					9
							2	9									
08	1612	N	1389	-0-	-223	-0-	50	1	1338	2	N	1					10
							1	9									
09	1458	N	1458	-0-	-0-	-0-	40	1	1414	2	N	4	7	1			7
							4	9									

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	2	1	359	2	N	-0-					31
05	367	N	367	-0-	-0-	-0-	2	1	365	2	N	-0-					31
06	352	N	352	-0-	-0-	-0-	2	1	350	2	N	-0-					31
07	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					31
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					31
*09	150	N	128	-0-	-22	-0-	1	1	127	2	N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1078	-0-	-1922	243	37	1	1041	2	N	-0-					25
05	1395	N	1030	-0-	-365	-0-	38	1	992	2	N	-0-					25
06	1170	N	1061	-0-	-109	-0-	37	1	1024	2	N	-0-					25
07	1116	N	932	-0-	-184	-0-	37	1	895	2	N	-0-					25
08	1023	N	650	-0-	-373	-0-	50	1	600	2	N	-0-					25
09	1050	N	704	-0-	-346	-0-	35	1	652	2	N	15					40
							17	9									

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	8	1	1327	2	N	-0-					110
05	1463	N	1463	-0-	-0-	-0-	9	1	1454	2	N	-0-					110
06	1435	N	1435	-0-	-0-	-0-	9	1	1349	2	N	70					180
							77	9									
07	571	N	571	-0-	-0-	-0-	4	1	567	2	N	-0-					180
08	888	N	888	-0-	-0-	-0-	888	2			N	-0-	141	1			39
09	1828	N	1828	-0-	-0-	-0-	12	1	1816	2	N	-0-					39

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	523	-0-	-107	-0-	3	1	520	2	N	-0-					68
05	623	N	623	-0-	-0-	-0-	4	1	619	2	N	-0-					68
06	663	N	663	-0-	-0-	-0-	4	1	659	2	N	-0-					68
07	659	N	659	-0-	-0-	-0-	4	1	655	2	N	-0-					68
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68
*09	724	N	724	-0-	-0-	-0-	5	1	719	2	N	-0-					68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	484	-0-	-146	-0-	3	1	481	2	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	3	1	539	2	N	-0-					-0-
06	480	N	427	-0-	-53	-0-	3	1	424	2	N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	4	1	628	2	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	5	1	674	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1453	-0-	-47	-0-	9	1	1444	2	N	-0-					57
05	1837	N	1837	-0-	-0-	-0-	11	1	1826	2	N	-0-					57
06	1837	N	1837	-0-	-0-	-0-	12	1	1825	2	N	-0-					57
07	1763	N	1763	-0-	-0-	-0-	12	1	1751	2	N	-0-					57
08	1829	N	1627	-0-	-202	-0-	1627	2			N	-0-					57
*09	2152	N	2152	-0-	-0-	-0-	15	1	2137	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	2	1	280	2	N	-0-					10
05	359	N	359	-0-	-0-	-0-	2	1	357	2	N	-0-					10
06	284	N	284	-0-	-0-	-0-	2	1	282	2	N	-0-					10
07	316	N	316	-0-	-0-	-0-	2	1	314	2	N	-0-					10
08	372	N	265	-0-	-107	-0-	265	2			N	-0-					10
*09	270	N	266	-0-	-4	-0-	2	1	264	2	N	-0-					10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	4	1	698	2	N	-0-					87
05	1022	N	1022	-0-	-0-	-0-	6	1	1016	2	N	-0-					87
06	762	N	762	-0-	-0-	-0-	5	1	757	2	N	-0-					87
07	827	N	827	-0-	-0-	-0-	5	1	822	2	N	-0-					87
08	806	N	539	-0-	-267	-0-	539	2			N	-0-					87
09	838	N	838	-0-	-0-	-0-	6	1	832	2	N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4960	X	4960	-0-	-0-	-0-	61	1	4893	2	N	5	7	1			24
							6	9									
05	5422	X	5422	-0-	-0-	-0-	65	1	5347	2	N	9					33
							10	9									
06	5229	X	5229	-0-	-0-	-0-	64	1	5159	2	N	5	6	1			32
							6	9									
07	5341	X	5341	-0-	-0-	-0-	66	1	5272	2	N	3					35
							3	9									
08	2790	X	2337	-0-	-453	-0-	50	1	2245	2	N	38					73
							42	9									
09	2700	X	844	-0-	-1856	-0-	36	1	807	2	N	1	30	1			44
							1	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	4	-0-	-266	-0-	4	2			N	-0-					50
05	248	N	114	-0-	-134	-0-	1	1	113	2	N	-0-					50
06	390	N	275	-0-	-115	-0-	2	1	273	2	N	-0-					50
07	453	N	453	-0-	-0-	-0-	3	1	450	2	N	-0-					50
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					50
09	270	N	82	-0-	-188	-0-	1	1	81	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1677	-0-	-1323	3483	41	1	1636	2	N	-0-					107
05	3100	N	2137	-0-	-963	2520	45	1	2092	2	N	-0-					107
06	3000	N	1934	-0-	-1066	1454	42	1	1837	2	N	50					157
							55	9									
07	3100	N	1920	-0-	-1180	274	44	1	1876	2	N	-0-					157
08	2139	N	1634	-0-	-505	-0-	50	1	1584	2	N	-0-					157
09	2051	N	2051	-0-	-0-	-0-	44	1	2007	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1369	-0-	-1631	178	39	1	1330	2	N	-0-					27
05	1581	N	1159	-0-	-422	-0-	38	1	1121	2	N	-0-					27
06	1380	N	977	-0-	-403	-0-	36	1	941	2	N	-0-					27
07	1426	N	1068	-0-	-358	-0-	38	1	1030	2	N	-0-					27
08	1147	N	512	-0-	-635	-0-	50	1	462	2	N	-0-					27
09	990	N	960	-0-	-30	-0-	37	1	923	2	N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	31	1	161	2	N	-0-					22
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					22
06	870	N	870	-0-	-0-	-0-	36	1	833	2	N	1					23
							1	9									
07	533	N	533	-0-	-0-	-0-	35	1	498	2	N	-0-					23
08	413	N	413	-0-	-0-	-0-	50	1	283	2	N	73					96
							80	9									
09	1351	N	1351	-0-	-0-	-0-	38	1	1152	2	N	146	189	1			53
							161	9									

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	10	N	-0-	-0-	-10	-0-					N	-0-					20
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					20
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2268	N	2268	-0-	-0-	-0-	45	1	2223	2	N	-0-					85
05	1942	N	1942	-0-	-0-	-0-	43	1	1899	2	N	-0-					85
06	1732	N	1732	-0-	-0-	-0-	41	1	1691	2	N	-0-					85
07	1984	N	1984	-0-	-0-	-0-	44	1	1940	2	N	-0-					85
08	1509	N	1509	-0-	-0-	-0-	50	1	1459	2	N	-0-					85
*09	1634	N	1634	-0-	-0-	-0-	41	1	1593	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	14	-0-	-106	-0-	14	2			N	-0-	1	1			79
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					79
06	30	N	10	-0-	-20	-0-	10	2			N	-0-	1	1			78
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					78
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					78
*09	10	N	9	-0-	-1	-0-	9	2			N	-0-	1	1			77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	355	-0-	-35	-0-	2	1	353	2	N	-0-					117
05	519	N	519	-0-	-0-	-0-	3	1	516	2	N	-0-					117
06	651	N	651	-0-	-0-	-0-	4	1	647	2	N	-0-					117
07	642	N	642	-0-	-0-	-0-	4	1	638	2	N	-0-					117
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					117
09	660	N	639	-0-	-21	-0-	4	1	635	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	889	N	889	-0-	-0-	-0-	36	1	853	2	N	-0-					26
05	1517	N	1517	-0-	-0-	-0-	41	1	1476	2	N	-0-					26
06	1316	N	1316	-0-	-0-	-0-	39	1	1277	2	N	-0-					26
07	1505	N	1505	-0-	-0-	-0-	41	1	1464	2	N	-0-					26
08	1519	N	1328	-0-	-191	-0-	50	1	1278	2	N	-0-					26
*09	1354	N	1354	-0-	-0-	-0-	39	1	1315	2	N	-0-					26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	797	-0-	-43	-0-	5	1	792	2	N	-0-					113
05	868	N	814	-0-	-54	-0-	5	1	809	2	N	-0-					113
06	780	N	719	-0-	-61	-0-	5	1	706	2	N	7					120
							8	9									
07	837	N	668	-0-	-169	-0-	4	1	650	2	N	13					133
							14	9									
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					133
09	817	N	817	-0-	-0-	-0-	6	1	811	2	N	-0-					133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	504	-0-	-6	-0-	3	1	501	2	N	-0-					74
05	527	N	520	-0-	-7	-0-	3	1	517	2	N	-0-					74
06	480	N	478	-0-	-2	-0-	3	1	475	2	N	-0-					74
07	527	N	434	-0-	-93	-0-	3	1	431	2	N	-0-					74
08	527	N	468	-0-	-59	-0-	468	2			N	-0-					74
*09	532	N	532	-0-	-0-	-0-	4	1	528	2	N	-0-					74

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

04	1350	N	848	-0-	-502	-0-	5	1	843	2	N	-0-					181
05	1477	N	1477	-0-	-0-	-0-	9	1	1468	2	N	-0-					181
06	1309	N	1309	-0-	-0-	-0-	8	1	1301	2	N	-0-					181
07	990	N	990	-0-	-0-	-0-	6	1	984	2	N	-0-					181
08	1395	N	773	-0-	-622	-0-	773	2			N	-0-					181
09	1320	N	1086	-0-	-234	-0-	7	1	1079	2	N	-0-					181

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

04	3000	N	1539	-0-	-1461	2833	40	1	1492	2	N	6	6	1			197
							7	9									
05	3100	N	1623	-0-	-1477	1356	41	1	1570	2	N	11					208
							12	9									
06	2901	N	1545	-0-	-1356	-0-	40	1	1501	2	N	4	7	1			205
							4	9									
07	1581	N	1125	-0-	-456	-0-	38	1	1084	2	N	3					208
							3	9									
08	1612	N	1171	-0-	-441	-0-	50	1	1121	2	N	-0-					208
09	1656	N	1656	-0-	-0-	-0-	41	1	1615	2	N	-0-	8	1			200

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

04	303	N	303	-0-	-0-	-0-	2	1	301	2	N	-0-					159
05	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-					159
06	300	N	290	-0-	-10	-0-	2	1	288	2	N	-0-					159
07	310	N	261	-0-	-49	-0-	2	1	259	2	N	-0-					159
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					159
*09	336	N	336	-0-	-0-	-0-	2	1	334	2	N	-0-					159

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	4128	-0-	-12	-0-	56	1	4072	2	N	-0-					122
05	4327	X	4327	-0-	-0-	-0-	58	1	4227	2	N	38					160
							42	9									
06	3930	X	3834	-0-	-96	-0-	54	1	3648	2	N	120	197	1			83
							132	9									
07	4278	X	3715	-0-	-563	-0-	55	1	3605	2	N	50					133
							55	9									
08	4340	X	3004	-0-	-1336	-0-	50	1	2897	2	N	52	159	1			26
							57	9									
09	4200	X	4189	-0-	-11	-0-	58	1	4131	2	N	-0-					26

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10200	X	8915	-0-	-1285	-0-	8816	2	99	9	N	90					217
05	8499	X	8499	-0-	-0-	-0-	8471	2	28	9	N	25	177	1			65
06	8580	X	7301	-0-	-1279	-0-	7269	2	32	9	N	29					94
*07	9207	X	7530	-0-	-1677	-0-	7488	2	42	9	N	38					132
08	9207	X	7096	-0-	-2111	-0-	7064	2	32	9	N	29					161
09	8910	X	6885	-0-	-2025	-0-	6786	2	99	9	N	90	177	1			74

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	2			Y	-0-					84
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					84
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					84
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					84
08	186	N	172	-0-	-14	-0-	172	2			Y	-0-					84
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2023

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

04	150	N	142	-0-	-8	-0-	141	3	1	9	N	1					101
05	124	N	84	-0-	-40	-0-	83	3	1	9	N	1					102
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					102
07	155	N	90	-0-	-65	-0-	90	3			N	-0-					102
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					102
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					102

MALAKOFF, SOUTH (PETTIT) //CONT.// 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1658	N	1658	-0-	-0-	-0-	100	1	1558	2	N	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	103	1	1592	2	N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	90	1	1481	2	N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	91	1	1416	2	N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	98	1	1380	2	N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	100	1	1292	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2359	X	2359	-0-	-0-	-0-	2315	3	44	9	N	40					343
05	2498	X	2498	-0-	-0-	-0-	2447	3	51	9	N	46	171	1			218
06	2728	X	2728	-0-	-0-	-0-	2678	3	50	9	N	45					263
07	3335	X	3335	-0-	-0-	-0-	3289	3	46	9	N	42					305
08	4036	X	4036	-0-	-0-	-0-	3982	3	54	9	N	49	172	1			182
09	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					182

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					21
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					21
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					21
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					21
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					21
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
05	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
07	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
08	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
09	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
08	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	713	N	452	-0-	-261	-0-	452	3			N	-0-					-0-
08	713	N	305	-0-	-408	-0-	305	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
05	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
06	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
07	1922	N	1802	-0-	-120	-0-	1802	3			N	-0-					-0-
08	1922	N	1409	-0-	-513	-0-	1409	3			N	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					33
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					33
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					33
07	341	N	246	-0-	-95	-0-	246	3			N	-0-					33
08	372	N	228	-0-	-144	-0-	228	3			N	-0-					33
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					33

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	40	1			N	-0-					45
05	288	N	288	-0-	-0-	-0-	288	1			N	-0-					45
06	279	N	279	-0-	-0-	-0-	279	1			N	-0-					45
07	217	N	217	-0-	-0-	-0-	217	1			N	-0-					45
08	279	N	264	-0-	-15	-0-	264	1			N	-0-					45
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					45

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

04	30	N	-0-	-0-	-30	-0-					N	8					134
05	0	N	-0-	-0-	-0-	-0-					N	8					142
06	0	N	-0-	-0-	-0-	-0-					N	7					149
07	0	N	-0-	-0-	-0-	-0-					N	8					157
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1386	N	654	-0-	-732	-0-	654	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1193	-0-	-1807	6916	1193	3			Y	-0-					-0-
05	3100	N	962	-0-	-2138	4778	962	3			Y	-0-					-0-
06	3000	N	2102	-0-	-898	3880	2102	3			Y	-0-					-0-
07	3100	N	1406	-0-	-1694	2186	1406	3			Y	-0-					-0-
08	3100	N	1144	-0-	-1956	230	1144	3			Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	51	-0-	-116	-0-	51	3			Y	-0-					47
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					47
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					47
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					47
08	62	N	41	-0-	-21	-0-	41	3			Y	-0-					47
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2191	-0-	-809	2986	2191	3			Y	-0-					-0-
05	3100	N	1804	-0-	-1296	1690	1804	3			Y	-0-					-0-
06	1924	N	234	-0-	-1690	-0-	234	3			Y	-0-					-0-
07	1736	N	1204	-0-	-532	-0-	1204	3			Y	-0-					-0-
08	2180	N	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	505	-0-	-874	-0-	505	3			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	3			Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	992	N	529	-0-	-463	-0-	529	3			Y	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2316	N	870	-0-	-1446	-0-	870	3			Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
06	810	N	480	-0-	-330	-0-	480	3			Y	-0-					-0-
07	837	N	542	-0-	-295	-0-	542	3			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	626	-0-	-998	-0-	626	3			Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
06	570	N	472	-0-	-98	-0-	472	3			Y	-0-					-0-
07	589	N	422	-0-	-167	-0-	422	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2662	N	1472	-0-	-1190	-0-	1472	3			Y	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	#	3112	-0-	-398	-0-	3112	2			N	-0-					-0-
05	3162	#	2647	-0-	-515	-0-	2647	2			N	-0-					-0-
06	T. A.		5325	-0-	5325	5325	141	1	5184	2	N	-0-					-0-
07	T. A.		5589	-0-	5589	10914	92	1	5497	2	N	-0-					-0-
08	18424		4125	-0-	-14299	-0-	15	1	4110	2	N	-0-					-0-
09	4554	R	4554	-0-	-0-	-0-	4554	2			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					97
05	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					97
06	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					97
07	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					97
08	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					97
09	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	50	-0-	-40	-0-	50	3			N	-0-					12
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					12
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					12
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					12
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					12
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					12

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	806	N	56	-0-	-750	-0-	56	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					1
08	527	N	350	-0-	-177	-0-	350	3			N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
05	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					3
05	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					3
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					3
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					3
08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					3
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	276	-0-	-24	-0-	270	3	6	9	N	5					95
05	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4					99
06	312	N	312	-0-	-0-	-0-	310	3	2	9	N	2					101
07	336	N	336	-0-	-0-	-0-	333	3	3	9	N	3					104
08	310	N	271	-0-	-39	-0-	263	3	8	9	N	7					111
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					111

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	80	-0-	-220	-0-	80	3			N	-0-					30
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					30
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					30
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
08	279	N	56	-0-	-223	-0-	56	3			N	-0-					30
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	52	-0-	-68	-0-	52	3			N	-0-					30
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					30
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					30
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					30
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					30
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					84
05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					84
06	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					84
07	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					84
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					84
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5172	X	3393	-0-	-1779	-0-	3393	3			N	-0-					10
05	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					10
06	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					10
07	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					10
08	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					10
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					10

CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2098	-0-	-902	5031	117	1	1628	2	N	321	209	1			224
							353	9									
05	3100	N	2013	-0-	-1087	3944	129	1	1884	2	N	-0-					224
06	3000	N	1500	-0-	-1500	2444	95	1	1405	2	N	-0-					224
*07	3100	N	1826	-0-	-1274	1170	121	1	1704	2	N	1					225
							1	9									
*08	2873	N	1703	-0-	-1170	-0-	247	1	1456	2	N	-0-					225
09	1132	N	1132	-0-	-0-	-0-	45	1	1086	2	N	1	1	1			225
							1	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0-	-0-	42	1	896	2	N	-0-					57
05	1116	N	981	-0-	-135	-0-	43	1	938	2	N	-0-					57
06	1020	N	865	-0-	-155	-0-	37	1	828	2	N	-0-					57
07	961	N	832	-0-	-129	-0-	39	1	793	2	N	-0-					57
08	992	N	812	-0-	-180	-0-	812	2			N	-0-					57
09	1025	N	1025	-0-	-0-	-0-	13	1	994	2	N	16					73
							18	9									

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	12	1	266	2	N	-0-					36
05	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-					36
06	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					36
*07	279	N	-0-	-0-	-279	-0-					N	-0-					36
08	155	N	-0-	-0-	-155	-0-					N	-0-					36
09	180	N	-0-	-0-	-180	-0-					N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	80	1	830	2	N	-0-					30
05	848	N	848	-0-	-0-	-0-	78	1	770	2	N	-0-					30
06	696	N	696	-0-	-0-	-0-	60	1	636	2	N	-0-					30
*07	909	N	909	-0-	-0-	-0-	76	1	833	2	N	-0-					30
08	1027	N	1027	-0-	-0-	-0-	247	1	780	2	N	-0-					30
09	755	N	755	-0-	-0-	-0-	40	1	715	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1373	N	1373	-0-	-0-	-0-	61	1	1312	2	N	-0-					85
05	1321	N	1321	-0-	-0-	-0-	58	1	1263	2	N	-0-					85
06	1064	N	1064	-0-	-0-	-0-	46	1	1018	2	N	-0-					85
*07	1261	N	1261	-0-	-0-	-0-	61	1	1180	2	N	18					103
							20	9									
08	1018	N	1018	-0-	-0-	-0-	986	2	32	9	N	29					132
09	929	N	929	-0-	-0-	-0-	12	1	917	2	N	-0-					132

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	56	-0-	-94	-0-	56	2			N	-0-					28
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					28
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					28
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					28
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					28
09	90	N	-0-	-0-	-90	-0-					N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1417	-0-	-1583	2846	102	1	1315	2	N	-0-					34
05	3100	N	1436	-0-	-1664	1182	104	1	1332	2	N	-0-					34
06	2355	N	1173	-0-	-1182	-0-	81	1	1092	2	N	-0-					34
*07	1178	N	1006	-0-	-172	-0-	81	1	925	2	N	-0-					34
08	1427	N	1427	-0-	-0-	-0-	247	1	1166	2	N	13					47
							14	9									
09	1140	N	1128	-0-	-12	-0-	45	1	1083	2	N	-0-					47

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

04	1557	N	1051	-0-	-506	-0-	47	1	1004	2	N	-0-					130
05	1054	N	993	-0-	-61	-0-	44	1	949	2	N	-0-					130
06	990	N	808	-0-	-182	-0-	35	1	773	2	N	-0-					130
*07	1154	N	1154	-0-	-0-	-0-	56	1	1098	2	N	-0-					130
08	1328	N	1328	-0-	-0-	-0-	1297	2	31	9	N	28					158
09	1075	N	1075	-0-	-0-	-0-	13	1	1047	2	N	14					172
							15	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

04	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					90
05	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					90
06	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					90
*07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					90
08	14	N	3	-0-	-11	-0-	3	2			N	-0-					90
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

04	5522	X	5522	-0-	-0-	-0-	236	1	5082	2	N	185					234
							204	9									
05	6259	X	6259	-0-	-0-	-0-	265	1	5763	2	N	210	205	1			239
							231	9									
06	4817	X	4817	-0-	-0-	-0-	207	1	4610	2	N	-0-					239
*07	5707	X	5707	-0-	-0-	-0-	279	1	5428	2	N	-0-					239
08	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					239
09	3767	X	3767	-0-	-0-	-0-	368	1	3396	2	N	3	1	1			241
							3	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

04	545	N	545	-0-	-0-	-0-	24	1	521	2	N	-0-					10
05	556	N	556	-0-	-0-	-0-	24	1	532	2	N	-0-					10
06	486	N	486	-0-	-0-	-0-	21	1	465	2	N	-0-					10
*07	576	N	576	-0-	-0-	-0-	28	1	548	2	N	-0-					10
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10
09	512	N	512	-0-	-0-	-0-	6	1	506	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	11	1	328	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	9	1	397	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					96
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					96
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					96
07	341	N	147	-0-	-194	-0-	147	2			N	-0-					96
*08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					96
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					183
05	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					183
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					183
*07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					183
*08	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					183
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5360	X	5360	-0-	-0-	-0-	5356	2	4	9	N	4	193	1			84
05	5668	X	5668	-0-	-0-	-0-	209	1	5456	2	N	3					87
							3	9									
06	4966	X	4966	-0-	-0-	-0-	209	1	4757	2	N	-0-					87
07	4915	X	4915	-0-	-0-	-0-	4915	2			N	-0-					87
08	4942	X	4942	-0-	-0-	-0-	4803	2	139	9	N	126	186	1			27
09	4532	X	4532	-0-	-0-	-0-	200	1	4332	2	N	-0-					27

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6836	X	6836	-0-	-0-	-0-	1112	1	5669	2	N	50					115
							55	9									
05	6553	X	6553	-0-	-0-	-0-	940	1	5572	2	N	37					152
							41	9									
06	5749	X	5749	-0-	-0-	-0-	903	1	4846	2	N	-0-					152
07	6257	X	6257	-0-	-0-	-0-	1150	1	5107	2	N	-0-					152
08	6132	X	6132	-0-	-0-	-0-	1150	1	4909	2	N	66					218
							73	9									
09	5274	X	5274	-0-	-0-	-0-	913	1	4361	2	N	-0-					218

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13428		13074	-0-	-354	-0-	191	1	12883	2	N	-0-					-0-
05	13144		12380	-0-	-764	-0-	188	1	12192	2	N	-0-					-0-
06	12720		11935	-0-	-785	-0-	174	1	11761	2	N	-0-					-0-
07	13144		10470	-0-	-2674	-0-	152	1	10318	2	N	-0-					-0-
08	13144		8151	-0-	-4993	-0-	118	1	8033	2	N	-0-					-0-
09	12720		10817	-0-	-1903	-0-	159	1	10658	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2023 - WELL PLUGGED 05/23/23

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2745	N	1026	-0-	-1719	-0-	55	1	971	2	Y	-0-					41
05	899	N	420	-0-	-479	-0-	23	1	397	2	Y	-0-					41
06	1527	N	1527	-0-	-0-	-0-	75	1	1452	2	Y	-0-					41
07	1240	N	1240	-0-	-0-	-0-	58	1	1182	2	Y	-0-					41
08	1168	N	1168	-0-	-0-	-0-	58	1	1110	2	Y	-0-					41
09	1132	N	1132	-0-	-0-	-0-	56	1	1076	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	224	-0-	-1606	-0-	224	3			Y	-0-					162
05	1891	X	-0-	-0-	-1891	-0-					Y	-0-					162
06	540	X	-0-	-0-	-540	-0-					Y	-0-					162
07	621	X	621	-0-	-0-	-0-	621	1			Y	-0-					162
*08	DLQ G-10		105	-0-	105	105	57	1	48	2	Y	-0-					162
09	DLQ G-10		227	-0-	227	332	80	1	147	2	Y	-0-					162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2993	N	2993	-0-	-0-	-0-	233	1	2760	2	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	15	1	143	2	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0- B	-4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRUCE FARMS GAS UNIT				WELL #: 1	RRCID -> 052496	COMPL. DATE 03/13/1972		TOTAL DEPTH 13544		PERF.12894 - 13189						
04	3898	R	3898	-0-	-0-	-0-	3898	4			N	-0-					-0-
05	80502		52496	-0-	-28006	-0-	52496	4			N	-0-					-0-
06	5490	#	3923	-0-	-1567	-0-	3923	4			N	-0-					-0-
07	6065	R	6065	-0-	-0-	-0-	6065	4			N	-0-					-0-
08	24490		8886	-0-	-15604	-0-	8886	4			N	-0-					-0-
09	23700		NO RPT	-0-	-23700	-0-					N	NO RPT					-0-
NAN-SU-GAIL (CV CONSOLIDATED)					64409 210	NON-ASSOCIATED	CAPACITY				CNTY: FREESTONE						
BARROW-SHAVER RESOURCES CO.					053321												
SHILOH					WELL #: 1	RRCID -> 170389	COMPL. DATE 08/18/1998		TOTAL DEPTH 13950		PERF.12967 - 13014						
04	2310	X	1944	-0-	-366	-0-	1944	2			N	-0-					-0-
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
06	2310	X	2020	-0-	-290	-0-	2020	2			N	-0-					-0-
07	2387	X	1963	-0-	-424	-0-	1963	2			N	-0-					-0-
08	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
09	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
	RED, LYLE				WELL #: 2	RRCID -> 192888	COMPL. DATE 01/09/2003		TOTAL DEPTH 13240		PERF.12854 - 12866						
04	3690	X	2539	-0-	-1151	-0-	2528	2	11	9	N	10					103
05	3813	X	2368	-0-	-1445	-0-	2359	2	9	9	N	8					111
06	3000	X	2610	-0-	-390	-0-	2599	2	11	9	N	10					121
07	3100	X	2044	-0-	-1056	-0-	2035	2	9	9	N	8					129
08	2805	X	2805	-0-	-0-	-0-	2791	2	14	9	N	13					142
09	2610	X	1798	-0-	-812	-0-	1796	2	2	9	N	2					144
	RED, LYLE				WELL #: 1	RRCID -> 198081	COMPL. DATE 10/14/2003		TOTAL DEPTH 13300		PERF.12801 - 12824						
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					23
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					23
06	150	N	85	-0-	-65	-0-	85	2			N	-0-					23
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					23
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					23
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					23
	IVY				WELL #: 1	RRCID -> 220103	COMPL. DATE 03/07/2006		TOTAL DEPTH 13555		PERF.13206 - 13300						
04	1170	X	487	-0-	-683	-0-	487	2			N	-0-					45
05	1209	X	472	-0-	-737	-0-	472	2			N	-0-					45
06	810	X	417	-0-	-393	-0-	417	2			N	-0-					45
07	496	X	414	-0-	-82	-0-	414	2			N	-0-					45
08	497	X	497	-0-	-0-	-0-	497	2			N	-0-					45
09	480	X	435	-0-	-45	-0-	435	2			N	-0-					45

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7775	X	7775	-0-	-0-	-0-	7775	2			N	-0-					-0-
05	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					-0-
06	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					-0-
07	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-					-0-
08	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
09	7111	X	7111	-0-	-0-	-0-	7111	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					3
05	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					3
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					3
07	1122	X	1122	-0-	-0-	-0-	1122	2			N	-0-					3
08	983	X	983	-0-	-0-	-0-	983	2			N	-0-					3
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1426	N	769	-0-	-657	-0-	769	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2013	-0-	-1977	-0-	2013	2			N	-0-					-0-
05	3720	X	2381	-0-	-1339	-0-	2381	2			N	-0-					-0-
06	3600	X	1676	-0-	-1924	-0-	1676	2			N	-0-					-0-
07	3410	X	2322	-0-	-1088	-0-	2322	2			N	-0-					-0-
08	3410	X	1783	-0-	-1627	-0-	1783	2			N	-0-					-0-
09	2310	X	1179	-0-	-1131	-0-	1179	2			N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					7
05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					7
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					7
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	3000	N	3240	-0-	240	240	3240	2			N	-0-					7

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
06	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
07	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
08	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
09	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	1278	-0-	-912	-0-	1278	2			N	-0-					-0-
05	2263	X	394	-0-	-1869	-0-	394	2			N	-0-					-0-
06	2190	X	66	-0-	-2124	-0-	66	2			N	-0-					-0-
07	2263	X	35	-0-	-2228	-0-	35	2			N	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1290	X	1039	-0-	-251	-0-	1039	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	8441	-0-	5441	5441	8441	2			N	-0-					13
05	3100	N	3294	-0-	194	5635	3294	2			N	-0-					13
06	3000	N	2040	-0-	-960	4675	2040	2			N	-0-					13
07	3100	N	1072	-0-	-2028	2647	1072	2			N	-0-					13
08	3717	X	1070	-0-	-2647	-0-	1070	2			N	-0-					13
09	2520	X	1403	-0-	-1117	-0-	1403	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					7
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					7
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					7
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					7
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9449	X	9449	-0-	-0-	-0-	9449	2			N	-0-					13
05	6980	X	6980	-0-	-0-	-0-	6980	2			N	-0-					13
06	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					13
07	5704	X	5090	-0-	-614	-0-	5086	2	4	9	N	4					17
08	5704	X	5086	-0-	-618	-0-	5086	2			N	-0-					17
09	5520	X	4559	-0-	-961	-0-	4559	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					5
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					5
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					5
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					5
*09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1488	N	1010	-0-	-478	-0-	1010	2			N	-0-					-0-
06	1440	N	1110	-0-	-330	-0-	1110	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					3
05	470	X	470	-0-	-0-	-0-	470	2			N	-0-					3
06	746	X	746	-0-	-0-	-0-	746	2			N	-0-					3
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					3
*08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					3
*09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	22	1	325	2	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
09	2584	N	2584	-0-	-0-	-0-	168	1	2416	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0-	-0-	71	1	1065	2	Y	-0-					85
05	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					85
06	660	N	658	-0-	-2	-0-	42	1	616	2	Y	-0-					85
*07	682	N	635	-0-	-47	-0-	40	1	595	2	Y	-0-					85
*08	1386	N	1386	-0-	-0-	-0-	82	1	1293	2	Y	10					95
							11	9									
09	794	N	794	-0-	-0-	-0-	47	1	677	2	Y	64					159
							70	9									

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	58	1	865	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	58	1	886	2	Y	-0-					-0-
06	874	N	874	-0-	-0-	-0-	56	1	818	2	Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
*08	930	N	611	-0-	-319	-0-	37	1	574	2	Y	-0-					-0-
09	870	N	733	-0-	-137	-0-	48	1	685	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2597	N	1231	-0-	-1366	-0-	77	1	1154	2	Y	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	104	1	1576	2	Y	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	97	1	1433	2	Y	-0-					-0-
*07	1427	N	1427	-0-	-0-	-0-	90	1	1337	2	Y	-0-					-0-
*08	1498	N	1498	-0-	-0-	-0-	90	1	1408	2	Y	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	111	1	1604	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	49	-0-	-2951	738	3	1	46	2	Y	-0-			-0-
05	785	N	47	-0-	-738	-0-	3	1	44	2	Y	-0-			-0-
06	60	X	58	-0-	-2	-0-	4	1	54	2	Y	-0-			-0-
*07	80	X	80	-0-	-0-	-0-	5	1	75	2	Y	-0-			-0-
*08	74	X	74	-0-	-0-	-0-	4	1	70	2	Y	-0-			-0-
09	60	X	38	-0-	-22	-0-	2	1	36	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

04	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-			-0-
05	522	N	522	-0-	-0-	-0-	32	1	490	2	Y	-0-			-0-
06	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-			-0-
*07	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-			-0-
*08	496	N	479	-0-	-17	-0-	29	1	450	2	Y	-0-			-0-
09	480	N	472	-0-	-8	-0-	31	1	441	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

04	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-			-0-
05	496	N	11	-0-	-485	-0-	1	1	10	2	Y	-0-			-0-
06	444	N	444	-0-	-0-	-0-	28	1	416	2	Y	-0-			-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-			-0-
*08	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-			-0-
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

04	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-			-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-			-0-
06	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-			-0-
*07	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-			-0-
*08	310	N	255	-0-	-55	-0-	15	1	240	2	Y	-0-			-0-
09	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

04	T. A.		131	-0-	131	397	8	1	123	2	Y	-0-			19
05	471	X	74	-0-	-397	-0-	5	1	69	2	Y	-0-			19
06	12	X	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			19
07	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-			19
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-			19
09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-			19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

04	810	N	606	-0-	-204	-0-	38	1	568	2	Y	-0-			-0-
05	837	N	686	-0-	-151	-0-	42	1	644	2	Y	-0-			-0-
06	810	N	677	-0-	-133	-0-	43	1	634	2	Y	-0-			-0-
*07	665	N	665	-0-	-0-	-0-	42	1	623	2	Y	-0-			-0-
*08	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-			-0-
09	600	N	587	-0-	-13	-0-	38	1	549	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2237	N	1164	-0-	-1073	-0-	73	1	1091	2	Y	-0-			-0-
05	1222	N	1222	-0-	-0-	-0-	76	1	1146	2	Y	-0-			-0-
06	1166	N	1166	-0-	-0-	-0-	74	1	1092	2	Y	-0-			-0-
*07	1209	N	1159	-0-	-50	-0-	73	1	1086	2	Y	-0-			-0-
*08	1121	N	1121	-0-	-0-	-0-	67	1	1054	2	Y	-0-			-0-
09	1050	N	1036	-0-	-14	-0-	67	1	969	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2854	N	1122	-0-	-1732	-0-	70	1	1052	2	Y	-0-			-0-
05	1186	N	1186	-0-	-0-	-0-	73	1	1113	2	Y	-0-			-0-
06	1160	N	1160	-0-	-0-	-0-	74	1	1086	2	Y	-0-			-0-
*07	1174	N	1174	-0-	-0-	-0-	74	1	1100	2	Y	-0-			-0-
*08	1178	N	1170	-0-	-8	-0-	70	1	1100	2	Y	-0-			-0-
09	1170	N	1014	-0-	-156	-0-	66	1	948	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	960	-0-	-30	-0-	60	1	900	2	Y	-0-			-0-
05	992	N	979	-0-	-13	-0-	61	1	918	2	Y	-0-			-0-
06	960	N	948	-0-	-12	-0-	60	1	888	2	Y	-0-			-0-
*07	1047	N	1047	-0-	-0-	-0-	66	1	981	2	Y	-0-			-0-
*08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	Y	-0-			-0-
09	960	N	907	-0-	-53	-0-	59	1	848	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2742	N	1365	-0-	-1377	-0-	85	1	1280	2	Y	-0-			-0-
05	1337	N	1337	-0-	-0-	-0-	83	1	1254	2	Y	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	81	1	1188	2	Y	-0-			-0-
*07	1271	N	574	-0-	-697	-0-	36	1	538	2	Y	-0-			-0-
*08	1333	N	929	-0-	-404	-0-	56	1	873	2	Y	-0-			-0-
09	1465	N	1465	-0-	-0-	-0-	95	1	1370	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3874	-0-	874	7368	242	1	3632	2	Y	-0-					-0-
05	3100	N	3658	-0-	558	7926	226	1	3432	2	Y	-0-					-0-
06	3000	N	3048	-0-	48	7974	194	1	2854	2	Y	-0-					-0-
*07	9939	X	1965	-0-	-7974	-0-	124	1	1841	2	Y	-0-					-0-
*08	3999	X	1699	-0-	-2300	-0-	102	1	1597	2	Y	-0-					-0-
09	3870	X	2629	-0-	-1241	-0-	171	1	2458	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

04	821	N	821	-0-	-0-	-0-	51	1	770	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	54	1	825	2	Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	36	1	534	2	Y	-0-					-0-
*08	868	N	348	-0-	-520	-0-	21	1	327	2	Y	-0-					-0-
09	600	N	217	-0-	-383	-0-	14	1	203	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

04	1211	N	1211	-0-	-0-	-0-	76	1	1135	2	Y	-0-					-0-
05	806	N	795	-0-	-11	-0-	49	1	746	2	Y	-0-					-0-
06	780	N	768	-0-	-12	-0-	49	1	719	2	Y	-0-					-0-
*07	806	N	789	-0-	-17	-0-	50	1	739	2	Y	-0-					-0-
*08	806	N	767	-0-	-39	-0-	46	1	721	2	Y	-0-					-0-
09	780	N	727	-0-	-53	-0-	47	1	680	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

04	3090	X	1895	-0-	-1195	-0-	119	1	1776	2	Y	-0-					-0-
05	2728	X	1800	-0-	-928	-0-	111	1	1689	2	Y	-0-					-0-
06	2250	X	1562	-0-	-688	-0-	99	1	1463	2	Y	-0-					-0-
*07	2201	X	1412	-0-	-789	-0-	89	1	1323	2	Y	-0-					-0-
*08	1798	N	567	-0-	-1231	-0-	34	1	533	2	Y	-0-					-0-
09	2201	N	2201	-0-	-0-	-0-	143	1	2058	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1869	N	1043	-0-	-826	-0-	65	1	978	2	Y	-0-			-0-
05	1116	N	1095	-0-	-21	-0-	68	1	1027	2	Y	-0-			-0-
06	1080	N	1034	-0-	-46	-0-	66	1	968	2	Y	-0-			-0-
*07	1085	N	1075	-0-	-10	-0-	68	1	1007	2	Y	-0-			-0-
*08	1088	N	1088	-0-	-0-	-0-	65	1	1023	2	Y	-0-			-0-
09	1048	N	1048	-0-	-0-	-0-	68	1	980	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

04	5280	X	4332	-0-	-948	-0-	95	1	4237	2	N	-0-			-0-
05	5541	X	5541	-0-	-0-	-0-	148	1	5393	2	N	-0-			-0-
06	5354	X	5354	-0-	-0-	-0-	102	1	5252	2	N	-0-			-0-
07	8397	X	8397	-0-	-0-	-0-	130	1	8267	2	N	-0-			-0-
08	8183	X	8183	-0-	-0-	-0-	130	1	8053	2	N	-0-			-0-
09	6990	X	6990	-0-	-0-	-0-	125	1	6865	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

04	4080	X	3777	-0-	-303	-0-	236	1	3541	2	Y	-0-			-0-
05	3937	X	828	-0-	-3109	-0-	51	1	777	2	Y	-0-			-0-
06	3810	X	100	-0-	-3710	-0-	6	1	94	2	Y	-0-			-0-
*07	6036	X	6036	-0-	-0-	-0-	380	1	5656	2	Y	-0-			-0-
*08	3906	X	2930	-0-	-976	-0-	176	1	2754	2	Y	-0-			-0-
09	3789	X	3789	-0-	-0-	-0-	246	1	3543	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

04	1448	N	1448	-0-	-0-	-0-	64	1	1384	2	N	-0-			50
05	1450	N	1450	-0-	-0-	-0-	64	1	1386	2	N	-0-			50
06	1380	N	1294	-0-	-86	-0-	56	1	1238	2	N	-0-			50
*07	1488	N	1383	-0-	-105	-0-	68	1	1315	2	N	-0-			50
08	1457	N	1371	-0-	-86	-0-	1371	2			N	-0-			50
*09	1350	N	1350	-0-	-0-	-0-	17	1	1333	2	N	-0-			50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

04	0	N	-0-	-0-	-0-	-0-					N	-0-			89
05	13	N	-0-	-0-	-13	-0-					N	-0-			89
06	0	N	-0-	-0-	-0-	-0-					N	-0-			89
07	0	N	-0-	-0-	-0-	-0-					N	-0-			89
08	0	N	-0-	-0-	-0-	-0-					N	-0-			89
09	0	N	-0-	-0-	-0-	-0-					N	-0-			89

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	15	-0-	-255	-0-	1	1	14	2	Y	-0-			-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-			-0-
06	584	N	584	-0-	-0-	-0-	37	1	547	2	Y	-0-			-0-
*07	717	N	717	-0-	-0-	-0-	45	1	672	2	Y	-0-			-0-
*08	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-			-0-
09	660	N	660	-0-	-0-	-0-	43	1	617	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2790	X	2394	-0-	-396	-0-	150	1	2244	2	N	-0-			-0-
05	2883	X	2590	-0-	-293	-0-	160	1	2430	2	N	-0-			-0-
06	2409	X	2409	-0-	-0-	-0-	153	1	2256	2	N	-0-			-0-
*07	2480	X	2463	-0-	-17	-0-	155	1	2308	2	N	-0-			-0-
*08	2604	X	2415	-0-	-189	-0-	145	1	2270	2	N	-0-			-0-
09	2520	X	2304	-0-	-216	-0-	150	1	2154	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	680	-0-	-10	-0-	99	1	581	2	N	-0-			26
05	837	N	529	-0-	-308	-0-	78	1	451	2	N	-0-			26
06	720	N	666	-0-	-54	-0-	106	1	560	2	N	-0-			26
07	713	N	661	-0-	-52	-0-	661	2			N	-0-			26
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-			26
*09	660	N	600	-0-	-60	-0-	102	1	498	2	N	-0-			26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	28	1	416	2	Y	-0-			-0-
05	651	N	467	-0-	-184	-0-	29	1	438	2	Y	-0-			-0-
06	630	N	309	-0-	-321	-0-	20	1	289	2	Y	-0-			-0-
*07	465	N	305	-0-	-160	-0-	19	1	286	2	Y	-0-			-0-
*08	921	N	921	-0-	-0-	-0-	55	1	866	2	Y	-0-			-0-
09	475	N	475	-0-	-0-	-0-	31	1	444	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	39	1	582	2	N	-0-			-0-
05	639	N	639	-0-	-0-	-0-	40	1	599	2	N	-0-			-0-
06	617	N	617	-0-	-0-	-0-	39	1	578	2	N	-0-			-0-
*07	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-			-0-
*08	651	N	629	-0-	-22	-0-	38	1	591	2	N	-0-			-0-
09	671	N	671	-0-	-0-	-0-	44	1	627	2	N	-0-			-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7391	X	1720	-0-	-5671	-0-	1720	2			N	-0-			-0-
05	1860	X	1343	-0-	-517	-0-	1343	2			N	-0-			-0-
06	1800	X	1280	-0-	-520	-0-	1280	2			N	-0-			-0-
*07	1860	X	864	-0-	-996	-0-	864	2			N	-0-			-0-
*08	1860	X	1136	-0-	-724	-0-	1136	2			N	-0-			-0-
09	1710	X	861	-0-	-849	-0-	861	2			N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	140	1	820	2	N	-0-					1
05	1078	N	1078	-0-	-0-	-0-	159	1	919	2	N	-0-					1
06	960	N	724	-0-	-236	-0-	115	1	609	2	N	-0-					1
07	992	N	713	-0-	-279	-0-	713	2			N	-0-					1
08	1054	N	763	-0-	-291	-0-	763	2			N	-0-					1
*09	720	N	351	-0-	-369	-0-	60	1	291	2	N	-0-					1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	88	1	1314	2	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	48	1	731	2	Y	-0-					-0-
06	660	N	561	-0-	-99	-0-	36	1	525	2	Y	-0-					-0-
*07	682	N	158	-0-	-524	-0-	10	1	148	2	Y	-0-					-0-
*08	775	N	201	-0-	-574	-0-	12	1	189	2	Y	-0-					-0-
09	570	N	41	-0-	-529	-0-	3	1	38	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3341	-0-	341	3719	3341	2			N	-0-					-0-
05	6678	X	2959	-0-	-3719	-0-	2959	2			N	-0-					-0-
06	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
*07	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
*08	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
09	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	2	-0-	-1138	-0-	2	2			Y	-0-					-0-
05	1271	N	260	-0-	-1011	-0-	16	1	244	2	Y	-0-					-0-
06	581	N	581	-0-	-0-	-0-	37	1	544	2	Y	-0-					-0-
*07	1246	N	1246	-0-	-0-	-0-	78	1	1168	2	Y	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-
09	570	N	336	-0-	-234	-0-	22	1	314	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-					-0-
05	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					-0-
06	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
*07	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
*08	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					-0-
09	5875	X	5875	-0-	-0-	-0-	5875	2			N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					12
05	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					12
06	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					12
*07	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
*08	1705	X	1660	-0-	-45	-0-	1660	2			N	-0-					-0-
*09	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1066	-0-	-104	-0-	155	1	911	2	N	-0-					12
05	1209	N	1152	-0-	-57	-0-	170	1	982	2	N	-0-					12
06	1170	N	955	-0-	-215	-0-	152	1	803	2	N	-0-					12
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					12
08	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					12
*09	960	N	952	-0-	-8	-0-	162	1	790	2	N	-0-					12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	2870	N	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
*07	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
*08	2325	N	1611	-0-	-714	-0-	1611	2			N	-0-					-0-
09	2100	N	1104	-0-	-996	-0-	1104	2			N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	21	1	74	2	N	-0-					-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
06	1680	N	1440	-0-	-240	-0-	1440	2			N	-0-					-0-
*07	1736	N	1427	-0-	-309	-0-	1427	2			N	-0-					-0-
*08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1766	N	1223	-0-	-543	-0-	178	1	1045	2	N	-0-					40
05	1426	N	1060	-0-	-366	-0-	157	1	903	2	N	-0-					40
06	1232	N	1232	-0-	-0-	-0-	196	1	1036	2	N	-0-					40
07	1271	N	719	-0-	-552	-0-	719	2			N	-0-					40
08	1054	N	984	-0-	-70	-0-	984	2			N	-0-					40
09	1230	N	788	-0-	-442	-0-	134	1	654	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	595	-0-	-455	-0-	595	2			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*08	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
09	930	N	749	-0-	-181	-0-	749	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	135	-0-	-2865	3430	8	1	127	2	Y	-0-					-0-
05	3100	N	212	-0-	-2888	542	13	1	199	2	Y	-0-					-0-
06	3000	N	3675	-0-	675	1217	234	1	3441	2	Y	-0-					-0-
*07	3100	N	1980	-0-	-1120	97	125	1	1855	2	Y	-0-					-0-
*08	1163	N	1066	-0-	-97	-0-	64	1	1002	2	Y	-0-					-0-
09	2174	X	2174	-0-	-0-	-0-	141	1	2033	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3774	-0-	774	774	3774	2			N	-0-					-0-
05	2369	N	1595	-0-	-774	-0-	1595	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
*08	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
09	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	753	-0-	-57	-0-	47	1	706	2	Y	-0-					-0-
05	985	N	985	-0-	-0-	-0-	61	1	924	2	Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	56	1	828	2	Y	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	57	1	848	2	Y	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
09	791	N	791	-0-	-0-	-0-	51	1	740	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	2659	-0-	-2861	-0-	166	1	2493	2	Y	-0-					-0-
05	3565	X	2596	-0-	-969	-0-	161	1	2435	2	Y	-0-					-0-
06	3420	X	2101	-0-	-1319	-0-	134	1	1967	2	Y	-0-					-0-
*07	2976	X	2607	-0-	-369	-0-	164	1	2443	2	Y	-0-					-0-
*08	2635	X	1382	-0-	-1253	-0-	83	1	1299	2	Y	-0-					-0-
09	2550	X	1601	-0-	-949	-0-	104	1	1497	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	28	1	162	2	Y	-0-					3
05	371	N	371	-0-	-0-	-0-	55	1	316	2	Y	-0-					3
06	341	N	341	-0-	-0-	-0-	54	1	287	2	Y	-0-					3
07	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					3
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					3
*09	828	N	828	-0-	-0-	-0-	141	1	687	2	Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1346	N	1346	-0-	-0-	-0-	30	1	1316	2	N	-0-					-0-
05	2764	N	2764	-0-	-0-	-0-	31	1	2733	2	N	-0-					-0-
06	2529	N	2529	-0-	-0-	-0-	30	1	2499	2	N	-0-					-0-
*07	2355	N	2355	-0-	-0-	-0-	31	1	2324	2	N	-0-					-0-
*08	1621	N	1621	-0-	-0-	-0-	31	1	1590	2	N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	30	1	1352	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*07	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*08	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
09	3000	N	3910	-0-	910	910	3910	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2973	X	2973	-0-	-0-	-0-	214	1	2759	2	Y	-0-					-0-
05	2821	X	1809	-0-	-1012	-0-	141	1	1668	2	Y	-0-					-0-
06	2730	X	1692	-0-	-1038	-0-	136	1	1556	2	Y	-0-					-0-
*07	2821	X	2340	-0-	-481	-0-	176	1	2164	2	Y	-0-					-0-
*08	3082	X	3082	-0-	-0-	-0-	214	1	2868	2	Y	-0-					-0-
09	2910	X	2870	-0-	-40	-0-	204	1	2666	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	557	-0-	-43	-0-	81	1	476	2	N	-0-			3
05	1041	N	1041	-0-	-0-	-0-	154	1	887	2	N	-0-			3
06	726	N	726	-0-	-0-	-0-	116	1	610	2	N	-0-			3
07	589	N	581	-0-	-8	-0-	581	2			N	-0-			3
08	1054	N	606	-0-	-448	-0-	606	2			N	-0-			3
*09	723	N	723	-0-	-0-	-0-	123	1	600	2	N	-0-			3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	30	-0-	-240	-0-	30	1			N	-0-			-0-
05	3100	N	6225	-0-	3125	3125	31	1	6194	2	N	-0-			-0-
06	3000	N	3752	-0-	752	3877	30	1	3722	2	N	-0-			-0-
*07	3100	N	4492	-0-	1392	5269	31	1	4461	2	N	-0-			-0-
*08	8426	X	3157	-0-	-5269	-0-	31	1	3126	2	N	-0-			-0-
09	3395	X	3395	-0-	-0-	-0-	30	1	3365	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2256	X	2256	-0-	-0-	-0-	141	1	2115	2	Y	-0-			-0-
05	2188	X	2188	-0-	-0-	-0-	135	1	2053	2	Y	-0-			-0-
06	1901	X	1901	-0-	-0-	-0-	121	1	1780	2	Y	-0-			-0-
*07	1023	X	298	-0-	-725	-0-	19	1	279	2	Y	-0-			-0-
*08	3256	X	3256	-0-	-0-	-0-	195	1	3061	2	Y	-0-			-0-
09	2521	N	2521	-0-	-0-	-0-	164	1	2357	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1331	N	308	-0-	-1023	-0-	308	2			N	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-			-0-
06	1590	N	7	-0-	-1583	-0-	7	2			N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-			-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	3175	-0-	175	1596	3175	2			N	-0-			-0-
05	3100	N	2948	-0-	-152	1444	2948	2			N	-0-			-0-
06	3750	X	2306	-0-	-1444	-0-	2306	2			N	-0-			-0-
*07	2697	X	2369	-0-	-328	-0-	2369	2			N	-0-			-0-
*08	2697	X	2268	-0-	-429	-0-	2268	2			N	-0-			-0-
09	2610	X	2041	-0-	-569	-0-	2041	2			N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1953	N	343	-0-	-1610	-0-	21	1	322	2	Y	-0-			-0-
05	1550	N	1452	-0-	-98	-0-	90	1	1362	2	Y	-0-			-0-
06	1569	N	1569	-0-	-0-	-0-	100	1	1469	2	Y	-0-			-0-
*07	1704	N	1704	-0-	-0-	-0-	107	1	1597	2	Y	-0-			-0-
*08	1294	N	1294	-0-	-0-	-0-	78	1	1216	2	Y	-0-			-0-
09	1461	N	1461	-0-	-0-	-0-	95	1	1366	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

04	2790	X	2560	-0-	-230	-0-	160	1	2400	2	Y	-0-					-0-
05	3113	X	3113	-0-	-0-	-0-	193	1	2920	2	Y	-0-					-0-
06	2983	X	2983	-0-	-0-	-0-	190	1	2793	2	Y	-0-					-0-
*07	2993	X	2993	-0-	-0-	-0-	188	1	2805	2	Y	-0-					-0-
*08	2917	N	2917	-0-	-0-	-0-	175	1	2742	2	Y	-0-					-0-
09	2769	N	2769	-0-	-0-	-0-	180	1	2589	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
06	1230	N	178	-0-	-1052	-0-	178	2			N	-0-					-0-
07	1271	N	1	-0-	-1270	-0-	1	2			N	-0-					-0-
*08	1271	N	647	-0-	-624	-0-	647	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

04	2128	N	1197	-0-	-931	-0-	75	1	1122	2	Y	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	77	1	1163	2	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	75	1	1105	2	Y	-0-					-0-
*07	1240	N	1144	-0-	-96	-0-	72	1	1072	2	Y	-0-					-0-
*08	1240	N	1070	-0-	-170	-0-	64	1	1006	2	Y	-0-					-0-
09	1170	N	930	-0-	-240	-0-	60	1	870	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

04	4980	X	4896	-0-	-84	-0-	335	1	4561	2	Y	-0-					-0-
05	5146	X	5041	-0-	-105	-0-	341	1	4700	2	Y	-0-					-0-
06	4980	X	4786	-0-	-194	-0-	333	1	4453	2	Y	-0-					-0-
*07	5115	X	4986	-0-	-129	-0-	343	1	4643	2	Y	-0-					-0-
*08	4960	X	4867	-0-	-93	-0-	321	1	4546	2	Y	-0-					-0-
09	4800	X	4512	-0-	-288	-0-	321	1	4191	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

04	270	X	221	-0-	-49	-0-	14	1	207	2	Y	-0-					-0-
05	263	X	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
06	270	X	226	-0-	-44	-0-	14	1	212	2	Y	-0-					-0-
*07	279	X	226	-0-	-53	-0-	14	1	212	2	Y	-0-					-0-
*08	248	N	85	-0-	-163	-0-	5	1	80	2	Y	-0-					-0-
09	827	N	827	-0-	-0-	-0-	54	1	773	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	484	-0-	-236	-0-	30	1	454	2	Y	-0-			-0-
05	620	N	360	-0-	-260	-0-	22	1	338	2	Y	-0-			-0-
06	540	N	470	-0-	-70	-0-	30	1	440	2	Y	-0-			-0-
*07	820	N	820	-0-	-0-	-0-	52	1	768	2	Y	-0-			-0-
*08	664	N	664	-0-	-0-	-0-	40	1	624	2	Y	-0-			-0-
09	480	N	446	-0-	-34	-0-	29	1	417	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

04	0	N	-0-	-0-	-0-	-0-					N	-0-			87
05	0	N	-0-	-0-	-0-	-0-					N	-0-			87
06	0	N	-0-	-0-	-0-	-0-					N	-0-			87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

04	3000	N	2051	-0-	-949	5856	128	1	1923	2	Y	-0-			-0-
05	3100	N	2140	-0-	-960	4896	132	1	2008	2	Y	-0-			-0-
06	3000	N	1536	-0-	-1464	3432	98	1	1438	2	Y	-0-			-0-
*07	3100	N	2131	-0-	-969	2463	134	1	1997	2	Y	-0-			-0-
*08	3100	N	2069	-0-	-1031	1432	124	1	1945	2	Y	-0-			-0-
09	3000	N	2035	-0-	-965	467	132	1	1903	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

04	3000	N	1525	-0-	-1475	2506	95	1	1430	2	Y	-0-			-0-
05	3100	N	1509	-0-	-1591	915	93	1	1416	2	Y	-0-			-0-
06	2364	N	1449	-0-	-915	-0-	92	1	1357	2	Y	-0-			-0-
*07	1581	N	995	-0-	-586	-0-	63	1	932	2	Y	-0-			-0-
*08	1519	N	1417	-0-	-102	-0-	85	1	1332	2	Y	-0-			-0-
09	1440	N	840	-0-	-600	-0-	55	1	785	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

04	639	N	639	-0-	-0-	-0-	93	1	546	2	Y	-0-			3
05	695	N	695	-0-	-0-	-0-	103	1	592	2	Y	-0-			3
06	600	N	597	-0-	-3	-0-	95	1	502	2	Y	-0-			3
07	620	N	500	-0-	-120	-0-	500	2			Y	-0-			3
08	620	N	515	-0-	-105	-0-	515	2			Y	-0-			3
*09	600	N	509	-0-	-91	-0-	87	1	422	2	Y	-0-			3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

04	T. A.		508	-0-	508	2767	74	1	434	2	N	-0-			20
05	2767	X	-0-	-0-	-2767	-0-					N	-0-			20
06	0	X	-0-	-0-	-0-	-0-					N	-0-			20
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-			20
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-			20
09	795	N	795	-0-	-0-	-0-	135	1	660	2	N	-0-			20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		4039	-0-	4039	22219	253	1	3786	2	Y	-0-					-0-
05	24908	X	2689	-0-	-22219	-0-	166	1	2523	2	Y	-0-					-0-
06	1937	X	1937	-0-	-0-	-0-	123	1	1814	2	Y	-0-					-0-
*07	4371	X	3252	-0-	-1119	-0-	205	1	3047	2	Y	-0-					-0-
*08	4185	X	2284	-0-	-1901	-0-	137	1	2147	2	Y	-0-					-0-
09	4050	X	1906	-0-	-2144	-0-	124	1	1782	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

04	3000	N	2050	-0-	-950	4940	128	1	1922	2	Y	-0-					-0-
05	3100	N	2091	-0-	-1009	3931	129	1	1962	2	Y	-0-					-0-
06	3000	N	1770	-0-	-1230	2701	113	1	1657	2	Y	-0-					-0-
*07	3100	N	2092	-0-	-1008	1693	132	1	1960	2	Y	-0-					-0-
*08	3100	N	1840	-0-	-1260	433	110	1	1730	2	Y	-0-					-0-
*09	2453	N	2020	-0-	-433	-0-	131	1	1889	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

04	2951	N	2951	-0-	-0-	-0-	185	1	2766	2	Y	-0-					-0-
05	2959	N	2959	-0-	-0-	-0-	183	1	2776	2	Y	-0-					-0-
06	2820	N	2697	-0-	-123	-0-	172	1	2525	2	Y	-0-					-0-
*07	2914	N	2458	-0-	-456	-0-	155	1	2303	2	Y	-0-					-0-
*08	2945	N	2503	-0-	-442	-0-	150	1	2353	2	Y	-0-					-0-
09	2700	N	1972	-0-	-728	-0-	128	1	1844	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

04	T. A.		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
05	T. A.		16	-0-	16	26	1	1	15	2	Y	-0-					-0-
06	14B2 EXT		52	-0-	52	78	3	1	49	2	Y	-0-					-0-
*07	116	X	38	-0-	-78	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

04	3000	N	1665	-0-	-1335	1685	104	1	1561	2	Y	-0-					-0-
05	3100	N	1902	-0-	-1198	487	118	1	1784	2	Y	-0-					-0-
06	2879	N	2392	-0-	-487	-0-	152	1	2240	2	Y	-0-					-0-
*07	2409	N	2409	-0-	-0-	-0-	152	1	2257	2	Y	-0-					-0-
*08	2270	N	2270	-0-	-0-	-0-	136	1	2134	2	Y	-0-					-0-
09	2342	N	2342	-0-	-0-	-0-	152	1	2190	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

04	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	35	1	536	2	Y	-0-					-0-
06	480	N	75	-0-	-405	-0-	5	1	70	2	Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
*08	846	N	846	-0-	-0-	-0-	51	1	795	2	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

04	2520	X	1787	-0-	-733	-0-	57	1	1730	2	N	-0-					-0-
05	2728	X	2429	-0-	-299	-0-	148	1	2281	2	N	-0-					-0-
06	2640	X	2449	-0-	-191	-0-	63	1	2386	2	N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	60	1	2370	2	N	-0-					-0-
08	2913	N	2913	-0-	-0-	-0-	67	1	2846	2	N	-0-					-0-
09	2693	N	2693	-0-	-0-	-0-	37	1	2656	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	7	1	29	2	N	-0-			70
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-			70
06	53	N	53	-0-	-0-	-0-	11	1	42	2	N	-0-			70
07	31	N	1	-0-	-30	-0-	1	2			N	-0-			70
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-			70
09	60	N	30	-0-	-30	-0-	7	1	23	2	N	-0-			70

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2904	N	2904	-0-	-0-	-0-	182	1	2722	2	N	-0-			-0-
05	1848	N	1848	-0-	-0-	-0-	114	1	1734	2	N	-0-			-0-
06	1650	N	1650	-0-	-0-	-0-	105	1	1545	2	N	-0-			-0-
*07	1395	N	1254	-0-	-141	-0-	79	1	1175	2	N	-0-			-0-
*08	1523	N	1523	-0-	-0-	-0-	91	1	1432	2	N	-0-			-0-
09	1350	N	836	-0-	-514	-0-	54	1	782	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	5	-0-	-1045	-0-	5	2			Y	-0-			-0-
05	217	N	3	-0-	-214	-0-	3	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			31
05	0	X	-0-	-0-	-0-	-0-					N	-0-			31
06	0	X	-0-	-0-	-0-	-0-					N	-0-			31
07	0	X	-0-	-0-	-0-	-0-					N	-0-			31
08	0	X	-0-	-0-	-0-	-0-					N	-0-			31
09	0	X	-0-	-0-	-0-	-0-					N	-0-			31

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	N	241	-0-	-984	-0-	15	1	226	2	Y	-0-					-0-
05	217	N	130	-0-	-87	-0-	8	1	122	2	Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	68	1	995	2	Y	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-					-0-
*08	2017	N	2017	-0-	-0-	-0-	121	1	1896	2	Y	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	131	1	1892	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	179	-0-	-421	-0-	35	1	144	2	Y	-0-					-0-
05	744	N	387	-0-	-357	-0-	35	1	352	2	Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	61	1	613	2	Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	72	1	662	2	Y	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	104	1	974	2	Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	127	1	580	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1362	-0-	-1638	4973	85	1	1277	2	Y	-0-					88
05	3100	N	3188	-0-	88	5061	197	1	2991	2	Y	-0-					88
06	3000	N	2877	-0-	-123	4938	172	1	2534	2	Y	155	180	1			63
							171	9									
*07	3100	N	1822	-0-	-1278	3660	102	1	1514	2	Y	187					250
							206	9									
*08	4975	X	1315	-0-	-3660	-0-	79	1	1236	2	Y	-0-					250
09	2250	X	143	-0-	-2107	-0-	9	1	134	2	Y	-0-					250

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3217	-0-	-23	-0-	201	1	3016	2	Y	-0-					-0-
05	3881	X	3881	-0-	-0-	-0-	240	1	3641	2	Y	-0-					-0-
06	3482	X	3482	-0-	-0-	-0-	222	1	3260	2	Y	-0-					-0-
*07	3795	X	3795	-0-	-0-	-0-	239	1	3556	2	Y	-0-					-0-
*08	3547	X	3547	-0-	-0-	-0-	213	1	3334	2	Y	-0-					-0-
09	3390	X	3311	-0-	-79	-0-	215	1	3096	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1300	-0-	-1700	550	81	1	1219	2	Y	-0-					-0-
05	2005	N	1455	-0-	-550	-0-	90	1	1365	2	Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	89	1	1306	2	Y	-0-					-0-
*07	1415	N	1415	-0-	-0-	-0-	89	1	1326	2	Y	-0-					-0-
*08	1457	N	1289	-0-	-168	-0-	77	1	1212	2	Y	-0-					-0-
09	1410	N	1358	-0-	-52	-0-	88	1	1270	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	7	1	557	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	8	1	564	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	248	N	47	-0-	-201	-0-	3	1	44	2	Y	-0-					-0-
06	120	N	28	-0-	-92	-0-	2	1	26	2	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
*08	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

04	T. A.		1891	-0-	1891	3456	118	1	1773	2	Y	-0-					-0-
05	6837	X	3381	-0-	-3456	-0-	209	1	3172	2	Y	-0-					-0-
06	2306	X	2306	-0-	-0-	-0-	147	1	2159	2	Y	-0-					-0-
*07	2145	N	2145	-0-	-0-	-0-	135	1	2010	2	Y	-0-					-0-
*08	1967	X	1967	-0-	-0-	-0-	118	1	1849	2	Y	-0-					-0-
09	1743	X	1743	-0-	-0-	-0-	113	1	1630	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

04	3000	N	657	-0-	-2343	605	129	1	528	2	Y	-0-					-0-
05	1775	N	1170	-0-	-605	-0-	105	1	1065	2	Y	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	134	1	1338	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	112	1	1036	2	Y	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	152	1	1425	2	Y	-0-					-0-
09	1470	N	1080	-0-	-390	-0-	194	1	886	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

04	3720	X	3401	-0-	-319	-0-	213	1	3188	2	Y	-0-					-0-
05	3844	X	3579	-0-	-265	-0-	221	1	3358	2	Y	-0-					-0-
06	3932	X	3932	-0-	-0-	-0-	250	1	3682	2	Y	-0-					-0-
*07	4349	X	4349	-0-	-0-	-0-	274	1	4075	2	Y	-0-					-0-
*08	4473	X	4473	-0-	-0-	-0-	268	1	4205	2	Y	-0-					-0-
09	3829	X	3829	-0-	-0-	-0-	249	1	3580	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

04	150	N	59	-0-	-91	-0-	4	1	55	2	Y	-0-					-0-
05	155	N	26	-0-	-129	-0-	2	1	24	2	Y	-0-					-0-
06	390	N	91	-0-	-299	-0-	6	1	85	2	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

04	2040	X	1081	-0-	-959	-0-	68	1	1013	2	Y	-0-					-0-
05	1891	X	1475	-0-	-416	-0-	91	1	1384	2	Y	-0-					-0-
06	1650	X	1293	-0-	-357	-0-	82	1	1211	2	Y	-0-					-0-
*07	1674	X	1194	-0-	-480	-0-	75	1	1119	2	Y	-0-					-0-
*08	1488	N	723	-0-	-765	-0-	43	1	680	2	Y	-0-					-0-
09	1290	N	133	-0-	-1157	-0-	9	1	124	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4308	X	4308	-0-	-0-	-0-	270	1	4038	2	Y	-0-			-0-
05	4185	X	3281	-0-	-904	-0-	203	1	3078	2	Y	-0-			-0-
06	3990	X	1729	-0-	-2261	-0-	110	1	1619	2	Y	-0-			-0-
*07	4464	X	2983	-0-	-1481	-0-	188	1	2795	2	Y	-0-			-0-
*08	4464	X	3476	-0-	-988	-0-	208	1	3268	2	Y	-0-			-0-
09	4320	X	2534	-0-	-1786	-0-	165	1	2369	2	Y	-0-			-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-			-0-
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
06	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-			-0-
*07	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-			-0-
*08	155	N	97	-0-	-58	-0-	6	1	91	2	Y	-0-			-0-
09	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2470	-0-	-530	6474	359	1	2111	2	N	-0-			23
05	3100	N	2510	-0-	-590	5884	371	1	2139	2	N	-0-			23
06	3000	N	2330	-0-	-670	5214	371	1	1959	2	N	-0-			23
07	3100	N	1962	-0-	-1138	4076	1962	2			N	-0-			23
08	3100	N	1876	-0-	-1224	2852	1876	2			N	-0-			23
09	3000	N	1543	-0-	-1457	1395	263	1	1280	2	N	-0-			23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4211	X	4211	-0-	-0-	-0-	818	1	3393	2	N	-0-			75
05	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-			75
06	4062	X	4062	-0-	-0-	-0-	868	1	3186	2	N	7			82
							8	9							
07	4049	X	4049	-0-	-0-	-0-	1001	1	3048	2	N	-0-			82
08	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-			82
09	4328	X	4328	-0-	-0-	-0-	971	1	3357	2	N	-0-			82

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9185	X	9185	-0-	-0-	-0-	575	1	8610	2	N	-0-			-0-
05	8835	X	8629	-0-	-206	-0-	534	1	8095	2	N	-0-			-0-
06	8550	X	8366	-0-	-184	-0-	533	1	7833	2	N	-0-			-0-
*07	9455	X	8699	-0-	-756	-0-	547	1	8152	2	N	-0-			-0-
*08	9455	X	8681	-0-	-774	-0-	520	1	8161	2	N	-0-			-0-
09	9150	X	8048	-0-	-1102	-0-	523	1	7525	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2536	-0-	-464	2660	159	1	2377	2	Y	-0-			15
05	7562	X	4902	-0-	-2660	-0-	303	1	4599	2	Y	-0-			15
06	5057	X	5057	-0-	-0-	-0-	322	1	4735	2	Y	-0-			15
*07	3277	X	3277	-0-	-0-	-0-	206	1	3071	2	Y	-0-			15
08	4898	X	-0-	-0-	-4898	-0-					Y	-0-			15
09	5070	X	2599	-0-	-2471	-0-	169	1	2430	2	Y	-0-			15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

04	T. A.		-0-	-0-	-0-	19					Y	-0-			-0-
05	19	X	-0-	-0-	-19	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

04	5400	X	1007	-0-	-4393	-0-	63	1	944	2	Y	-0-			-0-
05	5580	X	4864	-0-	-716	-0-	301	1	4563	2	Y	-0-			-0-
06	5100	X	4102	-0-	-998	-0-	261	1	3841	2	Y	-0-			-0-
*07	3446	X	3446	-0-	-0-	-0-	217	1	3229	2	Y	-0-			-0-
*08	2365	X	2365	-0-	-0-	-0-	142	1	2223	2	Y	-0-			-0-
09	2012	X	2012	-0-	-0-	-0-	131	1	1881	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

04	240	N	172	-0-	-68	-0-	11	1	161	2	Y	-0-			-0-
05	310	N	13	-0-	-297	-0-	1	1	12	2	Y	-0-			-0-
06	357	N	357	-0-	-0-	-0-	23	1	334	2	Y	-0-			-0-
*07	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-			-0-
*08	324	N	324	-0-	-0-	-0-	19	1	305	2	Y	-0-			-0-
09	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

04	3678	X	3678	-0-	-0-	-0-	230	1	3448	2	Y	-0-			-0-
05	2580	X	2580	-0-	-0-	-0-	160	1	2420	2	Y	-0-			-0-
06	2145	X	2145	-0-	-0-	-0-	137	1	2008	2	Y	-0-			-0-
*07	2775	X	2775	-0-	-0-	-0-	175	1	2600	2	Y	-0-			-0-
*08	3844	X	2988	-0-	-856	-0-	179	1	2809	2	Y	-0-			-0-
09	3690	X	2930	-0-	-760	-0-	190	1	2740	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

04	11040	X	10273	-0-	-767	-0-	643	1	9630	2	Y	-0-			-0-
05	11408	X	10908	-0-	-500	-0-	675	1	10233	2	Y	-0-			-0-
06	11040	X	10497	-0-	-543	-0-	668	1	9829	2	Y	-0-			-0-
*07	12337	X	12337	-0-	-0-	-0-	776	1	11561	2	Y	-0-			-0-
*08	10695	X	9895	-0-	-800	-0-	593	1	9302	2	Y	-0-			-0-
09	13331	X	13331	-0-	-0-	-0-	866	1	12465	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9768	X	9768	-0-	-0-	-0-	177	1	9591	2	N	-0-					-0-
05	13345	X	13345	-0-	-0-	-0-	148	1	13197	2	N	-0-					-0-
06	11593	X	11593	-0-	-0-	-0-	186	1	11407	2	N	-0-					-0-
07	12739	X	12739	-0-	-0-	-0-	182	1	12557	2	N	-0-					-0-
08	12149	X	12149	-0-	-0-	-0-	177	1	11972	2	N	-0-					-0-
09	10329	X	10329	-0-	-0-	-0-	170	1	10159	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	6607	-0-	-623	-0-	413	1	6194	2	Y	-0-					-0-
05	8002	X	8002	-0-	-0-	-0-	495	1	7507	2	Y	-0-					-0-
06	7974	X	7974	-0-	-0-	-0-	508	1	7466	2	Y	-0-					-0-
*07	8864	X	8864	-0-	-0-	-0-	558	1	8306	2	Y	-0-					-0-
*08	9426	X	9426	-0-	-0-	-0-	565	1	8861	2	Y	-0-					-0-
09	9229	X	9229	-0-	-0-	-0-	600	1	8629	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4095	-0-	-795	-0-	256	1	3839	2	Y	-0-					-0-
05	5420	X	5420	-0-	-0-	-0-	335	1	5085	2	Y	-0-					-0-
06	5190	X	5029	-0-	-161	-0-	320	1	4709	2	Y	-0-					-0-
*07	5378	X	5378	-0-	-0-	-0-	338	1	5040	2	Y	-0-					-0-
*08	5208	X	4889	-0-	-319	-0-	293	1	4596	2	Y	-0-					-0-
09	5050	X	5050	-0-	-0-	-0-	328	1	4722	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10202	X	10202	-0-	-0-	-0-	638	1	9564	2	Y	-0-					-0-
05	10622	X	10622	-0-	-0-	-0-	657	1	9965	2	Y	-0-					-0-
06	15003	X	15003	-0-	-0-	-0-	955	1	14048	2	Y	-0-					-0-
*07	24869	X	24869	-0-	-0-	-0-	1565	1	23304	2	Y	-0-					-0-
*08	23477	X	23477	-0-	-0-	-0-	1407	1	22070	2	Y	-0-					-0-
09	16408	X	16408	-0-	-0-	-0-	1066	1	15342	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2355	X	2355	-0-	-0-	-0-	147	1	2208	2	Y	-0-					-0-
05	6222	X	6222	-0-	-0-	-0-	385	1	5837	2	Y	-0-					-0-
06	6053	X	6053	-0-	-0-	-0-	385	1	5668	2	Y	-0-					-0-
*07	5922	X	5922	-0-	-0-	-0-	373	1	5549	2	Y	-0-					-0-
*08	6231	X	5352	-0-	-879	-0-	321	1	5031	2	Y	-0-					-0-
09	6060	X	5419	-0-	-641	-0-	352	1	5067	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	6135	-0-	-165	-0-	384	1	5751	2	Y	-0-					-0-
05	6510	X	6204	-0-	-306	-0-	384	1	5820	2	Y	-0-					-0-
06	6300	X	5461	-0-	-839	-0-	348	1	5113	2	Y	-0-					-0-
*07	6355	X	5262	-0-	-1093	-0-	331	1	4931	2	Y	-0-					-0-
*08	6355	X	3306	-0-	-3049	-0-	198	1	3108	2	Y	-0-					-0-
09	6150	X	5872	-0-	-278	-0-	381	1	5491	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	8819	-0-	-571	-0-	552	1	8267	2	Y	-0-					-0-
05	9703	X	8545	-0-	-1158	-0-	529	1	8016	2	Y	-0-					-0-
06	9390	X	8400	-0-	-990	-0-	535	1	7865	2	Y	-0-					-0-
*07	9703	X	8465	-0-	-1238	-0-	533	1	7932	2	Y	-0-					-0-
*08	9269	X	8476	-0-	-793	-0-	508	1	7968	2	Y	-0-					-0-
09	8820	X	5259	-0-	-3561	-0-	342	1	4917	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7930	X	7930	-0-	-0-	-0-	496	1	7434	2	Y	-0-			-0-
05	8184	X	7572	-0-	-612	-0-	469	1	7103	2	Y	-0-			-0-
06	7920	X	6864	-0-	-1056	-0-	437	1	6427	2	Y	-0-			-0-
*07	8184	X	4762	-0-	-3422	-0-	300	1	4462	2	Y	-0-			-0-
*08	8184	X	7169	-0-	-1015	-0-	430	1	6739	2	Y	-0-			-0-
09	7920	X	6807	-0-	-1113	-0-	442	1	6365	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	13191	X	13191	-0-	-0-	-0-	825	1	12366	2	Y	-0-			-0-
05	13850	X	13850	-0-	-0-	-0-	857	1	12993	2	Y	-0-			-0-
06	13080	X	13022	-0-	-58	-0-	829	1	12193	2	Y	-0-			-0-
*07	13516	X	10154	-0-	-3362	-0-	639	1	9515	2	Y	-0-			-0-
*08	13857	X	7767	-0-	-6090	-0-	466	1	7301	2	Y	-0-			-0-
09	15581	X	15581	-0-	-0-	-0-	1012	1	14569	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4165	X	4165	-0-	-0-	-0-	261	1	3904	2	Y	-0-			-0-
05	5629	X	5629	-0-	-0-	-0-	348	1	5281	2	Y	-0-			-0-
06	4770	X	3913	-0-	-857	-0-	249	1	3664	2	Y	-0-			-0-
*07	4929	X	3482	-0-	-1447	-0-	219	1	3263	2	Y	-0-			-0-
*08	8006	X	8006	-0-	-0-	-0-	480	1	7526	2	Y	-0-			-0-
09	4650	X	4082	-0-	-568	-0-	265	1	3817	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10216	X	10216	-0-	-0-	-0-	639	1	9577	2	Y	-0-			-0-
05	10411	X	10411	-0-	-0-	-0-	644	1	9767	2	Y	-0-			-0-
06	8778	X	8778	-0-	-0-	-0-	559	1	8219	2	Y	-0-			-0-
*07	9521	X	9521	-0-	-0-	-0-	599	1	8922	2	Y	-0-			-0-
*08	10571	X	9335	-0-	-1236	-0-	560	1	8775	2	Y	-0-			-0-
09	10230	X	9339	-0-	-891	-0-	607	1	8732	2	Y	-0-			-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	13140	X	5217	-0-	-7923	-0-	1026	1	4191	2	Y	-0-			29
05	13361	X	11939	-0-	-1422	-0-	1076	1	10863	2	Y	-0-			29
06	12300	X	11751	-0-	-549	-0-	1068	1	10683	2	Y	-0-			29
07	12710	X	12202	-0-	-508	-0-	1190	1	11012	2	Y	-0-			29
08	12586	X	12064	-0-	-522	-0-	1165	1	10899	2	Y	-0-			29
09	11760	X	9309	-0-	-2451	-0-	1675	1	7634	2	Y	-0-			29

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6372	X	6372	-0-	-0-	-0-	186	1	6186	2	N	-0-			-0-
05	9193	X	9193	-0-	-0-	-0-	125	1	9068	2	N	-0-			-0-
06	8370	X	7311	-0-	-1059	-0-	219	1	7092	2	N	-0-			-0-
07	8649	X	6342	-0-	-2307	-0-	200	1	6142	2	N	-0-			-0-
08	8649	X	5556	-0-	-3093	-0-	189	1	5367	2	N	-0-			-0-
09	8370	X	4329	-0-	-4041	-0-	168	1	4161	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12480	X	11182	-0-	-1298	-0-	700	1	10482	2	Y	-0-					-0-
05	12028	X	11861	-0-	-167	-0-	734	1	11127	2	Y	-0-					-0-
06	11490	X	11450	-0-	-40	-0-	729	1	10721	2	Y	-0-					-0-
*07	11649	X	11649	-0-	-0-	-0-	733	1	10916	2	Y	-0-					-0-
*08	11873	X	10699	-0-	-1174	-0-	641	1	10058	2	Y	-0-					-0-
09	11490	X	5066	-0-	-6424	-0-	329	1	4737	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

04	6678	X	4101	-0-	-2577	-0-	92	1	4009	2	N	-0-					-0-
05	4751	X	4751	-0-	-0-	-0-	148	1	4603	2	N	-0-					-0-
06	2910	X	2749	-0-	-161	-0-	67	1	2682	2	N	-0-					-0-
07	5267	X	5267	-0-	-0-	-0-	93	1	5174	2	N	-0-					-0-
08	6102	X	6102	-0-	-0-	-0-	105	1	5997	2	N	-0-					-0-
09	5464	X	5464	-0-	-0-	-0-	105	1	5359	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

04	9083	X	9083	-0-	-0-	-0-	568	1	8515	2	Y	-0-					-0-
05	9374	X	9374	-0-	-0-	-0-	580	1	8794	2	Y	-0-					-0-
06	8878	X	8878	-0-	-0-	-0-	565	1	8313	2	Y	-0-					-0-
*07	9145	X	9002	-0-	-143	-0-	566	1	8436	2	Y	-0-					-0-
*08	9393	X	8849	-0-	-544	-0-	530	1	8319	2	Y	-0-					-0-
09	9090	X	8407	-0-	-683	-0-	546	1	7861	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

04	8670	X	7780	-0-	-890	-0-	487	1	7293	2	Y	-0-					-0-
05	9207	X	8235	-0-	-972	-0-	510	1	7725	2	Y	-0-					-0-
06	8910	X	8908	-0-	-2	-0-	567	1	8341	2	Y	-0-					-0-
*07	9207	X	7316	-0-	-1891	-0-	460	1	6856	2	Y	-0-					-0-
*08	8990	X	7049	-0-	-1941	-0-	423	1	6626	2	Y	-0-					-0-
09	8910	X	7670	-0-	-1240	-0-	498	1	7172	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

04	5700	X	4498	-0-	-1202	-0-	281	1	4217	2	Y	-0-					-0-
05	5890	X	2119	-0-	-3771	-0-	131	1	1988	2	Y	-0-					-0-
06	5700	X	16	-0-	-5684	-0-	1	1	15	2	Y	-0-					-0-
*07	5456	X	4457	-0-	-999	-0-	280	1	4177	2	Y	-0-					-0-
*08	5648	X	5648	-0-	-0-	-0-	339	1	5309	2	Y	-0-					-0-
09	6279	X	6279	-0-	-0-	-0-	408	1	5871	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

04	4506	X	4506	-0-	-0-	-0-	282	1	4224	2	Y	-0-					-0-
05	4245	X	4245	-0-	-0-	-0-	263	1	3982	2	Y	-0-					-0-
06	4378	X	4378	-0-	-0-	-0-	279	1	4099	2	Y	-0-					-0-
*07	4309	X	4309	-0-	-0-	-0-	271	1	4038	2	Y	-0-					-0-
*08	4526	X	3657	-0-	-869	-0-	219	1	3438	2	Y	-0-					-0-
09	4380	X	3648	-0-	-732	-0-	237	1	3411	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

04	3099	X	3099	-0-	-0-	-0-	194	1	2905	2	Y	-0-					-0-
05	3162	X	3085	-0-	-77	-0-	191	1	2894	2	Y	-0-					-0-
06	3060	X	2793	-0-	-267	-0-	178	1	2615	2	Y	-0-					-0-
*07	3162	X	2937	-0-	-225	-0-	185	1	2752	2	Y	-0-					-0-
*08	3100	X	3081	-0-	-19	-0-	185	1	2896	2	Y	-0-					-0-
09	3000	X	2914	-0-	-86	-0-	189	1	2725	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	3124	-0-	-1436	-0-	141	1	2983	2	N	-0-					-0-
05	4712	X	4271	-0-	-441	-0-	125	1	4146	2	N	-0-					-0-
06	4560	X	3459	-0-	-1101	-0-	167	1	3292	2	N	-0-					-0-
07	4030	X	3580	-0-	-450	-0-	167	1	3413	2	N	-0-					-0-
08	4278	X	3584	-0-	-694	-0-	166	1	3418	2	N	-0-					-0-
09	4140	X	3293	-0-	-847	-0-	162	1	3131	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3547	-0-	-173	-0-	222	1	3325	2	Y	-0-					-0-
05	3472	X	3266	-0-	-206	-0-	202	1	3064	2	Y	-0-					-0-
06	3450	X	3113	-0-	-337	-0-	198	1	2915	2	Y	-0-					-0-
*07	3658	X	3532	-0-	-126	-0-	222	1	3310	2	Y	-0-					-0-
*08	3354	X	3354	-0-	-0-	-0-	201	1	3153	2	Y	-0-					-0-
09	3290	X	3290	-0-	-0-	-0-	214	1	3076	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	4096	-0-	-104	-0-	256	1	3840	2	Y	-0-					-0-
05	4192	X	4192	-0-	-0-	-0-	259	1	3933	2	Y	-0-					-0-
06	3990	X	3909	-0-	-81	-0-	249	1	3660	2	Y	-0-					-0-
*07	4247	X	3895	-0-	-352	-0-	245	1	3650	2	Y	-0-					-0-
*08	4247	X	3606	-0-	-641	-0-	216	1	3390	2	Y	-0-					-0-
09	4110	X	3375	-0-	-735	-0-	219	1	3156	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					44
06	330	N	7	-0-	-323	-0-	7	2			Y	-0-					44
*07	32	N	32	-0-	-0-	-0-	1	1	9	2	Y	20					64
							22	9									
*08	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					64
09	7	N	-0-	-0-	-7	-0-					Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10377	X	10377	-0-	-0-	-0-	649	1	9728	2	Y	-0-					-0-
05	10312	X	10312	-0-	-0-	-0-	638	1	9674	2	Y	-0-					-0-
06	5076	X	5076	-0-	-0-	-0-	323	1	4753	2	Y	-0-					-0-
*07	6923	X	6923	-0-	-0-	-0-	436	1	6487	2	Y	-0-					-0-
*08	10726	X	10275	-0-	-451	-0-	616	1	9659	2	Y	-0-					-0-
09	10380	X	9062	-0-	-1318	-0-	589	1	8473	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

04	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	12	1	300	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	12	1	391	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
08	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	37	1	565	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

04	1206	N	1206	-0-	-0-	-0-	53	1	1153	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	49	1	1195	2	Y	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	36	1	1173	2	Y	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	64	1	1176	2	Y	-0-					-0-
09	1200	N	1184	-0-	-16	-0-	72	1	1112	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

04	3775	X	3775	-0-	-0-	-0-	165	1	3610	2	Y	-0-					-0-
05	3544	X	3544	-0-	-0-	-0-	141	1	3403	2	Y	-0-					-0-
06	3360	X	2850	-0-	-510	-0-	85	1	2765	2	Y	-0-					-0-
07	4929	X	3885	-0-	-1044	-0-	176	1	3709	2	Y	-0-					-0-
08	4929	X	3558	-0-	-1371	-0-	185	1	3373	2	Y	-0-					-0-
09	3780	X	3595	-0-	-185	-0-	220	1	3375	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

04	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	9	1	290	2	N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	42	1	874	2	N	-0-					-0-
08	682	N	626	-0-	-56	-0-	33	1	593	2	N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	57	1	881	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

04	1543	X	1543	-0-	-0-	-0-	67	1	1476	2	Y	-0-					-0-
05	1550	X	1522	-0-	-28	-0-	61	1	1461	2	Y	-0-					-0-
06	1560	X	1381	-0-	-179	-0-	41	1	1340	2	Y	-0-					-0-
07	1612	X	1482	-0-	-130	-0-	67	1	1415	2	Y	-0-					-0-
08	1519	N	1471	-0-	-48	-0-	77	1	1394	2	Y	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	88	1	1355	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

04	476	N	476	-0-	-0-	-0-	21	1	455	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	18	1	446	2	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	13	1	438	2	Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	34	1	611	2	Y	-0-					-0-
09	450	N	432	-0-	-18	-0-	26	1	406	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1896	N	1896	-0-	-0-	-0-	83	1	1813	2	Y	-0-			-0-
05	1794	N	1794	-0-	-0-	-0-	71	1	1723	2	Y	-0-			-0-
06	1319	N	1319	-0-	-0-	-0-	39	1	1280	2	Y	-0-			-0-
07	1429	N	1429	-0-	-0-	-0-	65	1	1364	2	Y	-0-			-0-
08	1798	N	1775	-0-	-23	-0-	92	1	1683	2	Y	-0-			-0-
09	2030	N	2030	-0-	-0-	-0-	124	1	1906	2	Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	13	1	286	2	Y	-0-			-0-
05	482	N	482	-0-	-0-	-0-	19	1	463	2	Y	-0-			-0-
06	673	N	673	-0-	-0-	-0-	20	1	653	2	Y	-0-			-0-
07	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-			-0-
08	685	N	685	-0-	-0-	-0-	36	1	649	2	Y	-0-			-0-
09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-			-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-			-0-
05	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1324	N	1324	-0-	-0-	-0-	58	1	1266	2	Y	-0-			-0-
05	1321	N	1321	-0-	-0-	-0-	53	1	1268	2	Y	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-			-0-
07	1559	N	1559	-0-	-0-	-0-	71	1	1488	2	Y	-0-			-0-
08	1333	N	1059	-0-	-274	-0-	55	1	1004	2	Y	-0-			-0-
09	1341	N	1341	-0-	-0-	-0-	82	1	1259	2	Y	-0-			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1357	N	1357	-0-	-0-	-0-	59	1	1298	2	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	43	1	1042	2	N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	35	1	1150	2	N	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	66	1	1392	2	N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	72	1	1316	2	N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1576	N	1576	-0-	-0-	-0-	69	1	1507	2	N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	64	1	1543	2	N	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	43	1	1385	2	N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	67	1	1409	2	N	-0-					-0-
08	1612	N	1518	-0-	-94	-0-	79	1	1439	2	N	-0-					-0-
09	1647	N	1647	-0-	-0-	-0-	101	1	1546	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1802	N	1802	-0-	-0-	-0-	79	1	1723	2	N	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	66	1	1586	2	N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	49	1	1600	2	N	-0-					-0-
07	2120	N	2120	-0-	-0-	-0-	96	1	2024	2	N	-0-					-0-
08	1917	N	1917	-0-	-0-	-0-	100	1	1817	2	N	-0-					-0-
09	1650	N	1377	-0-	-273	-0-	84	1	1293	2	N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

04	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					16
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					16
06	210	N	-0-	-0-	-210	-0-					N	-0-					16
07	496	N	-0-	-0-	-496	-0-					N	-0-					16
08	279	N	-0-	-0-	-279	-0-					N	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					6
05	1147	N	581	-0-	-566	-0-	581	3			N	-0-					6
06	900	N	310	-0-	-590	-0-	310	3			N	-0-					6
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					6
08	589	N	-0-	-0-	-589	-0-					N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	949	-0-	-401	-0-	949	3			N	-0-					-0-
05	1457	N	635	-0-	-822	-0-	635	3			N	-0-					-0-
06	1080	N	591	-0-	-489	-0-	591	3			N	-0-					-0-
07	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	246	-0-	-354	-0-	245	3	1	9	N	1					99
05	1409	N	1409	-0-	-0-	-0-	1406	3	3	9	N	3					102
06	1230	N	1210	-0-	-20	-0-	1193	3	17	9	N	15					117
07	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	N	5					122
08	1395	N	519	-0-	-876	-0-	519	3			N	-0-					122
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	899	N	456	-0-	-443	-0-	456	3			N	-0-					-0-
08	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
09	720	N	426	-0-	-294	-0-	426	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	558	N	265	-0-	-293	-0-	265	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4764	X	2625	-0-	-2139	-0-	2625	2			N	-0-					-0-
05	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
06	2400	X	1681	-0-	-719	-0-	1681	2			N	-0-					-0-
07	2480	X	2068	-0-	-412	-0-	2068	2			N	-0-					-0-
08	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
09	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
05	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
06	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
07	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
08	2790	N	1245	-0-	-1545	-0-	1245	2			N	-0-					-0-
09	2790	N	818	-0-	-1972	-0-	818	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-
06	3000	N	3179	-0-	179	381	3179	2			N	-0-					-0-
07	3100	N	3804	-0-	704	1085	3804	2			N	-0-					-0-
08	3132	X	2047	-0-	-1085	-0-	2047	2			N	-0-					-0-
09	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
06	1230	N	852	-0-	-378	-0-	852	2			N	-0-					-0-
07	1333	N	1156	-0-	-177	-0-	1156	2			N	-0-					-0-
08	1178	N	1118	-0-	-60	-0-	1118	2			N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	930	N	666	-0-	-264	-0-	666	2			N	-0-					-0-
06	900	N	770	-0-	-130	-0-	770	2			N	-0-					-0-
07	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1360	-0-	-1640	4911	1360	2			N	-0-					112
05	3100	N	1413	-0-	-1687	3224	1413	2			N	-0-					112
06	3000	N	1385	-0-	-1615	1609	1385	2			N	-0-					112
07	2789	N	1180	-0-	-1609	-0-	1180	2			N	-0-					112
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					112
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	868	N	594	-0-	-274	-0-	594	2			N	-0-					-0-
06	1320	N	674	-0-	-646	-0-	674	2			N	-0-					-0-
07	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
08	589	N	157	-0-	-432	-0-	157	2			N	-0-					-0-
09	660	N	123	-0-	-537	-0-	123	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2549	-0-	-391	-0-	2549	2			N	-0-					25
05	3038	X	1860	-0-	-1178	-0-	1860	2			N	-0-					25
06	2940	X	2125	-0-	-815	-0-	2125	2			N	-0-					25
07	2635	X	966	-0-	-1669	-0-	966	2			N	-0-					25
08	2635	X	2202	-0-	-433	-0-	2202	2			N	-0-					25
09	2550	X	1706	-0-	-844	-0-	1706	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1689	N	1689	-0-	-0-	-0-	51	1	1638	2	Y	-0-					17
05	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					17
06	1500	N	1324	-0-	-176	-0-	40	1	1284	2	Y	-0-					17
07	2837	N	2837	-0-	-0-	-0-	101	1	2736	2	Y	-0-					17
08	1822	N	1822	-0-	-0-	-0-	72	1	1750	2	Y	-0-					17
09	2352	N	2352	-0-	-0-	-0-	83	1	2269	2	Y	-0-					17

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	240	-0-	-240	-0-	240	2			N	-0-					182
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					182
06	480	N	375	-0-	-105	-0-	375	2			N	-0-					182
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					182
08	465	N	406	-0-	-59	-0-	406	2			N	-0-					182
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

04	510	N	507	-0-	-3	-0-	15	1	492	2	Y	-0-					95
05	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					95
06	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					95
07	527	N	509	-0-	-18	-0-	18	1	491	2	Y	-0-					95
08	689	N	689	-0-	-0-	-0-	27	1	662	2	Y	-0-					95
09	510	N	232	-0-	-278	-0-	8	1	224	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

04	1450	N	1450	-0-	-0-	-0-	44	1	1406	2	Y	-0-					143
05	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					143
06	1770	N	1770	-0-	-0-	-0-	54	1	1716	2	Y	-0-					143
07	1507	N	1507	-0-	-0-	-0-	54	1	1453	2	Y	-0-					143
08	2036	N	2036	-0-	-0-	-0-	81	1	1955	2	Y	-0-					143
09	1440	N	1150	-0-	-290	-0-	40	1	1110	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

04	660	N	522	-0-	-138	-0-	16	1	506	2	Y	-0-					-0-
05	868	N	489	-0-	-379	-0-	489	2			Y	-0-					-0-
06	600	N	480	-0-	-120	-0-	15	1	465	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	20	1	544	2	Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	27	1	654	2	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	18	1	484	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	1187	-0-	1187	1187	47	1	1140	2		N	-0-					-0-
09	14B2 EXT	1539	-0-	1539	2726	54	1	1485	2		N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	1336	-0-	-74	-0-	40	1	1296	2	Y	-0-			-0-
05	1984	N	1234	-0-	-750	-0-	1234	2			Y	-0-			-0-
06	1800	N	1764	-0-	-36	-0-	54	1	1710	2	Y	-0-			-0-
07	1418	N	1418	-0-	-0-	-0-	50	1	1368	2	Y	-0-			-0-
08	1511	N	1511	-0-	-0-	-0-	60	1	1451	2	Y	-0-			-0-
09	1770	N	1046	-0-	-724	-0-	37	1	1009	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1690	N	1690	-0-	-0-	-0-	51	1	1639	2	Y	-0-			-0-
05	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-			-0-
06	1923	N	1923	-0-	-0-	-0-	58	1	1865	2	Y	-0-			-0-
07	1361	N	1361	-0-	-0-	-0-	48	1	1313	2	Y	-0-			-0-
08	1659	N	1659	-0-	-0-	-0-	66	1	1593	2	Y	-0-			-0-
09	1162	N	1162	-0-	-0-	-0-	41	1	1121	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4170	X	3552	-0-	-618	-0-	107	1	3445	2	Y	-0-			-0-
05	4526	X	3176	-0-	-1350	-0-	3176	2			Y	-0-			-0-
06	4380	X	3425	-0-	-955	-0-	104	1	3321	2	Y	-0-			-0-
07	4526	X	3437	-0-	-1089	-0-	122	1	3315	2	Y	-0-			-0-
08	4278	X	2894	-0-	-1384	-0-	115	1	2779	2	Y	-0-			-0-
09	3540	X	2981	-0-	-559	-0-	105	1	2876	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4816	X	4816	-0-	-0-	-0-	145	1	4671	2	Y	-0-			-0-
05	5112	X	5112	-0-	-0-	-0-	5112	2			Y	-0-			-0-
06	4941	X	4941	-0-	-0-	-0-	150	1	4791	2	Y	-0-			-0-
07	4929	X	4712	-0-	-217	-0-	167	1	4545	2	Y	-0-			-0-
08	5366	X	5366	-0-	-0-	-0-	213	1	5153	2	Y	-0-			-0-
09	4770	X	2344	-0-	-2426	-0-	82	1	2262	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5009	X	5009	-0-	-0-	-0-	151	1	4858	2	Y	-0-			-0-
05	5394	X	4716	-0-	-678	-0-	4716	2			Y	-0-			-0-
06	5220	X	4549	-0-	-671	-0-	138	1	4411	2	Y	-0-			-0-
07	5394	X	5002	-0-	-392	-0-	178	1	4824	2	Y	-0-			-0-
08	5394	X	5188	-0-	-206	-0-	206	1	4982	2	Y	-0-			-0-
09	5010	X	3577	-0-	-1433	-0-	126	1	3451	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2519	X	2519	-0-	-0-	-0-	76	1	2443	2	Y	-0-			-0-
05	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-			-0-
06	2144	X	2144	-0-	-0-	-0-	65	1	2079	2	Y	-0-			-0-
07	1550	X	1118	-0-	-432	-0-	40	1	1078	2	Y	-0-			-0-
08	2108	X	946	-0-	-1162	-0-	38	1	908	2	Y	-0-			-0-
09	2040	X	767	-0-	-1273	-0-	27	1	740	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1830	X	1561	-0-	-269	-0-	47	1	1514	2	Y	-0-			-0-
05	1891	X	1115	-0-	-776	-0-	1115	2			Y	-0-			-0-
06	2160	X	1530	-0-	-630	-0-	47	1	1483	2	Y	-0-			-0-
07	2232	X	1645	-0-	-587	-0-	58	1	1587	2	Y	-0-			-0-
08	2232	X	1186	-0-	-1046	-0-	47	1	1139	2	Y	-0-			-0-
09	1560	X	1301	-0-	-259	-0-	46	1	1255	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
07	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2599	N	2599	-0-	-0-	-0-	78	1	2521	2	Y	-0-			-0-
05	2647	N	2647	-0-	-0-	-0-	2647	2			Y	-0-			-0-
06	2562	N	2562	-0-	-0-	-0-	78	1	2484	2	Y	-0-			-0-
07	2697	N	2007	-0-	-690	-0-	71	1	1936	2	Y	-0-			-0-
08	2635	N	2152	-0-	-483	-0-	85	1	2067	2	Y	-0-			-0-
09	2550	N	1559	-0-	-991	-0-	55	1	1504	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2490	X	1798	-0-	-692	-0-	54	1	1744	2	Y	-0-			-0-
05	2573	X	1511	-0-	-1062	-0-	1511	2			Y	-0-			-0-
06	2130	X	1476	-0-	-654	-0-	45	1	1431	2	Y	-0-			-0-
07	1860	X	1258	-0-	-602	-0-	45	1	1213	2	Y	-0-			-0-
08	1860	X	1104	-0-	-756	-0-	44	1	1060	2	Y	-0-			-0-
09	1800	X	1412	-0-	-388	-0-	50	1	1362	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2141	X	2141	-0-	-0-	-0-	65	1	2076	2	Y	-0-			-0-
05	2257	X	2257	-0-	-0-	-0-	2257	2			Y	-0-			-0-
06	2630	N	2630	-0-	-0-	-0-	80	1	2550	2	Y	-0-			-0-
07	1550	N	970	-0-	-580	-0-	34	1	936	2	Y	-0-			-0-
08	1587	N	1587	-0-	-0-	-0-	63	1	1524	2	Y	-0-			-0-
09	1500	N	1256	-0-	-244	-0-	44	1	1212	2	Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	898	-0-	-122	-0-	27	1	871	2	Y	-0-			-0-
05	1736	N	1010	-0-	-726	-0-	1010	2			Y	-0-			-0-
06	1230	N	960	-0-	-270	-0-	29	1	931	2	Y	-0-			-0-
07	1098	N	1098	-0-	-0-	-0-	39	1	1059	2	Y	-0-			-0-
08	1431	N	1431	-0-	-0-	-0-	57	1	1374	2	Y	-0-			-0-
09	960	N	745	-0-	-215	-0-	26	1	719	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	1296	N	1296	-0-	-0-	-0-	46	1	1250	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

04	1941	N	1941	-0-	-0-	-0-	59	1	1882	2	Y	-0-			-0-
05	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-			-0-
06	1915	N	1915	-0-	-0-	-0-	58	1	1857	2	Y	-0-			-0-
07	1984	N	1557	-0-	-427	-0-	55	1	1502	2	Y	-0-			-0-
08	1922	N	1485	-0-	-437	-0-	59	1	1426	2	Y	-0-			-0-
09	1920	N	-0-	-0-	-1920	-0-					Y	-0-			-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

04	1650	X	1462	-0-	-188	-0-	44	1	1418	2	Y	-0-			-0-
05	2852	X	1408	-0-	-1444	-0-	1408	2			Y	-0-			-0-
06	2760	X	1346	-0-	-1414	-0-	41	1	1305	2	Y	-0-			-0-
07	2852	X	1497	-0-	-1355	-0-	53	1	1444	2	Y	-0-			-0-
08	2455	X	2455	-0-	-0-	-0-	97	1	2358	2	Y	-0-			-0-
09	1736	X	1736	-0-	-0-	-0-	61	1	1675	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

04	2801	X	2801	-0-	-0-	-0-	84	1	2717	2	Y	-0-			-0-
05	2511	X	2275	-0-	-236	-0-	2275	2			Y	-0-			-0-
06	2518	X	2518	-0-	-0-	-0-	77	1	2441	2	Y	-0-			-0-
07	2511	X	2052	-0-	-459	-0-	73	1	1979	2	Y	-0-			-0-
08	2511	X	2030	-0-	-481	-0-	81	1	1949	2	Y	-0-			-0-
09	2430	N	1091	-0-	-1339	-0-	38	1	1053	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

04	1860	X	1419	-0-	-441	-0-	43	1	1376	2	Y	-0-			-0-
05	1674	X	1125	-0-	-549	-0-	1125	2			Y	-0-			-0-
06	1260	X	972	-0-	-288	-0-	30	1	942	2	Y	-0-			-0-
07	1457	N	726	-0-	-731	-0-	26	1	700	2	Y	-0-			-0-
08	1116	N	780	-0-	-336	-0-	31	1	749	2	Y	-0-			-0-
09	960	N	591	-0-	-369	-0-	21	1	570	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

04	2849	N	2139	-0-	-710	-0-	64	1	2075	2	Y	-0-			-0-
05	3100	N	3231	-0-	131	131	3231	2			Y	-0-			-0-
06	2387	N	2256	-0-	-131	-0-	69	1	2187	2	Y	-0-			-0-
07	2512	N	2512	-0-	-0-	-0-	89	1	2423	2	Y	-0-			-0-
08	3181	X	3181	-0-	-0-	-0-	126	1	3055	2	Y	-0-			-0-
09	2670	X	2146	-0-	-524	-0-	75	1	2071	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2940	X	1414	-0-	-1526	-0-	43	1	1371	2	Y	-0-			29
05	5970	X	5970	-0-	-0-	-0-	5970	2			Y	-0-			29
06	4456	X	4456	-0-	-0-	-0-	135	1	4321	2	Y	-0-			29
07	3887	X	3887	-0-	-0-	-0-	138	1	3749	2	Y	-0-			29
08	4247	X	3610	-0-	-637	-0-	143	1	3467	2	Y	-0-			29
09	4110	X	3134	-0-	-976	-0-	110	1	3024	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1674	N	1674	-0-	-0-	-0-	50	1	1624	2	Y	-0-			-0-
05	1426	N	1264	-0-	-162	-0-	1264	2			Y	-0-			-0-
06	1380	N	1313	-0-	-67	-0-	40	1	1273	2	Y	-0-			-0-
07	1446	N	1446	-0-	-0-	-0-	51	1	1395	2	Y	-0-			-0-
08	1271	N	1118	-0-	-153	-0-	44	1	1074	2	Y	-0-			-0-
09	1478	N	1478	-0-	-0-	-0-	52	1	1426	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3030	X	2647	-0-	-383	-0-	2647	2			Y	-0-			-0-
05	3131	X	2721	-0-	-410	-0-	2721	2			Y	-0-			-0-
06	2750	X	2750	-0-	-0-	-0-	2750	2			Y	-0-			-0-
07	2728	X	2180	-0-	-548	-0-	2180	2			Y	-0-			-0-
08	2728	X	2276	-0-	-452	-0-	2276	2			Y	-0-			-0-
09	2760	X	1447	-0-	-1313	-0-	1447	2			Y	-0-			-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1950	X	1229	-0-	-721	-0-	37	1	1192	2	Y	-0-			-0-
05	1953	X	849	-0-	-1104	-0-	849	2			Y	-0-			-0-
06	1410	X	1006	-0-	-404	-0-	31	1	975	2	Y	-0-			-0-
07	1457	X	1150	-0-	-307	-0-	41	1	1109	2	Y	-0-			-0-
08	1271	X	694	-0-	-577	-0-	28	1	666	2	Y	-0-			-0-
09	1230	X	560	-0-	-670	-0-	20	1	540	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4110	X	3437	-0-	-673	-0-	104	1	3333	2	Y	-0-			-0-
05	3844	X	3168	-0-	-676	-0-	3168	2			Y	-0-			-0-
06	4620	X	3685	-0-	-935	-0-	112	1	3573	2	Y	-0-			-0-
07	4774	X	2982	-0-	-1792	-0-	106	1	2876	2	Y	-0-			-0-
08	4774	X	4239	-0-	-535	-0-	168	1	4071	2	Y	-0-			-0-
09	3690	X	3442	-0-	-248	-0-	121	1	3321	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	32	1	1026	2	Y	-0-			-0-
05	1240	N	747	-0-	-493	-0-	747	2			Y	-0-			-0-
06	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	Y	-0-			-0-
07	1085	N	875	-0-	-210	-0-	31	1	844	2	Y	-0-			-0-
08	744	N	712	-0-	-32	-0-	28	1	684	2	Y	-0-			-0-
09	1050	N	554	-0-	-496	-0-	19	1	535	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3720	X	3306	-0-	-414	-0-	100	1	3206	2	Y	-0-			-0-
05	3844	X	2829	-0-	-1015	-0-	2829	2			Y	-0-			-0-
06	3600	X	3532	-0-	-68	-0-	107	1	3425	2	Y	-0-			-0-
07	3720	X	2596	-0-	-1124	-0-	92	1	2504	2	Y	-0-			-0-
08	3410	X	2992	-0-	-418	-0-	119	1	2873	2	Y	-0-			-0-
09	3540	X	1924	-0-	-1616	-0-	68	1	1856	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3386	X	3386	-0-	-0-	-0-	102	1	3284	2	Y	-0-					-0-
05	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-
06	3180	X	2601	-0-	-579	-0-	79	1	2522	2	Y	-0-					-0-
07	3286	X	1791	-0-	-1495	-0-	64	1	1727	2	Y	-0-					-0-
08	3286	X	1563	-0-	-1723	-0-	62	1	1501	2	Y	-0-					-0-
09	3180	X	1445	-0-	-1735	-0-	51	1	1394	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

04	601	X	601	-0-	-0-	-0-	18	1	583	2	Y	-0-					-0-
05	651	X	483	-0-	-168	-0-	483	2			Y	-0-					-0-
06	720	X	455	-0-	-265	-0-	14	1	441	2	Y	-0-					-0-
07	744	X	506	-0-	-238	-0-	18	1	488	2	Y	-0-					-0-
08	744	X	664	-0-	-80	-0-	26	1	638	2	Y	-0-					-0-
09	600	X	205	-0-	-395	-0-	7	1	198	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

04	450	N	400	-0-	-50	-0-	12	1	388	2	Y	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	2			Y	-0-					-0-
06	510	N	430	-0-	-80	-0-	13	1	417	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	17	1	471	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	17	1	411	2	Y	-0-					-0-
09	420	N	331	-0-	-89	-0-	12	1	319	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

04	2439	N	2439	-0-	-0-	-0-	74	1	2365	2	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-
06	930	N	791	-0-	-139	-0-	24	1	767	2	Y	-0-					-0-
07	961	N	313	-0-	-648	-0-	11	1	302	2	Y	-0-					-0-
08	310	N	145	-0-	-165	-0-	6	1	139	2	Y	-0-					-0-
09	780	N	189	-0-	-591	-0-	7	1	182	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

04	5594	X	5594	-0-	-0-	-0-	169	1	5425	2	Y	-0-					1
05	5489	X	5489	-0-	-0-	-0-	5489	2			Y	-0-					1
06	5728	X	5728	-0-	-0-	-0-	174	1	5554	2	Y	-0-					1
07	5369	X	5369	-0-	-0-	-0-	191	1	5178	2	Y	-0-					1
08	7365	X	7365	-0-	-0-	-0-	292	1	7073	2	Y	-0-					1
09	4830	X	4352	-0-	-478	-0-	153	1	4199	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

04	3030	X	2843	-0-	-187	-0-	86	1	2757	2	Y	-0-					-0-
05	3131	X	2427	-0-	-704	-0-	2427	2			Y	-0-					-0-
06	3030	X	2511	-0-	-519	-0-	76	1	2435	2	Y	-0-					-0-
07	3007	X	2684	-0-	-323	-0-	95	1	2589	2	Y	-0-					-0-
08	3096	X	3096	-0-	-0-	-0-	123	1	2973	2	Y	-0-					-0-
09	2850	X	1986	-0-	-864	-0-	70	1	1916	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

04	2156	N	2156	-0-	-0-	-0-	65	1	2091	2	Y	-0-					-0-
05	2892	N	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-
06	2946	N	2946	-0-	-0-	-0-	90	1	2856	2	Y	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	96	1	2603	2	Y	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	112	1	2715	2	Y	-0-					-0-
09	2700	N	1364	-0-	-1336	-0-	48	1	1316	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1999	N	1999	-0-	-0-	-0-	60	1	1939	2	Y	-0-			-0-
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-			-0-
06	1500	N	1363	-0-	-137	-0-	41	1	1322	2	Y	-0-			-0-
07	1953	N	1579	-0-	-374	-0-	56	1	1523	2	Y	-0-			-0-
08	1550	N	1536	-0-	-14	-0-	61	1	1475	2	Y	-0-			-0-
09	1350	N	1164	-0-	-186	-0-	41	1	1123	2	Y	-0-			-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

04	2470	N	2470	-0-	-0-	-0-	74	1	2396	2	Y	-0-			-0-
05	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-			-0-
06	2133	N	2133	-0-	-0-	-0-	65	1	2068	2	Y	-0-			-0-
07	1891	N	1736	-0-	-155	-0-	62	1	1674	2	Y	-0-			-0-
08	1891	N	983	-0-	-908	-0-	39	1	944	2	Y	-0-			-0-
09	1830	N	672	-0-	-1158	-0-	24	1	648	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

04	330	N	310	-0-	-20	-0-	9	1	301	2	Y	-0-			-0-
05	241	N	241	-0-	-0-	-0-	241	2			Y	-0-			-0-
06	270	N	138	-0-	-132	-0-	4	1	134	2	Y	-0-			-0-
07	310	N	86	-0-	-224	-0-	3	1	83	2	Y	-0-			-0-
08	248	N	144	-0-	-104	-0-	6	1	138	2	Y	-0-			-0-
09	150	N	40	-0-	-110	-0-	1	1	39	2	Y	-0-			-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

04	2557	X	2557	-0-	-0-	-0-	77	1	2480	2	Y	-0-			48
05	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-			48
06	1740	X	1691	-0-	-49	-0-	51	1	1640	2	Y	-0-			48
07	3620	X	3620	-0-	-0-	-0-	129	1	3491	2	Y	-0-			48
08	4162	X	4162	-0-	-0-	-0-	165	1	3997	2	Y	-0-			48
09	2340	X	2340	-0-	-0-	-0-	82	1	2258	2	Y	-0-			48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

04	6060	X	5278	-0-	-782	-0-	159	1	5119	2	Y	-0-			-0-
05	6262	X	5047	-0-	-1215	-0-	5047	2			Y	-0-			-0-
06	6060	X	5810	-0-	-250	-0-	177	1	5633	2	Y	-0-			-0-
07	5580	X	4440	-0-	-1140	-0-	158	1	4282	2	Y	-0-			-0-
08	5456	X	4005	-0-	-1451	-0-	159	1	3846	2	Y	-0-			-0-
09	5820	X	2282	-0-	-3538	-0-	80	1	2202	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

04	681	N	681	-0-	-0-	-0-	47	1	634	2	N	-0-				102
05	726	N	726	-0-	-0-	-0-	64	1	662	2	N	-0-				102
06	701	N	701	-0-	-0-	-0-	53	1	648	2	N	-0-				102
07	713	N	456	-0-	-257	-0-	48	1	408	2	N	-0-				102
08	713	N	553	-0-	-160	-0-	75	1	478	2	N	-0-				102
09	690	N	513	-0-	-177	-0-	69	1	444	2	N	-0-				102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

04	1080	N	666	-0-	-414	-0-	666	2			N	-0-				-0-
05	1116	N	659	-0-	-457	-0-	659	2			N	-0-				-0-
06	1080	N	742	-0-	-338	-0-	742	2			N	-0-				-0-
07	682	N	487	-0-	-195	-0-	487	2			N	-0-				-0-
08	651	N	538	-0-	-113	-0-	538	2			N	-0-				-0-
09	750	N	668	-0-	-82	-0-	668	2			N	-0-				-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

04	3000	N	2037	-0-	-963	3855	141	1	1896	2	N	-0-				125
05	3100	N	1907	-0-	-1193	2662	169	1	1738	2	N	-0-				125
06	3000	N	2094	-0-	-906	1756	150	1	1848	2	N	87	176	1		36
							96	9								
07	3100	N	1791	-0-	-1309	447	188	1	1603	2	N	-0-				36
08	2542	N	2095	-0-	-447	-0-	283	1	1812	2	N	-0-				36
09	2100	N	2025	-0-	-75	-0-	274	1	1751	2	N	-0-				36

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1					27
05	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	27	1			1
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					1
07	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1					2
08	787	N	787	-0-	-0-	-0-	786	2	1	9	N	1					3
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					4
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-	4	1			-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					2
05	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	3	1			-0-
06	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1					1
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					1
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					5
05	217	N	178	-0-	-39	-0-	178	2			N	-0-	5	1			-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	974	2	4	9	Y	4					18
05	749	N	749	-0-	-0-	-0-	740	2	9	9	Y	8					26
06	1063	N	1063	-0-	-0-	-0-	1054	2	9	9	Y	8					34
*07	1023	N	697	-0-	-326	-0-	673	2	24	9	Y	22	32	1			24
08	962	N	962	-0-	-0-	-0-	959	2	3	9	Y	3					26
09	1050	N	1013	-0-	-37	-0-	1011	2	2	9	Y	2					28

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3298	X	3298	-0-	-0-	-0-	3285	2	13	9	Y	12					63
05	2511	X	2454	-0-	-57	-0-	2429	2	25	9	Y	23					86
06	3000	X	2650	-0-	-350	-0-	2628	2	22	9	Y	20					106
*07	3410	X	2695	-0-	-715	-0-	2606	2	89	9	Y	81	110	1			77
08	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	Y	6					84
09	3300	X	3296	-0-	-4	-0-	3283	2	13	9	Y	12					96

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	660	2	4	9	Y	4					22
05	681	N	681	-0-	-0-	-0-	671	2	10	9	Y	9					31
06	657	N	657	-0-	-0-	-0-	649	2	8	9	Y	7					38
*07	620	N	594	-0-	-26	-0-	565	2	29	9	Y	26	38	1			26
08	608	N	608	-0-	-0-	-0-	599	2	9	9	Y	8					34
09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					34

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					2
05	186	N	154	-0-	-32	-0-	153	2	1	9	Y	1					3
06	270	N	122	-0-	-148	-0-	121	2	1	9	Y	1					4
*07	152	N	152	-0-	-0-	-0-	148	2	4	9	Y	4	4	1			4
08	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
09	120	N	104	-0-	-16	-0-	104	2			Y	-0-					4

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	11	1	692	2	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	10	1	763	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	10	1	801	2	N	-0-					-0-
08	682	N	146	-0-	-536	-0-	2	1	144	2	N	-0-					-0-
09	660	N	7	-0-	-653	-0-	7	2			N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					25
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-	25	1			-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					10
05	310	N	267	-0-	-43	-0-	267	2			N	-0-					10
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					10
07	217	N	79	-0-	-138	-0-	79	2			N	-0-					10
08	279	N	147	-0-	-132	-0-	147	2			N	-0-					10
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					10

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	374	2	1	9	N	1					20
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-	19	1			1
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					1
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					1
08	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					6
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					6
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					6
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					6
08	341	N	261	-0-	-80	-0-	261	2			N	-0-					6
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					9
05	124	N	33	-0-	-91	-0-	33	2			N	-0-					9
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
07	124	N	28	-0-	-96	-0-	28	2			N	-0-					9
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					9
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-	1	7			-0-
05	465	N	193	-0-	-272	-0-	193	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
09	DLQ G-10		212	-0-	212	358	212	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-	1	7			-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
08	DLQ G-10		457	-0-	457	457	457	2			Y	-0-					-0-
09	DLQ G-10		440	-0-	440	897	440	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		19	-0-	19	133	19	2			Y	-0-	1	7			-0-
05	14B2 EXT		15	-0-	15	148	15	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
07	177	X	29	-0-	-148	-0-	29	2			Y	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-	1	7	-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

04	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	1813				N	-0-			-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

04	150 N	97	-0-	-53	-0-	97	2		N	-0-			-0-
05	155 N	49	-0-	-106	-0-	49	2		N	-0-			-0-
06	141 N	141	-0-	-0-	-0-	141	2		N	-0-			-0-
07	156 N	156	-0-	-0-	-0-	156	2		N	-0-			-0-
08	155 N	155	-0-	-0-	-0-	155	2		N	-0-			-0-
09	151 N	151	-0-	-0-	-0-	151	2		N	-0-			-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

04	240 N	93	-0-	-147	-0-	93	2		N	-0-			38
05	217 N	180	-0-	-37	-0-	180	2		N	-0-			38
06	90 N	52	-0-	-38	-0-	52	2		N	-0-			38
07	120 N	120	-0-	-0-	-0-	120	2		N	-0-			38
08	186 N	72	-0-	-114	-0-	72	2		N	-0-			38
09	121 N	121	-0-	-0-	-0-	121	2		N	-0-			38

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

04	3000	N	1428	-0-	-1572	1165	16	1	1412	2	N	-0-					30
05	2809	N	1644	-0-	-1165	-0-	16	1	1510	2	N	107					137
							118	9									
06	1366	N	1366	-0-	-0-	-0-	13	1	1153	2	N	182	197	1			122
							200	9									
*07	1629	N	1629	-0-	-0-	-0-	17	1	1524	2	N	80	161	1			41
							88	9									
08	1643	N	1625	-0-	-18	-0-	1602	2	23	9	N	21					62
09	1408	N	1408	-0-	-0-	-0-	17	1	1334	2	N	52	6	1			108
							57	9									

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

04	1271	X	1271	-0-	-0-	-0-	14	1	1257	2	N	-0-					197
05	2244	X	2244	-0-	-0-	-0-	24	1	2220	2	N	-0-					197
06	1762	X	1762	-0-	-0-	-0-	19	1	1743	2	N	-0-	142	1			55
*07	2131	X	2131	-0-	-0-	-0-	24	1	2107	2	N	-0-					55
08	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					55
09	930	N	250	-0-	-680	-0-	3	1	247	2	N	-0-					55

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1424	-0-	-1576	1318	46	1	1378	2	N	-0-					112
05	2855	N	1537	-0-	-1318	-0-	48	1	1489	2	N	-0-					112
06	1470	N	1280	-0-	-190	-0-	44	1	1236	2	N	-0-					112
*07	1467	N	1467	-0-	-0-	-0-	48	1	1419	2	N	-0-					112
08	1550	N	1480	-0-	-70	-0-	43	1	1437	2	N	-0-					112
09	1449	N	1449	-0-	-0-	-0-	49	1	1400	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

04	1044	N	1044	-0-	-0-	-0-	12	1	1032	2	N	-0-					33
05	1749	N	1749	-0-	-0-	-0-	19	1	1730	2	N	-0-					33
06	1662	N	1662	-0-	-0-	-0-	18	1	1644	2	N	-0-					33
*07	1148	N	1148	-0-	-0-	-0-	13	1	1135	2	N	-0-					33
08	1333	N	880	-0-	-453	-0-	880	2			N	-0-					33
09	1306	N	1306	-0-	-0-	-0-	16	1	1290	2	N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

04	3030	X	2778	-0-	-252	-0-	31	1	2747	2	N	-0-					59
05	2906	X	2906	-0-	-0-	-0-	31	1	2875	2	N	-0-					59
06	2779	X	2779	-0-	-0-	-0-	28	1	2596	2	N	141					200
							155	9									
*07	2852	X	2825	-0-	-27	-0-	32	1	2793	2	N	-0-					200
08	2914	X	870	-0-	-2044	-0-	869	2	1	9	N	1					201
09	2820	X	2463	-0-	-357	-0-	31	1	2429	2	N	3	2	1			202
							3	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

04	600	N	243	-0-	-357	-0-	11	1	232	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	44	1	939	2	N	-0-					69
05	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					69
06	3000	N	5822	-0-	2822	2822	250	1	5572	2	N	-0-					69
07	3100	N	1246	-0-	-1854	968	59	1	1187	2	N	-0-					69
08	1793	N	825	-0-	-968	-0-	825	2			N	-0-					69
*09	692	X	692	-0-	-0-	-0-	9	1	683	2	N	-0-					69

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1836	-0-	-1164	3499	20	1	1816	2	N	-0-					75
05	3100	N	1787	-0-	-1313	2186	19	1	1768	2	N	-0-					75
06	3000	N	1509	-0-	-1491	695	16	1	1493	2	N	-0-					75
*07	2500	N	1805	-0-	-695	-0-	20	1	1785	2	N	-0-					75
08	1849	N	1849	-0-	-0-	-0-	1820	2	29	9	N	26					101
09	1781	N	1781	-0-	-0-	-0-	22	1	1747	2	N	11	1	1			111
							12	9									

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2094	-0-	-906	2217	23	1	2071	2	N	-0-					170
05	3100	N	2544	-0-	-556	1661	27	1	2517	2	N	-0-					170
06	3000	N	2361	-0-	-639	1022	25	1	2336	2	N	-0-					170
*07	3100	N	2693	-0-	-407	615	28	1	2494	2	N	155	153	1			172
							171	9									
08	3100	N	2731	-0-	-369	246	2731	2			N	-0-					172
09	2936	N	2690	-0-	-246	-0-	34	1	2656	2	N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	5	1	460	2	N	-0-					8
05	531	N	531	-0-	-0-	-0-	6	1	525	2	N	-0-					8
06	460	N	460	-0-	-0-	-0-	5	1	455	2	N	-0-					8
*07	496	N	456	-0-	-40	-0-	5	1	451	2	N	-0-					8
08	527	N	475	-0-	-52	-0-	475	2			N	-0-					8
*09	459	N	459	-0-	-0-	-0-	6	1	453	2	N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	23	1	503	2	N	-0-					130
05	527	N	496	-0-	-31	-0-	22	1	474	2	N	-0-					130
06	480	N	396	-0-	-84	-0-	17	1	379	2	N	-0-					130
07	558	N	464	-0-	-94	-0-	21	1	419	2	N	22					152
							24	9									
08	530	N	530	-0-	-0-	-0-	495	2	35	9	N	32					184
09	569	N	569	-0-	-0-	-0-	5	1	362	2	N	184	169	1			199
							202	9									

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	7					N	-0-					15
05	14B DENY		-0-	-0-	-0-	7					N	-0-					15
06	14B DENY		-0-	-0-	-0-	7					N	-0-					15
07	14B DENY		-0-	-0-	-0-	7					N	-0-					15
08	14B DENY		-0-	-0-	-0-	7					N	-0-					15
09	14B DENY		-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	403	N	4	-0-	-399	B	-0-	4	2			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
06	120	N	57	-0-	-63	B	-0-	57	2			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
08	186	N	54	-0-	-132	B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

04	SWR 10		952	-0-	952	3013	952	2			N	-0-					-0-
05	SWR 10		1052	-0-	1052	4065	1052	2			N	-0-					-0-
06	SWR 10		928	-0-	928	4993	928	2			N	-0-					-0-
07	SWR 10		962	-0-	962	5955	962	2			N	-0-					-0-
08	SWR 10		1013	-0-	1013	6968	1013	2			N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	6968					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

04	420 N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	423 N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	390 N	40	-0-	-350	-0-	40	2			N	-0-					-0-
07	434 N	414	-0-	-20	-0-	414	2			N	-0-					-0-
08	434 N	402	-0-	-32	-0-	402	2			N	-0-					-0-
09	389 N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

04	SWR 10	-0-	-0-	-0-	30					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	30					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

04	1653 N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1699 N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
06	1525 N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1533 N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
08	1783 N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1410 N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
06	480	N	13	-0-	-467	-0-	13	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1194	N	1019	-0-	-175	-0-	1019	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	1020	N	863	-0-	-157	-0-	863	2			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
08	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	1080	N	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
08	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

04	598 N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
05	682 N	619	-0-	-63	-0-	619	2			N	-0-					-0-
06	600 N	47	-0-	-553	-0-	47	2			N	-0-					-0-
07	620 N	590	-0-	-30	-0-	590	2			N	-0-					-0-
08	661 N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
09	885 N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10440	X	10048	-0-	-392	-0-	1214	1	8830	2	N	4					17
							4	9									
05	10292	X	10265	-0-	-27	-0-	1255	1	9010	2	N	-0-					17
06	9913	X	9913	-0-	-0-	-0-	1214	1	8693	2	N	5	12	1			10
							6	9									
07	10385	X	9872	-0-	-513	-0-	1239	1	8630	2	N	3					13
							3	9									
08	10385	X	9871	-0-	-514	-0-	1248	1	8623	2	N	-0-					13
09	10050	X	9582	-0-	-468	-0-	1215	1	8364	2	N	3	6	1			10
							3	9									

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1434	-0-	-1566	1487	140	1	1294	2	N	-0-					50
05	3017	N	1530	-0-	-1487	-0-	144	1	1386	2	N	-0-					50
06	1478	N	1478	-0-	-0-	-0-	139	1	1339	2	N	-0-					50
07	1490	N	1490	-0-	-0-	-0-	143	1	1347	2	N	-0-					50
08	1519	N	1504	-0-	-15	-0-	144	1	1360	2	N	-0-					50
09	1470	N	1410	-0-	-60	-0-	139	1	1271	2	N	-0-					50

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					3
07	62	N	-0-	-0-	-62	-0-					N	-0-					3
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					3
09	90	N	-0-	-0-	-90	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

04	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

04	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
05	5309	X	5309	-0-	-0-	-0-	5309	2			N	-0-					-0-
06	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
07	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
08	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					-0-
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

06	10825	X	10825	-0-	-0-	-0-	10825	2			N	-0-					-0-
07	10695	X	8328	-0-	-2367	-0-	8328	2			N	-0-					-0-
08	10695	X	7554	-0-	-3141	-0-	7554	2			N	-0-					-0-
09	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	1116	N	689	-0-	-427	-0-	689	2			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
05	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
06	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
07	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
09	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	719	-0-	-1	-0-	719	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	744	N	725	-0-	-19	-0-	725	2			Y	-0-					-0-
08	744	N	736	-0-	-8	-0-	736	2			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1286	-0-	-64	-0-	1286	2			N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					-0-
06	1440	N	1322	-0-	-118	-0-	1322	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	1260	N	1172	-0-	-88	-0-	1172	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5244	-0-	-1326	-0-	5244	2			N	-0-					-0-
05	6448	X	5280	-0-	-1168	-0-	5280	2			N	-0-					-0-
06	5850	X	4903	-0-	-947	-0-	4903	2			N	-0-					-0-
07	5766	X	4913	-0-	-853	-0-	4913	2			N	-0-					-0-
08	5611	X	4621	-0-	-990	-0-	4621	2			N	-0-					-0-
09	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345

INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					11
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					11
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					11
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					11
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					11
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

04	1350	N	1349	-0-	-1	-0-	1349	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					-0-
08	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	620	N	10	-0-	-610	-0-	10	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

04	1290	N	1107	-0-	-183	-0-	1107	2			N	-0-					-0-
05	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

04	180 N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	189 N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180 N	2	-0-	-178	-0-	2	2			N	-0-					-0-
07	186 N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	186 N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	182 N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	240	N	8	-0-	-232	-0-	8	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
06	780	N	572	-0-	-208	-0-	572	2			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
08	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	900	N	860	-0-	-40	-0-	860	2			N	-0-					-0-
07	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
08	1023	N	935	-0-	-88	-0-	935	2			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12600	X	6629	-0-	-5971	-0-	6629	2			N	-0-					-0-
05	11749	X	6403	-0-	-5346	-0-	6403	2			N	-0-					-0-
06	9690	X	5354	-0-	-4336	-0-	5354	2			N	-0-					-0-
07	8494	X	5445	-0-	-3049	-0-	5445	2			N	-0-					-0-
08	7564	X	5127	-0-	-2437	-0-	5127	2			N	-0-					-0-
09	6630	X	4844	-0-	-1786	-0-	4844	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

04	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	16696					Y	-0-					64
05	T. A.		15	-0-	15	16711	15	3			Y	-0-					64
06	T. A.		21	-0-	21	16732	21	3			Y	-0-					64
07	T. A.		80	-0-	80	16812	35	3	45	9	Y	41	104	1			1
*08	16854	X	42	-0-	-16812	-0-	41	3	1	9	Y	1					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

04	3000 N	-0-	-0-	-3000	3310			Y	-0-			-0-
05	3100 N	-0-	-0-	-3100	210			Y	-0-			-0-
06	210 N	-0-	-0-	-210	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

04	DLQ G-10		-0-	-0-	-0-	1276					Y	-0-					10
05	DLQ G-10		-0-	-0-	-0-	1276					Y	-0-					10
06	DLQ G-10		36	-0-	36	1312	36	3			Y	-0-					10
07	DLQ G-10		-0-	-0-	-0-	1312					Y	-0-	9	1			1
*08	1328	N	16	-0-	-1312	-0-	16	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MASON, LULA WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

04	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					1
05	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					1
06	DLQ G-10		45	-0-	45	57	45	3			Y	-0-					1
07	DLQ G-10		73	-0-	73	130	73	3			Y	-0-					1
*08	142	N	12	-0-	-130	-0-	12	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

04	DLQ G-10		40	-0-	40	2979	40	3			Y	-0-					7
05	DLQ G-10		75	-0-	75	3054	75	3			Y	-0-					7
06	DLQ G-10		66	-0-	66	3120	66	3			Y	-0-					7
07	1600	N	69	-0-	-1531	1589	25	3	44	9	Y	40	47	1			-0-
*08	1631	N	42	-0-	-1589	-0-	42	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		20	-0-		20	1906	20	3			Y	-0-					2
05	DLQ G-10		10	-0-		10	1916	10	3			Y	-0-					2
06	DLQ G-10		20	-0-		20	1936	20	3			Y	-0-					2
07	DLQ G-10		18	-0-		18	1954	15	3	3	9	Y	3	2	1			3
*08	1964	N	10	-0-		-1954	-0-	10	3			Y	-0-					3
09	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		42	-0-		42	2490	42	3			Y	-0-					1
05	DLQ G-10		-0-	-0-		-0-	2490					Y	-0-					1
06	DLQ G-10		-0-	-0-		-0-	2490					Y	-0-					1
07	DLQ G-10		89	-0-		89	2579	87	3	2	9	Y	2					3
*08	2589	N	10	-0-		-2579	-0-	10	3			Y	-0-					3
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		10	-0-		10	2235	10	3			Y	-0-					9
05	DLQ G-10		75	-0-		75	2310	75	3			Y	-0-					9
06	DLQ G-10		15	-0-		15	2325	15	3			Y	-0-					9
07	1600	N	-0-	-0-		-1600	725					Y	-0-					9
*08	757	N	32	-0-		-725	-0-	32	3			Y	-0-					9
09	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					9

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		20	-0-		20	442	20	3			Y	-0-					31
05	DLQ G-10		46	-0-		46	488	45	3	1	9	Y	1					32
06	DLQ G-10		42	-0-		42	530	41	3	1	9	Y	1					33
07	DLQ G-10		27	-0-		27	557	27	3			Y	-0-	14	1			19
*08	578	N	21	-0-		-557	-0-	20	3	1	9	Y	1					20
09	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					20

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-		-0-	201					Y	-0-					-0-
05	DLQ G-10		-0-	-0-		-0-	201					Y	-0-					-0-
06	DLQ G-10		5	-0-		5	206	5	3			Y	-0-					-0-
07	DLQ G-10		10	-0-		10	216	10	3			Y	-0-					-0-
*08	232	N	16	-0-		-216	-0-	16	3			Y	-0-					-0-
09	5	N	NO RPT	-0-		-5	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	54496					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		11	-0-		11	6227	10	3	1	9	Y	1					77
05	DLQ G-10		122	-0-		122	6349	120	3	2	9	Y	2					79
06	DLQ G-10		69	-0-		69	6418	66	3	3	9	Y	3					82
07	DLQ G-10		52	-0-		52	6470	48	3	4	9	Y	4	71	1			15
*08	6535	X	65	-0-		-6470	-0-	63	3	2	9	Y	2					17
09	120	X	NO RPT	-0-		-120	-0-					Y	NO RPT					17

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-		-0-	577					Y	-0-					9
05	DLQ G-10		10	-0-		10	587	10	3			Y	-0-					9
06	DLQ G-10		12	-0-		12	599	12	3			Y	-0-					9
07	621	N	22	-0-		-599	-0-	22	3			Y	-0-	6	1			3
*08	35	N	35	-0-		-0-	-0-	35	3			Y	-0-					3
09	12	N	NO RPT	-0-		-12	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		43	-0-		43	20600	42	3	1	9	Y	1					53
05	DLQ G-10		106	-0-		106	20706	105	3	1	9	Y	1					54
06	DLQ G-10		86	-0-		86	20792	85	3	1	9	Y	1					55
07	DLQ G-10		67	-0-		67	20859	66	3	1	9	Y	1					56
*08	3000	N	46	-0-		-2954	17905	45	3	1	9	Y	1					57
09	90	N	NO RPT	-0-		-90	17815					Y	NO RPT					57

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		25	-0-		25	2765	25	3			Y	-0-					71
05	DLQ G-10		87	-0-		87	2852	85	3	2	9	Y	2					73
06	DLQ G-10		66	-0-		66	2918	63	3	3	9	Y	3					76
07	1600	N	-0-	-0-		-1600	1318					Y	-0-	57	1			19
*08	1356	N	38	-0-		-1318	-0-	37	3	1	9	Y	1					20
09	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					20

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		10	-0-		10	7727	10	3			Y	-0-					1
05	DLQ G-10		10	-0-		10	7737	10	3			Y	-0-					1
06	DLQ G-10		16	-0-		16	7753	16	3			Y	-0-					1
07	DLQ G-10		15	-0-		15	7768	15	3			Y	-0-					1
*08	3000	N	10	-0-		-2990	4778	10	3			Y	-0-					1
09	30	N	NO RPT	-0-		-30	4748					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
05	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
06	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
07	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
*08	3000	N	-0-	-0-		-3000	95					Y	-0-					12
09	0	N	NO RPT	-0-		-0-	95					Y	NO RPT					12

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		31	-0-	31	1776	30	3	1	9	Y	1					50
05	DLQ G-10		42	-0-	42	1818	42	3			Y	-0-					50
06	DLQ G-10		31	-0-	31	1849	30	3	1	9	Y	1					51
07	DLQ G-10		36	-0-	36	1885	35	3	1	9	Y	1					52
*08	1927	N	42	-0-	-1885	-0-	41	3	1	9	Y	1					53
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					53

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

04	DLQ G-10		35	-0-	35	902	35	3			Y	-0-					-0-
05	DLQ G-10		35	-0-	35	937	35	3			Y	-0-					-0-
06	DLQ G-10		26	-0-	26	963	26	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	963					Y	-0-					-0-
*08	1025	N	62	-0-	-963	-0-	62	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	1948					Y	-0-					13
05	DLQ G-10		20	-0-	20	1968	20	3			Y	-0-					13
06	DLQ G-10		37	-0-	37	2005	37	3			Y	-0-					13
07	DLQ G-10		39	-0-	39	2044	15	3	24	9	Y	22	18	1			17
*08	2062	N	18	-0-	-2044	-0-	18	3			Y	-0-					17
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					17

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	2029					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	2029					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	2029					Y	-0-					-0-
07	2029	N	-0-	-0-	-2029	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	53					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	53					Y	-0-					4
06	14B2 EXT		38	-0-	38	91	38	3			Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	91					Y	-0-					4
*08	91	X	-0-	-0-	-91	-0-					Y	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					2
05	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					2
06	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					2
07	38	N	-0-	-0-	-38	-0-					Y	3	5	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	225					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	225					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	225					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	225					Y	-0-					4
*08	225	N	-0-	-0-	-225	-0-					Y	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	182					Y	-0-					-0-
05	DLQ G-10		22	-0-	22	204	22	3			Y	-0-					-0-
06	DLQ G-10		10	-0-	10	214	10	3			Y	-0-					-0-
07	214	N	-0-	-0-	-214	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					1
08	14B2 EXT		12	-0-	12	22	12	3			Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	22					Y	NO RPT					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	487					Y	-0-					8
05	DLQ G-10		-0-	-0-	-0-	487					Y	-0-					8
06	DLQ G-10		5	-0-	5	492	5	3			Y	-0-					8
07	DLQ G-10		5	-0-	5	497	5	3			Y	-0-					8
*08	507	N	10	-0-	-497	-0-	10	3			Y	-0-					8
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					8

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		5	-0-	5	49	5	3			Y	-0-					1
05	DLQ G-10		10	-0-	10	59	10	3			Y	-0-					1
06	DLQ G-10		12	-0-	12	71	12	3			Y	-0-					1
07	DLQ G-10		10	-0-	10	81	10	3			Y	-0-					1
*08	96	N	15	-0-	-81	-0-	15	3			Y	-0-					1
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	300					Y	-0-					11
05	DLQ G-10		-0-	-0-	-0-	300					Y	-0-					11
06	DLQ G-10		12	-0-	12	312	12	3			Y	-0-					11
07	DLQ G-10		-0-	-0-	-0-	312					Y	4	14	1			1
*08	322	N	10	-0-	-312	-0-	10	3			Y	-0-					1
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		111	-0-	111	1822	110	3	1	9	Y	1					75
05	DLQ G-10		19	-0-	19	1841	18	3	1	9	Y	1					76
06	DLQ G-10		28	-0-	28	1869	27	3	1	9	Y	1					77
07	DLQ G-10		-0-	-0-	-0-	1869					Y	5	67	1			15
*08	1904	X	35	-0-	-1869	-0-	34	3	1	9	Y	1					16
09	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					16

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		8	-0-	8	1507	8	3			Y	-0-					2
05	DLQ G-10		-0-	-0-	-0-	1507					Y	-0-					2
06	DLQ G-10		20	-0-	20	1527	20	3			Y	-0-					2
07	1535	N	8	-0-	-1527	-0-	8	3			Y	-0-					2
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	1229	-0-	-2371	-0-	693	1	536	2	N	-0-					165
05	3670	X	3670	-0-	-0-	-0-	821	1	2849	2	N	-0-					165
06	2413	X	2413	-0-	-0-	-0-	187	1	2226	2	N	-0-					165
07	2418	X	2009	-0-	-409	-0-	544	1	1465	2	N	-0-					165
08	3658	X	1026	-0-	-2632	-0-	233	1	793	2	N	-0-					165
09	3540	X	3510	-0-	-30	-0-	556	1	2954	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8764	X	8764	-0-	-0-	-0-	404	1	8360	2	N	-0-					-0-
05	8721	X	8721	-0-	-0-	-0-	421	1	8300	2	N	-0-					-0-
06	8366	X	8366	-0-	-0-	-0-	413	1	7953	2	N	-0-					-0-
07	7492	X	7492	-0-	-0-	-0-	409	1	7083	2	N	-0-					-0-
08	6806	X	6806	-0-	-0-	-0-	333	1	6473	2	N	-0-					-0-
09	3554	X	3554	-0-	-0-	-0-	173	1	3381	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1280	-0-	-1720	894	59	1	1221	2	N	-0-					-0-
05	2267	N	1373	-0-	-894	-0-	66	1	1307	2	N	-0-					-0-
06	1320	N	1221	-0-	-99	-0-	60	1	1161	2	N	-0-					-0-
07	1333	N	1057	-0-	-276	-0-	58	1	999	2	N	-0-					-0-
08	1364	N	908	-0-	-456	-0-	44	1	864	2	N	-0-					-0-
09	1230	N	1209	-0-	-21	-0-	59	1	1150	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

04	5790	X	5773	-0-	-17	-0-	295	1	5478	2	Y	-0-					-0-
05	5804	X	5804	-0-	-0-	-0-	310	1	5494	2	Y	-0-					-0-
06	5782	X	5782	-0-	-0-	-0-	314	1	5468	2	Y	-0-					-0-
07	5952	X	5658	-0-	-294	-0-	339	1	5319	2	Y	-0-					-0-
08	5642	X	5588	-0-	-54	-0-	303	1	5285	2	Y	-0-					-0-
09	5460	X	5218	-0-	-242	-0-	283	1	4935	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

04	4740	X	3253	-0-	-1487	-0-	697	1	2556	2	N	-0-					-0-
05	3974	X	3974	-0-	-0-	-0-	756	1	3218	2	N	-0-					-0-
06	3160	X	3160	-0-	-0-	-0-	686	1	2474	2	N	-0-					-0-
07	3379	X	3379	-0-	-0-	-0-	662	1	2717	2	N	-0-					-0-
08	3968	X	3051	-0-	-917	-0-	694	1	2357	2	N	-0-					-0-
09	3840	X	2610	-0-	-1230	-0-	660	1	1950	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

04	1438	N	1438	-0-	-0-	-0-	66	1	1372	2	N	-0-					2
05	1508	N	1508	-0-	-0-	-0-	73	1	1435	2	N	-0-					2
06	1760	N	1760	-0-	-0-	-0-	87	1	1673	2	N	-0-					2
07	1416	N	1416	-0-	-0-	-0-	77	1	1339	2	N	-0-					2
08	1494	N	1494	-0-	-0-	-0-	73	1	1421	2	N	-0-					2
*09	1393	N	1393	-0-	-0-	-0-	68	1	1325	2	N	-0-					2

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2261	N	2261	-0-	-0-	-0-	2250	2	11	9	Y	10					185
05	2443	N	2443	-0-	-0-	-0-	2418	2	25	9	Y	23					208
06	2204	N	2204	-0-	-0-	-0-	2171	2	33	9	Y	30					238
07	2325	N	1925	-0-	-400	-0-	1906	2	19	9	Y	17					255
08	2605	N	2605	-0-	-0-	-0-	2575	2	30	9	Y	27					282
09	2274	N	2274	-0-	-0-	-0-	2255	2	19	9	Y	17	177	1			122

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000	854					Y	-0-					10
05	1705	N	-0-	-0-	-1705	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

04	570	N	-0-	-0-	-570	-0-					Y	-0-					38
05	434	N	-0-	-0-	-434	-0-					Y	-0-					38
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

04	180	N	-0-	-0-	-180	-0-					Y	-0-					4
05	217	N	-0-	-0-	-217	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

04	330	N	160	-0-	-170	-0-	7	1	153	2	N	-0-					-0-
05	310	N	145	-0-	-165	-0-	9	1	136	2	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	32	1	618	2	N	-0-					-0-
07	155	N	115	-0-	-40	-0-	10	1	105	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	18	1	268	2	N	-0-					-0-
09	540	N	211	-0-	-329	-0-	13	1	198	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) //CONT.// 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/23/2019

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

04	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

04	510	N	-0-	-0-	-510	-0-					N	-0-					140
05	589	N	-0-	-0-	-589	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					103

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					102
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					102
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					102
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					102
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					102
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

04	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
05	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
06	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
07	2542	X	2258	-0-	-284	-0-	2258	3			N	-0-					-0-
08	2542	X	1593	-0-	-949	-0-	1593	3			N	-0-					-0-
09	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

04	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
05	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					-0-
06	3180	X	3002	-0-	-178	-0-	3002	3			N	-0-					-0-
07	3286	X	2998	-0-	-288	-0-	2998	3			N	-0-					-0-
08	3286	X	2014	-0-	-1272	-0-	2014	3			N	-0-					-0-
09	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

04	1526	N	948	-0-	-578	-0-	948	3			N	-0-					-0-
05	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	961	N	678	-0-	-283	-0-	678	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2788	N	1179	-0-	-1609	-0-	1179	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
08	1271	N	990	-0-	-281	-0-	990	3			N	-0-					-0-
09	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

04	3000	N	2012	-0-	-988	5728	2012	3			N	-0-					-0-
05	3100	N	1967	-0-	-1133	4595	1967	3			N	-0-					-0-
06	3000	N	2022	-0-	-978	3617	2022	3			N	-0-					-0-
07	3100	N	2039	-0-	-1061	2556	2039	3			N	-0-					-0-
08	3100	N	1704	-0-	-1396	1160	1704	3			N	-0-					-0-
09	3000	N	2299	-0-	-701	459	2299	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
08	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1533	-0-	-1467	3133	1533	3		N	-0-			-0-
05	3100	N	1602	-0-	-1498	1635	1602	3		N	-0-			-0-
06	3000	N	1581	-0-	-1419	216	1581	3		N	-0-			-0-
07	1956	N	1740	-0-	-216	-0-	1740	3		N	-0-			-0-
08	1612	N	1496	-0-	-116	-0-	1496	3		N	-0-			-0-
09	2053	N	2053	-0-	-0-	-0-	2053	3		N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

04	638	N	638	-0-	-0-	-0-	638	3		N	-0-			-0-
05	632	N	632	-0-	-0-	-0-	632	3		N	-0-			-0-
06	622	N	622	-0-	-0-	-0-	622	3		N	-0-			-0-
07	660	N	660	-0-	-0-	-0-	660	3		N	-0-			-0-
08	558	N	519	-0-	-39	-0-	519	3		N	-0-			-0-
09	615	N	615	-0-	-0-	-0-	615	3		N	-0-			-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

04	150	N	6	-0-	-144	-0-	6	3		N	-0-			-0-
05	11	N	-0-	-0-	-11	-0-				N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
07	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

04	4439	X	4439	-0-	-0-	-0-	4439	3		N	-0-			-0-
05	3938	X	3938	-0-	-0-	-0-	3938	3		N	-0-			-0-
06	3942	X	3942	-0-	-0-	-0-	3942	3		N	-0-			-0-
07	3896	X	3896	-0-	-0-	-0-	3896	3		N	-0-			-0-
08	3193	X	2365	-0-	-828	-0-	2365	3		N	-0-			-0-
09	4275	X	4275	-0-	-0-	-0-	4275	3		N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	139	-0-	-233	-0-	139	3			N	-0-					-0-
06	360	N	117	-0-	-243	-0-	117	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	X	-0-	-0-	-0-	-0-					N	-0-					33
07	0	X	-0-	-0-	-0-	-0-					N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					12
05	5	N	-0-	-0-	-5	-0-					N	-0-					12
06	2	N	-0-	-0-	-2	-0-					N	-0-					12
07	4	N	-0-	-0-	-4	-0-					N	-0-					12
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					12
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	148	-0-	-131	-0-	148	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2637	N	1387	-0-	-1250	-0-	1387	3			N	-0-					-0-
05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

04	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

04	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1317	-0-	-1683	835	1317	3			N	-0-					-0-
05	2163	N	1328	-0-	-835	-0-	1328	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1054	N	787	-0-	-267	-0-	787	3			N	-0-					-0-
08	1054	N	567	-0-	-487	-0-	567	3			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

04	521	N	521	-0-	-0-	-0-	513	2	8	9	N	7					165
05	596	N	596	-0-	-0-	-0-	586	2	10	9	N	9					174
06	600	N	600	-0-	-0-	-0-	596	2	4	9	N	4					178
07	587	N	587	-0-	-0-	-0-	584	2	3	9	N	3					181
08	56	N	56	-0-	-0-	-0-	55	2	1	9	N	1					182
09	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					187

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

04	229	X	229	-0-	-0-	-0-	207	2	22	9	N	20					189
05	198	N	198	-0-	-0-	-0-	179	2	19	9	N	17					206
06	143	N	143	-0-	-0-	-0-	130	2	13	9	N	12					218
07	248	N	192	-0-	-56	-0-	175	2	17	9	N	15					233
08	186	N	-0-	-0-	-186	-0-					N	-0-					233
*09	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					235

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	434	N	135	-0-	-299	-0-	135	3			N	-0-					-0-
09	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

04	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

04	685	N	685	-0-	-0-	-0-	685	3			N	-0-			-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-			-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-			-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-			-0-
08	744	N	135	-0-	-609	-0-	135	3			N	-0-			-0-
09	720	N	700	-0-	-20	-0-	700	3			N	-0-			-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	59	-0-	-181	-0-	59	3			Y	-0-			12
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-			12
06	210	N	146	-0-	-64	-0-	146	3			Y	-0-			12
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-			12
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-			12
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-			12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
05	9	N	-0-	-0-	-9	-0-					Y	-0-					1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2384	N	1215	-0-	-1169	-0-	1215	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	1271	N	1187	-0-	-84	-0-	1187	3			N	-0-					-0-
08	1178	N	714	-0-	-464	-0-	714	3			N	-0-					-0-
09	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1748	N	1748	-0-	-0-	-0-	1748	3		N	-0-			-0-
05	2304	N	2304	-0-	-0-	-0-	2304	3		N	-0-			-0-
06	2576	N	2576	-0-	-0-	-0-	2576	3		N	-0-			-0-
07	2309	N	2309	-0-	-0-	-0-	2309	3		N	-0-			-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3		N	-0-			-0-
09	1217	N	1217	-0-	-0-	-0-	1217	3		N	-0-			-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	67				N	-0-			-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
05	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
06	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
08	62	N	24	-0-	-38	-0-	24	3		N	-0-			-0-
09	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
05	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-
06	445	N	445	-0-	-0-	-0-	445	3		N	-0-			-0-
07	614	N	614	-0-	-0-	-0-	614	3		N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					195
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					195
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					195
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					195
08	31	N	-0-	-0-	-31	-0-					Y	-0-					195
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		1	-0-	1	16	1	3			Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					1
06	16	X	-0-	-0-	-16	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					25
05	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					25
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					25
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					25
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					25
09	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

04	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	647 N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	435 N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	483 N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	271 N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	387 N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	651	N	267	-0-	-384	-0-	267	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
07	3100	N	3725	-0-	625	625	3725	3			N	-0-					-0-
08	2673	N	2048	-0-	-625	-0-	2048	3			N	-0-					-0-
09	3000	N	3390	-0-	390	390	3390	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
05	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

04	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
05	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
06	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
07	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

04	3000	N	1168	-0-	-1832	73	1168	3			N	-0-					-0-
05	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	1209	N	739	-0-	-470	-0-	739	3			N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
05	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
07	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
08	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
08	403	N	42	-0-	-361	-0-	42	3			N	-0-					-0-
09	390	N	83	-0-	-307	-0-	83	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2159	-0-	-841	440	2159	3			N	-0-					-0-
05	2425	N	1985	-0-	-440	-0-	1985	3			N	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	1457	N	789	-0-	-668	-0-	789	3			N	-0-					-0-
09	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2023

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360 N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372 N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360 N	316	-0-	-44	-0-	316	3			N	-0-					-0-
07	372 N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	310 N	158	-0-	-152	-0-	158	3			N	-0-					-0-
09	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

04	317 N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
05	326 N	326	-0-	-0-	-0-	326	3		N	-0-			-0-
06	307 N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
07	310 N	263	-0-	-47	-0-	263	3		N	-0-			-0-
08	310 N	256	-0-	-54	-0-	256	3		N	-0-			-0-
09	370 N	370	-0-	-0-	-0-	370	3		N	-0-			-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651	N	318	-0-	-333	-0-	318	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
05	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
06	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
07	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	1271	X	832	-0-	-439	-0-	832	3			N	-0-					-0-
09	1230	N	1072	-0-	-158	-0-	1072	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

04	2899 X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
05	2623 X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
06	3210 X	2444	-0-	-766	-0-	2444	3			N	-0-					-0-
07	3317 X	2206	-0-	-1111	-0-	2206	3			N	-0-					-0-
08	3317 X	1442	-0-	-1875	-0-	1442	3			N	-0-					-0-
09	2910 X	2191	-0-	-719	-0-	2191	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

04	1059 N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	884 N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	736 N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	1085 N	445	-0-	-640	-0-	445	3			N	-0-					-0-
08	899 N	245	-0-	-654	-0-	245	3			N	-0-					-0-
09	750 N	443	-0-	-307	-0-	443	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

04	1128 N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
05	1169 N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
06	1184 N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1178 N	1111	-0-	-67	-0-	1111	3			N	-0-					-0-
08	1178 N	687	-0-	-491	-0-	687	3			N	-0-					-0-
09	1172 N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

04	908 N	896	-0-	-12	-0-	896	3			N	-0-					-0-
05	930 N	892	-0-	-38	-0-	892	3			N	-0-					-0-
06	844 N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	930 N	751	-0-	-179	-0-	751	3			N	-0-					-0-
08	899 N	207	-0-	-692	-0-	207	3			N	-0-					-0-
09	840 N	762	-0-	-78	-0-	762	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1153	-0-	-1847	1267	1153	3			N	-0-					-0-
05	2720	N	1453	-0-	-1267	-0-	1453	3			N	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1283	-0-	-1717	219	1283	3			N	-0-					-0-
05	1426	N	1164	-0-	-262	-0-	1164	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
08	1178	N	667	-0-	-511	-0-	667	3			N	-0-					-0-
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	819	-0-	-2181	1386	819	3			N	-0-					-0-
05	2926	N	1540	-0-	-1386	-0-	1540	3			N	-0-					-0-
06	1530	N	1456	-0-	-74	-0-	1456	3			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
08	1550	N	901	-0-	-649	-0-	901	3			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	806	N	368	-0-	-438	-0-	368	3			N	-0-					-0-
09	780	N	14	-0-	-766	-0-	14	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

04	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-
05	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					-0-
06	3767	X	3767	-0-	-0-	-0-	3767	3			N	-0-					-0-
07	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					-0-
08	3441	X	2441	-0-	-1000	-0-	2441	3			N	-0-					-0-
09	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

04	3930	X	3810	-0-	-120	-0-	3810	3			N	-0-					-0-
05	3968	X	3870	-0-	-98	-0-	3870	3			N	-0-					-0-
06	3930	X	3637	-0-	-293	-0-	3637	3			N	-0-					-0-
07	4061	X	3622	-0-	-439	-0-	3622	3			N	-0-					-0-
08	4061	X	1687	-0-	-2374	-0-	1687	3			N	-0-					-0-
09	3810	X	3662	-0-	-148	-0-	3662	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

04	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
05	1891	X	1246	-0-	-645	-0-	1246	3			N	-0-					-0-
06	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
08	1891	X	1405	-0-	-486	-0-	1405	3			N	-0-					-0-
09	2961	N	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

04	3000	N	2545	-0-	-455	9080	2545	3			N	-0-					-0-
05	3100	N	2493	-0-	-607	8473	2493	3			N	-0-					-0-
06	3000	N	2326	-0-	-674	7799	2326	3			N	-0-					-0-
07	3100	N	1990	-0-	-1110	6689	1990	3			N	-0-					-0-
08	3100	N	1339	-0-	-1761	4928	1339	3			N	-0-					-0-
09	3000	N	2628	-0-	-372	4556	2628	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

04	2586	N	1179	-0-	-1407	-0-	1179	3			N	-0-					-0-
05	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	1209	N	960	-0-	-249	-0-	960	3			N	-0-					-0-
08	1147	N	663	-0-	-484	-0-	663	3			N	-0-					-0-
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

04	840	N	39	-0-	-801	-0-	39	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

04	2580	X	750	-0-	-1830	-0-	750	3			N	-0-					-0-
05	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
06	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
07	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
08	2666	X	2524	-0-	-142	-0-	2524	3			N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

04	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

04	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
05	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
06	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
07	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					-0-
08	2821	X	1395	-0-	-1426	-0-	1395	3			N	-0-					-0-
09	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

04	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
05	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
06	2970	X	2756	-0-	-214	-0-	2756	3			N	-0-					-0-
07	3069	X	2956	-0-	-113	-0-	2956	3			N	-0-					-0-
08	3069	X	1488	-0-	-1581	-0-	1488	3			N	-0-					-0-
09	2970	X	2268	-0-	-702	-0-	2268	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
09	270	N	31	-0-	-239	-0-	31	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

04	4528	X	4528	-0-	-0-	-0-	4528	3			N	-0-					-0-
05	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
06	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
07	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-					-0-
08	3627	X	2030	-0-	-1597	-0-	2030	3			N	-0-					-0-
09	3510	X	2740	-0-	-770	-0-	2740	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

04	2728	N	1763	-0-	-965	-0-	1763	3			N	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
08	1457	N	645	-0-	-812	-0-	645	3			N	-0-					-0-
09	1410	N	408	-0-	-1002	-0-	408	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

04	2880	X	2870	-0-	-10	-0-	2870	3			N	-0-					-0-
05	2976	X	2516	-0-	-460	-0-	2516	3			N	-0-					-0-
06	2880	X	1233	-0-	-1647	-0-	1233	3			N	-0-					-0-
07	2976	X	2516	-0-	-460	-0-	2516	3			N	-0-					-0-
08	2976	X	1466	-0-	-1510	-0-	1466	3			N	-0-					-0-
09	2880	X	2673	-0-	-207	-0-	2673	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	262	-0-	-203	-0-	262	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2589	-0-	-111	-0-	2589	3			N	-0-					-0-
05	2790	X	2527	-0-	-263	-0-	2527	3			N	-0-					-0-
06	2700	X	2296	-0-	-404	-0-	2296	3			N	-0-					-0-
07	2790	X	2490	-0-	-300	-0-	2490	3			N	-0-					-0-
08	2542	N	1154	-0-	-1388	-0-	1154	3			N	-0-					-0-
09	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
07	992	N	799	-0-	-193	-0-	799	3			N	-0-					-0-
08	992	N	463	-0-	-529	-0-	463	3			N	-0-					-0-
09	990	N	432	-0-	-558	-0-	432	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1754	-0-	-1246	3737	1754	3			N	-0-					-0-
05	3100	N	1985	-0-	-1115	2622	1985	3			N	-0-					-0-
06	3000	N	1860	-0-	-1140	1482	1860	3			N	-0-					-0-
07	3100	N	1645	-0-	-1455	27	1645	3			N	-0-					-0-
08	874	N	847	-0-	-27	-0-	847	3			N	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1184	-0-	-1816	341	1184	3			N	-0-					-0-
05	1494	N	1153	-0-	-341	-0-	1153	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2137	-0-	-863	6794	2137	3			N	-0-					-0-
05	3100	N	2067	-0-	-1033	5761	2067	3			N	-0-					-0-
06	3000	N	2035	-0-	-965	4796	2035	3			N	-0-					-0-
07	3100	N	2076	-0-	-1024	3772	2076	3			N	-0-					-0-
08	3100	N	1199	-0-	-1901	1871	1199	3			N	-0-					-0-
09	3000	N	2143	-0-	-857	1014	2143	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2186	-0-	-814	7985	2186	3			N	-0-					-0-
05	10180	X	2195	-0-	-7985	-0-	2195	3			N	-0-					-0-
06	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	1953	X	1217	-0-	-736	-0-	1217	3			N	-0-					-0-
09	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
05	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	806	N	365	-0-	-441	-0-	365	3			N	-0-					-0-
09	870	N	829	-0-	-41	-0-	829	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	1178	N	760	-0-	-418	-0-	760	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	775	N	418	-0-	-357	-0-	418	3			N	-0-					-0-
09	810	N	7	-0-	-803	-0-	7	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1851	N	999	-0-	-852	-0-	999	3			N	-0-					-0-
05	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-
06	990	N	922	-0-	-68	-0-	922	3			N	-0-					-0-
07	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
08	992	N	562	-0-	-430	-0-	562	3			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1229	-0-	-1771	1493	1229	3			N	-0-					-0-
05	2676	N	1183	-0-	-1493	-0-	1183	3			N	-0-					-0-
06	1320	N	1232	-0-	-88	-0-	1232	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1178	N	729	-0-	-449	-0-	729	3			N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

04	1581	N	958	-0-	-623	-0-	958	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

04	5782	X	5782	-0-	-0-	-0-	5782	3			N	-0-					-0-
05	5710	X	5710	-0-	-0-	-0-	5710	3			N	-0-					-0-
06	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
07	5401	X	5401	-0-	-0-	-0-	5401	3			N	-0-					-0-
08	5177	X	3423	-0-	-1754	-0-	3423	3			N	-0-					-0-
09	6320	X	6320	-0-	-0-	-0-	6320	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-
07	1116	N	865	-0-	-251	-0-	865	3			N	-0-					-0-
08	1147	N	660	-0-	-487	-0-	660	3			N	-0-					-0-
09	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	992	N	142	-0-	-850	-0-	142	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

04	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
05	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
06	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-
07	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
08	2635	X	2264	-0-	-371	-0-	2264	3			N	-0-					-0-
09	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

04	3000	N	1593	-0-	-1407	2986	1593	3			N	-0-					-0-
05	3100	N	1620	-0-	-1480	1506	1620	3			N	-0-					-0-
06	3000	N	1555	-0-	-1445	61	1555	3			N	-0-					-0-
07	1643	N	1572	-0-	-71	-0-	1572	3			N	-0-					-0-
08	1612	N	1205	-0-	-407	-0-	1205	3			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	2004	-0-	-2016	-0-	2004	3			N	-0-					-0-
05	4154	X	3206	-0-	-948	-0-	3206	3			N	-0-					-0-
06	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
07	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
08	3193	X	1950	-0-	-1243	-0-	1950	3			N	-0-					-0-
09	3120	X	2372	-0-	-748	-0-	2372	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

04	720	N	637	-0-	-83	-0-	637	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
08	620	N	359	-0-	-261	-0-	359	3			N	-0-					-0-
09	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

04	3000	N	2366	-0-	-634	6518	2366	3			N	-0-					-0-
05	3100	N	1196	-0-	-1904	4614	1196	3			N	-0-					-0-
06	3000	N	1529	-0-	-1471	3143	1529	3			N	-0-					-0-
07	3100	N	1211	-0-	-1889	1254	1211	3			N	-0-					-0-
08	1642	N	388	-0-	-1254	-0-	388	3			N	-0-					-0-
09	1470	N	1340	-0-	-130	-0-	1340	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	713	N	380	-0-	-333	-0-	380	3			N	-0-					-0-
08	713	N	156	-0-	-557	-0-	156	3			N	-0-					-0-
09	570	N	254	-0-	-316	-0-	254	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
08	279	N	80	-0-	-199	-0-	80	3			N	-0-					-0-
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
08	899	N	477	-0-	-422	-0-	477	3			N	-0-					-0-
09	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
05	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

04	2610	X	1918	-0-	-692	-0-	1918	3			N	-0-			-0-
05	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-			-0-
06	2610	X	1243	-0-	-1367	-0-	1243	3			N	-0-			-0-
07	2697	X	-0-	-0-	-2697	-0-					N	-0-			-0-
08	2697	N	-0-	-0-	-2697	-0-					N	-0-			-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-			-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

04	390	N	362	-0-	-28	-0-	362	3			N	-0-			-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-			-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-			-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-			-0-
08	372	N	193	-0-	-179	-0-	193	3			N	-0-			-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-			-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

04	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-			-0-
05	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-			-0-
06	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-			-0-
07	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-			-0-
08	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-			-0-
09	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

04	870	N	784	-0-	-86	-0-	784	3			N	-0-			-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-			-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-			-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-			-0-
08	868	N	462	-0-	-406	-0-	462	3			N	-0-			-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-			-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

04	2400	X	2046	-0-	-354	-0-	2046	3			N	-0-			-0-
05	2480	X	2093	-0-	-387	-0-	2093	3			N	-0-			-0-
06	2400	X	1979	-0-	-421	-0-	1979	3			N	-0-			-0-
07	2294	X	295	-0-	-1999	-0-	295	3			N	-0-			-0-
08	2108	N	-0-	-0-	-2108	-0-					N	-0-			-0-
09	1980	N	123	-0-	-1857	-0-	123	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2023

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

04	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	450	N	12	-0-	-438	-0-	12	3			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

04	2610	X	2444	-0-	-166	-0-	2444	3			N	-0-					-0-
05	2604	X	2426	-0-	-178	-0-	2426	3			N	-0-					-0-
06	2490	X	2308	-0-	-182	-0-	2308	3			N	-0-					-0-
07	2542	X	2205	-0-	-337	-0-	2205	3			N	-0-					-0-
08	3100	N	4431	-0-	1331	1331	4431	3			N	-0-					-0-
09	3000	N	4725	-0-	1725	3056	4725	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

04	750	N	650	-0-	-100	-0-	650	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
08	620	N	350	-0-	-270	-0-	350	3			N	-0-					-0-
09	630	N	487	-0-	-143	-0-	487	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

04	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
05	1596	X	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
06	1500	N	1321	-0-	-179	-0-	1321	3			N	-0-					-0-
07	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					-0-
08	1581	N	744	-0-	-837	-0-	744	3			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

04	3000	N	1681	-0-	-1319	3565	1681	3			N	-0-					-0-
05	3100	N	2122	-0-	-978	2587	2122	3			N	-0-					-0-
06	3000	N	1929	-0-	-1071	1516	1929	3			N	-0-					-0-
07	2761	N	1245	-0-	-1516	-0-	1245	3			N	-0-					-0-
08	1488	N	72	-0-	-1416	-0-	72	3			N	-0-					-0-
09	1440	N	188	-0-	-1252	-0-	188	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

04	3090	X	1765	-0-	-1325	-0-	1765	3			N	-0-					-0-
05	3224	X	2630	-0-	-594	-0-	2630	3			N	-0-					-0-
06	3120	X	2498	-0-	-622	-0-	2498	3			N	-0-					-0-
07	3224	X	2428	-0-	-796	-0-	2428	3			N	-0-					-0-
08	3224	X	2420	-0-	-804	-0-	2420	3			N	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

04	3000	N	47	-0-	-2953	31710	47	3			N	-0-					-0-
05	3100	N	51	-0-	-3049	28661	51	3			N	-0-					-0-
06	3000	N	21	-0-	-2979	25682	21	3			N	-0-					-0-
07	3100	N	29	-0-	-3071	22611	29	3			N	-0-					-0-
08	3100	N	8	-0-	-3092	19519	8	3			N	-0-					-0-
09	3000	N	150	-0-	-2850	16669	150	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

04	2490	X	2071	-0-	-419	-0-	2071	3			N	-0-					-0-
05	2232	N	2064	-0-	-168	-0-	2064	3			N	-0-					-0-
06	2130	N	2022	-0-	-108	-0-	2022	3			N	-0-					-0-
07	2139	N	1970	-0-	-169	-0-	1970	3			N	-0-					-0-
08	2077	N	1376	-0-	-701	-0-	1376	3			N	-0-					-0-
09	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

04	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
05	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
07	3100	N	3211	-0-	111	111	3211	3			N	-0-					-0-
08	1672	N	1561	-0-	-111	-0-	1561	3			N	-0-					-0-
09	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

04	3000	N	2212	-0-	-788	6089	2212	3			N	-0-					-0-
05	3100	N	2132	-0-	-968	5121	2132	3			N	-0-					-0-
06	3000	N	2068	-0-	-932	4189	2068	3			N	-0-					-0-
07	3100	N	2044	-0-	-1056	3133	2044	3			N	-0-					-0-
08	3100	N	961	-0-	-2139	994	961	3			N	-0-					-0-
09	2170	N	1176	-0-	-994	-0-	1176	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

04	2093	N	1085	-0-	-1008	-0-	1085	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1023	N	748	-0-	-275	-0-	748	3			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	465	N	185	-0-	-280	-0-	185	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

04	3000	N	2489	-0-	-511	8191	2489	3			N	-0-					-0-
05	3100	N	2626	-0-	-474	7717	2626	3			N	-0-					-0-
06	3000	N	2407	-0-	-593	7124	2407	3			N	-0-					-0-
07	3100	N	2623	-0-	-477	6647	2623	3			N	-0-					-0-
08	3100	N	1720	-0-	-1380	5267	1720	3			N	-0-					-0-
09	3000	N	2870	-0-	-130	5137	2870	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

04	1506	N	980	-0-	-526	-0-	980	3			N	-0-					-0-
05	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
08	1023	N	584	-0-	-439	-0-	584	3			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

04	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

04	1016	N	958	-0-	-58	-0-	958	3			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
05	3596	X	2809	-0-	-787	-0-	2809	3			N	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					-0-
07	4660	X	4660	-0-	-0-	-0-	4660	3			N	-0-					-0-
08	3596	X	1679	-0-	-1917	-0-	1679	3			N	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
05	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
06	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
07	2108	N	1128	-0-	-980	-0-	1128	3			N	-0-					-0-
08	2108	N	550	-0-	-1558	-0-	550	3			N	-0-					-0-
09	2040	N	803	-0-	-1237	-0-	803	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11130	X	10103	-0-	-1027	-0-	312	1	9791	2	N	-0-					-0-
05	11501	X	7683	-0-	-3818	-0-	107	1	7576	2	N	-0-					-0-
06	T. A.		62	-0-	62	62	62	2			N	-0-					-0-
07	T. A.		82	-0-	82	144	82	2			N	-0-					-0-
08	284	X	140	-0-	-144	-0-	140	2			N	-0-					-0-
09	2788	X	2788	-0-	-0-	-0-	3	1	2785	2	N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	93815	X	93815	-0-	-0-	-0-	2893	1	90922	2	N	-0-			-0-
05	96069	X	72623	-0-	-23446	-0-	1016	1	71607	2	N	-0-			-0-
06	T. A.		60194	-0-	60194	60194	180	1	60014	2	N	-0-			-0-
07	T. A.		96726	-0-	96726	156920	96726	2			N	-0-			-0-
08	250286	X	93366	-0-	-156920	-0-	93366	2			N	-0-			-0-
09	91439	X	91439	-0-	-0-	-0-	99	1	91340	2	N	-0-			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1739	-0-	-1261	5964	454	1	1285	2	N	-0-			11
05	3100	N	1060	-0-	-2040	3924	303	1	757	2	N	-0-			11
06	3000	N	1858	-0-	-1142	2782	469	1	1389	2	N	-0-			11
07	3100	N	1945	-0-	-1155	1627	488	1	1457	2	N	-0-			11
08	3100	N	1574	-0-	-1526	101	293	1	1281	2	N	-0-			11
09	960	N	467	-0-	-493	-0-	24	1	443	2	N	-0-			11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2216	N	1097	-0-	-1119	-0-	242	1	855	2	Y	-0-			14
05	1147	N	1133	-0-	-14	-0-	246	1	887	2	Y	-0-			14
06	1050	N	976	-0-	-74	-0-	209	1	767	2	Y	-0-			14
07	1147	N	1059	-0-	-88	-0-	226	1	833	2	Y	-0-			14
08	1147	N	1037	-0-	-110	-0-	158	1	879	2	Y	-0-			14
09	990	N	876	-0-	-114	-0-	45	1	831	2	Y	-0-			14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

04	3030	X	2292	-0-	-738	-0-	505	1	1787	2	Y	-0-					14
05	3131	X	2011	-0-	-1120	-0-	436	1	1575	2	Y	-0-					14
06	2850	X	1531	-0-	-1319	-0-	328	1	1203	2	Y	-0-					14
07	2790	X	2754	-0-	-36	-0-	587	1	2167	2	Y	-0-					14
08	2880	X	2880	-0-	-0-	-0-	438	1	2442	2	Y	-0-					14
09	3000	N	5657	-0-	2657	2657	289	1	5368	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

04	3000	N	2460	-0-	-540	1388	613	1	1847	2	N	-0-					8
05	2719	N	1331	-0-	-1388	-0-	362	1	969	2	N	-0-					8
06	2934	N	2934	-0-	-0-	-0-	699	1	2235	2	N	-0-					8
07	2181	N	2181	-0-	-0-	-0-	538	1	1643	2	N	-0-					8
08	1586	N	1586	-0-	-0-	-0-	285	1	1301	2	N	-0-					8
09	1650	N	685	-0-	-965	-0-	35	1	650	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

04	3000	N	1497	-0-	-1503	1571	330	1	1167	2	Y	-0-					14
05	3004	N	1433	-0-	-1571	-0-	311	1	1122	2	Y	-0-					14
06	1440	N	1280	-0-	-160	-0-	274	1	1006	2	Y	-0-					14
07	1488	N	1454	-0-	-34	-0-	310	1	1144	2	Y	-0-					14
08	1438	N	1438	-0-	-0-	-0-	219	1	1219	2	Y	-0-					14
09	1290	N	1278	-0-	-12	-0-	65	1	1213	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

04	3000	N	3017	-0-	17	99	139	1	2878	2	Y	-0-					-0-
05	3072	N	2973	-0-	-99	-0-	144	1	2829	2	Y	-0-					-0-
06	2898	X	2898	-0-	-0-	-0-	143	1	2755	2	Y	-0-					-0-
07	2457	X	2457	-0-	-0-	-0-	134	1	2323	2	Y	-0-					-0-
08	3131	X	2695	-0-	-436	-0-	132	1	2563	2	Y	-0-					-0-
09	3030	X	2987	-0-	-43	-0-	145	1	2842	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

04	2331	X	2331	-0-	-0-	-0-	514	1	1817	2	N	-0-					8
05	1794	X	1794	-0-	-0-	-0-	389	1	1405	2	N	-0-					8
06	1648	X	1648	-0-	-0-	-0-	353	1	1295	2	N	-0-					8
07	1641	X	1641	-0-	-0-	-0-	350	1	1291	2	N	-0-					8
08	1561	X	1561	-0-	-0-	-0-	238	1	1323	2	N	-0-					8
09	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

04	3000	N	1997	-0-	-1003	5148	440	1	1557	2	Y	-0-					14
05	3100	N	2170	-0-	-930	4218	471	1	1699	2	Y	-0-					14
06	3000	N	1660	-0-	-1340	2878	355	1	1305	2	Y	-0-					14
07	3100	N	1745	-0-	-1355	1523	372	1	1373	2	Y	-0-					14
08	3100	N	1931	-0-	-1169	354	294	1	1637	2	Y	-0-					14
09	2001	N	1647	-0-	-354	-0-	84	1	1563	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

04	3000	N	1552	-0-	-1448	6491	342	1	1210	2	N	-0-					8
05	3100	N	2327	-0-	-773	5718	505	1	1822	2	N	-0-					8
06	3000	N	2134	-0-	-866	4852	457	1	1677	2	N	-0-					8
07	3100	N	2334	-0-	-766	4086	497	1	1837	2	N	-0-					8
08	3100	N	2177	-0-	-923	3163	331	1	1846	2	N	-0-					8
09	3000	N	2485	-0-	-515	2648	127	1	2358	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

04	9210	X	3072	-0-	-6138	-0-	142	1	2930	2	Y	-0-					-0-
05	6851	X	2996	-0-	-3855	-0-	145	1	2851	2	Y	-0-					-0-
06	4740	X	2259	-0-	-2481	-0-	111	1	2148	2	Y	-0-					-0-
07	4030	X	1867	-0-	-2163	-0-	102	1	1765	2	Y	-0-					-0-
08	3224	X	1766	-0-	-1458	-0-	86	1	1680	2	Y	-0-					-0-
09	3060	X	1523	-0-	-1537	-0-	74	1	1449	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

04	718	N	718	-0-	-0-	-0-	33	1	685	2	Y	-0-					-0-
05	775	N	768	-0-	-7	-0-	37	1	731	2	Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	45	1	873	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
08	974	N	974	-0-	-0-	-0-	48	1	926	2	Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	45	1	886	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					94
05	0		-0-	-0-	-0-	-0-					N	-0-	94	7			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

04	14B2	EXT	-0-	-0-	-0-	214					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	214					Y	-0-					-0-
06	214	X	-0-	-0-	-214	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		4057	-0-	4057 B	30791	894	1	3163	2	N	-0-					194
05	0		1581	-0-	1581 B	32372	343	1	1238	2	N	-0-	194	1			-0-
06	0		1958	-0-	1958 B	34330	419	1	1539	2	N	-0-					-0-
07	0		3529	-0-	3529 B	37859	193	1	3336	2	N	-0-					-0-
08	0		3170	-0-	3170 B	41029	482	1	2688	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 41029																	
09	0		1936	-0-	1936 B	42965	99	1	1837	2	N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	497	-0-	-2503	1806	133	1	364	2	N	-0-					8
05	2572	N	766	-0-	-1806	-0-	191	1	575	2	N	-0-					8
06	1416	N	1416	-0-	-0-	-0-	327	1	1089	2	N	-0-					8
07	626	N	626	-0-	-0-	-0-	158	1	468	2	N	-0-					8
08	797	N	797	-0-	-0-	-0-	148	1	649	2	N	-0-					8
09	480	N	258	-0-	-222	-0-	42	1	216	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/12/2022

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11730	X	7146	-0-	-4584	-0-	1575	1	5571	2	Y	-0-					6
05	11470	X	7178	-0-	-4292	-0-	1558	1	5620	2	Y	-0-					6
06	8760	X	5930	-0-	-2830	-0-	1269	1	4661	2	Y	-0-					6
07	8339	X	6336	-0-	-2003	-0-	1350	1	4986	2	Y	-0-					6
08	7440	X	6197	-0-	-1243	-0-	943	1	5254	2	Y	-0-					6
09	7140	X	5126	-0-	-2014	-0-	262	1	4864	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3373	-0-	-227	-0-	743	1	2630	2	N	-0-					36
05	3720	X	3403	-0-	-317	-0-	739	1	2664	2	N	-0-					36
06	3330	X	2534	-0-	-796	-0-	542	1	1992	2	N	-0-					36
07	3472	X	3161	-0-	-311	-0-	673	1	2488	2	N	-0-					36
08	3472	X	1978	-0-	-1494	-0-	301	1	1677	2	N	-0-					36
09	3360	X	244	-0-	-3116	-0-	244	1			N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2529	X	2529	-0-	-0-	-0-	117	1	2412	2	N	-0-					-0-
05	2518	X	2518	-0-	-0-	-0-	122	1	2396	2	N	-0-					-0-
06	3060	X	2536	-0-	-524	-0-	125	1	2411	2	N	-0-					-0-
07	3162	X	2677	-0-	-485	-0-	146	1	2531	2	N	-0-					-0-
08	3162	X	2717	-0-	-445	-0-	133	1	2584	2	N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	126	1	2453	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3942	-0-	-438	-0-	858	1	3084	2	N	-0-					-0-
05	4531	X	4531	-0-	-0-	-0-	960	1	3571	2	N	-0-					-0-
06	4232	X	4232	-0-	-0-	-0-	926	1	3306	2	N	-0-					-0-
07	4061	X	4052	-0-	-9	-0-	958	1	3094	2	N	-0-					-0-
08	4526	X	3942	-0-	-584	-0-	885	1	3057	2	N	-0-					-0-
09	4380	X	4089	-0-	-291	-0-	902	1	3187	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
05	3038	X	2739	-0-	-299	-0-	332	1	2407	2	N	-0-					-0-
06	2940	X	2697	-0-	-243	-0-	557	1	2140	2	N	-0-					-0-
07	2573	X	2166	-0-	-407	-0-	338	1	1828	2	N	-0-					-0-
08	2728	X	2464	-0-	-264	-0-	565	1	1899	2	N	-0-					-0-
09	2700	N	2146	-0-	-554	-0-	529	1	1617	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2279	-0-	-721	7070	134	1	2145	2	N	-0-					30
05	3100	N	2204	-0-	-896	6174	136	1	2068	2	N	-0-					30
06	3000	N	1991	-0-	-1009	5165	127	1	1864	2	N	-0-					30
07	3100	N	1939	-0-	-1161	4004	135	1	1804	2	N	-0-					30
08	3100	N	1431	-0-	-1669	2335	100	1	1331	2	N	-0-					30
09	3000	N	1830	-0-	-1170	1165	96	1	1734	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9031	X	9031	-0-	-0-	-0-	826	1	8205	2	N	-0-					-0-
05	8334	X	8334	-0-	-0-	-0-	831	1	7503	2	N	-0-					-0-
06	9811	X	9811	-0-	-0-	-0-	898	1	8913	2	N	-0-					-0-
07	7296	X	7296	-0-	-0-	-0-	807	1	6489	2	N	-0-					-0-
08	10423	X	10423	-0-	-0-	-0-	952	1	9471	2	N	-0-					-0-
09	8780	X	8780	-0-	-0-	-0-	858	1	7922	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	16					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2495	-0-	-655	-0-	115	1	2380	2	Y	-0-					-0-
05	2914	X	2445	-0-	-469	-0-	118	1	2327	2	Y	-0-					-0-
06	2820	X	2344	-0-	-476	-0-	116	1	2228	2	Y	-0-					-0-
07	2914	X	2258	-0-	-656	-0-	123	1	2135	2	Y	-0-					-0-
08	2449	N	2224	-0-	-225	-0-	109	1	2115	2	Y	-0-					-0-
09	2340	N	2068	-0-	-272	-0-	101	1	1967	2	Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72930	X	30153	-0-	-42777	-0-	1391	1	28762	2	N	-0-					-0-
05	75361	X	31399	-0-	-43962	-0-	1517	1	29882	2	N	-0-					-0-
06	72930	X	30189	-0-	-42741	-0-	1489	1	28700	2	N	-0-					-0-
07	75361	X	28493	-0-	-46868	-0-	1556	1	26937	2	N	-0-					-0-
08	44423	X	24888	-0-	-19535	-0-	1218	1	23670	2	N	-0-					-0-
09	30390	X	18629	-0-	-11761	-0-	907	1	17722	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		7300	-0-	7300	54211	337	1	6963	2	N	-0-					-0-
05	61165	X	6954	-0-	-54211	-0-	336	1	6618	2	N	-0-					-0-
06	10440	X	6546	-0-	-3894	-0-	323	1	6223	2	N	-0-					-0-
07	10788	X	6498	-0-	-4290	-0-	355	1	6143	2	N	-0-					-0-
08	10788	X	6325	-0-	-4463	-0-	310	1	6015	2	N	-0-					-0-
09	10440	X	5963	-0-	-4477	-0-	290	1	5673	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		1342	-0-	1342	39219	62	1	1280	2	N	-0-					125
*05	43868	X	4649	-0-	-39219	-0-	222	1	4382	2	N	41					166
							45	9									
*06	10170	X	5123	-0-	-5047	-0-	243	1	4684	2	N	178	65	1			279
							196	9									
*07	10509	X	4706	-0-	-5803	-0-	250	1	4333	2	N	112	188	1			203
							123	9									
*08	10509	X	4165	-0-	-6344	-0-	204	1	3961	2	N	-0-					203
*09	10170	X	3873	-0-	-6297	-0-	180	1	3513	2	N	164					367
							180	9									

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					133
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					133
06	300	N	249	-0-	-51	-0-	249	2			N	-0-					133
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					133
08	310	N	232	-0-	-78	-0-	232	2			N	-0-					133
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2023 - WELL PLUGGED 4/28/2023

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

04	210 N	192	-0-	-18	-0-	8	1	184	2	N	-0-					112
05	341 N	223	-0-	-118	-0-	9	1	214	2	N	-0-					112
06	180 N	133	-0-	-47	-0-	6	1	127	2	N	-0-					112
07	186 N	158	-0-	-28	-0-	6	1	152	2	N	-0-					112
08	217 N	135	-0-	-82	-0-	6	1	129	2	N	-0-					112
09	126 N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					112

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC //CONT.// 100139
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	612	-0-	-948	-0-	45	1	567	2	N	-0-					87
05	1612	N	568	-0-	-1044	-0-	45	1	523	2	N	-0-					87
06	840	N	686	-0-	-154	-0-	45	1	641	2	N	-0-					87
07	620	N	592	-0-	-28	-0-	45	1	547	2	N	-0-					87
08	598	N	598	-0-	-0-	-0-	45	1	553	2	N	-0-					87
09	690	N	483	-0-	-207	-0-	45	1	438	2	N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	10	-0-	-80	-0-	1	1	9	2	N	-0-					117
05	93	N	5	-0-	-88	-0-	5	2			N	-0-					117
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					117
07	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					117
08	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					117
09	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					117

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	462	-0-	-78	-0-	21	1	441	2	Y	-0-					10
05	558	N	461	-0-	-97	-0-	22	1	439	2	Y	-0-					10
06	480	N	310	-0-	-170	-0-	15	1	295	2	Y	-0-					10
07	465	N	340	-0-	-125	-0-	15	1	325	2	Y	-0-					10
08	465	N	289	-0-	-176	-0-	13	1	276	2	Y	-0-					10
09	496	N	496	-0-	-0-	-0-	21	1	475	2	Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35	-0-	17	1	367	2	Y	1					68
							1	9									
05	434	N	175	-0-	-259	-0-	8	1	158	2	Y	8					76
							9	9									
06	420	N	193	-0-	-227	-0-	9	1	184	2	Y	-0-					76
07	1559	N	1559	-0-	-0-	-0-	69	1	1473	2	Y	15					91
							17	9									
08	510	N	510	-0-	-0-	-0-	23	1	475	2	Y	11					102
							12	9									
09	1372	N	1372	-0-	-0-	-0-	58	1	1312	2	Y	2					104
							2	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	408	-0-	-102	-0-	19	1	389	2	N	-0-					13
05	527	N	439	-0-	-88	-0-	21	1	418	2	N	-0-					13
06	450	N	272	-0-	-178	-0-	13	1	259	2	N	-0-					13
07	434	N	280	-0-	-154	-0-	13	1	267	2	N	-0-					13
08	434	N	242	-0-	-192	-0-	11	1	231	2	N	-0-					13
09	471	N	471	-0-	-0-	-0-	20	1	451	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	519	-0-	-51	-0-	21	1	436	2	Y	56	139	1			32
							62	9									
05	589	X	420	-0-	-169	-0-	19	1	401	2	Y	-0-					32
06	570	X	337	-0-	-233	-0-	16	1	321	2	Y	-0-					32
07	589	X	526	-0-	-63	-0-	19	1	396	2	Y	101					133
							111	9									
08	434	N	322	-0-	-112	-0-	14	1	283	2	Y	23					156
							25	9									
09	442	N	442	-0-	-0-	-0-	18	1	399	2	Y	23					179
							25	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0-	-0-	52	1	1093	2	Y	-0-					38
05	1550	N	905	-0-	-645	-0-	42	1	857	2	Y	5					43
							6	9									
06	1050	N	576	-0-	-474	-0-	27	1	549	2	Y	-0-					43
07	1178	N	922	-0-	-256	-0-	41	1	881	2	Y	-0-					43
08	899	N	664	-0-	-235	-0-	30	1	628	2	Y	5					48
							6	9									
09	818	N	818	-0-	-0-	-0-	35	1	782	2	Y	1					49
							1	9									

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1662	-0-	-1338	690	74	1	1553	2	N	32					84
							35	9									
05	2179	N	1489	-0-	-690	-0-	68	1	1381	2	N	36					120
							40	9									
06	1620	N	1179	-0-	-441	-0-	54	1	1090	2	N	32					152
							35	9									
07	1674	N	1317	-0-	-357	-0-	57	1	1207	2	N	48					200
							53	9									
08	1488	N	1319	-0-	-169	-0-	58	1	1218	2	N	39					239
							43	9									
09	1678	N	1678	-0-	-0-	-0-	68	1	1553	2	N	52	184	1			107
							57	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					11
05	186	N	38	-0-	-148	-0-	2	1	36	2	Y	-0-					11
06	180	N	33	-0-	-147	-0-	2	1	31	2	Y	-0-					11
07	186	N	141	-0-	-45	-0-	6	1	135	2	Y	-0-					11
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					11
09	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					11

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1339	-0-	-41	-0-	61	1	1278	2	Y	-0-					29
05	1426	X	1068	-0-	-358	-0-	50	1	1018	2	Y	-0-					29
06	2850	X	819	-0-	-2031	-0-	38	1	781	2	Y	-0-					29
07	2945	X	1218	-0-	-1727	-0-	55	1	1163	2	Y	-0-					29
08	1054	N	968	-0-	-86	-0-	44	1	924	2	Y	-0-					29
09	1091	N	1091	-0-	-0-	-0-	46	1	1045	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

04	983	N	983	-0-	-0-	-0-	43	1	920	2	Y	18	45	1			10
							20	9									
05	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					10
06	870	N	819	-0-	-51	-0-	38	1	781	2	Y	-0-					10
07	992	N	780	-0-	-212	-0-	33	1	712	2	Y	32					42
							35	9									
08	837	N	671	-0-	-166	-0-	30	1	633	2	Y	7					49
							8	9									
09	810	N	502	-0-	-308	-0-	21	1	473	2	Y	7					56
							8	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

04	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-
06	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1198	-0-	-1802	388	55	1	1143	2	N	-0-					-0-
05	1825	N	1437	-0-	-388	-0-	69	1	1368	2	N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	72	1	1387	2	N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	92	1	1588	2	N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	74	1	1446	2	N	-0-					-0-
09	1470	N	968	-0-	-502	-0-	47	1	921	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2465	-0-	-535	9742	114	1	2351	2	N	-0-					-0-
05	3100	N	3450	-0-	350	10092	167	1	3283	2	N	-0-					-0-
06	3000	N	3505	-0-	505	10597	173	1	3332	2	N	-0-					-0-
07	3100	N	3120	-0-	20	10617	170	1	2950	2	N	-0-					-0-
08	13983	X	3366	-0-	-10617	-0-	165	1	3201	2	N	-0-					-0-
09	2894	X	2894	-0-	-0-	-0-	141	1	2753	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	14	1	282	2	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	14	1	285	2	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	15	1	284	2	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	15	1	287	2	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	12	1	239	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1959	N	1262	-0-	-697	-0-	58	1	1204	2	N	-0-					-0-
05	1066	N	1066	-0-	-0-	-0-	51	1	1015	2	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	49	1	941	2	N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	48	1	825	2	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	38	1	747	2	N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	38	1	733	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	573	-0-	-657	-0-	26	1	547	2	Y	-0-					-0-
05	992	N	610	-0-	-382	-0-	29	1	581	2	Y	-0-					-0-
06	598	N	598	-0-	-0-	-0-	29	1	569	2	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	33	1	574	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	30	1	573	2	Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	29	1	561	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	2627	-0-	-3673	-0-	121	1	2506	2	Y	-0-					-0-
05	5456	X	3608	-0-	-1848	-0-	174	1	3434	2	Y	-0-					-0-
06	4740	X	3151	-0-	-1589	-0-	155	1	2996	2	Y	-0-					-0-
07	4371	X	2617	-0-	-1754	-0-	143	1	2474	2	Y	-0-					-0-
08	3658	X	2756	-0-	-902	-0-	135	1	2621	2	Y	-0-					-0-
09	3480	X	2081	-0-	-1399	-0-	101	1	1980	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1614	-0-	-1386	1801	74	1	1540	2	N	-0-					-0-
05	3052	N	1251	-0-	-1801	-0-	60	1	1191	2	N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	81	1	1556	2	N	-0-					-0-
07	1674	N	1506	-0-	-168	-0-	82	1	1424	2	N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	82	1	1602	2	N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	87	1	1695	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	134	-0-	-646	-0-	6	1	128	2	N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	49	1	957	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	28	1	544	2	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	31	1	543	2	N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	49	1	947	2	N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	45	1	881	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	17	1	334	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	17	1	330	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	19	1	326	2	Y	376	110	1			266
							414	9									
08	584	N	584	-0-	-0-	-0-	17	1	333	2	Y	213	207	1			272
							234	9									
09	1120	N	1120	-0-	-0-	-0-	53	1	1030	2	Y	34	207	1			99
							37	9									

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	14	1	292	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	19	1	337	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	16	1	314	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2343	-0-	-657	4540	108	1	2235	2	N	-0-					-0-
05	3100	N	2234	-0-	-866	3674	108	1	2126	2	N	-0-					-0-
06	3000	N	2009	-0-	-991	2683	99	1	1910	2	N	-0-					-0-
07	3100	N	1724	-0-	-1376	1307	94	1	1630	2	N	-0-					-0-
08	3100	N	1975	-0-	-1125	182	97	1	1878	2	N	-0-					-0-
09	2010	N	1717	-0-	-293	-0-	84	1	1633	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

04	3000	N	1501	-0-	-1499	4011	69	1	1432	2	N	-0-					-0-
05	3100	N	1821	-0-	-1279	2732	88	1	1733	2	N	-0-					-0-
06	3000	N	2199	-0-	-801	1931	108	1	2091	2	N	-0-					-0-
07	3100	N	1876	-0-	-1224	707	102	1	1774	2	N	-0-					-0-
08	1829	N	242	-0-	-1587	-0-	12	1	230	2	N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	120	1	2335	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

04	210	N	173	-0-	-37	-0-	8	1	165	2	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

04	1347	N	1347	-0-	-0-	-0-	62	1	1285	2	Y	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	64	1	1262	2	Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	45	1	870	2	Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	48	1	831	2	Y	-0-					-0-
08	1116	N	941	-0-	-175	-0-	46	1	895	2	Y	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

04	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	660	-0-	-30	-0-	30	1	630	2	N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	32	1	640	2	N	-0-					-0-
06	660	N	576	-0-	-84	-0-	28	1	548	2	N	-0-					-0-
07	682	N	566	-0-	-116	-0-	31	1	535	2	N	-0-					-0-
08	682	N	517	-0-	-165	-0-	25	1	492	2	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	25	1	484	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	590	-0-	-130	-0-	27	1	563	2	N	-0-					-0-
05	713	N	484	-0-	-229	-0-	23	1	461	2	N	-0-					-0-
06	720	N	214	-0-	-506	-0-	11	1	203	2	N	-0-					-0-
07	620	N	404	-0-	-216	-0-	22	1	382	2	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	31	1	597	2	N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	38	1	735	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	46	1	944	2	Y	-0-					1
05	944	N	944	-0-	-0-	-0-	46	1	898	2	Y	-0-					1
06	723	N	723	-0-	-0-	-0-	36	1	687	2	Y	-0-					1
07	651	N	523	-0-	-128	-0-	29	1	494	2	Y	-0-					1
08	930	N	363	-0-	-567	-0-	18	1	345	2	Y	-0-					1
*09	720	N	499	-0-	-221	-0-	24	1	475	2	Y	-0-					1

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2997	X	2997	-0-	-0-	-0-	138	1	2859	2	Y	-0-					-0-
05	2139	X	1948	-0-	-191	-0-	94	1	1854	2	Y	-0-					-0-
06	2070	X	1923	-0-	-147	-0-	95	1	1828	2	Y	-0-					-0-
07	2139	X	1972	-0-	-167	-0-	108	1	1864	2	Y	-0-					-0-
08	4439	X	4439	-0-	-0-	-0-	217	1	4222	2	Y	-0-					-0-
09	2364	X	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	723	-0-	-27	-0-	723	2			N	-0-					96
05	906	N	906	-0-	-0-	-0-	744	2	162	9	N	147					243
06	869	N	869	-0-	-0-	-0-	57	1	770	2	N	38	187	1			94
							42	9									
07	807	N	807	-0-	-0-	-0-	94	1	713	2	N	-0-					94
08	868	N	834	-0-	-34	-0-	94	1	740	2	N	-0-					94
09	840	N	740	-0-	-100	-0-	90	1	650	2	N	-0-					94

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	810	-0-	-60	-0-	37	1	773	2	N	-0-					-0-
05	899	N	723	-0-	-176	-0-	35	1	688	2	N	-0-					-0-
06	870	N	641	-0-	-229	-0-	32	1	609	2	N	-0-					-0-
07	837	N	641	-0-	-196	-0-	35	1	606	2	N	-0-					-0-
08	2355	N	2355	-0-	-0-	-0-	115	1	2240	2	N	-0-					-0-
09	630	N	500	-0-	-130	-0-	24	1	476	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2036	-0-	-964	4944	94	1	1942	2	N	-0-					-0-
05	3100	N	2045	-0-	-1055	3889	99	1	1946	2	N	-0-					-0-
06	3000	N	1980	-0-	-1020	2869	98	1	1882	2	N	-0-					-0-
07	3100	N	1664	-0-	-1436	1433	91	1	1573	2	N	-0-					-0-
08	3100	N	2275	-0-	-825	608	111	1	2164	2	N	-0-					-0-
09	2656	N	2048	-0-	-608	-0-	100	1	1948	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

04	570	N	365	-0-	-205	-0-	17	1	348	2	N	-0-					-0-
05	589	N	235	-0-	-354	-0-	11	1	224	2	N	-0-					-0-
06	570	N	442	-0-	-128	-0-	22	1	420	2	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	29	1	498	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	21	1	413	2	N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	36	1	696	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

04	1586	N	1069	-0-	-517	-0-	49	1	1020	2	Y	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	50	1	987	2	Y	-0-					-0-
06	1080	N	867	-0-	-213	-0-	43	1	824	2	Y	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	58	1	1007	2	Y	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	55	1	1064	2	Y	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	52	1	1017	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

04	656	N	656	-0-	-0-	-0-	59	1	597	2	Y	-0-					1
05	621	N	621	-0-	-0-	-0-	60	1	561	2	Y	-0-					1
06	615	N	615	-0-	-0-	-0-	59	1	556	2	Y	-0-					1
07	610	N	610	-0-	-0-	-0-	63	1	547	2	Y	-0-					1
08	620	N	592	-0-	-28	-0-	59	1	533	2	Y	-0-					1
*09	630	N	536	-0-	-94	-0-	55	1	481	2	Y	-0-					1

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

04	3120	X	2642	-0-	-478	-0-	151	1	2491	2	Y	-0-					3
05	3224	X	3046	-0-	-178	-0-	177	1	2869	2	Y	-0-					3
06	3120	X	2346	-0-	-774	-0-	144	1	2202	2	Y	-0-					3
07	2794	X	2794	-0-	-0-	-0-	182	1	2612	2	Y	-0-					3
08	3045	X	3045	-0-	-0-	-0-	179	1	2866	2	Y	-0-					3
*09	2552	X	2552	-0-	-0-	-0-	153	1	2399	2	Y	-0-					3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	-0-	-0-	-2550	-0-					Y	-0-					-0-
05	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	115	-0-	-35	-0-	5	1	110	2	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	6	1	111	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	N	794	-0-	-0-	-0-	37	1	757	2	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	39	1	757	2	Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	50	1	871	2	Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
09	810	N	808	-0-	-2	-0-	39	1	769	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2702	X	2702	-0-	-0-	-0-	125	1	2577	2	Y	-0-					-0-
05	2745	X	2745	-0-	-0-	-0-	133	1	2612	2	Y	-0-					-0-
06	2591	X	2591	-0-	-0-	-0-	128	1	2463	2	Y	-0-					-0-
07	3287	X	3287	-0-	-0-	-0-	180	1	3107	2	Y	-0-					-0-
08	2943	N	2943	-0-	-0-	-0-	144	1	2799	2	Y	-0-					-0-
09	2665	N	2665	-0-	-0-	-0-	130	1	2535	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1304	-0-	-1696	2183	60	1	1244	2	N	-0-					-0-
05	3100	N	1581	-0-	-1519	664	76	1	1505	2	N	-0-					-0-
06	2272	N	1608	-0-	-664	-0-	79	1	1529	2	N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	82	1	1419	2	N	-0-					-0-
08	1578	N	1578	-0-	-0-	-0-	77	1	1501	2	N	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	74	1	1455	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

04	150	N	123	-0-	-27	-0-	6	1	117	2	N	-0-			-0-
05	155	N	48	-0-	-107	-0-	2	1	46	2	N	-0-			-0-
06	150	N	72	-0-	-78	-0-	4	1	68	2	N	-0-			-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
08	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-			-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

04	750	N	520	-0-	-230	-0-	24	1	496	2	Y	-0-			-0-
05	613	N	613	-0-	-0-	-0-	30	1	583	2	Y	-0-			-0-
06	570	N	464	-0-	-106	-0-	23	1	441	2	Y	-0-			-0-
07	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-			-0-
08	779	N	779	-0-	-0-	-0-	38	1	741	2	Y	-0-			-0-
09	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

04	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-			-0-
05	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-			-0-
06	662	N	662	-0-	-0-	-0-	33	1	629	2	Y	-0-			-0-
07	682	N	654	-0-	-28	-0-	36	1	618	2	Y	-0-			-0-
08	682	N	644	-0-	-38	-0-	32	1	612	2	Y	-0-			-0-
09	660	N	601	-0-	-59	-0-	29	1	572	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

04	3000	N	1928	-0-	-1072	4913	89	1	1839	2	N	-0-			-0-
05	3100	N	1997	-0-	-1103	3810	96	1	1901	2	N	-0-			-0-
06	3000	N	1814	-0-	-1186	2624	89	1	1725	2	N	-0-			-0-
07	3100	N	1698	-0-	-1402	1222	93	1	1605	2	N	-0-			-0-
08	3100	N	1899	-0-	-1201	21	93	1	1806	2	N	-0-			-0-
09	1901	N	1880	-0-	-21	-0-	92	1	1788	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	950	-0-	-2050	1844	44	1	906	2	N	-0-					-0-
05	3100	N	1960	-0-	-1140	704	95	1	1865	2	N	-0-					-0-
06	2763	N	2059	-0-	-704	-0-	102	1	1957	2	N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	104	1	1795	2	N	-0-					-0-
08	1953	N	1902	-0-	-51	-0-	93	1	1809	2	N	-0-					-0-
09	1980	N	1890	-0-	-90	-0-	92	1	1798	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1888	-0-	-1112	3153	87	1	1801	2	N	-0-					-0-
05	3100	N	2272	-0-	-828	2325	110	1	2162	2	N	-0-					-0-
06	3000	N	2346	-0-	-654	1671	116	1	2230	2	N	-0-					-0-
07	3100	N	1481	-0-	-1619	52	81	1	1400	2	N	-0-					-0-
08	2142	N	2090	-0-	-52	-0-	102	1	1988	2	N	-0-					-0-
09	1948	N	1948	-0-	-0-	-0-	95	1	1853	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	22	1	459	2	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	23	1	457	2	N	-0-					-0-
06	450	N	435	-0-	-15	-0-	21	1	414	2	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	26	1	453	2	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	22	1	424	2	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	21	1	407	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	39	1	809	2	N	-0-					-0-
05	961	N	905	-0-	-56	-0-	44	1	861	2	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	41	1	791	2	N	-0-					-0-
07	868	N	774	-0-	-94	-0-	42	1	732	2	N	-0-					-0-
08	899	N	763	-0-	-136	-0-	37	1	726	2	N	-0-					-0-
09	840	N	740	-0-	-100	-0-	36	1	704	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	735	-0-	-285	-0-	34	1	701	2	Y	-0-					20
05	868	N	752	-0-	-116	-0-	36	1	716	2	Y	-0-					20
06	770	N	770	-0-	-0-	-0-	38	1	732	2	Y	-0-					20
07	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					20
08	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-					20
*09	772	N	772	-0-	-0-	-0-	38	1	734	2	Y	-0-					20

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

04	480	N	443	-0-	-37	-0-	20	1	423	2	N	-0-			-0-
05	496	N	182	-0-	-314	-0-	9	1	173	2	N	-0-			-0-
06	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-			-0-
07	1096	N	1096	-0-	-0-	-0-	60	1	1036	2	N	-0-			-0-
08	1438	N	1438	-0-	-0-	-0-	70	1	1368	2	N	-0-			-0-
09	690	N	176	-0-	-514	-0-	9	1	167	2	N	-0-			-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

04	630	N	570	-0-	-60	-0-	26	1	544	2	Y	-0-			-0-
05	651	N	596	-0-	-55	-0-	29	1	567	2	Y	-0-			-0-
06	670	N	670	-0-	-0-	-0-	33	1	637	2	Y	-0-			-0-
07	665	N	665	-0-	-0-	-0-	36	1	629	2	Y	-0-			-0-
08	671	N	671	-0-	-0-	-0-	33	1	638	2	Y	-0-			-0-
09	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-			-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

04	3000	N	2794	-0-	-206	9755	129	1	2665	2	N	-0-			-0-
05	3100	N	3078	-0-	-22	9733	149	1	2929	2	N	-0-			-0-
06	12645	X	2912	-0-	-9733	-0-	144	1	2768	2	N	-0-			-0-
07	2828	X	2828	-0-	-0-	-0-	154	1	2674	2	N	-0-			-0-
08	2866	X	2866	-0-	-0-	-0-	140	1	2726	2	N	-0-			-0-
09	2877	X	2877	-0-	-0-	-0-	140	1	2737	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
05	810	N	810	-0-	-0-	-0-	39	1	771	2	Y	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	53	1	1020	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	69	1	1200	2	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	42	1	821	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1825	-0-	-1175	1767	73 237	1 9	1515	2	Y	215	5	1			401
05	3100	N	1696	-0-	-1404	363	75 145	1 9	1476	2	Y	132	238	1			295
06	1834	N	1471	-0-	-363	-0-	72 3	1 9	1396	2	Y	3	81	1			217
07	1451	N	1451	-0-	-0-	-0-	79 4	1 9	1368	2	Y	4	5	1			216
08	1302	N	1284	-0-	-18	-0-	63 2	1 9	1219	2	Y	2	18	1			200
09	1319	N	1319	-0-	-0-	-0-	64 11	1 9	1244	2	Y	10	9	1			201

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2191	-0-	-809	6243	101	1	2090	2	Y	-0-					-0-
05	3100	N	2554	-0-	-546	5697	123	1	2431	2	Y	-0-					-0-
06	3000	N	2213	-0-	-787	4910	109	1	2104	2	Y	-0-					-0-
07	3100	N	1710	-0-	-1390	3520	93	1	1617	2	Y	-0-					-0-
08	3100	N	2381	-0-	-719	2801	117	1	2264	2	Y	-0-					-0-
09	3000	N	2204	-0-	-796	2005	107	1	2097	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2191	N	1118	-0-	-1073	-0-	52	1	1066	2	Y	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	56	1	1099	2	Y	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	56	1	1073	2	Y	-0-					-0-
07	1147	N	1115	-0-	-32	-0-	61	1	1054	2	Y	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	54	1	1046	2	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	51	1	1004	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	459	-0-	-51	-0-	21	1	438	2	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	28	1	544	2	N	-0-					-0-
06	630	N	611	-0-	-19	-0-	30	1	581	2	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	35	1	607	2	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	33	1	648	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1981	X	1981	-0-	-0-	-0-	91	1	1890	2	N	-0-					-0-
05	2959	X	2959	-0-	-0-	-0-	143	1	2816	2	N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	185	1	3575	2	N	-0-					-0-
07	3094	X	3094	-0-	-0-	-0-	169	1	2925	2	N	-0-					-0-
08	2935	X	2935	-0-	-0-	-0-	144	1	2791	2	N	-0-					-0-
09	2959	X	2959	-0-	-0-	-0-	144	1	2815	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1943	-0-	-1057	4707	90	1	1853	2	Y	-0-					-0-
05	3100	N	1941	-0-	-1159	3548	94	1	1847	2	Y	-0-					-0-
06	3000	N	1939	-0-	-1061	2487	96	1	1843	2	Y	-0-					-0-
07	3100	N	1890	-0-	-1210	1277	103	1	1787	2	Y	-0-					-0-
08	3100	N	2026	-0-	-1074	203	99	1	1927	2	Y	-0-					-0-
09	2039	N	1836	-0-	-203	-0-	89	1	1747	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
07	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	150	N	35	-0-	-115	-0-	2	1	33	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2188	-0-	-812	4432	101	1	2087	2	N	-0-					-0-
05	3100	N	1299	-0-	-1801	2631	63	1	1236	2	N	-0-					-0-
06	3000	N	2101	-0-	-899	1732	104	1	1997	2	N	-0-					-0-
07	3100	N	2763	-0-	-337	1395	151	1	2612	2	N	-0-					-0-
08	3100	N	2182	-0-	-918	477	107	1	2075	2	N	-0-					-0-
09	3000	N	2673	-0-	-327	150	130	1	2543	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1038	N	1038	-0-	-0-	-0-	48	1	990	2	Y	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	50	1	979	2	Y	-0-					-0-
06	844	N	844	-0-	-0-	-0-	42	1	802	2	Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	58	1	997	2	Y	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	53	1	1037	2	Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	63	1	1238	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1345	N	1345	-0-	-0-	-0-	62	1	1283	2	Y	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	65	1	1287	2	Y	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	71	1	1359	2	Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	66	1	1143	2	Y	-0-					-0-
08	1333	N	1162	-0-	-171	-0-	57	1	1105	2	Y	-0-					-0-
09	1290	N	1030	-0-	-260	-0-	50	1	980	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	5938	-0-	-1802	-0-	274	1	5664	2	Y	-0-					-0-
05	7409	X	5814	-0-	-1595	-0-	281	1	5533	2	Y	-0-					-0-
06	6870	X	5330	-0-	-1540	-0-	263	1	5067	2	Y	-0-					-0-
07	6696	X	5040	-0-	-1656	-0-	275	1	4765	2	Y	-0-					-0-
08	5890	X	4788	-0-	-1102	-0-	234	1	4554	2	Y	-0-					-0-
09	5700	X	4488	-0-	-1212	-0-	219	1	4269	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1690	-0-	-1310	705	78	1	1612	2	Y	-0-					-0-
05	2331	N	1626	-0-	-705	-0-	79	1	1547	2	Y	-0-					-0-
06	1650	N	1533	-0-	-117	-0-	76	1	1457	2	Y	-0-					-0-
07	1736	N	1544	-0-	-192	-0-	84	1	1460	2	Y	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	97	1	1886	2	Y	-0-					-0-
09	1898	N	1898	-0-	-0-	-0-	92	1	1806	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	18	1	342	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15330	X	8030	-0-	-7300	-0-	370	1	7660	2	Y	-0-					-0-
05	12989	X	7532	-0-	-5457	-0-	364	1	7168	2	Y	-0-					-0-
06	11070	X	6810	-0-	-4260	-0-	336	1	6474	2	Y	-0-					-0-
07	10168	X	6354	-0-	-3814	-0-	347	1	6007	2	Y	-0-					-0-
08	8060	X	6025	-0-	-2035	-0-	295	1	5730	2	Y	-0-					-0-
09	7800	X	5476	-0-	-2324	-0-	267	1	5209	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1115	-0-	-1885	65	51	1	1064	2	Y	-0-					-0-
05	1272	N	1207	-0-	-65	-0-	58	1	1149	2	Y	-0-					-0-
06	1560	N	1331	-0-	-229	-0-	66	1	1265	2	Y	-0-					-0-
07	1147	N	978	-0-	-169	-0-	53	1	925	2	Y	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	67	1	1308	2	Y	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1667	-0-	-1333	2939	77	1	1590	2	N	-0-					-0-
05	3100	N	1119	-0-	-1981	958	54	1	1065	2	N	-0-					-0-
06	2826	N	1868	-0-	-958	-0-	92	1	1776	2	N	-0-					-0-
07	1736	N	1674	-0-	-62	-0-	91	1	1583	2	N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	82	1	1586	2	N	-0-					-0-
09	1740	N	1628	-0-	-112	-0-	79	1	1549	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1667	N	274	-0-	-1393	-0-	13	1	261	2	N	-0-					-0-
05	1550	N	573	-0-	-977	-0-	28	1	545	2	N	-0-					-0-
06	2005	N	2005	-0-	-0-	-0-	99	1	1906	2	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	15	1	258	2	N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	90	1	1748	2	N	-0-					-0-
09	1882	N	1882	-0-	-0-	-0-	92	1	1790	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1351	-0-	-1649	757	62	1	1289	2	Y	-0-					-0-
05	2064	N	1307	-0-	-757	-0-	63	1	1244	2	Y	-0-					-0-
06	1260	N	1258	-0-	-2	-0-	62	1	1196	2	Y	-0-					-0-
07	1302	N	1281	-0-	-21	-0-	70	1	1211	2	Y	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	65	1	1256	2	Y	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	63	1	1232	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					-0-
05	682	N	626	-0-	-56	-0-	30	1	596	2	Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	31	1	604	2	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	37	1	647	2	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	42	1	826	2	Y	-0-					-0-
09	850	N	850	-0-	-0-	-0-	41	1	809	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	N	1311	-0-	-1526	-0-	60	1	1251	2	Y	-0-					-0-
05	1426	N	1307	-0-	-119	-0-	63	1	1244	2	Y	-0-					-0-
06	1290	N	1232	-0-	-58	-0-	61	1	1171	2	Y	-0-					-0-
07	1364	N	1220	-0-	-144	-0-	67	1	1153	2	Y	-0-					-0-
08	1302	N	1268	-0-	-34	-0-	62	1	1206	2	Y	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2563	-0-	-437	4606	118	1	2445	2	Y	-0-					-0-
05	3100	N	2575	-0-	-525	4081	124	1	2451	2	Y	-0-					-0-
06	3000	N	2028	-0-	-972	3109	100	1	1928	2	Y	-0-					-0-
07	3100	N	771	-0-	-2329	780	42	1	729	2	Y	-0-					-0-
08	2511	N	327	-0-	-2184	-0-	16	1	311	2	Y	-0-					-0-
09	2040	N	425	-0-	-1615	-0-	21	1	404	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3009	-0-	9	7849	139	1	2870	2	N	-0-					-0-
05	3100	N	2201	-0-	-899	6950	106	1	2095	2	N	-0-					-0-
06	3000	N	2049	-0-	-951	5999	101	1	1948	2	N	-0-					-0-
07	3100	N	1434	-0-	-1666	4333	78	1	1356	2	N	-0-					-0-
08	3100	N	2181	-0-	-919	3414	107	1	2074	2	N	-0-					-0-
09	3000	N	2224	-0-	-776	2638	108	1	2116	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	21	1	366	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1661	-0-	-1339	1632	77	1	1584	2	Y	-0-					-0-
05	3100	N	1857	-0-	-1243	389	90	1	1767	2	Y	-0-					-0-
06	2289	N	1900	-0-	-389	-0-	94	1	1806	2	Y	-0-					-0-
07	1705	N	1352	-0-	-353	-0-	74	1	1278	2	Y	-0-					-0-
08	1860	N	1482	-0-	-378	-0-	73	1	1409	2	Y	-0-					-0-
09	1890	N	1856	-0-	-34	-0-	90	1	1766	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1831	-0-	-1169	4448	84	1	1747	2	Y	-0-					-0-
05	3100	N	1879	-0-	-1221	3227	91	1	1788	2	Y	-0-					-0-
06	3000	N	1803	-0-	-1197	2030	89	1	1714	2	Y	-0-					-0-
07	3100	N	1820	-0-	-1280	750	99	1	1721	2	Y	-0-					-0-
08	2707	N	1957	-0-	-750	-0-	96	1	1861	2	Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	80	1	1571	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2768	X	2768	-0-	-0-	-0-	128	1	2640	2	Y	-0-					-0-
05	1787	X	1787	-0-	-0-	-0-	86	1	1701	2	Y	-0-					-0-
06	2369	X	2369	-0-	-0-	-0-	117	1	2252	2	Y	-0-					-0-
07	2752	X	2752	-0-	-0-	-0-	150	1	2602	2	Y	-0-					-0-
08	2728	X	2697	-0-	-31	-0-	132	1	2565	2	Y	-0-					-0-
09	2640	X	1759	-0-	-881	-0-	86	1	1673	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11130	X	6475	-0-	-4655	-0-	299	1	6176	2	Y	-0-					-0-
05	9672	X	5601	-0-	-4071	-0-	271	1	5330	2	Y	-0-					-0-
06	8910	X	6646	-0-	-2264	-0-	328	1	6318	2	Y	-0-					-0-
07	8618	X	5768	-0-	-2850	-0-	315	1	5453	2	Y	-0-					-0-
08	6572	X	5662	-0-	-910	-0-	277	1	5385	2	Y	-0-					-0-
09	6360	X	5437	-0-	-923	-0-	265	1	5172	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2873	-0-	-127	1226	121 248	1 9	2504	2	Y	225	14	1			214
05	3100	N	3244	-0-	144	1370	139 362	1 9	2743	2	Y	329	303	1			240
06	3000	N	3048	-0-	48	1418	123 560	1 9	2365	2	Y	509	474	1			275
07	3100	N	2234	-0-	-866	552	121 14	1 9	2099	2	Y	13	80	1			208
08	3217	X	2665	-0-	-552	-0-	124 139	1 9	2402	2	Y	126	129	1			205
09	2910	X	2458	-0-	-452	-0-	87 674	1 9	1697	2	Y	613	332	1			486

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	31	-0-	-29	-0-	1	1	30	2	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	41	1	838	2	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	41	1	799	2	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	61	1	1177	2	N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	82	1	1412	2	N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	71	1	1380	2	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1566	-0-	-1434	2289	72	1	1494	2	N	-0-			-0-
05	3100	N	1661	-0-	-1439	850	80	1	1581	2	N	-0-			-0-
06	2826	N	1976	-0-	-850	-0-	97	1	1879	2	N	-0-			-0-
07	1612	N	1053	-0-	-559	-0-	58	1	995	2	N	-0-			-0-
08	1674	N	1607	-0-	-67	-0-	79	1	1528	2	N	-0-			-0-
09	1980	N	1672	-0-	-308	-0-	81	1	1591	2	N	-0-			-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	395	-0-	-55	-0-	18	1	377	2	Y	-0-			-0-
05	465	N	408	-0-	-57	-0-	20	1	388	2	Y	-0-			-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-			-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-			-0-
08	464	N	464	-0-	-0-	-0-	23	1	441	2	Y	-0-			-0-
09	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2850	X	2046	-0-	-804	-0-	94	1	1952	2	Y	-0-			-0-
05	4007	X	4007	-0-	-0-	-0-	194	1	3813	2	Y	-0-			-0-
06	3407	X	3407	-0-	-0-	-0-	168	1	3239	2	Y	-0-			-0-
07	2945	X	1754	-0-	-1191	-0-	96	1	1658	2	Y	-0-			-0-
08	3978	X	3978	-0-	-0-	-0-	195	1	3783	2	Y	-0-			-0-
09	1565	X	1565	-0-	-0-	-0-	76	1	1489	2	Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5280	X	4488	-0-	-792	-0-	207	1	4281	2	Y	-0-			-0-
05	4805	X	4604	-0-	-201	-0-	222	1	4382	2	Y	-0-			-0-
06	4650	X	4589	-0-	-61	-0-	226	1	4363	2	Y	-0-			-0-
07	4805	X	4541	-0-	-264	-0-	248	1	4293	2	Y	-0-			-0-
08	4808	X	4808	-0-	-0-	-0-	235	1	4573	2	Y	-0-			-0-
09	4668	X	4668	-0-	-0-	-0-	227	1	4441	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-			-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-			-0-
06	60	N	43	-0-	-17	-0-	2	1	41	2	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-			-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

04	3000	N	1951	-0-	-1049	5451	90	1	1861	2	Y	-0-					-0-
05	3100	N	1940	-0-	-1160	4291	94	1	1846	2	Y	-0-					-0-
06	3000	N	1970	-0-	-1030	3261	97	1	1873	2	Y	-0-					-0-
07	3100	N	1637	-0-	-1463	1798	89	1	1548	2	Y	-0-					-0-
08	3064	N	1266	-0-	-1798	-0-	62	1	1204	2	Y	-0-					-0-
09	1980	N	690	-0-	-1290	-0-	34	1	656	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

04	3000	N	1351	-0-	-1649	351	62	1	1289	2	Y	-0-					-0-
05	1726	N	1375	-0-	-351	-0-	66	1	1309	2	Y	-0-					-0-
06	1350	N	1194	-0-	-156	-0-	59	1	1135	2	Y	-0-					-0-
07	1395	N	938	-0-	-457	-0-	51	1	887	2	Y	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	69	1	1339	2	Y	-0-					-0-
09	1456	N	1456	-0-	-0-	-0-	71	1	1385	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	2617	-0-	2617	7157	121	1	2496	2	Y	-0-					-0-
05		14B2 EXT	2131	-0-	2131	9288	103	1	2028	2	Y	-0-					-0-
06		14B2 EXT	1866	-0-	1866	11154	92	1	1774	2	Y	-0-					-0-
07		14B2 EXT	1707	-0-	1707	12861	93	1	1614	2	Y	-0-					-0-
08		14B2 EXT	1371	-0-	1371	14232	67	1	1304	2	Y	-0-					-0-
09		14B2 EXT	916	-0-	916	15148	45	1	871	2	Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

04	931	N	931	-0-	-0-	-0-	43	1	888	2	Y	-0-					-0-
05	583	N	583	-0-	-0-	-0-	28	1	555	2	Y	-0-					-0-
06	868	N	868	-0-	-0-	-0-	43	1	825	2	Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	57	1	994	2	Y	-0-					-0-
08	986	N	986	-0-	-0-	-0-	48	1	938	2	Y	-0-					-0-
09	916	N	916	-0-	-0-	-0-	45	1	871	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

04	17340	X	10268	-0-	-7072	-0-	474	1	9794	2	Y	-0-					-0-
05	14725	X	9333	-0-	-5392	-0-	451	1	8882	2	Y	-0-					-0-
06	11880	X	8714	-0-	-3166	-0-	430	1	8284	2	Y	-0-					-0-
07	11501	X	7951	-0-	-3550	-0-	434	1	7517	2	Y	-0-					-0-
08	10695	X	7365	-0-	-3330	-0-	360	1	7005	2	Y	-0-					-0-
09	10260	X	6751	-0-	-3509	-0-	329	1	6422	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290	X	4660	-0-	-2630	-0-	647	1	4013	2	Y	-0-					-0-
05	7533	X	3620	-0-	-3913	-0-	620	1	3000	2	Y	-0-					-0-
06	7290	X	4168	-0-	-3122	-0-	636	1	3532	2	Y	-0-					-0-
07	5611	X	3814	-0-	-1797	-0-	650	1	3164	2	Y	-0-					-0-
08	4619	X	3730	-0-	-889	-0-	615	1	3115	2	Y	-0-					-0-
09	4470	X	3592	-0-	-878	-0-	605	1	2987	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

04	2400	X	2154	-0-	-246	-0-	99	1	2055	2	Y	-0-					-0-
05	2728	X	1497	-0-	-1231	-0-	72	1	1425	2	Y	-0-					-0-
06	2640	N	2426	-0-	-214	-0-	120	1	2306	2	Y	-0-					-0-
07	2232	N	1957	-0-	-275	-0-	107	1	1850	2	Y	-0-					-0-
08	2568	N	2568	-0-	-0-	-0-	126	1	2442	2	Y	-0-					-0-
09	2597	N	2597	-0-	-0-	-0-	126	1	2471	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

04	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

04	3000	N	1326	-0-	-1674	1126	61	1	1265	2	Y	-0-					-0-
05	2451	N	1325	-0-	-1126	-0-	64	1	1261	2	Y	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	64	1	1239	2	Y	-0-					-0-
07	1364	N	1194	-0-	-170	-0-	65	1	1129	2	Y	-0-					-0-
08	1271	N	1222	-0-	-49	-0-	60	1	1162	2	Y	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	59	1	1144	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

04	3000	N	2521	-0-	-479	6143	116	1	2405	2	Y	-0-					-0-
05	3100	N	2172	-0-	-928	5215	105	1	2067	2	Y	-0-					-0-
06	3000	N	952	-0-	-2048	3167	47	1	905	2	Y	-0-					-0-
07	3100	N	2643	-0-	-457	2710	144	1	2499	2	Y	-0-					-0-
08	3100	N	2594	-0-	-506	2204	127	1	2467	2	Y	-0-					-0-
09	2562	N	358	-0-	-2204	-0-	17	1	341	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1480	-0-	-1520	1574	68	1	1412	2	Y	-0-					-0-
05	2987	N	1413	-0-	-1574	-0-	68	1	1345	2	Y	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	71	1	1368	2	Y	-0-					-0-
07	1519	N	929	-0-	-590	-0-	51	1	878	2	Y	-0-					-0-
08	1426	N	1398	-0-	-28	-0-	68	1	1330	2	Y	-0-					-0-
09	1440	N	1389	-0-	-51	-0-	68	1	1321	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1976	N	1027	-0-	-949	-0-	47	1	980	2	Y	-0-					-0-
05	1191	N	1191	-0-	-0-	-0-	58	1	1133	2	Y	-0-					-0-
06	1080	N	923	-0-	-157	-0-	46	1	877	2	Y	-0-					-0-
07	1054	N	1047	-0-	-7	-0-	57	1	990	2	Y	-0-					-0-
08	1178	N	1142	-0-	-36	-0-	56	1	1086	2	Y	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	49	1	955	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	35	1	718	2	Y	-0-					-0-
05	775	N	762	-0-	-13	-0-	37	1	725	2	Y	-0-					-0-
06	770	N	770	-0-	-0-	-0-	38	1	732	2	Y	-0-					-0-
07	786	N	786	-0-	-0-	-0-	43	1	743	2	Y	-0-					-0-
08	792	N	792	-0-	-0-	-0-	39	1	753	2	Y	-0-					-0-
09	660	N	657	-0-	-3	-0-	32	1	625	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					-0-
05	2954	N	2954	-0-	-0-	-0-	143	1	2811	2	Y	-0-					-0-
06	3000	N	3653	-0-	653	653	180	1	3473	2	Y	-0-					-0-
07	3100	N	3052	-0-	-48	605	167	1	2885	2	Y	-0-					-0-
08	3100	N	2762	-0-	-338	267	135	1	2627	2	Y	-0-					-0-
09	2476	X	2209	-0-	-267	-0-	108	1	2101	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	810	-0-	-2190	1460	37	1	773	2	N	-0-					-0-
05	2252	N	792	-0-	-1460	-0-	38	1	754	2	N	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	77	1	1490	2	N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	84	1	1461	2	N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	72	1	1394	2	N	-0-					-0-
09	1230	N	1028	-0-	-202	-0-	50	1	978	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-					-0-
05	2562	N	2562	-0-	-0-	-0-	124	1	2438	2	Y	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	72	1	1390	2	Y	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	71	1	1382	2	Y	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	114	1	2230	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
06	330	N	271	-0-	-59	-0-	13	1	258	2	Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	13	1	227	2	Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	12	1	236	2	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	12	1	228	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	19	1	368	2	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	36	1	702	2	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	37	1	645	2	Y	-0-					-0-
08	744	N	734	-0-	-10	-0-	36	1	698	2	Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	51	1	994	2	Y	-0-					-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	29	-0-	-211	-0-	1	1	28	2	Y	-0-					-0-
05	496	N	9	-0-	-487	-0-	9	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2032	-0-	-968	1854	94	1	1938	2	Y	-0-					-0-
05	3100	N	2091	-0-	-1009	845	101	1	1990	2	Y	-0-					-0-
06	2973	N	2128	-0-	-845	-0-	105	1	2023	2	Y	-0-					-0-
07	992	N	718	-0-	-274	-0-	39	1	679	2	Y	-0-					-0-
08	2077	N	545	-0-	-1532	-0-	27	1	518	2	Y	-0-					-0-
09	2130	N	1258	-0-	-872	-0-	61	1	1197	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-					-0-
05	905	N	905	-0-	-0-	-0-	44	1	861	2	Y	-0-					-0-
06	660	N	536	-0-	-124	-0-	26	1	510	2	Y	-0-					-0-
07	1116	N	285	-0-	-831	-0-	16	1	269	2	Y	-0-					-0-
08	620	N	214	-0-	-406	-0-	10	1	204	2	Y	-0-					-0-
09	540	N	79	-0-	-461	-0-	4	1	75	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2343	-0-	-657	6797	108	1	2235	2	N	-0-					-0-
05	3100	N	2085	-0-	-1015	5782	101	1	1984	2	N	-0-					-0-
06	3000	N	2415	-0-	-585	5197	119	1	2296	2	N	-0-					-0-
07	3100	N	2642	-0-	-458	4739	144	1	2498	2	N	-0-					-0-
08	3100	N	2558	-0-	-542	4197	125	1	2433	2	N	-0-					-0-
09	3000	N	1935	-0-	-1065	3132	94	1	1841	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

04	820	N	820	-0-	-0-	-0-	38	1	782	2	Y	-0-			-0-
05	814	N	814	-0-	-0-	-0-	39	1	775	2	Y	-0-			-0-
06	797	N	797	-0-	-0-	-0-	39	1	758	2	Y	-0-			-0-
07	818	N	818	-0-	-0-	-0-	45	1	773	2	Y	-0-			-0-
08	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-			-0-
09	780	N	775	-0-	-5	-0-	38	1	737	2	Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

04	60	X	-0-	-0-	-60	-0-					Y	-0-			-0-
05	62	X	-0-	-0-	-62	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

04	1020	N	1020	-0-	-0-	-0-	47	1	973	2	Y	-0-			3
05	1045	N	1045	-0-	-0-	-0-	50	1	995	2	Y	-0-			3
06	1034	N	1034	-0-	-0-	-0-	51	1	983	2	Y	-0-			3
07	1040	N	1040	-0-	-0-	-0-	57	1	983	2	Y	-0-			3
08	1034	N	1034	-0-	-0-	-0-	51	1	983	2	Y	-0-			3
*09	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-			3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

04	3000	N	1823	-0-	-1177	2870	84	1	1739	2	N	-0-			-0-
05	3100	N	2004	-0-	-1096	1774	97	1	1907	2	N	-0-			-0-
06	3000	N	1874	-0-	-1126	648	92	1	1782	2	N	-0-			-0-
07	2553	N	1905	-0-	-648	-0-	104	1	1801	2	N	-0-			-0-
08	1557	N	1557	-0-	-0-	-0-	76	1	1481	2	N	-0-			-0-
09	1288	N	1288	-0-	-0-	-0-	63	1	1225	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

04	2506	N	1104	-0-	-1402	-0-	51	1	1053	2	Y	-0-			-0-
05	1178	N	1104	-0-	-74	-0-	53	1	1051	2	Y	-0-			-0-
06	1140	N	1116	-0-	-24	-0-	55	1	1061	2	Y	-0-			-0-
07	1147	N	1093	-0-	-54	-0-	60	1	1033	2	Y	-0-			-0-
08	1125	N	1125	-0-	-0-	-0-	55	1	1070	2	Y	-0-			-0-
09	1050	N	1013	-0-	-37	-0-	49	1	964	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1657	-0-	-1343	2342	76	1	1581	2	Y	-0-					-0-
05	3100	N	1907	-0-	-1193	1149	92	1	1815	2	Y	-0-					-0-
06	2914	N	1765	-0-	-1149	-0-	87	1	1678	2	Y	-0-					-0-
07	1879	N	1879	-0-	-0-	-0-	103	1	1776	2	Y	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	90	1	1754	2	Y	-0-					-0-
09	1757	N	1757	-0-	-0-	-0-	86	1	1671	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
05	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	12	1	226	2	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
08	248	N	236	-0-	-12	-0-	12	1	224	2	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1591	-0-	-1409	1487	73	1	1518	2	Y	-0-					-0-
05	3007	N	1520	-0-	-1487	-0-	73	1	1447	2	Y	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	73	1	1410	2	Y	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	80	1	1388	2	Y	-0-					-0-
08	1519	N	1494	-0-	-25	-0-	73	1	1421	2	Y	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	65	1	1279	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	34	1	710	2	N	-0-					-0-
05	775	N	678	-0-	-97	-0-	33	1	645	2	N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	44	1	843	2	N	-0-					-0-
07	775	N	678	-0-	-97	-0-	37	1	641	2	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	33	1	636	2	N	-0-					-0-
09	900	N	631	-0-	-269	-0-	31	1	600	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1267	-0-	-1223	-0-	58	1	1209	2	Y	-0-					-0-
05	2573	X	1216	-0-	-1357	-0-	59	1	1157	2	Y	-0-					-0-
06	2490	X	1442	-0-	-1048	-0-	71	1	1371	2	Y	-0-					-0-
07	2573	X	1490	-0-	-1083	-0-	81	1	1409	2	Y	-0-					-0-
08	2604	X	1599	-0-	-1005	-0-	78	1	1521	2	Y	-0-					-0-
09	2226	X	2226	-0-	-0-	-0-	108	1	2118	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1918	N	342	-0-	-1576	-0-	16	1	326	2	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	64	1	1271	2	Y	-0-					-0-
06	600	N	560	-0-	-40	-0-	28	1	532	2	Y	-0-					-0-
07	341	N	49	-0-	-292	-0-	3	1	46	2	Y	-0-					-0-
08	1441	N	1441	-0-	-0-	-0-	71	1	1370	2	Y	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	1			Y	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	82	1	1612	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	1497	N	1497	-0-	-0-	-0-	82	1	1415	2	Y	-0-					-0-
08	1705	N	1406	-0-	-299	-0-	69	1	1337	2	Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	42	1	825	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	X	765	-0-	-0-	-0-	35	1	730	2	Y	-0-					1
05	1090	N	1090	-0-	-0-	-0-	53	1	1037	2	Y	-0-					1
06	1036	N	1036	-0-	-0-	-0-	51	1	985	2	Y	-0-					1
07	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	Y	-0-					1
08	1435	N	1435	-0-	-0-	-0-	70	1	1365	2	Y	-0-					1
*09	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					1

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-					3
05	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					3
06	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-					3
07	810	N	810	-0-	-0-	-0-	44	1	766	2	Y	-0-					3
08	682	N	16	-0-	-666	-0-	1	1	15	2	Y	-0-					3
*09	660	N	568	-0-	-92	-0-	28	1	540	2	Y	-0-					3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	2	1	46	2	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1628	-0-	-1372	2965	75	1	1553	2	Y	-0-					-0-
05	3100	N	1743	-0-	-1357	1608	84	1	1659	2	Y	-0-					-0-
06	3000	N	1705	-0-	-1295	313	84	1	1621	2	Y	-0-					-0-
07	2108	N	1795	-0-	-313	-0-	98	1	1697	2	Y	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	83	1	1606	2	Y	-0-					-0-
09	1657	N	1657	-0-	-0-	-0-	81	1	1576	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	4	1	88	2	Y	-0-					-0-
06	120	N	47	-0-	-73	-0-	2	1	45	2	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	2	1	42	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	4	1	76	2	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1537	-0-	-1463	174	71	1	1466	2	Y	-0-					-0-
05	1669	N	1495	-0-	-174	-0-	72	1	1423	2	Y	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	65	1	1245	2	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	70	1	1209	2	Y	-0-					-0-
08	1488	N	1243	-0-	-245	-0-	61	1	1182	2	Y	-0-					-0-
09	1320	N	1011	-0-	-309	-0-	49	1	962	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	809	-0-	-2191	169	37	1	772	2	N	-0-					-0-
05	1878	N	1709	-0-	-169	-0-	83	1	1626	2	N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	72	1	1387	2	N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	57	1	984	2	N	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	94	1	1824	2	N	-0-					-0-
09	2880	N	2880	-0-	-0-	-0-	140	1	2740	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1508	-0-	-1492	863	70	1	1438	2	N	-0-					-0-
05	1973	N	1110	-0-	-863	-0-	54	1	1056	2	N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	87	1	1679	2	N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	92	1	1592	2	N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
09	1380	N	1317	-0-	-63	-0-	64	1	1253	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	966	N	966	-0-	-0-	-0-	68	1	898	2	N	-0-			-0-
05	3100	N	3727	-0-	627	627	180	1	3547	2	N	-0-			-0-
06	3000	N	2759	-0-	-241	386	136	1	2623	2	N	-0-			-0-
07	2885	N	2499	-0-	-386	-0-	137	1	2362	2	N	-0-			-0-
08	1891	X	1748	-0-	-143	-0-	86	1	1662	2	N	-0-			-0-
09	1830	X	1764	-0-	-66	-0-	86	1	1678	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2880	X	-0-	-0-	-2880	-0-					Y	-0-			-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-			-0-
06	5	X	-0-	-0-	-5	-0-					Y	-0-			-0-
07	5	X	-0-	-0-	-5	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	24	-0-	-66	-0-	1	1	23	2	N	-0-			-0-
05	186	N	151	-0-	-35	-0-	7	1	144	2	N	-0-			-0-
06	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-			-0-
07	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-			-0-
08	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-			-0-
09	150	N	105	-0-	-45	-0-	5	1	100	2	N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-			-0-
05	855	N	855	-0-	-0-	-0-	41	1	814	2	Y	-0-			-0-
06	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-			-0-
07	890	N	890	-0-	-0-	-0-	49	1	841	2	Y	-0-			-0-
08	906	N	906	-0-	-0-	-0-	44	1	862	2	Y	-0-			-0-
09	660	N	604	-0-	-56	-0-	29	1	575	2	Y	-0-			-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	920	-0-	-100	-0-	42	1	878	2	Y	-0-			-0-
05	1023	N	716	-0-	-307	-0-	35	1	681	2	Y	-0-			-0-
06	960	N	671	-0-	-289	-0-	33	1	638	2	Y	-0-			-0-
07	961	N	751	-0-	-210	-0-	41	1	710	2	Y	-0-			-0-
08	713	N	396	-0-	-317	-0-	19	1	377	2	Y	-0-			-0-
09	1506	N	1506	-0-	-0-	-0-	73	1	1433	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2030	-0-	-970	5750	94	1	1936	2	N	-0-			-0-
05	3100	N	2048	-0-	-1052	4698	99	1	1949	2	N	-0-			-0-
06	3000	N	1505	-0-	-1495	3203	74	1	1431	2	N	-0-			-0-
07	3100	N	1577	-0-	-1523	1680	86	1	1491	2	N	-0-			-0-
08	2332	N	652	-0-	-1680	-0-	32	1	620	2	N	-0-			-0-
09	1500	N	1283	-0-	-217	-0-	62	1	1221	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-			-0-
05	524	N	524	-0-	-0-	-0-	25	1	499	2	N	-0-			-0-
06	615	N	615	-0-	-0-	-0-	30	1	585	2	N	-0-			-0-
07	643	N	643	-0-	-0-	-0-	35	1	608	2	N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	36	1	694	2	N	-0-			-0-
09	662	N	662	-0-	-0-	-0-	32	1	630	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

04	3000	N	2631	-0-	-369	8879	121	1	2510	2	Y	-0-			-0-
05	3100	N	2740	-0-	-360	8519	132	1	2608	2	Y	-0-			-0-
06	3000	N	2853	-0-	-147	8372	141	1	2712	2	Y	-0-			-0-
07	3100	N	2841	-0-	-259	8113	155	1	2686	2	Y	-0-			-0-
08	3100	N	2843	-0-	-257	7856	139	1	2704	2	Y	-0-			-0-
09	3000	N	2784	-0-	-216	7640	136	1	2648	2	Y	-0-			-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

04	900	N	848	-0-	-52	-0-	39	1	809	2	Y	-0-			-0-
05	930	N	819	-0-	-111	-0-	40	1	779	2	Y	-0-			-0-
06	840	N	756	-0-	-84	-0-	37	1	719	2	Y	-0-			-0-
07	868	N	812	-0-	-56	-0-	44	1	768	2	Y	-0-			-0-
08	827	N	827	-0-	-0-	-0-	40	1	787	2	Y	-0-			-0-
09	797	N	797	-0-	-0-	-0-	39	1	758	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

04	826	N	826	-0-	-0-	-0-	38	1	788	2	Y	-0-			-0-
05	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-			-0-
06	813	N	813	-0-	-0-	-0-	40	1	773	2	Y	-0-			-0-
07	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-			-0-
08	612	N	612	-0-	-0-	-0-	30	1	582	2	Y	-0-			-0-
09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

04	1050	N	1050	-0-	-0-	-0-	48	1	1002	2	Y	-0-			-0-
05	1018	N	1018	-0-	-0-	-0-	49	1	969	2	Y	-0-			-0-
06	1109	N	1109	-0-	-0-	-0-	55	1	1054	2	Y	-0-			-0-
07	1085	N	831	-0-	-254	-0-	45	1	786	2	Y	-0-			-0-
08	1023	N	962	-0-	-61	-0-	47	1	915	2	Y	-0-			-0-
09	1086	N	1086	-0-	-0-	-0-	53	1	1033	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	62	1	649	2	Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	65	1	665	2	Y	-0-					-0-
06	748	N	748	-0-	-0-	-0-	66	1	682	2	Y	-0-					-0-
07	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					-0-
08	759	N	759	-0-	-0-	-0-	67	1	692	2	Y	-0-					-0-
09	600	N	526	-0-	-74	-0-	54	1	472	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	17	1	349	2	Y	-0-					-0-
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	18	1	349	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1358	-0-	1358	8730	63	1	1295	2	Y	-0-					-0-
05	9821	X	1091	-0-	-8730	-0-	53	1	1038	2	Y	-0-					-0-
06	658	X	658	-0-	-0-	-0-	32	1	626	2	Y	-0-					-0-
07	899	N	889	-0-	-10	-0-	49	1	840	2	Y	-0-					-0-
08	1085	N	880	-0-	-205	-0-	43	1	837	2	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	33	1	650	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2579	-0-	-421	9037	119	1	2460	2	N	-0-					-0-
05	3100	N	2775	-0-	-325	8712	134	1	2641	2	N	-0-					-0-
06	3000	N	2709	-0-	-291	8421	134	1	2575	2	N	-0-					-0-
07	3100	N	2798	-0-	-302	8119	153	1	2645	2	N	-0-					-0-
08	3100	N	3296	-0-	196	8315	161	1	3135	2	N	-0-					-0-
09	3000	N	3011	-0-	11	8326	147	1	2864	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1198	-0-	-1802	130	55	1	1143	2	N	-0-					-0-
05	2276	N	2146	-0-	-130	-0-	104	1	2042	2	N	-0-					-0-
06	2514	N	2514	-0-	-0-	-0-	124	1	2390	2	N	-0-					-0-
07	2134	N	2134	-0-	-0-	-0-	117	1	2017	2	N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	114	1	2211	2	N	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	110	1	2149	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1617	-0-	-1383	4215	75	1	1542	2	N	-0-					-0-
05	3100	N	1623	-0-	-1477	2738	78	1	1545	2	N	-0-					-0-
06	3000	N	1583	-0-	-1417	1321	78	1	1505	2	N	-0-					-0-
07	2669	N	1348	-0-	-1321	-0-	74	1	1274	2	N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	N	-0-					-0-
09	1590	N	1549	-0-	-41	-0-	75	1	1474	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4642	X	4642	-0-	-0-	-0-	646	1	3996	2	Y	-0-					-0-
05	4764	X	4764	-0-	-0-	-0-	675	1	4089	2	Y	-0-					-0-
06	4633	X	4633	-0-	-0-	-0-	659	1	3974	2	Y	-0-					-0-
07	4306	X	4306	-0-	-0-	-0-	677	1	3629	2	Y	-0-					-0-
08	4805	X	1540	-0-	-3265	-0-	502	1	1038	2	Y	-0-					-0-
09	4650	X	2082	-0-	-2568	-0-	532	1	1550	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	27	1	549	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	26	1	505	2	Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	25	1	474	2	Y	-0-					-0-
07	894	N	894	-0-	-0-	-0-	49	1	845	2	Y	-0-					-0-
08	942	N	942	-0-	-0-	-0-	46	1	896	2	Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	48	1	934	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					-0-
05	682	N	152	-0-	-530	-0-	7	1	145	2	Y	-0-					-0-
06	660	N	457	-0-	-203	-0-	23	1	434	2	Y	-0-					-0-
07	938	N	938	-0-	-0-	-0-	51	1	887	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	35	1	691	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1003	-0-	-151	-0-	46	1	957	2	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	52	1	1033	2	N	-0-					-0-
06	1020	N	628	-0-	-392	-0-	31	1	597	2	N	-0-					-0-
07	1023	N	628	-0-	-395	-0-	34	1	594	2	N	-0-					-0-
08	1085	N	771	-0-	-314	-0-	38	1	733	2	N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	45	1	880	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2528	N	1354	-0-	-1174	-0-	62	1	1292	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	71	1	1401	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	Y	-0-					-0-
07	1395	N	1359	-0-	-36	-0-	74	1	1285	2	Y	-0-					-0-
08	1395	N	1391	-0-	-4	-0-	68	1	1323	2	Y	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	14	1	278	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	8	1	659	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	10	1	670	2	Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	8	1	568	2	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	7	1	486	2	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	8	1	621	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	7	1	537	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2926	N	1161	-0-	-1765	-0-	54	1	1107	2	Y	-0-					-0-
05	1333	N	1228	-0-	-105	-0-	59	1	1169	2	Y	-0-					-0-
06	1290	N	1270	-0-	-20	-0-	63	1	1207	2	Y	-0-					-0-
07	1209	N	1186	-0-	-23	-0-	65	1	1121	2	Y	-0-					-0-
08	1209	N	1122	-0-	-87	-0-	55	1	1067	2	Y	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	64	1	1244	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1724	-0-	-1276	1781	80	1	1644	2	Y	-0-					-0-
05	3100	N	1664	-0-	-1436	345	80	1	1584	2	Y	-0-					-0-
06	1926	N	1581	-0-	-345	-0-	78	1	1503	2	Y	-0-					-0-
07	1557	N	1557	-0-	-0-	-0-	85	1	1472	2	Y	-0-					-0-
08	1677	N	1677	-0-	-0-	-0-	82	1	1595	2	Y	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	79	1	1538	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1969	X	1969	-0-	-0-	-0-	91	1	1878	2	Y	-0-					-0-
05	2031	X	2031	-0-	-0-	-0-	98	1	1933	2	Y	-0-					-0-
06	1466	X	1466	-0-	-0-	-0-	72	1	1394	2	Y	-0-					-0-
07	2200	X	2200	-0-	-0-	-0-	120	1	2080	2	Y	-0-					-0-
08	2139	X	1739	-0-	-400	-0-	85	1	1654	2	Y	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1332	-0-	-1668	2794	61	1	1271	2	N	-0-					-0-
05	3100	N	1346	-0-	-1754	1040	65	1	1281	2	N	-0-					-0-
06	2257	N	1217	-0-	-1040	-0-	60	1	1157	2	N	-0-					-0-
07	1364	N	1225	-0-	-139	-0-	67	1	1158	2	N	-0-					-0-
08	1333	N	1222	-0-	-111	-0-	60	1	1162	2	N	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	57	1	1119	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	44	1	918	2	N	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	36	1	684	2	N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	63	1	1098	2	N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	55	1	1062	2	N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2272	-0-	-728	6282	105	1	2167	2	N	-0-			-0-
05	3100	N	3179	-0-	79	6361	154	1	3025	2	N	-0-			-0-
06	3000	N	2905	-0-	-95	6266	143	1	2762	2	N	-0-			-0-
07	3100	N	2588	-0-	-512	5754	141	1	2447	2	N	-0-			-0-
08	8546	X	2792	-0-	-5754	-0-	137	1	2655	2	N	-0-			-0-
09	2850	X	2541	-0-	-309	-0-	124	1	2417	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1641	-0-	-1359	2220	76	1	1565	2	N	-0-			-0-
05	3100	N	1576	-0-	-1524	696	76	1	1500	2	N	-0-			-0-
06	1767	N	1071	-0-	-696	-0-	53	1	1018	2	N	-0-			-0-
07	1705	N	1260	-0-	-445	-0-	69	1	1191	2	N	-0-			-0-
08	2017	N	2017	-0-	-0-	-0-	99	1	1918	2	N	-0-			-0-
09	1471	N	1471	-0-	-0-	-0-	72	1	1399	2	N	-0-			-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	297	-0-	-63	-0-	14	1	283	2	Y	-0-			-0-
05	372	N	334	-0-	-38	-0-	16	1	318	2	Y	-0-			-0-
06	360	N	303	-0-	-57	-0-	15	1	288	2	Y	-0-			-0-
07	310	N	288	-0-	-22	-0-	16	1	272	2	Y	-0-			-0-
08	310	N	260	-0-	-50	-0-	13	1	247	2	Y	-0-			-0-
09	300	N	214	-0-	-86	-0-	10	1	204	2	Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-			-0-
05	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-			-0-
06	60	N	29	-0-	-31	-0-	1	1	28	2	Y	-0-			-0-
07	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1283	-0-	-1717	6763	59	1	1224	2	Y	-0-			-0-
05	3100	N	1089	-0-	-2011	4752	53	1	1036	2	Y	-0-			-0-
06	3000	N	1228	-0-	-1772	2980	61	1	1167	2	Y	-0-			-0-
07	3100	N	1481	-0-	-1619	1361	81	1	1400	2	Y	-0-			-0-
08	3100	N	1814	-0-	-1286	75	89	1	1725	2	Y	-0-			-0-
09	2051	N	1976	-0-	-75	-0-	96	1	1880	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5095	X	5095	-0-	-0-	-0-	753	1	4342	2	Y	-0-					-0-
05	3590	X	3590	-0-	-0-	-0-	707	1	2883	2	Y	-0-					-0-
06	4560	X	2894	-0-	-1666	-0-	659	1	2235	2	Y	-0-					-0-
07	5270	X	3145	-0-	-2125	-0-	702	1	2443	2	Y	-0-					-0-
08	5270	X	4068	-0-	-1202	-0-	733	1	3335	2	Y	-0-					-0-
09	5100	X	4724	-0-	-376	-0-	747	1	3977	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	22	1	458	2	Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	19	1	383	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1339	-0-	-1661	524	62	1	1277	2	Y	-0-					-0-
05	1746	N	1222	-0-	-524	-0-	59	1	1163	2	Y	-0-					-0-
06	1530	N	1411	-0-	-119	-0-	70	1	1341	2	Y	-0-					-0-
07	1395	N	1378	-0-	-17	-0-	75	1	1303	2	Y	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	70	1	1361	2	Y	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	69	1	1352	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	44	1	913	2	Y	-0-					-0-
05	972	N	972	-0-	-0-	-0-	47	1	925	2	Y	-0-					-0-
06	954	N	954	-0-	-0-	-0-	47	1	907	2	Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	53	1	916	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	47	1	917	2	Y	-0-					-0-
09	960	N	927	-0-	-33	-0-	45	1	882	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	703	-0-	-17	-0-	32	1	671	2	Y	-0-					-0-
05	744	N	726	-0-	-18	-0-	35	1	691	2	Y	-0-					-0-
06	720	N	714	-0-	-6	-0-	35	1	679	2	Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	43	1	737	2	Y	-0-					-0-
08	689	N	689	-0-	-0-	-0-	34	1	655	2	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1415	-0-	-1585	1413	65	1	1350	2	N	-0-					-0-
05	2909	N	1496	-0-	-1413	-0-	72	1	1424	2	N	-0-					-0-
06	1440	N	1421	-0-	-19	-0-	70	1	1351	2	N	-0-					-0-
07	1457	N	1408	-0-	-49	-0-	77	1	1331	2	N	-0-					-0-
08	1488	N	1450	-0-	-38	-0-	71	1	1379	2	N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	70	1	1363	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

04	3270	X	3270	-0-	-0-	-0-	151	1	3119	2	N	-0-					-0-
05	3273	X	3273	-0-	-0-	-0-	158	1	3115	2	N	-0-					-0-
06	2910	X	1866	-0-	-1044	-0-	92	1	1774	2	N	-0-					-0-
07	3990	X	3990	-0-	-0-	-0-	218	1	3772	2	N	-0-					-0-
08	3473	X	3473	-0-	-0-	-0-	170	1	3303	2	N	-0-					-0-
09	2910	X	2568	-0-	-342	-0-	125	1	2443	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

04	2580	X	1974	-0-	-606	-0-	91	1	1883	2	N	-0-					-0-
05	2666	X	2264	-0-	-402	-0-	109	1	2155	2	N	-0-					-0-
06	2705	X	2705	-0-	-0-	-0-	133	1	2572	2	N	-0-					-0-
07	3238	X	3238	-0-	-0-	-0-	177	1	3061	2	N	-0-					-0-
08	2573	X	2573	-0-	-0-	-0-	126	1	2447	2	N	-0-					-0-
09	2700	X	2297	-0-	-403	-0-	112	1	2185	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

04	4440	X	4267	-0-	-173	-0-	197	1	4070	2	Y	-0-					-0-
05	4915	X	4915	-0-	-0-	-0-	237	1	4678	2	Y	-0-					-0-
06	4861	X	4861	-0-	-0-	-0-	240	1	4621	2	Y	-0-					-0-
07	4588	X	3761	-0-	-827	-0-	205	1	3556	2	Y	-0-					-0-
08	4929	X	3865	-0-	-1064	-0-	189	1	3676	2	Y	-0-					-0-
09	4830	X	3619	-0-	-1211	-0-	176	1	3443	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

04	4301	X	4301	-0-	-0-	-0-	198	1	4103	2	N	-0-					97
05	4807	X	4807	-0-	-0-	-0-	232	1	4575	2	N	-0-					97
06	3761	X	3761	-0-	-0-	-0-	185	1	3576	2	N	-0-					97
07	4433	X	3624	-0-	-809	-0-	198	1	3426	2	N	-0-					97
08	4805	X	2971	-0-	-1834	-0-	145	1	2826	2	N	-0-					97
09	4650	X	3815	-0-	-835	-0-	186	1	3629	2	N	-0-					97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

04	7499	X	7499	-0-	-0-	-0-	346	1	7153	2	Y	-0-					32
05	7559	X	7559	-0-	-0-	-0-	365	1	7194	2	Y	-0-					32
06	7461	X	7461	-0-	-0-	-0-	368	1	7093	2	Y	-0-					32
07	7339	X	7339	-0-	-0-	-0-	401	1	6938	2	Y	-0-					32
08	7879	X	7879	-0-	-0-	-0-	386	1	7493	2	Y	-0-					32
*09	7631	X	7631	-0-	-0-	-0-	372	1	7259	2	Y	-0-					32

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	-0-	37	1	791	2	N	-0-					64
05	856	N	856	-0-	-0-	-0-	38	1	818	2	N	-0-					64
06	840	N	824	-0-	-16	-0-	37	1	787	2	N	-0-					64
07	868	N	686	-0-	-182	-0-	31	1	655	2	N	-0-					64
08	860	N	860	-0-	-0-	-0-	39	1	821	2	N	-0-					64
09	810	N	736	-0-	-74	-0-	33	1	703	2	N	-0-					64

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					117
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					117
06	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					117
07	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					117
08	5627	X	5627	-0-	-0-	-0-	5624	2	3	9	N	3					120
09	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					83
05	1767	N	1683	-0-	-84	-0-	1683	2			N	-0-					83
06	1830	N	1640	-0-	-190	-0-	1640	2			N	-0-					83
07	1891	N	1709	-0-	-182	-0-	1709	2			N	-0-					83
08	1674	N	1116	-0-	-558	-0-	1116	2			N	-0-					83
09	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					41
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					41
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					41
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					41
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					41
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					70
05	3162	X	2807	-0-	-355	-0-	2807	2			N	-0-					70
06	3060	X	2677	-0-	-383	-0-	2677	2			N	-0-					70
07	3224	X	1805	-0-	-1419	-0-	1805	2			N	-0-					70
08	3224	X	2729	-0-	-495	-0-	2729	2			N	-0-					70
09	3120	X	2047	-0-	-1073	-0-	2047	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5679	X	2769	-0-	-2910	-0-	2769	2			N	-0-					32
05	2976	X	2793	-0-	-183	-0-	2793	2			N	-0-					32
06	2880	X	2697	-0-	-183	-0-	2697	2			N	-0-					32
07	2976	X	2760	-0-	-216	-0-	2760	2			N	-0-					32
08	2883	X	2694	-0-	-189	-0-	2694	2			N	-0-					32
09	2760	X	2671	-0-	-89	-0-	2671	2			N	-0-					32

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE

VALENCE OPERATING COMPANY 881167

SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	2	Y	-0-			-0-
05	284	N	284	-0-	-0-	-0-	284	2	Y	-0-			-0-
06	360	N	-0-	-0-	-360	-0-			Y	-0-			-0-
07	535	N	535	-0-	-0-	-0-	535	2	Y	-0-			-0-
08	279	N	244	-0-	-35	-0-	244	2	Y	-0-			-0-
09	321	N	321	-0-	-0-	-0-	321	2	Y	-0-			-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

04	2745	X	2745	-0-	-0-	-0-	2745	2	Y	-0-			-0-
05	2880	N	2880	-0-	-0-	-0-	2880	2	Y	-0-			-0-
06	1920	X	1022	-0-	-898	-0-	1022	2	Y	-0-			-0-
07	3328	X	3328	-0-	-0-	-0-	3328	2	Y	-0-			-0-
08	1984	X	992	-0-	-992	-0-	992	2	Y	-0-			-0-
09	1920	X	549	-0-	-1371	-0-	549	2	Y	-0-			-0-

XTO ENERGY INC. 945936

SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

04	3000	N	2183	-0-	-817	8675	64	1	2119	2	N	-0-			10
05	3100	N	2649	-0-	-451	8224	77	1	2572	2	N	-0-			10
06	3000	N	2427	-0-	-573	7651	71	1	2356	2	N	-0-			10
07	3100	N	2972	-0-	-128	7523	87	1	2885	2	N	-0-			10
08	3100	N	2539	-0-	-561	6962	74	1	2465	2	N	-0-			10
09	3000	N	1998	-0-	-1002	5960	58	1	1940	2	N	-0-			10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

04	660	N	616	-0-	-44	-0-	18	1	598	2	N	-0-			-0-
05	713	N	662	-0-	-51	-0-	19	1	643	2	N	-0-			-0-
06	660	N	627	-0-	-33	-0-	18	1	609	2	N	-0-			-0-
07	651	N	637	-0-	-14	-0-	19	1	618	2	N	-0-			-0-
08	736	N	736	-0-	-0-	-0-	21	1	715	2	N	-0-			-0-
09	754	N	754	-0-	-0-	-0-	22	1	732	2	N	-0-			-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

04	330	N	225	-0-	-105	-0-	225	2	N	-0-			-0-
05	341	N	165	-0-	-176	-0-	165	2	N	-0-			-0-
06	330	N	108	-0-	-222	-0-	108	2	N	-0-			-0-
07	248	N	202	-0-	-46	-0-	202	2	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	209	2	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	214	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	610	-0-	-140	-0-	18	1	592	2	N	-0-			-0-
05	1044	N	1044	-0-	-0-	-0-	30	1	1014	2	N	-0-			-0-
06	939	N	939	-0-	-0-	-0-	27	1	912	2	N	-0-			-0-
07	746	N	746	-0-	-0-	-0-	22	1	724	2	N	-0-			-0-
08	1054	N	743	-0-	-311	-0-	22	1	721	2	N	-0-			-0-
09	1101	N	1101	-0-	-0-	-0-	32	1	1069	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3094	X	3094	-0-	-0-	-0-	90	1	3004	2	N	-0-			48
05	2976	X	2964	-0-	-12	-0-	86	1	2878	2	N	-0-			48
06	3210	X	1420	-0-	-1790	-0-	41	1	1379	2	N	-0-			48
07	3317	X	1038	-0-	-2279	-0-	30	1	1008	2	N	-0-			48
08	3317	X	2696	-0-	-621	-0-	79	1	2617	2	N	-0-			48
09	3288	X	3288	-0-	-0-	-0-	96	1	3192	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1341	-0-	-1659	675	39	1	1302	2	N	-0-			28
05	2551	N	1876	-0-	-675	-0-	55	1	1821	2	N	-0-			28
06	1290	N	1286	-0-	-4	-0-	37	1	1249	2	N	-0-			28
07	1395	N	1299	-0-	-96	-0-	38	1	1261	2	N	-0-			28
08	1891	N	1393	-0-	-498	-0-	41	1	1352	2	N	-0-			28
09	1290	N	958	-0-	-332	-0-	28	1	930	2	N	-0-			28

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			25
05	0	N	-0-	-0-	-0-	-0-					N	-0-			25
06	0	N	-0-	-0-	-0-	-0-					N	-0-			25
07	0	N	-0-	-0-	-0-	-0-					N	-0-			25
08	0	N	-0-	-0-	-0-	-0-					N	-0-			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	501	-0-	-519	-0-	501	2			N	-0-			-0-
05	1302	N	500	-0-	-802	-0-	500	2			N	-0-			-0-
06	1380	N	484	-0-	-896	-0-	484	2			N	-0-			-0-
07	527	N	322	-0-	-205	-0-	322	2			N	-0-			-0-
08	496	N	274	-0-	-222	-0-	274	2			N	-0-			-0-
09	480	N	284	-0-	-196	-0-	284	2			N	-0-			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1789	N	1139	-0-	-650	-0-	33	1	1106	2	N	-0-			-0-
05	1312	N	1312	-0-	-0-	-0-	38	1	1274	2	N	-0-			-0-
06	1235	N	1235	-0-	-0-	-0-	36	1	1199	2	N	-0-			-0-
07	1051	N	1051	-0-	-0-	-0-	31	1	1020	2	N	-0-			-0-
08	1345	N	1345	-0-	-0-	-0-	39	1	1306	2	N	-0-			-0-
09	1131	N	1131	-0-	-0-	-0-	33	1	1098	2	N	-0-			-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
07	1240	N	757	-0-	-483	-0-	757	2			N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2129	-0-	-511	-0-	340 180	1 9	1609	2	N	164					311
05	2728	X	-0-	-0-	-2728	-0-					N	34	152	1			193
06	2640	X	66	-0-	-2574	-0-	7 39	1 9	20	2	N	35					228
07	2728	X	2382	-0-	-346	-0-	551 31	1 9	1800	2	N	28					256
08	3100	N	3746	-0-	646	646	680 37	1 9	3029	2	N	34					290
09	3000	N	3316	-0-	316	962	468 32	1 9	2816	2	N	29					319

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	14			131
05	14B2 EXT	-0-	-0-	-0-	-0-				N	36			167
06	14B2 EXT	-0-	-0-	-0-	-0-				N	18			185
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			185
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			185
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			185

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

04	14B2 EXT	13133	-0-	13133	51531	606	1	12527	2	Y	-0-					-0-
05	61328 X	9797	-0-	-51531	-0-	473	1	9324	2	Y	-0-					-0-
06	1592 X	1592	-0-	-0-	-0-	79	1	1513	2	Y	-0-					-0-
07	26288 X	36	-0-	-26252	-0-	2	1	34	2	Y	-0-					-0-
08	T. A.	5197	-0-	5197	5197	254	1	4943	2	Y	-0-					-0-
09	T. A.	7816	-0-	7816	13013	381	1	7435	2	Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

04	3591 X	3591	-0-	-0-	-0-	154	1	3437	2	N	-0-					62
05	3236 X	3236	-0-	-0-	-0-	139	1	3097	2	N	-0-					62
06	3115 X	3115	-0-	-0-	-0-	193	1	2922	2	N	-0-					62
07	2153 X	2153	-0-	-0-	-0-	92	1	2061	2	N	-0-					62
08	3880 X	3880	-0-	-0-	-0-	166	1	3714	2	N	-0-					62
*09	3505 X	3505	-0-	-0-	-0-	3505	2			N	-0-					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

04	5711 X	5711	-0-	-0-	-0-	263	1	5448	2	Y	-0-					-0-
05	5796 X	5796	-0-	-0-	-0-	280	1	5516	2	Y	-0-					-0-
06	5696 X	5696	-0-	-0-	-0-	281	1	5415	2	Y	-0-					-0-
07	5806 X	5806	-0-	-0-	-0-	317	1	5489	2	Y	-0-					-0-
08	5849 X	5849	-0-	-0-	-0-	286	1	5563	2	Y	-0-					-0-
09	5601 X	5601	-0-	-0-	-0-	273	1	5328	2	Y	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3232	X	3232	-0-	-0-	-0-	149	1	3083	2	Y	-0-					-0-
05	3255	X	3142	-0-	-113	-0-	152	1	2990	2	Y	-0-					-0-
06	3150	X	3061	-0-	-89	-0-	151	1	2910	2	Y	-0-					-0-
07	3255	X	3023	-0-	-232	-0-	165	1	2858	2	Y	-0-					-0-
08	3286	X	3047	-0-	-239	-0-	149	1	2898	2	Y	-0-					-0-
09	3180	X	2976	-0-	-204	-0-	145	1	2831	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2023 - WELL PLUGGED 2/23/2023

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

04	3000	N	1625	-0-	-1375	500	75	1	1550	2	N	-0-					80
05	2269	N	1769	-0-	-500	-0-	76	1	1693	2	N	-0-					80
06	1655	N	1655	-0-	-0-	-0-	75	1	1580	2	N	-0-					80
07	1929	N	1929	-0-	-0-	-0-	78	1	1666	2	N	168	185	1			63
							185	9									
08	1767	N	1602	-0-	-165	-0-	71	1	1531	2	N	-0-					63
09	1650	N	1631	-0-	-19	-0-	75	1	1556	2	N	-0-					63

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	601	-0-	-59	-0-	600	2	1	9	N	1					55
05	589	N	320	-0-	-269	-0-	319	2	1	9	N	1					56
06	630	N	405	-0-	-225	-0-	405	2			N	-0-					56
07	620	N	280	-0-	-340	-0-	280	2			N	-0-					56
08	310	N	215	-0-	-95	-0-	215	2			N	-0-					56
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					56

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2023 - WELL PLUGGED 2/9/2023

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WALLIS ENERGY, INC. //CONT.// 893997
ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

04	4830	X	4333	-0-	-497	-0-	4327	2	6	9	N	5					71
05	4185	X	3904	-0-	-281	-0-	3859	2	45	9	N	41					112
06	4530	X	3941	-0-	-589	-0-	3941	2			N	-0-					112
07	4681	X	3630	-0-	-1051	-0-	3630	2			N	-0-					112
08	4681	X	2217	-0-	-2464	-0-	2204	2	13	9	N	12					124
09	4320	X	761	-0-	-3559	-0-	755	2	6	9	N	5					129

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

04	780	N	601	-0-	-179	-0-	601	2			N	-0-					97
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					97
06	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					98
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					98
08	837	N	700	-0-	-137	-0-	700	2			N	-0-					98
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					98

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	0	N	-0-	-0-	-0-	-0-					N	-0-					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

04	0	#	-0-	-0-	-0-	-0-						N	-0-					178
05	0	#	-0-	-0-	-0-	-0-						N	-0-					178
06	0	#	-0-	-0-	-0-	-0-						N	-0-					178
07	0	#	-0-	-0-	-0-	-0-						N	-0-					178
08	0	#	-0-	-0-	-0-	-0-						N	-0-					178
09	0	#	-0-	-0-	-0-	-0-						N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

04	90	#	76	-0-	-14	-0-	26	2	50	9	N	45					102
05	93	#	61	-0-	-32	-0-	39	2	22	9	N	20					122
06	90	#	74	-0-	-16	-0-	21	2	53	9	N	48					170
07	110	R	110	-0-	-0-	-0-	33	2	77	9	N	70	168	1			72
08	93	#	66	-0-	-27	-0-	22	2	44	9	N	40					112
09	90	#	70	-0-	-20	-0-	56	2	14	9	N	13					125

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

04	1935	R	1935	-0-	-0-	-0-	1913	2	22	9	N	20					159
05	2139	#	1712	-0-	-427	-0-	1664	2	48	9	N	44					203
06	2070	#	2009	-0-	-61	-0-	1991	2	18	9	N	16	155	1			64
07	2139	#	1959	-0-	-180	-0-	1959	2			N	-0-					64
08	2015	#	1811	-0-	-204	-0-	1787	2	24	9	N	22					86
09	2010	#	1851	-0-	-159	-0-	1809	2	42	9	N	38					124

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

04	3300	#	2858	-0-	-442	-0-	2792	2	66	9	N	60					155
05	3410	#	3118	-0-	-292	-0-	3046	2	72	9	N	65	168	1			52
06	3300	#	2862	-0-	-438	-0-	2854	2	8	9	N	7					59
07	3410	#	2810	-0-	-600	-0-	2810	2			N	-0-					59
08	3348	#	2864	-0-	-484	-0-	2809	2	55	9	N	50					109
09	3030	#	2902	-0-	-128	-0-	2902	2			N	-0-					109

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

04	0 #	-0-	-0-	-0-	-0-			N	-0-			69
05	0 #	-0-	-0-	-0-	-0-			N	-0-			69
06	0 #	-0-	-0-	-0-	-0-			N	-0-			69
07	0 #	-0-	-0-	-0-	-0-			N	-0-			69
08	0 #	-0-	-0-	-0-	-0-			N	-0-			69
09	0 #	-0-	-0-	-0-	-0-			N	-0-			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

04	0 #	-0-	-0-	-0-	-0-			N	-0-			37
05	0 #	-0-	-0-	-0-	-0-			N	-0-			37
06	0 #	-0-	-0-	-0-	-0-			N	-0-			37
07	0 #	-0-	-0-	-0-	-0-			N	-0-			37
08	0 #	-0-	-0-	-0-	-0-			N	-0-			37
09	0 #	-0-	-0-	-0-	-0-			N	-0-			37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	4	1	126	3	N	-0-					82
05	93	N	89	-0-	-4	-0-	3	1	85	3	N	1					83
							1	9									
06	105	N	105	-0-	-0-	-0-	3	1	102	3	N	-0-					83
07	121	N	121	-0-	-0-	-0-	4	1	117	3	N	-0-					83
08	134	N	134	-0-	-0-	-0-	5	1	128	3	N	1					84
							1	9									
09	170	N	170	-0-	-0-	-0-	5	1	156	3	N	8					92
							9	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

MO																	
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					52
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

MO																	
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					52
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

MO																	
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

MO																	
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

MO																	
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					41
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					41

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

PLUGGED AND ABANDONED_____ 07/06/2023

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					107
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

04	243	N	243	-0-	-0-	-0-	7	1	236	3	N	-0-					92
05	248	N	189	-0-	-59	-0-	6	1	183	3	N	-0-					92
06	255	N	255	-0-	-0-	-0-	8	1	247	3	N	-0-					92
07	248	N	221	-0-	-27	-0-	7	1	214	3	N	-0-					92
08	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					92
09	211	N	211	-0-	-0-	-0-	7	1	204	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

04	240	N	148	-0-	-92	-0-	44	1	32	2	N	65	327	1			40
							72	9									
05	310	N	247	-0-	-63	-0-	112	1	96	2	N	35					75
							39	9									
06	210	N	121	-0-	-89	-0-	61	1	38	2	N	20					95
							22	9									
07	432	N	432	-0-	-0-	-0-	142	1	242	3	N	44					139
							48	9									
08	248	N	426	-0-	178	-0-	242	1	156	3	N	25					164
							28	9									
*09	346	N	346	-0-	-0-	-0-	85	1	221	3	N	36					200
							40	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

04	390	N	354	-0-	-36	-0-	206	1	148	2	N	-0-					195
05	525	N	525	-0-	-0-	-0-	283	1	242	2	N	-0-					195
06	432	N	432	-0-	-0-	-0-	266	1	166	2	N	-0-					195
07	674	N	674	-0-	-0-	-0-	249	1	425	3	N	-0-					195
08	403	N	568	-0-	165	-0-	346	1	222	3	N	-0-					195
*09	543	N	543	-0-	-0-	-0-	151	1	392	3	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-					27
05	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-					27
06	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-					27
07	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-					27
*08	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-	27	7			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023 - WELL PLUGGED 07/03/23

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

04	281 N	281	-0-	-0-	B	-0-	8	1	273	3	N	-0-					-0-
05	201 N	201	-0-	-0-	B	-0-	7	1	194	3	N	-0-					-0-
06	240 N	216	-0-	-24	B	-0-	7	1	209	3	N	-0-					-0-
07	248 N	201	-0-	-47	B	-0-	6	1	195	3	N	-0-					-0-
08	186 N	175	-0-	-11	B	-0-	6	1	169	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228 N	228	-0-	-0-	B	-0-	7	1	221	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

04	570 N	523	-0-	-47	B	-0-	16	1	507	3	N	-0-					-0-
05	511 N	511	-0-	-0-	B	-0-	17	1	494	3	N	-0-					-0-
06	660 N	470	-0-	-190	B	-0-	15	1	455	3	N	-0-					-0-
07	527 N	483	-0-	-44	B	-0-	15	1	468	3	N	-0-					-0-
08	496 N	379	-0-	-117	B	-0-	13	1	366	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480 N	368	-0-	-112	B	-0-	12	1	356	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

04	208 N	208	-0-	-0-	B	-0-	6	1	202	3	N	-0-					-0-
05	326 N	326	-0-	-0-	B	-0-	11	1	315	3	N	-0-					-0-
06	196 N	196	-0-	-0-	B	-0-	6	1	190	3	N	-0-					-0-
07	186 N	111	-0-	-75	B	-0-	3	1	108	3	N	-0-					-0-
08	186 N	125	-0-	-61	B	-0-	4	1	121	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	111	-0-	-69	B	-0-	3	1	108	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

04	105 N	105	-0-	-0-	B	-0-	3	1	102	3	N	-0-					-0-
05	98 N	98	-0-	-0-	B	-0-	3	1	95	3	N	-0-					-0-
06	104 N	104	-0-	-0-	B	-0-	3	1	101	3	N	-0-					-0-
07	99 N	99	-0-	-0-	B	-0-	3	1	96	3	N	-0-					-0-
08	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108 N	108	-0-	-0-	B	-0-	3	1	105	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	4	1	121	3	N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	6	1	182	3	N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	4	1	115	3	N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	4	1	100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	6	1	194	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	N	1175	-0-	-0- B	-0-	36	1	1135	3	N	4					115
							4	9									
05	992	N	700	-0-	-292 B	-0-	23	1	675	3	N	2					117
							2	9									
06	1200	N	1098	-0-	-102 B	-0-	33	1	1062	3	N	3					120
							3	9									
07	1209	N	986	-0-	-223 B	-0-	30	1	952	3	N	4					124
							4	9									
08	736	N	736	-0-	-0- B	-0-	27	1	708	3	N	1					125
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	965	-0-	-145 B	-0-	31	1	933	3	N	1					126
							1	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0- B	-0-	18	1	577	3	N	2					117
							2	9									
05	516	N	516	-0-	-0- B	-0-	17	1	496	3	N	3					120
							3	9									
06	693	N	693	-0-	-0- B	-0-	21	1	670	3	N	2					122
							2	9									
07	620	N	609	-0-	-11 B	-0-	19	1	590	3	N	-0-					122
08	527	N	325	-0-	-202 B	-0-	11	1	314	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	491	-0-	-169 B	-0-	15	1	476	3	N	-0-					122

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-	-28 B	-0-	6	1	206	3	N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	6	1	169	3	N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	7	1	210	3	N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	7	1	204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	6	1	203	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0- B	-0-	6	1	192	3	N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	5	1	153	3	N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	5	1	159	3	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	4	1	97	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	B	-0-	5	1	164	3	N	-0-					33
05	124	N	101	-0-	-23	B	-0-	3	1	98	3	N	-0-					33
06	180	N	118	-0-	-62	B	-0-	4	1	114	3	N	-0-					33
07	186	N	137	-0-	-49	B	-0-	4	1	133	3	N	-0-					33
08	125	N	125	-0-	-0-	B	-0-	4	1	121	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	101	-0-	-19	B	-0-	3	1	98	3	N	-0-					33

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	B	-0-	3	1	103	3	N	-0-					58
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					58
06	90	N	151	-0-	61	B	-0-	5	1	146	3	N	-0-					58
07	96	N	96	-0-	-0-	B	-0-	3	1	93	3	N	-0-					58
08	90	N	90	-0-	-0-	B	-0-	3	1	87	3	N	-0-					58
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	3	1	94	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	B	-0-	7	1	228	3	N	-0-					94
05	265	N	265	-0-	-0-	B	-0-	9	1	256	3	N	-0-					94
06	210	N	189	-0-	-21	B	-0-	6	1	183	3	N	-0-					94
07	217	N	201	-0-	-16	B	-0-	6	1	195	3	N	-0-					94
08	217	N	180	-0-	-37	B	-0-	6	1	174	3	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	7	1	203	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	B	-0-	15	1	486	3	N	-0-					192
05	471	N	471	-0-	-0-	B	-0-	15	1	456	3	N	-0-					192
06	420	N	481	-0-	61	B	-0-	15	1	466	3	N	-0-					192
07	493	N	493	-0-	-0-	B	-0-	15	1	478	3	N	-0-					192
08	465	N	288	-0-	-177	B	-0-	10	1	278	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	12	1	361	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	B	-0-	7	1	223	3	N	9					64
								10	9									
05	228	N	228	-0-	-0-	B	-0-	7	1	215	3	N	5					69
								6	9									
06	180	N	151	-0-	-29	B	-0-	5	1	146	3	N	-0-					69
07	209	N	209	-0-	-0-	B	-0-	6	1	193	3	N	9					78
								10	9									
08	187	N	187	-0-	-0-	B	-0-	6	1	155	3	N	24	86	1			16
								26	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	6	1	203	3	N	2					18
								2	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0- B	-0-	23	1	754	3	N	8					99
							9	9									
05	677	N	677	-0-	-0- B	-0-	22	1	649	3	N	5					104
							6	9									
06	780	N	362	-0-	-418 B	-0-	11	1	351	3	N	-0-					104
07	806	N	553	-0-	-253 B	-0-	17	1	535	3	N	1					105
							1	9									
08	682	N	498	-0-	-184 B	-0-	17	1	481	3	N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					110
							6	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0- B	-0-	6	1	199	3	N	-0-					33
05	298	N	298	-0-	-0- B	-0-	10	1	288	3	N	-0-					33
06	240	N	146	-0-	-94 B	-0-	5	1	141	3	N	-0-					33
07	217	N	166	-0-	-51 B	-0-	5	1	161	3	N	-0-					33
08	248	N	160	-0-	-88 B	-0-	6	1	154	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	6	1	204	3	N	-0-					33

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0- B	-0-	16	1	527	3	N	15					71
							17	9									
05	651	N	567	-0-	-84 B	-0-	18	1	537	3	N	11					82
							12	9									
06	630	N	483	-0-	-147 B	-0-	15	1	468	3	N	-0-					82
07	589	N	425	-0-	-164 B	-0-	13	1	412	3	N	-0-					82
08	558	N	515	-0-	-43 B	-0-	18	1	487	3	N	9	70	1			21
							10	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	13	1	418	3	N	-0-					21

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0- B	-0-	7	1	228	3	N	-0-					70
05	279	N	198	-0-	-81 B	-0-	7	1	191	3	N	-0-					70
06	240	N	135	-0-	-105 B	-0-	4	1	131	3	N	-0-					70
07	248	N	188	-0-	-60 B	-0-	6	1	182	3	N	-0-					70
08	212	N	212	-0-	-0- B	-0-	7	1	205	3	N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					70

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0- B	-0-	40	1	1241	3	N	-0-					40
05	1209	N	1147	-0-	-62 B	-0-	38	1	1109	3	N	-0-					40
06	1230	N	1126	-0-	-104 B	-0-	34	1	1092	3	N	-0-					40
07	1271	N	958	-0-	-313 B	-0-	29	1	929	3	N	-0-					40
08	1147	N	865	-0-	-282 B	-0-	31	1	834	3	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	32	1	952	3	N	-0-					40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	59	-0-	-31 B	-0-	2	1	57	3	N	-0-					25
05	93	N	74	-0-	-19 B	-0-	2	1	72	3	N	-0-					25
06	90	N	114	-0-	24 B	-0-	4	1	110	3	N	-0-					25
07	62	N	51	-0-	-11 B	-0-	2	1	49	3	N	-0-					25
08	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					25

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

04	227 N	227	-0-	-0-	-0-	227	2			N	-0-					29
05	291 N	291	-0-	-0-	-0-	291	2			N	-0-					29
06	317 N	317	-0-	-0-	-0-	317	2			N	-0-					29
07	248 N	163	-0-	-85	-0-	163	2			N	-0-					29
08	279 N	159	-0-	-120	-0-	159	2			N	-0-					29
09	330 N	51	-0-	-279	-0-	51	2			N	-0-					29

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

04	0 N	-0-	-0-	-0-	-0-					N	-0-					30
05	0 N	-0-	-0-	-0-	-0-					N	-0-					30
06	0 N	-0-	-0-	-0-	-0-					N	-0-					30
07	0 N	-0-	-0-	-0-	-0-					N	-0-					30
08	0 N	-0-	-0-	-0-	-0-					N	-0-					30
09	0 N	-0-	-0-	-0-	-0-					N	-0-					30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
08	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
09	750	N	670	-0-	-80	-0-	670	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

04	3330	X	3257	-0-	-73	-0-	3257	2			N	-0-					-0-
05	3410	X	3334	-0-	-76	-0-	3334	2			N	-0-					-0-
06	3330	X	3071	-0-	-259	-0-	3071	2			N	-0-					-0-
07	3441	X	3097	-0-	-344	-0-	3097	2			N	-0-					-0-
08	3441	X	2852	-0-	-589	-0-	2852	2			N	-0-					-0-
09	3270	X	3269	-0-	-1	-0-	3269	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

04	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					90
05	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					90
06	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					90
07	3162	X	2827	-0-	-335	-0-	2827	2			N	-0-					90
08	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					90
09	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

04	3360 X	2753	-0-	-607	-0-	2753	2			N	-0-					18
05	3441 X	3146	-0-	-295	-0-	3146	2			N	-0-					18
06	3503 X	3503	-0-	-0-	-0-	3503	2			N	-0-					18
07	3992 X	3992	-0-	-0-	-0-	3992	2			N	-0-					18
08	3860 X	3860	-0-	-0-	-0-	3860	2			N	-0-					18
09	4380 X	4380	-0-	-0-	-0-	4380	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

04	390 N	263	-0-	-127	-0-	10	1	253	2	Y	-0-					-0-
05	390 N	390	-0-	-0-	-0-	14	1	376	2	Y	-0-					-0-
06	383 N	383	-0-	-0-	-0-	15	1	368	2	Y	-0-					-0-
07	394 N	394	-0-	-0-	-0-	15	1	379	2	Y	-0-					-0-
08	399 N	399	-0-	-0-	-0-	14	1	385	2	Y	-0-					-0-
09	300 N	300	-0-	-0-	-0-	10	1	290	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

04	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10 NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	959	-0-	-1	-0-	948	2	11	9	Y	10					139
05	1041	N	1041	-0-	-0-	-0-	1035	2	6	9	Y	5					144
06	1020	N	780	-0-	-240	-0-	773	2	7	9	Y	6					150
07	992	N	887	-0-	-105	-0-	884	2	3	9	Y	3					153
08	DLQ G-10		887	-0-	887	887	884	2	3	9	Y	3	98	1			58
09	DLQ G-10	NO RPT		-0-	-0-	887					Y	NO RPT					58

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1458	-0-	-1542	1740	1458	2			N	-0-					53
05	3100	N	1531	-0-	-1569	171	1531	2			N	-0-					53
06	1680	N	1005	-0-	-675	-0-	983	2	22	9	N	20					73
07	1519	N	221	-0-	-1298	-0-	219	2	2	9	N	2					75
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					75
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					75

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

04	202	N	202	-0-	-0-	-0-	166	2	36	9	N	33					216
05	93	N	51	-0-	-42	-0-	42	2	9	9	N	8	113	1			111
06	60	N	22	-0-	-38	-0-	20	2	2	9	N	2					113
07	217	N	112	-0-	-105	-0-	110	2	2	9	N	2					115
08	112	N	112	-0-	-0-	-0-	110	2	2	9	N	2					115
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					115

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	463	-0-	-1397	-0-	463	2			N	-0-					95
05	713	N	391	-0-	-322	-0-	391	2			N	-0-					95
06	900	N	623	-0-	-277	-0-	623	2			N	-0-					95
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					95
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					95
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

04	450	N	308	-0-	-142	-0-	308	2			N	-0-					15
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					15
06	450	N	380	-0-	-70	-0-	380	2			N	-0-					15
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					15
08	372	N	312	-0-	-60	-0-	312	2			N	-0-					15
09	390	N	233	-0-	-157	-0-	233	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

04	987	N	987	-0-	-0-	-0-	30	1	932	2	N	23					68
							25	9									
05	160	N	160	-0-	-0-	-0-	9	1	143	2	N	7					75
							8	9									
06	360	N	18	-0-	-342	-0-	1	1	17	2	N	-0-					75
07	1568	N	1568	-0-	-0-	-0-	80	1	1299	2	N	172					247
							189	9									
08	3000	N	3000	-0-	-0-	-0-	131	1	2580	2	N	263	356	1			154
							289	9									
09	2021	N	2021	-0-	-0-	-0-	86	1	1811	2	N	113	183	1			84
							124	9									

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

04	508	N	508	-0-	-0-	-0-	10	1	307	2	N	174	175	1			97
							191	9									
05	498	N	498	-0-	-0-	-0-	10	1	488	2	N	-0-					97
06	892	N	892	-0-	-0-	-0-	39	1	853	2	N	-0-					97
07	589	N	251	-0-	-338	-0-	15	1	236	2	N	-0-					97
08	496	N	125	-0-	-371	-0-	6	1	119	2	N	-0-					97
09	570	N	18	-0-	-552	-0-	1	1	17	2	N	-0-					97

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	66					165
05	0	N	-0-	-0-	-0-	-0-					N	79	184	1			60
06	313	N	313	-0-	-0-	-0-	3 253	1 9	57	2	N	230	185	1			105
07	732	N	732	-0-	-0-	-0-	37 98	1 9	597	2	N	89					194
08	1558	N	1558	-0-	-0-	-0-	72 61	1 9	1425	2	N	55	174	1			75
09	1531	N	1531	-0-	-0-	-0-	64 109	1 9	1358	2	N	99					174

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2964	X	2964	-0-	-0-	-0-	2917	2	47	9	N	43	179	1			183
05	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					183
06	3076	X	3076	-0-	-0-	-0-	3043	2	33	9	N	30	142	1			71
07	3103	X	3103	-0-	-0-	-0-	2927	2	176	9	N	160	180	1			51
08	2890	X	2890	-0-	-0-	-0-	2849	2	41	9	N	37					88
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					88

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	710	2	12	9	N	11					58
05	831	N	831	-0-	-0-	-0-	790	2	41	9	N	37	13	1			82
06	750	N	750	-0-	-0-	-0-	716	2	34	9	N	31	15	1			98
07	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					103
08	623	N	623	-0-	-0-	-0-	608	2	15	9	N	14	13	1			104
09	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2					106

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2623	-0-	-407	-0-	2545	2	78	9	N	71					179
05	2983	X	2983	-0-	-0-	-0-	2830	2	153	9	N	139	50	1			268
06	2695	X	2695	-0-	-0-	-0-	2567	2	128	9	N	116	213	1			171
07	3131	X	2624	-0-	-507	-0-	2558	2	66	9	N	60	149	1			82
08	3131	X	2309	-0-	-822	-0-	2177	2	132	9	N	120	52	1			150
09	2880	X	1936	-0-	-944	-0-	1886	2	50	9	N	45					195

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1492	N	1492	-0-	-0-	-0-	1466	2	26	9	N	24					73
05	1678	N	1678	-0-	-0-	-0-	1631	2	47	9	N	43	16	1			100
06	1519	N	1519	-0-	-0-	-0-	1479	2	40	9	N	36	18	1			118
07	1493	N	1493	-0-	-0-	-0-	1474	2	19	9	N	17					135
08	1292	N	1292	-0-	-0-	-0-	1255	2	37	9	N	34	16	1			153
09	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					158

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC //CONT.// 659844
SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	573	2	46	9	N	42					102
05	726	N	726	-0-	-0-	-0-	637	2	89	9	N	81	16	1			167
06	631	N	631	-0-	-0-	-0-	578	2	53	9	N	48	186	1			29
07	649	N	649	-0-	-0-	-0-	576	2	73	9	N	66					95
08	577	N	577	-0-	-0-	-0-	490	2	87	9	N	79	16	1			158
09	448	N	448	-0-	-0-	-0-	425	2	23	9	N	21	153	1			26

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1788	N	1788	-0-	-0-	-0-	1767	2	21	9	N	19					176
05	2045	N	2045	-0-	-0-	-0-	1966	2	79	9	N	72	186	1			62
06	1868	N	1868	-0-	-0-	-0-	1783	2	85	9	N	77	41	1			98
07	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22					120
08	1581	N	1581	-0-	-0-	-0-	1512	2	69	9	N	63	37	1			146
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					146

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	1					555
05	0	#	-0-	-0-	-0-	-0-					Y	1					556
06	0	#	-0-	-0-	-0-	-0-					Y	1					557
07	0	#	-0-	-0-	-0-	-0-					Y	1					558
08	0	#	-0-	-0-	-0-	-0-					Y	1					559
09	0	#	-0-	-0-	-0-	-0-					Y	1					560

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23086	X	23086	-0-	-0-	-0-	4355	1	18731	3	N	-0-					144
05	23042	X	23042	-0-	-0-	-0-	4338	1	18704	3	N	-0-					144
06	19933	X	19933	-0-	-0-	-0-	4381	1	15552	3	N	-0-					144
07	21041	X	21041	-0-	-0-	-0-	6796	1	14245	2	N	-0-					144
*08	14941	X	14941	-0-	-0-	-0-	1211	1	13642	2	N	80	172	1			52
							88	9									
09	13650	X	12917	-0-	-733	-0-	1163	1	11751	2	N	3					55
							3	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					1
05	2904	X	2904	-0-	-0-	-0-	57	1	2847	2	N	-0-					1
06	2858	X	2858	-0-	-0-	-0-	64	1	2794	2	N	-0-					1
07	2942	X	2942	-0-	-0-	-0-	59	1	2883	2	N	-0-	1	1			-0-
08	2914	N	2902	-0-	-12	-0-	22	1	2880	2	N	-0-					-0-
09	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	X	92	-0-	-28	-0-	92	2			N	-0-			-0-
05	103	X	103	-0-	-0-	-0-	2	1	101	2	N	-0-			-0-
06	128	X	128	-0-	-0-	-0-	3	1	125	2	N	-0-			-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		7	-0-	7	7	7	2			N	-0-			-0-
07	T. A.		-0-	-0-	-0-	7					N	-0-			-0-
08	7	X	-0-	-0-	-7	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	X	870	-0-	-0-	-0-	870	2			N	-0-			-0-
05	1385	X	1385	-0-	-0-	-0-	27	1	1358	2	N	-0-			-0-
06	814	X	814	-0-	-0-	-0-	18	1	796	2	N	-0-			-0-
07	874	N	874	-0-	-0-	-0-	18	1	856	2	N	-0-			-0-
08	1395	N	852	-0-	-543	-0-	6	1	846	2	N	-0-			-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	44880	X	43846	-0-	-1034	-0-	43846	2			N	-0-			-0-
05	48360	X	43878	-0-	-4482	-0-	857	1	43021	2	N	-0-			-0-
06	52583	X	52583	-0-	-0-	-0-	1179	1	51404	2	N	-0-			-0-
07	48360	X	44867	-0-	-3493	-0-	903	1	43964	2	N	-0-			-0-
08	50964	X	42796	-0-	-8168	-0-	318	1	42478	2	N	-0-			-0-
09	49410	X	18445	-0-	-30965	-0-	18445	2			N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-			-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-			-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14725	X	14725	-0-	-0-	-0-	14725	2			N	-0-			-0-
05	14074	X	8231	-0-	-5843	-0-	161	1	8070	2	N	-0-			-0-
06	12210	X	11175	-0-	-1035	-0-	251	1	10924	2	N	-0-			-0-
07	12958	X	11459	-0-	-1499	-0-	231	1	11228	2	N	-0-			-0-
08	15368	X	15368	-0-	-0-	-0-	114	1	15254	2	N	-0-			-0-
09	14520	X	12020	-0-	-2500	-0-	12020	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	7690	-0-	-1250	-0-	7690	2			N	-0-					-0-
05	8448	X	8448	-0-	-0-	-0-	165	1	8283	2	N	-0-					-0-
06	8040	X	7334	-0-	-706	-0-	164	1	7170	2	N	-0-					-0-
07	8184	X	8135	-0-	-49	-0-	164	1	7971	2	N	-0-					-0-
08	8184	X	7644	-0-	-540	-0-	57	1	7587	2	N	-0-					-0-
09	7920	X	6915	-0-	-1005	-0-	6915	2			N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	-0-	-0-	-2760	-0-					N	-0-					-0-
05	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
06	T. A.		3	-0-	3	3	3	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
08	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	17	1	842	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	6	1	264	2	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	868	N	3	-0-	-865	-0-	3	2			N	-0-					-0-
09	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11310	X	7571	-0-	-3739	-0-	7571	2			N	-0-					-0-
05	11687	X	7294	-0-	-4393	-0-	142	1	7152	2	N	-0-					-0-
06	10679	X	10679	-0-	-0-	-0-	239	1	10440	2	N	-0-					-0-
07	11059	X	11059	-0-	-0-	-0-	223	1	10836	2	N	-0-					-0-
08	10516	X	10516	-0-	-0-	-0-	78	1	10438	2	N	-0-					-0-
09	9570	X	9570	-0-	-0-	-0-	9570	2			N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
05	4807	X	4807	-0-	-0-	-0-	94	1	4713	2	N	-0-					-0-
06	4110	X	4106	-0-	-4	-0-	92	1	4014	2	N	-0-					-0-
07	4662	X	4662	-0-	-0-	-0-	94	1	4568	2	N	-0-					-0-
08	4216	X	4145	-0-	-71	-0-	31	1	4114	2	N	-0-					-0-
09	4080	X	3845	-0-	-235	-0-	3845	2			N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	8	1	339	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	8	1	402	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	2	1	334	2	N	-0-					-0-
09	240	N	64	-0-	-176	-0-	64	2			N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1482	N	1482	-0-	-0-	-0-	27	1	1455	2	N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	29	1	1231	2	N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	51	1	1243	2	N	-0-					-0-
08	1271	N	1205	-0-	-66	-0-	31	1	1174	2	N	-0-					-0-
09	1200	N	948	-0-	-252	-0-	7	1	941	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42570	X	41126	-0-	-1444	-0-	41126	2			N	-0-					-0-
05	43989	X	42835	-0-	-1154	-0-	836	1	41999	2	N	-0-					-0-
06	39270	X	37008	-0-	-2262	-0-	830	1	36178	2	N	-0-					-0-
07	49821	X	49821	-0-	-0-	-0-	1003	1	48818	2	N	-0-					-0-
08	43185	X	43185	-0-	-0-	-0-	321	1	42864	2	N	-0-					-0-
09	40560	X	37398	-0-	-3162	-0-	37398	2			N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2155	N	1085	-0-	-1070	-0-	1085	2			N	-0-					-0-
05	3491	X	3491	-0-	-0-	-0-	68	1	3423	2	N	-0-					-0-
06	3279	X	3279	-0-	-0-	-0-	74	1	3205	2	N	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	61	1	2956	2	N	-0-					-0-
08	3503	X	3061	-0-	-442	-0-	23	1	3038	2	N	-0-					-0-
09	3390	X	2997	-0-	-393	-0-	2997	2			N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21780	X	19066	-0-	-2714	-0-	19066	2			N	-0-					-0-
05	21981	X	21981	-0-	-0-	-0-	429	1	21552	2	N	-0-					-0-
06	21774	X	20048	-0-	-1726	-0-	450	1	19598	2	N	-0-					-0-
07	22196	X	20119	-0-	-2077	-0-	405	1	19714	2	N	-0-					-0-
08	22196	X	21969	-0-	-227	-0-	163	1	21806	2	N	-0-					-0-
09	22078	X	22078	-0-	-0-	-0-	22078	2			N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30216	X	30216	-0-	-0-	-0-	30216	2			N	-0-					-0-
05	30935	X	30935	-0-	-0-	-0-	604	1	30331	2	N	-0-					-0-
06	32490	X	29855	-0-	-2635	-0-	670	1	29185	2	N	-0-					-0-
07	34100	X	30061	-0-	-4039	-0-	605	1	29456	2	N	-0-					-0-
08	34100	X	26378	-0-	-7722	-0-	196	1	26182	2	N	-0-					-0-
09	30870	X	30870	-0-	-0-	-0-	30870	2			N	-0-					-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46386	X	46386	-0-	-0-	-0-	46386	2			N	-0-					-0-
05	45548	X	45548	-0-	-0-	-0-	889	1	44659	2	N	-0-					-0-
06	45972	X	45972	-0-	-0-	-0-	1031	1	44941	2	N	-0-					-0-
07	46909	X	46909	-0-	-0-	-0-	944	1	45965	2	N	-0-					-0-
08	50065	X	44567	-0-	-5498	-0-	331	1	44236	2	N	-0-					-0-
09	46380	X	41999	-0-	-4381	-0-	41999	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
05	1254	N	1254	-0-	-0-	-0-	24	1	1230	2	N	-0-			-0-
06	1677	N	1677	-0-	-0-	-0-	38	1	1639	2	N	-0-			-0-
07	1790	N	1790	-0-	-0-	-0-	36	1	1754	2	N	-0-			-0-
08	1788	N	1788	-0-	-0-	-0-	13	1	1775	2	N	-0-			-0-
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

04	1166	X	1166	-0-	-0-	-0-	22	1	1144	2	N	-0-			-0-
05	1037	X	1037	-0-	-0-	-0-	24	1	1013	2	N	-0-			-0-
06	480	X	124	-0-	-356	-0-	3	1	121	2	N	-0-			-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-			-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

04	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-			-0-
05	11453	X	11453	-0-	-0-	-0-	224	1	11229	2	N	-0-			-0-
06	11152	X	11152	-0-	-0-	-0-	250	1	10902	2	N	-0-			-0-
07	11675	X	11675	-0-	-0-	-0-	235	1	11440	2	N	-0-			-0-
08	13950	X	11136	-0-	-2814	-0-	83	1	11053	2	N	-0-			-0-
09	11160	X	8288	-0-	-2872	-0-	8288	2			N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-			-0-
05	2496	N	2496	-0-	-0-	-0-	49	1	2447	2	N	-0-			-0-
06	2048	N	2048	-0-	-0-	-0-	46	1	2002	2	N	-0-			-0-
07	2054	N	2054	-0-	-0-	-0-	41	1	2013	2	N	-0-			-0-
08	2356	N	2006	-0-	-350	-0-	15	1	1991	2	N	-0-			-0-
09	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	2	1	107	2	N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	2	1	120	2	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

04	10650	X	9016	-0-	-1634	-0-	167	1	8849	2	N	-0-			-0-
05	11563	X	10153	-0-	-1410	-0-	234	1	9919	2	N	-0-			-0-
06	11190	X	10419	-0-	-771	-0-	260	1	10159	2	N	-0-			-0-
07	11005	X	9779	-0-	-1226	-0-	387	1	9392	2	N	-0-			-0-
08	11431	X	11431	-0-	-0-	-0-	291	1	11140	2	N	-0-			-0-
09	10410	X	10042	-0-	-368	-0-	73	1	9969	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	6051	-0-	-579	-0-	112	1	5939	2	N	-0-					-0-
05	6851	X	3335	-0-	-3516	-0-	77	1	3258	2	N	-0-					-0-
06	6630	X	5416	-0-	-1214	-0-	135	1	5281	2	N	-0-					-0-
07	6851	X	5759	-0-	-1092	-0-	228	1	5531	2	N	-0-					-0-
08	13888	X	6176	-0-	-7712	-0-	157	1	6019	2	N	-0-					-0-
09	6454	X	6454	-0-	-0-	-0-	47	1	6407	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	6	1	310	2	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	18	1	972	2	N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	30	1	1262	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35777	X	35777	-0-	-0-	-0-	35777	2			N	-0-					2
05	40270	X	40270	-0-	-0-	-0-	786	1	39484	2	N	-0-					2
06	41754	X	41754	-0-	-0-	-0-	936	1	40818	2	N	-0-					2
07	39996	X	39996	-0-	-0-	-0-	805	1	39191	2	N	-0-	2	1			-0-
08	39897	X	39006	-0-	-891	-0-	290	1	38716	2	N	-0-					-0-
09	38610	X	35725	-0-	-2885	-0-	35725	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3352	-0-	-38	-0-	3352	2			N	-0-					-0-
05	3534	X	3336	-0-	-198	-0-	3336	2			N	-0-					-0-
06	3570	X	2903	-0-	-667	-0-	2903	2			N	-0-					-0-
07	3410	X	3368	-0-	-42	-0-	3368	2			N	-0-					-0-
08	5692	X	5692	-0-	-0-	-0-	410	1	5282	2	N	-0-					-0-
09	3485	X	3485	-0-	-0-	-0-	133	1	3352	2	N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
05	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
06	6777	X	6777	-0-	-0-	-0-	6777	2			N	-0-					-0-
07	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
08	6010	X	6010	-0-	-0-	-0-	433	1	5577	2	N	-0-					-0-
09	5220	X	4429	-0-	-791	-0-	169	1	4260	2	N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1514	N	1514	-0-	-0-	-0-	28	1	1486	2	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	22	1	945	2	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
05	3100	N	3365	-0-	265	265	3365	2			N	-0-					-0-
06	3000	N	3232	-0-	232	497	3232	2			N	-0-					-0-
07	3100	N	3568	-0-	468	965	3568	2			N	-0-					-0-
08	4168	X	3203	-0-	-965	-0-	231	1	2972	2	N	-0-					-0-
09	2774	X	2774	-0-	-0-	-0-	106	1	2668	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2069	N	2069	-0-	-0-	-0-	38	1	2031	2	N	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	33	1	1381	2	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	3	1	100	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11805	X	11805	-0-	-0-	-0-	218	1	11587	2	N	-0-					-0-
05	3100	N	10028	-0-	6928	6928	231	1	9797	2	N	-0-					-0-
06	12764	X	5836	-0-	-6928	-0-	146	1	5690	2	N	-0-					-0-
07	10448	X	10448	-0-	-0-	-0-	414	1	10034	2	N	-0-					-0-
08	12121	X	10157	-0-	-1964	-0-	258	1	9899	2	N	-0-					-0-
09	11730	X	9280	-0-	-2450	-0-	68	1	9212	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	2609	-0-	-271	-0-	2609	2			N	-0-					-0-
05	2909	N	2909	-0-	-0-	-0-	57	1	2852	2	N	-0-					-0-
06	2789	X	2789	-0-	-0-	-0-	63	1	2726	2	N	-0-					-0-
07	2990	X	2990	-0-	-0-	-0-	60	1	2930	2	N	-0-					-0-
08	3069	X	2732	-0-	-337	-0-	20	1	2712	2	N	-0-					-0-
09	2820	X	2402	-0-	-418	-0-	2402	2			N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	25	1	1307	2	N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4121	X	4121	-0-	-0-	-0-	76	1	4045	2	N	-0-					-0-
05	2356	X	1569	-0-	-787	-0-	36	1	1533	2	N	-0-					-0-
06	2607	X	2607	-0-	-0-	-0-	65	1	2542	2	N	-0-					-0-
07	2388	X	2388	-0-	-0-	-0-	95	1	2293	2	N	-0-					-0-
08	4247	X	4101	-0-	-146	-0-	104	1	3997	2	N	-0-					-0-
09	4110	X	3955	-0-	-155	-0-	29	1	3926	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28572	X	28572	-0-	-0-	-0-	28572	2			N	-0-					-0-
05	30163	X	29539	-0-	-624	-0-	577	1	28962	2	N	-0-					-0-
06	29221	X	29221	-0-	-0-	-0-	655	1	28566	2	N	-0-					-0-
07	29109	X	27587	-0-	-1522	-0-	555	1	27032	2	N	-0-					-0-
08	29109	X	28302	-0-	-807	-0-	210	1	28092	2	N	-0-					-0-
09	28170	X	27004	-0-	-1166	-0-	27004	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

04	772	N	772	-0-	-0-	-0-	772	2			N	-0-			-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-			-0-
08	689	N	689	-0-	-0-	-0-	50	1	639	2	N	-0-			-0-
09	720	N	600	-0-	-120	-0-	23	1	577	2	N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

04	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

04	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
05	1800	N	1800	-0-	-0-	-0-	35	1	1765	2	N	-0-			-0-
06	1726	N	1726	-0-	-0-	-0-	39	1	1687	2	N	-0-			-0-
07	1725	N	1725	-0-	-0-	-0-	35	1	1690	2	N	-0-			-0-
08	1798	N	1724	-0-	-74	-0-	13	1	1711	2	N	-0-			-0-
09	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-			-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-			-0-
06	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-			-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-			-0-
08	2201	N	2031	-0-	-170	-0-	146	1	1885	2	N	-0-			-0-
09	2040	N	1882	-0-	-158	-0-	72	1	1810	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

04	120	X	11	-0-	-109	-0-	11	2			N	-0-			-0-
05	124	X	17	-0-	-107	-0-	17	2			N	-0-			-0-
06	90	X	50	-0-	-40	-0-	1	1	49	2	N	-0-			-0-
07	33	X	33	-0-	-0-	-0-	1	1	32	2	N	-0-			-0-
08	56	X	56	-0-	-0-	-0-	56	2			N	-0-			-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21576	X	21576	-0-	-0-	-0-	21576	2			N	-0-					-0-
05	25960	X	25960	-0-	-0-	-0-	507	1	25453	2	N	-0-					-0-
06	23886	X	23886	-0-	-0-	-0-	536	1	23350	2	N	-0-					-0-
07	19213	X	19213	-0-	-0-	-0-	387	1	18826	2	N	-0-					-0-
08	25998	X	25998	-0-	-0-	-0-	193	1	25805	2	N	-0-					-0-
09	25080	X	21636	-0-	-3444	-0-	21636	2			N	-0-					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					40
05	318	N	318	-0-	-0-	-0-	6	1	312	2	N	-0-					40
06	330	N	330	-0-	-0-	-0-	7	1	323	2	N	-0-					40
07	350	N	350	-0-	-0-	-0-	7	1	343	2	N	-0-					40
08	354	N	354	-0-	-0-	-0-	3	1	351	2	N	-0-					40
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-	40	7			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
05	2232	X	1807	-0-	-425	-0-	1807	2			N	-0-					-0-
06	2160	X	1895	-0-	-265	-0-	1895	2			N	-0-					-0-
07	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
08	3100	X	2791	-0-	-309	-0-	201	1	2590	2	N	-0-					-0-
09	2709	X	2709	-0-	-0-	-0-	103	1	2606	2	N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
05	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
06	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
07	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
08	4216	X	3199	-0-	-1017	-0-	230	1	2969	2	N	-0-					-0-
09	4265	X	4265	-0-	-0-	-0-	163	1	4102	2	N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	2	1	123	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	2	1	108	2	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	2	1	109	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	1	1	105	2	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-					-0-
05	4619	X	2906	-0-	-1713	-0-	57	1	2849	2	N	-0-					-0-
06	5204	X	5204	-0-	-0-	-0-	117	1	5087	2	N	-0-					-0-
07	4819	X	4819	-0-	-0-	-0-	97	1	4722	2	N	-0-					-0-
08	5611	X	401	-0-	-5210	-0-	3	1	398	2	N	-0-					-0-
09	5190	X	4215	-0-	-975	-0-	4215	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	825	2			N	-0-			-0-
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-			-0-
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-			-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-
08	988	N	988	-0-	-0-	-0-	71	1	917	2	N	-0-			-0-
09	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-			-0-
05	2520	N	2520	-0-	-0-	-0-	49	1	2471	2	N	-0-			-0-
06	2559	N	2559	-0-	-0-	-0-	57	1	2502	2	N	-0-			-0-
07	2515	N	2515	-0-	-0-	-0-	51	1	2464	2	N	-0-			-0-
08	2511	N	2464	-0-	-47	-0-	18	1	2446	2	N	-0-			-0-
09	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9339	X	9339	-0-	-0-	-0-	9339	2			N	-0-			-0-
05	10593	X	10593	-0-	-0-	-0-	207	1	10386	2	N	-0-			-0-
06	9360	X	8561	-0-	-799	-0-	192	1	8369	2	N	-0-			-0-
07	9796	X	9780	-0-	-16	-0-	197	1	9583	2	N	-0-			-0-
08	9796	X	9790	-0-	-6	-0-	73	1	9717	2	N	-0-			-0-
09	9480	X	8247	-0-	-1233	-0-	8247	2			N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	22980	X	20914	-0-	-2066	-0-	20914	2			N	-0-			-0-
05	23746	X	21912	-0-	-1834	-0-	428	1	21484	2	N	-0-			-0-
06	23160	X	19224	-0-	-3936	-0-	431	1	18793	2	N	-0-			-0-
07	23560	X	22232	-0-	-1328	-0-	448	1	21784	2	N	-0-			-0-
08	22124	X	22124	-0-	-0-	-0-	165	1	21959	2	N	-0-			-0-
09	21210	X	20123	-0-	-1087	-0-	20123	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	93	X	72	-0-	-21	-0-	1	1	71	2	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	4	1	164	2	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	10	1	498	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	19	1	943	2	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	11	1	496	2	N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	25	1	1195	2	N	-0-					-0-
08	961	N	271	-0-	-690	-0-	2	1	269	2	N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4588	-0-	-392	-0-	4588	2			N	-0-					-0-
05	4092	X	4075	-0-	-17	-0-	80	1	3995	2	N	-0-					-0-
06	4272	X	4272	-0-	-0-	-0-	96	1	4176	2	N	-0-					-0-
07	4495	X	4393	-0-	-102	-0-	88	1	4305	2	N	-0-					-0-
08	4681	X	2873	-0-	-1808	-0-	21	1	2852	2	N	-0-					-0-
09	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4406	-0-	-574	-0-	4406	2			N	-0-					-0-
05	4552	X	4552	-0-	-0-	-0-	89	1	4463	2	N	-0-					-0-
06	4320	X	3933	-0-	-387	-0-	88	1	3845	2	N	-0-					-0-
07	4681	X	4041	-0-	-640	-0-	81	1	3960	2	N	-0-					-0-
08	4681	X	4258	-0-	-423	-0-	32	1	4226	2	N	-0-					-0-
09	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	11	1	102	2	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22435	X	22435	-0-	-0-	-0-	415	1	22020	2	N	-0-					-0-
05	8680	X	8164	-0-	-516	-0-	188	1	7976	2	N	-0-					-0-
06	8400	X	4426	-0-	-3974	-0-	111	1	4315	2	N	-0-					-0-
07	18032	X	18032	-0-	-0-	-0-	714	1	17318	2	N	-0-					-0-
08	24428	X	19848	-0-	-4580	-0-	505	1	19343	2	N	-0-					-0-
09	22464	X	22464	-0-	-0-	-0-	164	1	22300	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14412	X	14412	-0-	-0-	-0-	14412	2			N	-0-					-0-
05	15128	X	14544	-0-	-584	-0-	284	1	14260	2	N	-0-					-0-
06	14640	X	13521	-0-	-1119	-0-	303	1	13218	2	N	-0-					-0-
07	14911	X	13779	-0-	-1132	-0-	277	1	13502	2	N	-0-					-0-
08	14911	X	13404	-0-	-1507	-0-	100	1	13304	2	N	-0-					-0-
09	14400	X	12847	-0-	-1553	-0-	12847	2			N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28118	X	28118	-0-	-0-	-0-	28118	2			N	-0-					-0-
05	31559	X	31559	-0-	-0-	-0-	616	1	30943	2	N	-0-					-0-
06	28054	X	28054	-0-	-0-	-0-	629	1	27425	2	N	-0-					-0-
07	29728	X	29728	-0-	-0-	-0-	598	1	29130	2	N	-0-					-0-
08	28675	X	23731	-0-	-4944	-0-	176	1	23555	2	N	-0-					-0-
09	27750	X	26984	-0-	-766	-0-	26984	2			N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102870	X	101635	-0-	-1235	-0-	101635	2			N	-0-					-0-
05	103943	X	99242	-0-	-4701	-0-	1938	1	97304	2	N	-0-					-0-
06	97620	X	93902	-0-	-3718	-0-	2106	1	91796	2	N	-0-					-0-
07	100874	X	93420	-0-	-7454	-0-	1880	1	91540	2	N	-0-					-0-
08	103602	X	96403	-0-	-7199	-0-	717	1	95686	2	N	-0-					-0-
09	100260	X	87711	-0-	-12549	-0-	87711	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1253	N	1253	-0-	-0-	-0-	78	1	1175	2	N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	81	1	1129	2	N	-0-					-0-
06	T. A.		970	-0-	970	970	54	1	916	2	N	-0-					-0-
07	T. A.		1381	-0-	1381	2351	83	1	1298	2	N	-0-					-0-
08	4713		1273	-0-	-3440	-0-	52	1	1221	2	N	-0-					-0-
09	1190	R	1190	-0-	-0-	-0-	104	1	1086	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1850	-0-	-1150	4723	82	1	1768	2	N	-0-					-0-
05	3100	N	1451	-0-	-1649	3074	66	1	1385	2	N	-0-					-0-
06	3000	N	1522	-0-	-1478	1596	67	1	1455	2	N	-0-					-0-
07	3083	N	1487	-0-	-1596	-0-	71	1	1416	2	N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	75	1	1676	2	N	-0-					-0-
09	1530	N	1428	-0-	-102	-0-	61	1	1367	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	16	1	341	2	N	-0-					59
05	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					59
06	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					59
*07	248	N	83	-0-	-165	-0-	4	1	79	2	N	-0-					59
08	124	N	31	-0-	-93	-0-	31	2			N	-0-					59
*09	268	N	268	-0-	-0-	-0-	3	1	265	2	N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	6	1	130	2	N	-0-					51
05	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					51
06	180	N	141	-0-	-39	-0-	6	1	135	2	N	-0-					51
*07	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					51
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					51
*09	150	N	137	-0-	-13	-0-	2	1	135	2	N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	331	-0-	-149	-0-	15	1	316	2	N	-0-					33
05	496	N	344	-0-	-152	-0-	15	1	329	2	N	-0-					33
06	300	N	268	-0-	-32	-0-	12	1	256	2	N	-0-					33
*07	341	N	288	-0-	-53	-0-	14	1	274	2	N	-0-					33
08	341	N	265	-0-	-76	-0-	265	2			N	-0-					33
*09	270	N	264	-0-	-6	-0-	3	1	261	2	N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

04	2871	N	1420	-0-	-1451	-0-	101	1	1293	2	N	24					232
							26	9									
05	1612	N	1577	-0-	-35	-0-	107	1	1396	2	N	67	208	1			91
							74	9									
06	1380	N	1261	-0-	-119	-0-	82	1	1113	2	N	60	123	1			28
							66	9									
*07	1457	N	1430	-0-	-27	-0-	101	1	1329	2	N	-0-					28
08	1581	N	1386	-0-	-195	-0-	247	1	1138	2	N	1					29
							1	9									
09	1302	N	1302	-0-	-0-	-0-	47	1	1254	2	N	1	1	1			29
							1	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

04	300	N	248	-0-	-52	-0-	11	1	237	2	N	-0-					23
05	281	N	281	-0-	-0-	-0-	12	1	269	2	N	-0-					23
06	381	N	381	-0-	-0-	-0-	16	1	365	2	N	-0-					23
*07	710	N	710	-0-	-0-	-0-	35	1	675	2	N	-0-					23
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					23
09	470	N	470	-0-	-0-	-0-	6	1	449	2	N	14					37
							15	9									

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

04	1780	N	466	-0-	-1314	-0-	60	1	406	2	N	-0-					24
05	1023	N	913	-0-	-110	-0-	81	1	832	2	N	-0-					24
06	600	N	469	-0-	-131	-0-	50	1	419	2	N	-0-					24
*07	670	N	670	-0-	-0-	-0-	64	1	606	2	N	-0-					24
08	899	N	871	-0-	-28	-0-	247	1	624	2	N	-0-					24
*09	491	N	491	-0-	-0-	-0-	37	1	454	2	N	-0-					24

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					17
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					17
06	210	N	84	-0-	-126	-0-	84	2			N	-0-					17
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					17
*08	217	N	136	-0-	-81	-0-	136	2			N	-0-					17
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					17

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					41
05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					41
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					41
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	7710	-0-	-0-	-0-	7710	3			Y	-0-					35
05	5651	X	5651	-0-	-0-	-0-	5651	2			Y	-0-					35
06	5400	X	4937	-0-	-463	-0-	4937	3			Y	-0-					35
07	5580	X	4541	-0-	-1039	-0-	4541	3			Y	-0-					35
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
09	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					40
05	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					40
06	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					40
07	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					40
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					83
05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					83
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					83
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					83
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					22
05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					22
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					22
07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					22
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	214	-0-	-176	-0-	214	2			N	-0-					22
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					22
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					22
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					22
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					22
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					22

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	-0-	-0-	-780	-0-					Y	-0-					8
05	620	X	-0-	-0-	-620	-0-					Y	-0-	6	1			2
06	1863	X	1863	-0-	-0-	-0-	59	1	1791	2	Y	12					14
							13	9									
07	4175	X	4175	-0-	-0-	-0-	123	1	4004	2	Y	44	14	1			44
							48	9									
08	1065	X	1065	-0-	-0-	-0-	36	1	1019	2	Y	9					53
							10	9									
09	1860	X	963	-0-	-897	-0-	24	1	931	2	Y	7	45	1			15
							8	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	569	-0-	-721	-0-	24	1	545	2	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	17	1	690	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	29	1	870	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	23	1	761	2	Y	-0-					-0-
08	713	N	166	-0-	-547	-0-	6	1	160	2	Y	-0-					-0-
09	900	N	486	-0-	-414	-0-	12	1	474	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	557	-0-	-343	-0-	22	1	516	2	Y	17					50
							19	9									
05	930	N	513	-0-	-417	-0-	12	1	493	2	Y	7	35	1			22
							8	9									
06	900	N	795	-0-	-105	-0-	25	1	760	2	Y	9					31
							10	9									
07	589	N	502	-0-	-87	-0-	15	1	477	2	Y	9	30	1			10
							10	9									
08	1258	N	1258	-0-	-0-	-0-	42	1	1194	2	Y	20					30
							22	9									
09	810	N	627	-0-	-183	-0-	16	1	602	2	Y	8	26	1			12
							9	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
05	806	X	568	-0-	-238	-0-	13	1	555	2	Y	-0-					-0-
06	1114	X	1114	-0-	-0-	-0-	36	1	1078	2	Y	-0-					-0-
07	1312	X	1312	-0-	-0-	-0-	39	1	1273	2	Y	-0-					-0-
08	1121	X	1121	-0-	-0-	-0-	38	1	1083	2	Y	-0-					-0-
09	1136	X	1136	-0-	-0-	-0-	29	1	1107	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	594	-0-	-96	-0-	594	2			N	-0-					39
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					39
06	720	N	549	-0-	-171	-0-	549	2			N	-0-					39
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					39
08	713	N	460	-0-	-253	-0-	460	2			N	-0-					39
09	540	N	408	-0-	-132	-0-	408	2			N	-0-					39

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	1236	-0-	-954	-0-	48	1	1108	2	Y	73					160
							80	9									
05	2263	X	1761	-0-	-502	-0-	40	1	1673	2	Y	44	111	1			93
							48	9									
06	2010	X	1863	-0-	-147	-0-	58	1	1759	2	Y	42					135
							46	9									
07	2077	X	1542	-0-	-535	-0-	44	1	1436	2	Y	56	133	1			58
							62	9									
08	1767	X	1384	-0-	-383	-0-	45	1	1292	2	Y	43					101
							47	9									
09	1860	X	1454	-0-	-406	-0-	36	1	1379	2	Y	35	86	1			50
							39	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

04	14B2 EXT	-0-	-0-	-0-	6067						Y	-0-					-0-
05	6999	X	932	-0-	-6067	-0-	22	1	910	2	Y	-0-					-0-
06	990	X	929	-0-	-61	-0-	30	1	899	2	Y	-0-					-0-
07	1269	X	1269	-0-	-0-	-0-	38	1	1231	2	Y	-0-					-0-
08	T. A.		327	-0-	327	327	11	1	316	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	327					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

04	570	N	271	-0-	-299	-0-	11	1	260	2	Y	-0-					-0-
05	372	N	85	-0-	-287	-0-	2	1	83	2	Y	-0-					-0-
06	570	N	32	-0-	-538	-0-	1	1	31	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

04	570	N	178	-0-	-392	-0-	3	1	175	2	N	-0-					19
05	310	N	217	-0-	-93	-0-	4	1	213	2	N	-0-					19
06	270	N	145	-0-	-125	-0-	2	1	143	2	N	-0-					19
07	186	N	128	-0-	-58	-0-	1	1	127	2	N	-0-					19
08	217	N	109	-0-	-108	-0-	1	1	108	2	N	-0-					19
09	150	N	93	-0-	-57	-0-	1	1	92	2	N	-0-					19

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					27
05	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					27
06	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					27
07	310	N	202	-0-	-108	-0-	21	1	181	2	N	-0-					27
08	213	N	213	-0-	-0-	-0-	29	1	184	2	N	-0-					27
09	368	N	368	-0-	-0-	-0-	50	1	318	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	7	1	164	2	N	77					231
							85	9									
05	435	N	435	-0-	-0-	-0-	8	1	314	2	N	103	192	1			142
							113	9									
06	416	N	416	-0-	-0-	-0-	11	1	320	2	N	77					219
							85	9									
07	666	N	666	-0-	-0-	-0-	18	1	593	2	N	50	166	1			103
							55	9									
08	478	N	478	-0-	-0-	-0-	14	1	390	2	N	67					170
							74	9									
09	390	N	383	-0-	-7	-0-	9	1	339	2	N	32					202
							35	9									

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	34	1	729	2	N	-0-					13
05	827	N	827	-0-	-0-	-0-	36	1	791	2	N	-0-					13
06	754	N	754	-0-	-0-	-0-	32	1	722	2	N	-0-					13
07	217	N	155	-0-	-62	-0-	7	1	148	2	N	-0-					13
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
09	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	7	1	630	2	N	-0-					58
05	948	N	948	-0-	-0-	-0-	10	1	938	2	N	-0-					58
06	1014	N	1014	-0-	-0-	-0-	11	1	1003	2	N	-0-					58
*07	843	N	843	-0-	-0-	-0-	10	1	833	2	N	-0-					58
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					58
*09	712	N	712	-0-	-0-	-0-	9	1	703	2	N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1945	-0-	-1055	5558	52	1	1893	2	N	-0-					64
05	3100	N	2194	-0-	-906	4652	55	1	2139	2	N	-0-					64
06	3000	N	1990	-0-	-1010	3642	50	1	1834	2	N	96					160
							106	9									
*07	3100	N	2114	-0-	-986	2656	55	1	2059	2	N	-0-					160
08	3100	N	2261	-0-	-839	1817	43	1	2216	2	N	2					162
							2	9									
09	3000	N	2184	-0-	-816	1001	58	1	2123	2	N	3	2	1			163
							3	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	7	1	625	2	N	-0-					68
05	698	N	698	-0-	-0-	-0-	7	1	691	2	N	-0-					68
06	600	N	539	-0-	-61	-0-	6	1	533	2	N	-0-					68
*07	699	N	699	-0-	-0-	-0-	8	1	674	2	N	15					83
							17	9									
08	713	N	687	-0-	-26	-0-	666	2	21	9	N	19					102
09	645	N	645	-0-	-0-	-0-	8	1	637	2	N	-0-					102

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1878	N	814	-0-	-1064	-0-	39	1	775	2	N	-0-					61
05	806	N	798	-0-	-8	-0-	40	1	758	2	N	-0-					61
06	1200	N	497	-0-	-703	-0-	36	1	461	2	N	-0-					61
*07	837	N	687	-0-	-150	-0-	39	1	648	2	N	-0-					61
08	806	N	681	-0-	-125	-0-	43	1	631	2	N	6					67
							7	9									
09	1093	N	1093	-0-	-0-	-0-	44	1	1049	2	N	-0-					67

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1503	-0-	-1497	867	47	1	1456	2	N	-0-					104
05	2123	N	1256	-0-	-867	-0-	45	1	1211	2	N	-0-					104
06	1335	N	1335	-0-	-0-	-0-	44	1	1288	2	N	3					107
							3	9									
*07	1550	N	1452	-0-	-98	-0-	47	1	1388	2	N	15					122
							17	9									
08	1318	N	1318	-0-	-0-	-0-	43	1	1258	2	N	15					137
							17	9									
09	1452	N	1452	-0-	-0-	-0-	49	1	1403	2	N	-0-					137

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1555	N	1555	-0-	-0-	-0-	17	1	1538	2	N	-0-					61
05	1559	N	1559	-0-	-0-	-0-	17	1	1542	2	N	-0-					61
06	1470	N	1341	-0-	-129	-0-	14	1	1327	2	N	-0-					61
07	1612	N	1529	-0-	-83	-0-	17	1	1512	2	N	-0-					61
08	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					61
*09	1509	N	1509	-0-	-0-	-0-	19	1	1490	2	N	-0-					61

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1265	N	1265	-0-	-0-	-0-	1264	2	1	9	Y	1					161
05	1376	N	1376	-0-	-0-	-0-	1375	2	1	9	Y	1					162
06	1350	N	1285	-0-	-65	-0-	1285	2			Y	-0-					162
07	1331	N	1331	-0-	-0-	-0-	1330	2	1	9	Y	1					163
08	DLQ	G-10	1358	-0-	1358	1358	1357	2	1	9	Y	1					164
09	DLQ	G-10	NO RPT	-0-	-0-	1358					Y	NO RPT					164

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		4786	-0-	4786	4786	4786	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

04	300	N	-0-	-0-	-300	-0-					N	-0-					16
05	1150	N	1150	-0-	-0-	-0-	242	1	908	2	N	-0-					16
06	1339	N	1339	-0-	-0-	-0-	245	1	1094	2	N	-0-					16
07	1249	N	1249	-0-	-0-	-0-	250	1	999	2	N	-0-					16
08	1277	N	1277	-0-	-0-	-0-	242	1	1035	2	N	-0-					16
09	1273	N	1273	-0-	-0-	-0-	282	1	991	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

04	735	N	735	-0-	-0-	-0-	735	2			N	-0-					22
05	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1					23
06	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8	7	1			24
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					24
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2023

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

04	3900	X	1	-0-	-3899	-0-	1	2			N	-0-					52
05	1209	X	769	-0-	-440	-0-	768	2	1	9	N	1					53
06	1481	X	1481	-0-	-0-	-0-	1479	2	2	9	N	2	3	1			52
07	248	X	215	-0-	-33	-0-	215	2			N	-0-					52
*08	961	X	961	-0-	-0-	-0-	961	2			N	-0-					52
*09	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					52

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

04	1821	N	1821	-0-	-0-	-0-	1820	2	1	9	N	1					3
05	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1					4
06	2340	N	1233	-0-	-1107	-0-	1229	2	4	9	N	4	5	1			3
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					3
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					3
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					3

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1					1
06	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2	2	1			1
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

04	810	X	402	-0-	-408	-0-	402	2			N	-0-					1
05	837	X	645	-0-	-192	-0-	644	2	1	9	N	1					2
06	420	N	362	-0-	-58	-0-	362	2			N	-0-	1	1			1
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					1
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					1
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					31
05	3069	X	1905	-0-	-1164	-0-	1904	2	1	9	N	1					32
06	2970	X	3	-0-	-2967	-0-	3	2			N	-0-	2	1			30
07	3069	X	322	-0-	-2747	-0-	322	2			N	-0-					30
08	3591	X	3591	-0-	-0-	-0-	3590	2	1	9	N	1					31
09	2970	X	2326	-0-	-644	-0-	2326	2			N	-0-					31

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

04	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					6
05	3255	X	3255	-0-	-0-	-0-	3253	2	2	9	N	2					8
06	1980	X	1750	-0-	-230	-0-	1750	2			N	-0-	6	1			2
07	2046	X	1249	-0-	-797	-0-	1249	2			N	-0-					2
08	2046	X	2003	-0-	-43	-0-	2003	2			N	-0-					2
09	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					2
05	5246	X	5246	-0-	-0-	-0-	5242	2	4	9	N	4					6
06	4581	X	4581	-0-	-0-	-0-	4570	2	11	9	N	10	13	1			3
07	4896	X	4896	-0-	-0-	-0-	4895	2	1	9	N	1					4
08	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					4
09	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					4

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					14
05	744	N	730	-0-	-14	-0-	729	2	1	9	N	1					15
06	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	2	1			14
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					14
*08	711	N	711	-0-	-0-	-0-	710	2	1	9	N	1					15
*09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					15

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					61
05	1862	X	1862	-0-	-0-	-0-	1860	2	2	9	N	2					63
06	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	3	1			61
07	1295	N	1295	-0-	-0-	-0-	1294	2	1	9	N	1					62
*08	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					62
*09	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					62

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15354	X	6449	-0-	-8905	-0-	6448	2	1	9	N	1					44
05	6305	X	6305	-0-	-0-	-0-	6301	2	4	9	N	4					48
06	5272	X	5272	-0-	-0-	-0-	5261	2	11	9	N	10	13	1			45
07	5951	X	5951	-0-	-0-	-0-	5950	2	1	9	N	1					46
*08	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					46
*09	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					46

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					37
05	1922	N	1351	-0-	-571	-0-	1350	2	1	9	N	1					38
06	1860	N	1264	-0-	-596	-0-	1261	2	3	9	N	3	4	1			37
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					37
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					37
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					37

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	938	-0-	-472	-0-	930	2	8	9	N	7					37
05	2043	X	2043	-0-	-0-	-0-	2041	2	2	9	N	2					39
06	1196	X	1196	-0-	-0-	-0-	1190	2	6	9	N	5	7	1			37
07	1431	X	1431	-0-	-0-	-0-	1430	2	1	9	N	1					38
*08	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					38
*09	1980	X	381	-0-	-1599	-0-	381	2			N	-0-					38

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1390	-0-	-140	-0-	1390	2			N	-0-					46
05	1550	N	1495	-0-	-55	-0-	1494	2	1	9	N	1					47
06	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4	4	1			47
07	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					47
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					47
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					47

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	2	-0-	-178	-0-	2	2			N	-0-					63
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					63
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					63
*09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					12
05	1550	N	1395	-0-	-155	-0-	1394	2	1	9	N	1					13
06	1483	N	1483	-0-	-0-	-0-	1479	2	4	9	N	4	4	1			13
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					13
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					13
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					13

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	229	-0-	-731	-0-	229	2			N	-0-					9
05	837	N	430	-0-	-407	-0-	430	2			N	-0-					9
06	750	N	617	-0-	-133	-0-	616	2	1	9	N	1	1	1			9
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					9
*08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					9
*09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1263	-0-	-747	-0-	1263	2			N	-0-					69
05	2836	X	2836	-0-	-0-	-0-	2832	2	4	9	N	4					73
06	4005	X	4005	-0-	-0-	-0-	3992	2	13	9	N	12	10	1			75
07	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					75
08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					75
*09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					75

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	897	-0-	-363	-0-	896	2	1	9	N	1					2
05	1302	N	837	-0-	-465	-0-	837	2			N	-0-					2
06	1140	N	714	-0-	-426	-0-	712	2	2	9	N	2	2	1			2
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					2
*08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					2
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					2

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3011	-0-	11	1212	3011	2			N	-0-					8
05	3893	X	2681	-0-	-1212	-0-	2679	2	2	9	N	2					10
06	1981	X	1981	-0-	-0-	-0-	1977	2	4	9	N	4	3	1			11
07	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					11
08	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					11
09	2355	X	2355	-0-	-0-	-0-	2352	2	3	9	N	3					14

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2552	-0-	-238	-0-	2552	2			N	-0-					21
05	2883	X	526	-0-	-2357	-0-	526	2			N	-0-					21
06	3000	N	3502	-0-	502	502	3491	2	11	9	N	10	9	1			22
07	2169	N	1667	-0-	-502	-0-	1667	2			N	-0-					22
*08	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					22
*09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					5
05	899	N	594	-0-	-305	-0-	594	2			N	-0-					5
06	660	N	439	-0-	-221	-0-	439	2			N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1794	-0-	-246	-0-	1794	2			N	-0-					105
05	1984	N	1860	-0-	-124	-0-	1859	2	1	9	N	1					106
06	2040	N	1478	-0-	-562	-0-	1474	2	4	9	N	4	4	1			106
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					106
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					106
09	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1					107

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					2
05	1674	X	1285	-0-	-389	-0-	1284	2	1	9	N	1					3
06	1890	X	1185	-0-	-705	-0-	1182	2	3	9	N	3	4	1			2
07	3480	X	3480	-0-	-0-	-0-	3466	2	14	9	N	13					15
08	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1					16
09	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					16

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2225	-0-	-295	-0-	2225	2			N	-0-					4
05	2732	X	2732	-0-	-0-	-0-	2730	2	2	9	N	2					6
06	2926	N	2926	-0-	-0-	-0-	2918	2	8	9	N	7	7	1			6
07	3100	N	3852	-0-	752	752	3852	2			N	-0-					6
*08	3100	N	3076	-0-	-24	728	3076	2			N	-0-					6
*09	3000	N	2545	-0-	-455	273	2545	2			N	-0-					6

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	33	-0-	-387	-0-	33	2			N	-0-					-0-
05	434	N	55	-0-	-379	-0-	55	2			N	-0-					-0-
06	270	N	58	-0-	-212	-0-	58	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2033	-0-	-967	2577	2033	2			N	-0-					2
05	4385	X	1808	-0-	-2577	-0-	1807	2	1	9	N	1					3
06	1470	X	819	-0-	-651	-0-	819	2			N	-0-	2	1			1
07	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					1
08	1519	X	815	-0-	-704	-0-	814	2	1	9	N	1					2
09	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					2

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					1
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					1
06	720	N	422	-0-	-298	-0-	422	2			N	-0-	1	1			-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1					1
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5061	X	5061	-0-	-0-	-0-	5059	2	2	9	N	2					51
05	5138	X	5138	-0-	-0-	-0-	5135	2	3	9	N	3					54
06	1951	X	1951	-0-	-0-	-0-	1950	2	1	9	N	1	5	1			50
07	4808	X	4808	-0-	-0-	-0-	4807	2	1	9	N	1					51
*08	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					51
*09	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					51

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	744	-0-	-126	-0-	744	2			N	-0-					2
05	837	N	169	-0-	-668	-0-	169	2			N	-0-					2
06	690	N	530	-0-	-160	-0-	530	2			N	-0-					2
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					2
*08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					2
*09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					1
05	1519	N	1400	-0-	-119	-0-	1399	2	1	9	N	1					2
06	1466	N	1466	-0-	-0-	-0-	1463	2	3	9	N	3	3	1			2
07	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					2
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					2
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					2

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					2
05	2155	N	2155	-0-	-0-	-0-	2154	2	1	9	N	1					3
06	2093	N	2093	-0-	-0-	-0-	2089	2	4	9	N	4	5	1			2
07	2190	N	2190	-0-	-0-	-0-	2189	2	1	9	N	1					3
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					3
09	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					3

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	2111	-0-	-2329	-0-	2111	2			N	-0-					-0-
05	4588	X	36	-0-	-4552	-0-	36	2			N	-0-					-0-
06	4643	X	4643	-0-	-0-	-0-	4634	2	9	9	N	8	6	1			2
07	4588	X	2499	-0-	-2089	-0-	2499	2			N	-0-					2
08	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					2
09	2100	X	1524	-0-	-576	-0-	1524	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	826	-0-	-44	-0-	826	2			N	-0-					3
05	899	X	-0-	-0-	-899	-0-					N	-0-					3
06	4678	X	4678	-0-	-0-	-0-	4667	2	11	9	N	10	8	1			5
07	899	X	520	-0-	-379	-0-	520	2			N	-0-					5
08	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					5
09	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					5

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	6830	-0-	3830	3830	6830	2			N	-0-					13
05	3100	N	5390	-0-	2290	6120	5388	2	2	9	N	2					15
06	3000	N	1834	-0-	-1166	4954	1827	2	7	9	N	6	7	1			14
07	3100	N	1385	-0-	-1715	3239	1385	2			N	-0-					14
*08	4538	X	1299	-0-	-3239	-0-	1299	2			N	-0-					14
*09	2040	X	433	-0-	-1607	-0-	433	2			N	-0-					14

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	389	-0-	-2581	-0-	389	2			N	-0-					15
05	3069	X	1725	-0-	-1344	-0-	1724	2	1	9	N	1					16
06	960	X	174	-0-	-786	-0-	174	2			N	-0-	1	1			15
07	620	X	5	-0-	-615	-0-	5	2			N	-0-					15
*08	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					15
*09	1680	X	9	-0-	-1671	-0-	9	2			N	-0-					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1319	-0-	-1081	-0-	1319	2			N	-0-					10
05	1829	X	1361	-0-	-468	-0-	1360	2	1	9	N	1					11
06	1320	N	-0-	-0-	-1320	-0-					N	-0-	1	1			10
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					10
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					10
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					10

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	415	-0-	-515	-0-	415	2			N	-0-					18
05	496	N	348	-0-	-148	-0-	348	2			N	-0-					18
06	420	N	-0-	-0-	-420	-0-					N	-0-					18
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					18
*08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					18

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2206	X	2206	-0-	-0-	-0-	570	1	1632	2	N	4					33
							4	9									
05	2263	X	1704	-0-	-559	-0-	355	1	1334	2	N	14					47
							15	9									
06	2190	X	1896	-0-	-294	-0-	346	1	1548	2	N	2					49
							2	9									
07	2294	X	1831	-0-	-463	-0-	366	1	1465	2	N	-0-					49
08	2294	X	2031	-0-	-263	-0-	385	1	1646	2	N	-0-					49
09	2220	X	1445	-0-	-775	-0-	320	1	1125	2	N	-0-					49

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

04	814	N	814	-0-	-0-	-0-	211	1	603	2	N	-0-					21
05	877	N	877	-0-	-0-	-0-	184	1	693	2	N	-0-					21
06	903	N	903	-0-	-0-	-0-	165	1	738	2	N	-0-					21
07	827	N	827	-0-	-0-	-0-	166	1	661	2	N	-0-					21
08	818	N	818	-0-	-0-	-0-	155	1	663	2	N	-0-					21
09	750	N	701	-0-	-49	-0-	155	1	546	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

04	450	N	179	-0-	-271	-0-	18	1	161	2	N	-0-					95
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					95
06	459	N	459	-0-	-0-	-0-	56	1	403	2	N	-0-					95
07	186	N	90	-0-	-96	-0-	10	1	80	2	N	-0-					95
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					95
09	450	N	284	-0-	-166	-0-	31	1	253	2	N	-0-					95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					8
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					8
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					8
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					8
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					8
*09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					25
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					25
06	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					25
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	80	-0-	-100	-0-	16	1	64	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	18	1	186	2	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	28	1	129	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					36
05	465	N	364	-0-	-101	-0-	364	2			N	-0-					36
06	450	N	156	-0-	-294	-0-	156	2			N	-0-					36
07	372	N	231	-0-	-141	-0-	231	2			N	-0-					36
08	372	N	239	-0-	-133	-0-	239	2			N	-0-					36
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					36

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

04	240	N	-0-	-0-	-240	-0-					N	-0-					6
05	248	N	-0-	-0-	-248	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					6
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					6
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

04	868	N	868	-0-	-0-	-0-	18	1	850	2	N	-0-					1
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					1
06	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					1
07	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					1
08	1240	N	808	-0-	-432	-0-	808	2			N	-0-					1
*09	1290	N	722	-0-	-568	-0-	722	2			N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	90	N	54	-0-	-36	-0-	4	1	50	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

04	1836	X	1836	-0-	-0-	-0-	18	1	1818	2	N	-0-					18
05	2067	X	2067	-0-	-0-	-0-	26	1	2041	2	N	-0-					18
06	1140	X	1020	-0-	-120	-0-	30	1	990	2	N	-0-					18
07	1178	X	1046	-0-	-132	-0-	31	1	1015	2	N	-0-					18
08	1178	X	1163	-0-	-15	-0-	31	1	1132	2	N	-0-					18
*09	1193	X	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

04	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	2	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	6	1	91	2	N	-0-					-0-
*07	124	N	58	-0-	-66	-0-	4	1	54	2	N	-0-					-0-
*08	124	N	53	-0-	-71	-0-	3	1	50	2	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

04	3000	N	2328	-0-	-672	5316	146	1	2182	2	Y	-0-					-0-
05	3100	N	2266	-0-	-834	4482	140	1	2126	2	Y	-0-					-0-
06	3000	N	2069	-0-	-931	3551	132	1	1937	2	Y	-0-					-0-
*07	3100	N	2209	-0-	-891	2660	139	1	2070	2	Y	-0-					-0-
*08	3100	N	2024	-0-	-1076	1584	121	1	1903	2	Y	-0-					-0-
09	3000	N	1616	-0-	-1384	200	105	1	1511	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1075	-0-	-1925	1212	67	1	1008	2	Y	-0-			-0-
05	2702	N	1490	-0-	-1212	-0-	92	1	1398	2	Y	-0-			-0-
06	900	X	611	-0-	-289	-0-	39	1	572	2	Y	-0-			-0-
*07	930	X	677	-0-	-253	-0-	43	1	634	2	Y	-0-			-0-
*08	1705	X	340	-0-	-1365	-0-	20	1	320	2	Y	-0-			-0-
09	1440	X	276	-0-	-1164	-0-	18	1	258	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

04	1495	N	1495	-0-	-0-	-0-	7	1	1488	2	N	-0-			-0-
05	1134	N	1134	-0-	-0-	-0-	7	1	1127	2	N	-0-			-0-
06	1052	N	1052	-0-	-0-	-0-	7	1	1045	2	N	-0-			-0-
07	1302	N	1066	-0-	-236	-0-	1066	2			N	-0-			-0-
08	1147	N	972	-0-	-175	-0-	972	2			N	-0-			-0-
09	1050	N	764	-0-	-286	-0-	764	2			N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

04	673	N	673	-0-	-0-	-0-	69	1	604	2	N	-0-			158
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-			158
06	610	N	610	-0-	-0-	-0-	74	1	536	2	N	-0-			158
07	610	N	610	-0-	-0-	-0-	69	1	541	2	N	-0-			158
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-			158
09	509	N	509	-0-	-0-	-0-	55	1	454	2	N	-0-			158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

04	475	N	475	-0-	-0-	-0-	49	1	426	2	N	-0-			28
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-			28
06	420	N	376	-0-	-44	-0-	46	1	330	2	N	-0-			28
07	496	N	390	-0-	-106	-0-	44	1	346	2	N	-0-			28
08	403	N	298	-0-	-105	-0-	298	2			N	-0-			28
*09	390	N	342	-0-	-48	-0-	37	1	305	2	N	-0-			28

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

04	420	N	203	-0-	-217	-0-	40	1	163	2	Y	-0-			-0-
05	624	N	624	-0-	-0-	-0-	56	1	568	2	Y	-0-			-0-
06	570	N	570	-0-	-0-	-0-	52	1	518	2	Y	-0-			-0-
07	575	N	575	-0-	-0-	-0-	56	1	519	2	Y	-0-			-0-
08	571	N	571	-0-	-0-	-0-	55	1	516	2	Y	-0-			-0-
09	450	N	445	-0-	-5	-0-	80	1	365	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-			2
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			2
06	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-			2
07	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-			2
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-			2
*09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			2

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-			48
05	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-			48
06	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-			48
07	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-			48
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-			48
*09	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-			48

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			25
05	T. A.		364	-0-	364	364	364	2			Y	-0-			25
06	T. A.		109	-0-	109	473	109	2			Y	-0-			25
07	T. A.		-0-	-0-	-0-	473					Y	-0-			25
08	728	N	255	-0-	-473	-0-	255	2			Y	-0-			25
*09	30	N	-0-	-0-	-30	-0-					Y	-0-			25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2760	X	-0-	-0-	-2760	-0-					Y	-0-			83
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-			83
06	1860	X	-0-	-0-	-1860	-0-					Y	-0-			83
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			83
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			83
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	310	-0-	-350	-0-	310	2			N	-0-			7
05	744	N	57	-0-	-687	-0-	57	2			N	-0-			7
06	900	N	10	-0-	-890	-0-	10	2			N	-0-			7
07	310	N	-0-	-0-	-310	-0-					N	-0-			7
08	62	N	31	-0-	-31	-0-	31	2			N	-0-			7
*09	98	N	98	-0-	-0-	-0-	98	2			N	-0-			7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	146	-0-	-94	-0-	146	2			N	-0-			9
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-			9
06	300	N	18	-0-	-282	-0-	18	2			N	-0-			9
07	155	N	-0-	-0-	-155	-0-					N	-0-			9
*08	434	N	-0-	-0-	-434	-0-					N	-0-			9
09	30	N	-0-	-0-	-30	-0-					N	-0-			9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	935	-0-	-2065	4906	184	1	751	2	Y	-0-			-0-
05	3100	N	1846	-0-	-1254	3652	166	1	1680	2	Y	-0-			-0-
06	3000	N	2153	-0-	-847	2805	196	1	1957	2	Y	-0-			-0-
07	3100	N	2041	-0-	-1059	1746	199	1	1842	2	Y	-0-			-0-
08	3100	N	2195	-0-	-905	841	212	1	1983	2	Y	-0-			-0-
09	2500	N	1659	-0-	-841	-0-	299	1	1360	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2167	N	543	-0-	-1624	-0-	107	1	436	2	Y	-0-			-0-
05	1240	N	1201	-0-	-39	-0-	108	1	1093	2	Y	-0-			-0-
06	1200	N	814	-0-	-386	-0-	74	1	740	2	Y	-0-			-0-
07	1117	N	1117	-0-	-0-	-0-	109	1	1008	2	Y	-0-			-0-
08	1209	N	304	-0-	-905	-0-	29	1	275	2	Y	-0-			-0-
09	1228	N	1228	-0-	-0-	-0-	221	1	1007	2	Y	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7170	X	2563	-0-	-4607	-0-	504	1	2059	2	Y	-0-			-0-
05	7409	X	5381	-0-	-2028	-0-	485	1	4896	2	Y	-0-			-0-
06	6780	X	5076	-0-	-1704	-0-	461	1	4615	2	Y	-0-			-0-
07	7006	X	5185	-0-	-1821	-0-	506	1	4679	2	Y	-0-			-0-
08	6231	X	5075	-0-	-1156	-0-	490	1	4585	2	Y	-0-			-0-
09	5220	X	3632	-0-	-1588	-0-	654	1	2978	2	Y	-0-			-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	195	-0-	-555	-0-	195	2			N	-0-			1
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-			1
06	720	N	675	-0-	-45	-0-	675	2			N	-0-			1
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-			1
08	775	N	623	-0-	-152	-0-	623	2			N	-0-			1
*09	814	N	814	-0-	-0-	-0-	814	2			N	-0-			1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	3	1	549	2	N	-0-			129
05	426	N	426	-0-	-0-	-0-	3	1	423	2	N	-0-			129
06	411	N	411	-0-	-0-	-0-	3	1	408	2	N	-0-			129
07	558	N	464	-0-	-94	-0-	464	2			N	-0-			129
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-			129
*09	420	N	267	-0-	-153	-0-	267	2			N	-0-			129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4800	X	2545	-0-	-2255	-0-	2545	2			N	-0-			44
05	5602	X	5602	-0-	-0-	-0-	5602	2			N	-0-			44
06	4808	X	4808	-0-	-0-	-0-	4776	2	32	9	N	29			73
07	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-			73
*08	4960	X	4192	-0-	-768	-0-	4192	2			N	-0-			73
09	4800	X	4132	-0-	-668	-0-	4132	2			N	-0-			73

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	860	-0-	-2140	1170	169	1	691	2	Y	-0-			-0-
05	2923	N	1753	-0-	-1170	-0-	158	1	1595	2	Y	-0-			-0-
06	1748	N	1748	-0-	-0-	-0-	159	1	1589	2	Y	-0-			-0-
07	1806	N	1806	-0-	-0-	-0-	176	1	1630	2	Y	-0-			-0-
08	1705	N	1695	-0-	-10	-0-	164	1	1531	2	Y	-0-			-0-
09	1650	N	716	-0-	-934	-0-	129	1	587	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3600	X	2688	-0-	-912	-0-	168	1	2520	2	Y	-0-			-0-
05	3410	X	1687	-0-	-1723	-0-	104	1	1583	2	Y	-0-			-0-
06	3120	X	1718	-0-	-1402	-0-	109	1	1609	2	Y	-0-			-0-
*07	2976	X	2163	-0-	-813	-0-	136	1	2027	2	Y	-0-			-0-
*08	2976	X	2154	-0-	-822	-0-	129	1	2025	2	Y	-0-			-0-
09	2700	X	2242	-0-	-458	-0-	146	1	2096	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1061	-0-	-1069	-0-	1061	2			N	-0-					21
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					21
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					21
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					21
08	2232	N	853	-0-	-1379	-0-	853	2			N	-0-					21
*09	2160	N	416	-0-	-1744	-0-	416	2			N	-0-					21

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

04	690	N	586	-0-	-104	-0-	586	2			N	-0-					1
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					1
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					1
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					1
08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					1
*09	690	N	557	-0-	-133	-0-	557	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	600	N	193	-0-	-407	-0-	193	2			N	-0-					-0-
07	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

04	3000	N	765	-0-	-2235	1675	765	2			N	-0-					28
05	3100	N	1926	-0-	-1174	501	1926	2			N	-0-					28
06	2270	N	1769	-0-	-501	-0-	1769	2			N	-0-					28
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					28
*08	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					28
09	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

04	2550	X	1159	-0-	-1391	-0-	18	1	1141	2	N	-0-					2
05	2635	X	2112	-0-	-523	-0-	2112	2			N	-0-					2
06	2550	X	1879	-0-	-671	-0-	1879	2			N	-0-					2
07	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					2
08	2635	X	2142	-0-	-493	-0-	2142	2			N	-0-					2
*09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

04	1020	N	661	-0-	-359	-0-	17	1	644	2	N	-0-					66
05	1085	N	889	-0-	-196	-0-	889	2			N	-0-					66
06	1110	N	987	-0-	-123	-0-	987	2			N	-0-					66
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					66
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					66
*09	990	N	486	-0-	-504	-0-	486	2			N	-0-					66

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1756	X	1756	-0-	-0-	-0-	18	1	1738	2	N	-0-					170
05	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					170
06	2193	X	2193	-0-	-0-	-0-	2157	2	36	9	N	33					203
07	1271	X	1155	-0-	-116	-0-	1142	2	13	9	N	12	188	1			27
08	1271	X	566	-0-	-705	-0-	566	2			N	-0-					27
09	1230	X	842	-0-	-388	-0-	842	2			N	-0-					27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

04	3000	N	807	-0-	-2193	1581	159	1	648	2	Y	-0-					-0-
05	3100	N	1874	-0-	-1226	355	169	1	1705	2	Y	-0-					-0-
06	2362	N	2007	-0-	-355	-0-	182	1	1825	2	Y	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	165	1	1525	2	Y	-0-					-0-
08	1905	N	1905	-0-	-0-	-0-	184	1	1721	2	Y	-0-					-0-
09	1740	N	1163	-0-	-577	-0-	209	1	954	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

04	3000	N	632	-0-	-2368	544	632	2			N	-0-					13
05	2198	N	1654	-0-	-544	-0-	1654	2			N	-0-					13
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					13
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					13
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

04	2520	X	1130	-0-	-1390	-0-	18	1	1112	2	N	-0-					84
05	3536	X	3536	-0-	-0-	-0-	23	1	3513	2	N	-0-					84
06	3384	X	3384	-0-	-0-	-0-	30	1	3354	2	N	-0-					84
07	2604	X	2120	-0-	-484	-0-	31	1	2089	2	N	-0-					84
*08	3413	X	3413	-0-	-0-	-0-	31	1	3382	2	N	-0-					84
09	2885	X	2885	-0-	-0-	-0-	30	1	2855	2	N	-0-					84

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

04	2310	N	637	-0-	-1673	-0-	18	1	619	2	N	-0-					23
05	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					23
06	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					23
07	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					23
08	2387	N	2384	-0-	-3	-0-	2384	2			N	-0-					23
*09	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					23

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

04	780	N	225	-0-	-555	-0-	9	1	216	2	N	-0-					27
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					27
06	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					27
07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					27
08	1488	N	818	-0-	-670	-0-	818	2			N	-0-					27
*09	1650	N	606	-0-	-1044	-0-	606	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

04	4980	X	2937	-0-	-2043	-0-	18	1	2919	2	Y	-0-					34
05	6660	X	6660	-0-	-0-	-0-	23	1	6637	2	Y	-0-					34
06	4980	X	4348	-0-	-632	-0-	30	1	4318	2	Y	-0-					34
07	4929	X	4041	-0-	-888	-0-	31	1	4010	2	Y	-0-					34
08	3955	X	3955	-0-	-0-	-0-	31	1	3924	2	Y	-0-					34
*09	3603	X	3603	-0-	-0-	-0-	30	1	3573	2	Y	-0-					34

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	372	N	193	-0-	-179	-0-	193	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	330	N	58	-0-	-272	-0-	58	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

04	3000	N	688	-0-	-2312	1348	135	1	553	2	Y	-0-					-0-
05	2930	N	1582	-0-	-1348	-0-	143	1	1439	2	Y	-0-					-0-
06	1620	N	1538	-0-	-82	-0-	140	1	1398	2	Y	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	155	1	1435	2	Y	-0-					-0-
08	1581	N	1491	-0-	-90	-0-	144	1	1347	2	Y	-0-					-0-
09	1530	N	795	-0-	-735	-0-	143	1	652	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

04	3270	X	1494	-0-	-1776	-0-	18	1	1476	2	N	-0-	1	1			44
05	4139	X	4139	-0-	-0-	-0-	23	1	4107	2	N	8					52
							9	9									
06	4034	X	4034	-0-	-0-	-0-	30	1	3972	2	N	29	4	1			77
							32	9									
07	3548	X	3548	-0-	-0-	-0-	31	1	3376	2	N	128	175	1			30
							141	9									
08	3821	X	3821	-0-	-0-	-0-	31	1	3790	2	N	-0-					30
09	3436	X	3436	-0-	-0-	-0-	30	1	3406	2	N	-0-	3	1			27

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

04	2810	X	2810	-0-	-0-	-0-	18	1	2792	2	N	-0-					74
05	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					74
06	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					74
07	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					74
*08	3534	X	2551	-0-	-983	-0-	2551	2			N	-0-					74
09	3420	X	2826	-0-	-594	-0-	2826	2			N	-0-					74

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

04	9172	X	9172	-0-	-0-	-0-	108	1	9064	2	N	-0-					64
05	14272	X	14272	-0-	-0-	-0-	94	1	14178	2	N	-0-					64
06	9071	X	9071	-0-	-0-	-0-	90	1	8981	2	N	-0-					64
07	11393	X	11393	-0-	-0-	-0-	94	1	11251	2	N	44					108
							48	9									
08	13470	X	13470	-0-	-0-	-0-	38	1	13415	2	N	15					123
							17	9									
09	9799	X	9799	-0-	-0-	-0-	9790	2	9	9	N	8	2	1			129

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

04	3090	X	2689	-0-	-401	-0-	18	1	2671	2	N	-0-					4
05	3193	X	2664	-0-	-529	-0-	2664	2			N	-0-					4
06	3090	X	2875	-0-	-215	-0-	2875	2			N	-0-					4
07	3193	X	2455	-0-	-738	-0-	2455	2			N	-0-					4
08	3193	X	2534	-0-	-659	-0-	2534	2			N	-0-					4
*09	2880	X	2392	-0-	-488	-0-	2392	2			N	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1470	N	183	-0-	-1287	-0-	18	1	165	2	N	-0-			2
05	1178	N	893	-0-	-285	-0-	893	2			N	-0-			2
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-			2
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			2
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-			2
*09	1080	N	915	-0-	-165	-0-	915	2			N	-0-			2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2835	N	1936	-0-	-899	-0-	8	1	1928	2	N	-0-			28
05	3235	X	3235	-0-	-0-	-0-	23	1	3212	2	N	-0-			28
06	2837	X	2837	-0-	-0-	-0-	30	1	2807	2	N	-0-			28
07	2542	X	1254	-0-	-1288	-0-	31	1	1223	2	N	-0-			28
08	2542	X	1545	-0-	-997	-0-	31	1	1514	2	N	-0-			28
*09	2460	X	897	-0-	-1563	-0-	30	1	867	2	N	-0-			28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3060	X	1672	-0-	-1388	-0-	1672	2			Y	-0-			56
05	3667	X	3667	-0-	-0-	-0-	3667	2			Y	-0-			56
06	3060	X	1894	-0-	-1166	-0-	1894	2			Y	-0-			56
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-			56
*08	3658	X	3143	-0-	-515	-0-	3143	2			Y	-0-			56
09	3540	X	2463	-0-	-1077	-0-	2463	2			Y	-0-			56

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5880	X	1792	-0-	-4088	-0-	1792	2			N	-0-			1
05	5580	X	3663	-0-	-1917	-0-	3663	2			N	-0-			1
06	4050	X	2848	-0-	-1202	-0-	2848	2			N	-0-			1
07	3813	X	2544	-0-	-1269	-0-	2544	2			N	-0-			1
08	3658	X	2618	-0-	-1040	-0-	2618	2			N	-0-			1
*09	3540	X	2428	-0-	-1112	-0-	2428	2			N	-0-			1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-			-0-
05	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-			-0-
06	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-			-0-
07	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-			-0-
08	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-			-0-
09	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-			-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2250	X	2116	-0-	-134	-0-	9	1	2107	2	N	-0-			2
05	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-			2
06	2379	X	2379	-0-	-0-	-0-	13	1	2366	2	N	-0-			2
07	3400	X	3400	-0-	-0-	-0-	31	1	3369	2	N	-0-			2
08	2325	X	1804	-0-	-521	-0-	31	1	1773	2	N	-0-			2
*09	2250	N	1850	-0-	-400	-0-	30	1	1820	2	N	-0-			2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1590	N	982	-0-	-608	-0-	18	1	964	2	Y	-0-			1
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-			1
06	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-			1
07	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-			1
08	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-			1
*09	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1747	N	1747	-0-	-0-	-0-	11	1	1736	2	N	-0-					50
05	2356	N	2253	-0-	-103	-0-	2253	2			N	-0-					50
06	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					50
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					50
08	2263	N	1911	-0-	-352	-0-	1911	2			N	-0-					50
09	2610	N	1810	-0-	-800	-0-	1810	2			N	-0-					50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1884	X	1884	-0-	-0-	-0-	18	1	1866	2	Y	-0-					12
05	3613	X	3613	-0-	-0-	-0-	3613	2			Y	-0-					12
06	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					12
07	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					12
08	4061	X	1715	-0-	-2346	-0-	1715	2			Y	-0-					12
*09	3510	X	2101	-0-	-1409	-0-	2101	2			Y	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2455	X	2455	-0-	-0-	-0-	2453	2	2	9	N	2					130
05	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					130
06	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					130
07	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					130
08	3124	X	3124	-0-	-0-	-0-	3115	2	9	9	N	8					138
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					138

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	609	-0-	-81	-0-	18	1	591	2	N	-0-					103
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					103
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					103
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					103
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					103
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	580	-0-	-1400	-0-	580	2			N	-0-					26
05	1829	N	106	-0-	-1723	-0-	106	2			N	-0-					26
06	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					26
07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					26
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					26
*09	1500	N	996	-0-	-504	-0-	996	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1252	-0-	-1748	4501	1252	2			N	-0-					64
05	3100	N	2203	-0-	-897	3604	2203	2			N	-0-					64
06	3000	N	1920	-0-	-1080	2524	1920	2			N	-0-					64
07	3100	N	2043	-0-	-1057	1467	2043	2			N	-0-					64
08	3100	N	1978	-0-	-1122	345	1978	2			N	-0-					64
*09	2323	N	1978	-0-	-345	-0-	1978	2			N	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

04	2010	X	1008	-0-	-1002	-0-	18	1	990	2	Y	-0-					2
05	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					2
06	2223	X	2223	-0-	-0-	-0-	2223	2			Y	-0-					2
07	2077	X	1869	-0-	-208	-0-	1869	2			Y	-0-					2
08	2015	X	1792	-0-	-223	-0-	1792	2			Y	-0-					2
*09	1950	X	1432	-0-	-518	-0-	1432	2			Y	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

04	2251	N	2251	-0-	-0-	-0-	18	1	2233	2	Y	-0-					1
05	3100	N	3438	-0-	338	338	3438	2			Y	-0-					1
06	2878	N	2540	-0-	-338	-0-	2540	2			Y	-0-					1
07	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					1
08	3441	X	2222	-0-	-1219	-0-	2222	2			Y	-0-					1
*09	3330	X	1996	-0-	-1334	-0-	1996	2			Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

04	3180	X	847	-0-	-2333	-0-	16	1	831	2	N	-0-					39
05	3286	X	3068	-0-	-218	-0-	3068	2			N	-0-					39
06	3180	X	2611	-0-	-569	-0-	2611	2			N	-0-					39
07	2697	X	2693	-0-	-4	-0-	2693	2			N	-0-					39
*08	3069	X	2610	-0-	-459	-0-	2610	2			N	-0-					39
09	2970	X	2560	-0-	-410	-0-	2560	2			N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

04	270	N	3	-0-	-267	-0-	3	2			N	-0-					25
05	217	N	31	-0-	-186	-0-	31	2			N	-0-					25
06	30	N	-0-	-0-	-30	-0-					N	-0-					25
07	3	N	-0-	-0-	-3	-0-					N	-0-					25
*08	31	N	-0-	-0-	-31	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

04	1830	X	740	-0-	-1090	-0-	18	1	722	2	Y	-0-					59
05	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					59
06	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					59
07	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					59
*08	1457	N	828	-0-	-629	-0-	828	2			Y	-0-					59
09	1440	N	1253	-0-	-187	-0-	1253	2			Y	-0-					59

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					137
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					137
06	338	N	338	-0-	-0-	-0-	15	1	323	2	N	-0-					137
07	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					137
08	279	N	84	-0-	-195	-0-	84	2			N	-0-					137
09	270	N	-0-	-0-	-270	-0-					N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1898	-0-	-262	-0-	18	1	1880	2	N	-0-					30
05	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					30
06	2160	X	2074	-0-	-86	-0-	2074	2			N	-0-					30
07	2232	X	1401	-0-	-831	-0-	20	1	1381	2	N	-0-					30
08	2955	X	2955	-0-	-0-	-0-	31	1	2924	2	N	-0-					30
09	2160	X	916	-0-	-1244	-0-	30	1	886	2	N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	920	-0-	-1330	-0-	44	1	876	2	N	-0-					225
05	744	N	614	-0-	-130	-0-	614	2			N	-0-					225
06	1157	N	1157	-0-	-0-	-0-	52	1	1105	2	N	-0-					225
07	961	N	865	-0-	-96	-0-	39	1	826	2	N	-0-					225
08	620	N	486	-0-	-134	-0-	486	2			N	-0-					225
09	1170	N	427	-0-	-743	-0-	21	1	406	2	N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1214	-0-	-346	-0-	18	1	1196	2	N	-0-					12
05	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					12
06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					12
07	1240	N	1130	-0-	-110	-0-	1130	2			N	-0-					12
08	1612	N	853	-0-	-759	-0-	853	2			N	-0-					12
*09	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	1713	-0-	-1077	-0-	18	1	1695	2	N	-0-					5
05	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					5
06	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					5
07	3131	X	1521	-0-	-1610	-0-	1521	2			N	-0-					5
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					5
*09	3300	X	3151	-0-	-149	-0-	3151	2			N	-0-					5

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	582	-0-	-858	-0-	582	2			N	-0-					18
05	1116	N	889	-0-	-227	-0-	889	2			N	-0-					18
06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					18
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					18
08	3100	N	3195	-0-	95	95	3195	2			N	-0-					18
*09	3000	N	2952	-0-	-48	47	2952	2			N	-0-					18

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	1342	-0-	-68	-0-	1342	2			N	-0-					-0-
05	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
06	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
07	1457	X	1383	-0-	-74	-0-	1383	2			N	-0-					-0-
08	1457	X	1032	-0-	-425	-0-	1032	2			N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

04	3000	N	2559	-0-	-441	4107	17	1	2542	2	N	-0-					51
05	9131	X	5024	-0-	-4107	-0-	28	1	4996	2	N	-0-					51
06	3684	X	3684	-0-	-0-	-0-	30	1	3654	2	N	-0-					51
07	3466	X	3466	-0-	-0-	-0-	31	1	3435	2	N	-0-					51
*08	2896	X	2896	-0-	-0-	-0-	31	1	2865	2	N	-0-					51
09	2659	X	2659	-0-	-0-	-0-	30	1	2629	2	N	-0-					51

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					1
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					1
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					1
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					1
08	957	N	957	-0-	-0-	-0-	957	2			N	-0-					1
*09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

04	3000	N	2683	-0-	-317	10489	129	1	2554	2	N	-0-					55
05	3100	N	3072	-0-	-28	10461	3031	2	41	9	N	37	92	1			-0-
06	14211	X	3750	-0-	-10461	-0-	167	1	3583	2	N	-0-					-0-
07	3451	X	3451	-0-	-0-	-0-	157	1	3294	2	N	-0-					-0-
08	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
09	3243	X	3243	-0-	-0-	-0-	161	1	3082	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

04	4012	X	4012	-0-	-0-	-0-	244	1	3768	2	N	-0-					70
05	3847	X	3847	-0-	-0-	-0-	499	1	3263	2	N	77					147
							85	9									
06	3719	X	3719	-0-	-0-	-0-	195	1	3506	2	N	16					163
							18	9									
07	3917	X	3917	-0-	-0-	-0-	230	1	3664	2	N	21	184	1			-0-
							23	9									
08	3779	X	3779	-0-	-0-	-0-	499	1	3262	2	N	16					16
							18	9									
09	3679	X	3679	-0-	-0-	-0-	235	1	3444	2	N	-0-					16

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1341	-0-	-1659	7048	1341	2			N	-0-					-0-
05	3100	N	3079	-0-	-21	7027	3079	2			N	-0-					-0-
06	3000	N	4031	-0-	1031	8058	4031	2			N	-0-					-0-
07	3100	N	3419	-0-	319	8377	3419	2			N	-0-					-0-
08	3100	N	974	-0-	-2126	6251	974	2			N	-0-					-0-
09	6855	X	604	-0-	-6251	-0-	604	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	48	-0-	-2142	-0-	9	1	39	2	Y	-0-					5
05	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					5
06	4371	X	4371	-0-	-0-	-0-	4371	2			Y	-0-					5
07	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					5
08	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					5
*09	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	492	-0-	-348	-0-	492	2			N	-0-					71
05	3100	N	4103	-0-	1003	1003	4103	2			N	-0-					71
06	3000	N	2650	-0-	-350	653	2650	2			N	-0-					71
07	2348	N	1695	-0-	-653	-0-	1695	2			N	-0-					71
08	1333	X	815	-0-	-518	-0-	815	2			N	-0-					71
*09	1290	X	1033	-0-	-257	-0-	1033	2			N	-0-					71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3540	X	1536	-0-	-2004	-0-	19	1	1517	2	Y	-0-			27
05	3658	X	3403	-0-	-255	-0-	3403	2			Y	-0-			27
06	3270	X	3119	-0-	-151	-0-	3119	2			Y	-0-			27
07	3379	X	2737	-0-	-642	-0-	2737	2			Y	-0-			27
08	3410	X	3152	-0-	-258	-0-	3152	2			Y	-0-			27
*09	3300	X	2910	-0-	-390	-0-	11	1	2899	2	Y	-0-			27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

04	1290	X	1105	-0-	-185	-0-	1105	2			N	-0-			13
05	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-			13
06	1290	X	1013	-0-	-277	-0-	1013	2			N	-0-			13
07	1333	X	960	-0-	-373	-0-	960	2			N	-0-			13
08	1333	X	864	-0-	-469	-0-	864	2			N	-0-			13
*09	1290	X	1047	-0-	-243	-0-	1047	2			N	-0-			13

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

04	509	N	509	-0-	-0-	-0-	84	1	425	2	N	-0-			78
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-			78
06	447	N	447	-0-	-0-	-0-	83	1	364	2	N	-0-			78
07	527	N	393	-0-	-134	-0-	68	1	325	2	N	-0-			78
08	403	N	256	-0-	-147	-0-	53	1	203	2	N	-0-			78
09	450	N	421	-0-	-29	-0-	78	1	343	2	N	-0-			78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

04	810	N	-0-	-0-	-810	-0-					N	-0-			-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-			-0-
08	837	N	108	-0-	-729	-0-	108	2			N	-0-			-0-
09	420	N	90	-0-	-330	-0-	90	2			N	-0-			-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

04	540	N	8	-0-	-532	-0-	8	1			N	-0-			3
05	558	N	-0-	-0-	-558	-0-					N	-0-			3
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			3
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-			3
08	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-			3
*09	3000	N	3957	-0-	957	957	3957	2			N	-0-			3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

04	1380	N	949	-0-	-431	-0-	18	1	931	2	N	-0-			1
05	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-			1
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-			1
07	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			1
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-			1
*09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	539	-0-	-301	-0-	539	2			N	-0-					1
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					1
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					1
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					1
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					1
*09	840	N	329	-0-	-511	-0-	329	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2004	-0-	-996	214	40	1	1964	2	N	-0-					-0-
05	2208	N	1994	-0-	-214	-0-	44	1	1950	2	N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	40	1	1482	2	N	-0-					-0-
07	2077	N	1516	-0-	-561	-0-	56	1	1460	2	N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	56	1	1973	2	N	-0-					-0-
09	1530	N	1397	-0-	-133	-0-	30	1	1367	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					2
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					2
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					2
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					2
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					2
*09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					2

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	94	1	194	2	N	-0-					67
05	465	N	318	-0-	-147	-0-	125	1	193	2	N	-0-					67
06	1020	N	121	-0-	-899	-0-	121	1			N	-0-					67
07	310	N	125	-0-	-185	-0-	125	1			N	-0-					67
*08	1237	N	1237	-0-	-0-	-0-	125	1	1112	2	N	-0-					67
09	1219	N	1219	-0-	-0-	-0-	121	1	1098	2	N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	873	2			N	-0-					2
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					2
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					2
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					2
08	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					2
*09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					30
06	660	N	654	-0-	-6	-0-	654	2			N	-0-					30
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					30
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					30
*09	660	N	637	-0-	-23	-0-	637	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1641	-0-	-1359	4185	17	1	1624	2	N	-0-	1	1			113
05	3100	N	2060	-0-	-1040	3145	6	1	2054	2	N	-0-					113
06	3000	N	1906	-0-	-1094	2051	30	1	1876	2	N	-0-					113
07	3100	N	1894	-0-	-1206	845	31	1	1863	2	N	-0-					113
*08	2046	N	1156	-0-	-890	-0-	31	1	1125	2	N	-0-					113
*09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					113

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	366	-0-	-354	-0-	366	2			N	-0-					2
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					2
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					2
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					2
08	713	N	538	-0-	-175	-0-	538	2			N	-0-					2
*09	660	N	644	-0-	-16	-0-	644	2			N	-0-					2

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	550	-0-	-2450	101	550	2			N	-0-					-0-
05	1612	N	1194	-0-	-418	-0-	1194	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
09	1470	N	1187	-0-	-283	-0-	1187	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2616	-0-	-384	8891	346	1	2270	2	N	-0-			207
05	3100	N	2136	-0-	-964	7927	499	1	1613	2	N	22			229
							24	9							
06	3000	N	2267	-0-	-733	7194	307	1	1960	2	N	-0-			229
07	3100	N	2578	-0-	-522	6672	375	1	2203	2	N	-0-			229
08	3100	N	2828	-0-	-272	6400	499	1	2329	2	N	-0-			229
09	3000	N	2598	-0-	-402	5998	360	1	2238	2	N	-0-			229

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

04	450	N	221	-0-	-229	-0-	221	2			N	-0-			74
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-			74
06	840	N	393	-0-	-447	-0-	393	2			N	-0-			74
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-			74
*08	558	N	346	-0-	-212	-0-	346	2			N	-0-			74
09	390	N	353	-0-	-37	-0-	353	2			N	-0-			74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

04	655	N	655	-0-	-0-	-0-	655	2			N	-0-			25
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-			25
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-			25
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-			25
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-			25
*09	888	N	888	-0-	-0-	-0-	888	2			N	-0-			25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

04	5979	X	5979	-0-	-0-	-0-	60	1	5919	2	N	-0-			-0-
05	3621	X	3621	-0-	-0-	-0-	54	1	3567	2	N	-0-			-0-
06	3837	X	3837	-0-	-0-	-0-	54	1	3783	2	N	-0-			-0-
07	6014	X	3864	-0-	-2150	-0-	56	1	3808	2	N	-0-			-0-
08	6014	X	3838	-0-	-2176	-0-	56	1	3782	2	N	-0-			-0-
09	5820	X	1285	-0-	-4535	-0-	30	1	1255	2	N	-0-			-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

04	3000	N	1398	-0-	-1602	1928	18	1	1380	2	N	-0-			32
05	3100	N	2317	-0-	-783	1145	21	1	2296	2	N	-0-			32
06	3000	N	2816	-0-	-184	961	30	1	2786	2	N	-0-			32
07	3100	N	2538	-0-	-562	399	31	1	2507	2	N	-0-			32
08	2913	N	2514	-0-	-399	-0-	31	1	2483	2	N	-0-			32
09	841	N	841	-0-	-0-	-0-	30	1	811	2	N	-0-			32

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15065	X	15065	-0-	-0-	-0-	105	1	14960	2	N	-0-					1
05	5526	X	5526	-0-	-0-	-0-	67	1	5459	2	N	-0-					1
06	12491	X	12491	-0-	-0-	-0-	108	1	12383	2	N	-0-					1
07	8736	X	8736	-0-	-0-	-0-	56	1	8680	2	N	-0-					1
08	10276	X	10276	-0-	-0-	-0-	56	1	10220	2	N	-0-					1
*09	4860	X	4727	-0-	-133	-0-	30	1	4697	2	N	-0-					1

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13290	X	13163	-0-	-127	-0-	427	1	12736	2	N	-0-					-0-
05	16909	X	16909	-0-	-0-	-0-	483	1	16426	2	N	-0-					-0-
06	13230	X	9717	-0-	-3513	-0-	422	1	9295	2	N	-0-					-0-
07	14750	X	14750	-0-	-0-	-0-	669	1	14081	2	N	-0-					-0-
08	14570	X	13719	-0-	-851	-0-	669	1	13050	2	N	-0-					-0-
09	14100	X	7280	-0-	-6820	-0-	7280	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	1745	-0-	-985	-0-	39	1	1706	2	N	-0-					-0-
05	3379	X	929	-0-	-2450	-0-	37	1	892	2	N	-0-					-0-
06	3270	X	1053	-0-	-2217	-0-	37	1	1016	2	N	-0-					-0-
07	3379	X	1417	-0-	-1962	-0-	56	1	1361	2	N	-0-					-0-
08	1798	X	1387	-0-	-411	-0-	56	1	1331	2	N	-0-					-0-
09	1740	X	910	-0-	-830	-0-	30	1	880	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7109	X	7109	-0-	-0-	-0-	65	1	7044	2	N	-0-					-0-
05	4487	X	4487	-0-	-0-	-0-	60	1	4427	2	N	-0-					-0-
06	3855	X	3855	-0-	-0-	-0-	54	1	3801	2	N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	56	1	3908	2	N	-0-					-0-
08	3720	X	3646	-0-	-74	-0-	56	1	3590	2	N	-0-					-0-
09	3600	X	2393	-0-	-1207	-0-	30	1	2363	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30694	X	30694	-0-	-0-	-0-	183	1	30511	2	N	-0-					-0-
05	31062	X	31062	-0-	-0-	-0-	229	1	30833	2	N	-0-					-0-
06	29894	X	29894	-0-	-0-	-0-	216	1	29678	2	N	-0-					-0-
07	26345	X	26345	-0-	-0-	-0-	56	1	26289	2	N	-0-					-0-
08	22999	X	22999	-0-	-0-	-0-	56	1	22943	2	N	-0-					-0-
09	15340	X	15340	-0-	-0-	-0-	30	1	15310	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1369	-0-	-1631	496	66	1	1303	2	N	-0-					93
05	1786	N	1290	-0-	-496	-0-	1185	2	105	9	N	95					188
06	1320	N	1213	-0-	-107	-0-	54	1	1159	2	N	-0-					188
07	1426	N	1374	-0-	-52	-0-	62	1	1306	2	N	5					193
							6	9									
08	1302	N	1293	-0-	-9	-0-	1293	2			N	-0-					193
09	1337	N	1337	-0-	-0-	-0-	66	1	1271	2	N	-0-					193

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	2440	-0-	-2090	-0-	18	1	2411	2	N	10	9	1			203
							11	9									
05	5392	X	5392	-0-	-0-	-0-	5384	2	8	9	N	7					210
06	4530	X	4425	-0-	-105	-0-	4337	2	88	9	N	80	217	1			73
07	4526	X	4157	-0-	-369	-0-	4157	2			N	-0-					73
08	5394	X	4065	-0-	-1329	-0-	4025	2	40	9	N	36					109
09	5220	X	4046	-0-	-1174	-0-	10	1	4029	2	N	6	6	1			109
							7	9									

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13246	X	13246	-0-	-0-	-0-	96	1	13150	2	N	-0-					-0-
05	7036	X	7036	-0-	-0-	-0-	76	1	6960	2	N	-0-					-0-
06	8887	X	8887	-0-	-0-	-0-	85	1	8802	2	N	-0-					-0-
07	9827	X	6592	-0-	-3235	-0-	56	1	6536	2	N	-0-					-0-
08	9827	X	5358	-0-	-4469	-0-	523	1	4835	2	N	-0-					-0-
09	9510	X	4335	-0-	-5175	-0-	483	1	3852	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	N	1311	-0-	-0-	-0-	57	1	1254	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	39	1	934	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	6	1	205	2	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	53	1	965	2	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-					-0-
05	614	N	614	-0-	-0-	-0-	24	1	590	2	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	18	1	598	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	34	1	720	2	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	47	1	730	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2854	X	2854	-0-	-0-	-0-	125	1	2729	2	Y	-0-					-0-
05	3035	X	3035	-0-	-0-	-0-	121	1	2914	2	Y	-0-					-0-
06	2730	X	2364	-0-	-366	-0-	70	1	2294	2	Y	-0-					-0-
07	3072	X	3072	-0-	-0-	-0-	139	1	2933	2	Y	-0-					-0-
08	2945	N	2493	-0-	-452	-0-	130	1	2363	2	Y	-0-					-0-
09	2851	N	2851	-0-	-0-	-0-	174	1	2677	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

04	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

04	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

04	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	5	1	122	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

04	828	N	828	-0-	-0-	-0-	36	1	792	2	Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	28	1	668	2	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	11	1	355	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
08	682	N	337	-0-	-345	-0-	18	1	319	2	Y	-0-					-0-
09	360	N	317	-0-	-43	-0-	19	1	298	2	Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

04	230	N	230	-0-	-0-	-0-	10	1	220	2	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	7	1	173	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	8	1	252	2	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

04	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	41	1	895	2	Y	-0-			-0-
05	956	N	956	-0-	-0-	-0-	38	1	918	2	Y	-0-			-0-
06	858	N	858	-0-	-0-	-0-	26	1	832	2	Y	-0-			-0-
07	947	N	947	-0-	-0-	-0-	43	1	904	2	Y	-0-			-0-
08	961	N	832	-0-	-129	-0-	43	1	789	2	Y	-0-			-0-
09	870	N	-0-	-0-	-870	-0-					Y	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	221					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	221					Y	-0-			-0-
06	221	X	-0-	-0-	-221	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2910	X	2001	-0-	-909	-0-	87	1	1914	2	Y	-0-			-0-
05	3007	X	1921	-0-	-1086	-0-	76	1	1845	2	Y	-0-			-0-
06	2850	X	2010	-0-	-840	-0-	60	1	1950	2	Y	-0-			-0-
07	2914	X	1798	-0-	-1116	-0-	81	1	1717	2	Y	-0-			-0-
08	1922	N	1107	-0-	-815	-0-	58	1	1049	2	Y	-0-			-0-
09	2010	N	1192	-0-	-818	-0-	73	1	1119	2	Y	-0-			-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3120	X	3031	-0-	-89	-0-	132	1	2899	2	Y	-0-			-0-
05	3224	X	2636	-0-	-588	-0-	105	1	2531	2	Y	-0-			-0-
06	3090	X	1871	-0-	-1219	-0-	56	1	1815	2	Y	-0-			-0-
07	3162	X	1996	-0-	-1166	-0-	90	1	1906	2	Y	-0-			-0-
08	3162	X	2820	-0-	-342	-0-	147	1	2673	2	Y	-0-			-0-
09	3030	X	2295	-0-	-735	-0-	140	1	2155	2	Y	-0-			-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	27	1	583	2	Y	-0-			-0-
05	506	N	506	-0-	-0-	-0-	20	1	486	2	Y	-0-			-0-
06	554	N	554	-0-	-0-	-0-	16	1	538	2	Y	-0-			-0-
07	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-			-0-
08	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-			-0-
09	587	N	587	-0-	-0-	-0-	36	1	551	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	2587	-0-	-1583	-0-	113	1	2474	2	Y	-0-					-0-
05	4309	X	3079	-0-	-1230	-0-	122	1	2957	2	Y	-0-					-0-
06	4140	X	2180	-0-	-1960	-0-	65	1	2115	2	Y	-0-					-0-
07	4185	X	3805	-0-	-380	-0-	172	1	3633	2	Y	-0-					-0-
08	3832	X	3832	-0-	-0-	-0-	199	1	3633	2	Y	-0-					-0-
09	3087	X	3087	-0-	-0-	-0-	189	1	2898	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2319	N	2319	-0-	-0-	-0-	101	1	2218	2	Y	-0-					-0-
05	2728	X	1879	-0-	-849	-0-	75	1	1804	2	Y	-0-					-0-
06	2640	X	1827	-0-	-813	-0-	54	1	1773	2	Y	-0-					-0-
07	2821	X	2821	-0-	-0-	-0-	128	1	2693	2	Y	-0-					-0-
08	2480	X	2107	-0-	-373	-0-	110	1	1997	2	Y	-0-					-0-
09	2310	X	1926	-0-	-384	-0-	118	1	1808	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	921	N	921	-0-	-0-	-0-	40	1	881	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	16	1	398	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	18	1	405	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	14	1	346	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	11	1	369	2	Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	19	1	392	2	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3059	-0-	-721	-0-	133	1	2926	2	Y	-0-					-0-
05	3906	X	2871	-0-	-1035	-0-	114	1	2757	2	Y	-0-					-0-
06	3690	X	1940	-0-	-1750	-0-	58	1	1882	2	Y	-0-					-0-
07	3596	X	3371	-0-	-225	-0-	153	1	3218	2	Y	-0-					-0-
08	3162	X	2640	-0-	-522	-0-	137	1	2503	2	Y	-0-					-0-
09	3060	X	2468	-0-	-592	-0-	151	1	2317	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3615	X	3615	-0-	-0-	-0-	158	1	3457	2	Y	-0-					-0-
05	2914	X	2695	-0-	-219	-0-	107	1	2588	2	Y	-0-					-0-
06	2610	X	1782	-0-	-828	-0-	53	1	1729	2	Y	-0-					-0-
07	3348	X	3238	-0-	-110	-0-	147	1	3091	2	Y	-0-					-0-
08	3720	X	3010	-0-	-710	-0-	157	1	2853	2	Y	-0-					-0-
09	3600	X	2771	-0-	-829	-0-	169	1	2602	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-			-0-
05	166	N	166	-0-	-0-	-0-	7	1	159	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	661	N	661	-0-	-0-	-0-	34	1	627	2	Y	-0-			-0-
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-			-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-			-0-
05	1055	N	1055	-0-	-0-	-0-	42	1	1013	2	Y	-0-			-0-
06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-			-0-
07	1456	N	1456	-0-	-0-	-0-	66	1	1390	2	Y	-0-			-0-
08	1522	N	1522	-0-	-0-	-0-	79	1	1443	2	Y	-0-			-0-
09	1362	N	1362	-0-	-0-	-0-	83	1	1279	2	Y	-0-			-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3150	X	2766	-0-	-384	-0-	121	1	2645	2	Y	-0-			-0-
05	3503	X	2086	-0-	-1417	-0-	83	1	2003	2	Y	-0-			-0-
06	3420	X	2791	-0-	-629	-0-	83	1	2708	2	Y	-0-			-0-
07	3503	X	3144	-0-	-359	-0-	142	1	3002	2	Y	-0-			-0-
08	2994	X	2994	-0-	-0-	-0-	156	1	2838	2	Y	-0-			-0-
09	2897	X	2897	-0-	-0-	-0-	177	1	2720	2	Y	-0-			-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	38	1	832	2	Y	-0-			-0-
05	694	N	694	-0-	-0-	-0-	28	1	666	2	Y	-0-			-0-
06	1015	N	1015	-0-	-0-	-0-	30	1	985	2	Y	-0-			-0-
07	1312	N	1312	-0-	-0-	-0-	59	1	1253	2	Y	-0-			-0-
08	992	N	992	-0-	-0-	-0-	52	1	940	2	Y	-0-			-0-
09	915	N	915	-0-	-0-	-0-	56	1	859	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2310	X	2084	-0-	-226	-0-	91	1	1993	2	Y	-0-			-0-
05	2387	X	1328	-0-	-1059	-0-	53	1	1275	2	Y	-0-			-0-
06	2220	X	1329	-0-	-891	-0-	40	1	1289	2	Y	-0-			-0-
07	2263	X	1204	-0-	-1059	-0-	55	1	1149	2	Y	-0-			-0-
08	1333	N	421	-0-	-912	-0-	22	1	399	2	Y	-0-			-0-
09	1320	N	2	-0-	-1318	-0-	2	2			Y	-0-			-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3210	X	3062	-0-	-148	-0-	134	1	2928	2	Y	-0-			-0-
05	3410	X	2759	-0-	-651	-0-	110	1	2649	2	Y	-0-			-0-
06	3540	X	1605	-0-	-1935	-0-	48	1	1557	2	Y	-0-			-0-
07	3658	X	3172	-0-	-486	-0-	144	1	3028	2	Y	-0-			-0-
08	3162	X	2546	-0-	-616	-0-	132	1	2414	2	Y	-0-			-0-
09	3060	X	3010	-0-	-50	-0-	184	1	2826	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

04	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-					-0-
05	807	N	807	-0-	-0-	-0-	32	1	775	2	Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	22	1	702	2	Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	36	1	761	2	Y	-0-					-0-
08	806	N	802	-0-	-4	-0-	42	1	760	2	Y	-0-					-0-
09	720	N	255	-0-	-465	-0-	16	1	239	2	Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

04	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	5	1	132	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	756	N	756	-0-	-0-	-0-	39	1	717	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

04	321	N	321	-0-	-0-	-0-	14	1	307	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	10	1	238	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	31	1	660	2	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

04	534	N	534	-0-	-0-	-0-	23	1	511	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	18	1	428	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	52	1	1103	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	32	1	493	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

04	400	N	400	-0-	-0-	-0-	17	1	383	2	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	12	1	287	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	3	1	107	2	Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

04	2220	X	2087	-0-	-133	-0-	91	1	1996	2	Y	-0-					-0-
05	1581	X	1079	-0-	-502	-0-	43	1	1036	2	Y	-0-					-0-
06	1650	X	1419	-0-	-231	-0-	42	1	1377	2	Y	-0-					-0-
07	2611	X	2611	-0-	-0-	-0-	118	1	2493	2	Y	-0-					-0-
08	2363	N	2363	-0-	-0-	-0-	123	1	2240	2	Y	-0-					-0-
09	1841	N	1841	-0-	-0-	-0-	113	1	1728	2	Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

04	4380	X	4332	-0-	-48	-0-	189	1	4143	2	Y	-0-					-0-
05	4123	X	3777	-0-	-346	-0-	150	1	3627	2	Y	-0-					-0-
06	4650	X	3394	-0-	-1256	-0-	101	1	3293	2	Y	-0-					-0-
07	4805	X	4345	-0-	-460	-0-	197	1	4148	2	Y	-0-					-0-
08	4464	X	3920	-0-	-544	-0-	204	1	3716	2	Y	-0-					-0-
09	4320	X	3777	-0-	-543	-0-	231	1	3546	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

04	686	N	686	-0-	-0-	-0-	30	1	656	2	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	24	1	578	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
09	808	N	808	-0-	-0-	-0-	49	1	759	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

04	614	N	614	-0-	-0-	-0-	27	1	587	2	Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	20	1	494	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	92	1	1948	2	Y	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	79	1	1433	2	Y	-0-					-0-
09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

04	1590	N	1590	-0-	-0-	-0-	69	1	1521	2	Y	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	55	1	1333	2	Y	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	34	1	1109	2	Y	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	78	1	1652	2	Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	86	1	1575	2	Y	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	98	1	1511	2	Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	656	-0-	-1504	-0-	29	1	627	2	Y	-0-					-0-
05	1333	X	522	-0-	-811	-0-	21	1	501	2	Y	-0-					-0-
06	1290	X	1030	-0-	-260	-0-	31	1	999	2	Y	-0-					-0-
07	961	X	864	-0-	-97	-0-	39	1	825	2	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-
09	930	N	739	-0-	-191	-0-	45	1	694	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	3	1	101	2	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
09	359	N	359	-0-	-0-	-0-	22	1	337	2	Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1642	-0-	-848	-0-	72	1	1570	2	Y	-0-					-0-
05	2573	X	1321	-0-	-1252	-0-	53	1	1268	2	Y	-0-					-0-
06	2100	X	693	-0-	-1407	-0-	21	1	672	2	Y	-0-					-0-
07	1705	X	634	-0-	-1071	-0-	29	1	605	2	Y	-0-					-0-
08	1333	N	559	-0-	-774	-0-	29	1	530	2	Y	-0-					-0-
09	690	N	588	-0-	-102	-0-	36	1	552	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	17	1	408	2	Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	18	1	576	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
09	510	N	442	-0-	-68	-0-	27	1	415	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	47	1	1040	2	Y	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	47	1	1123	2	Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	22	1	709	2	Y	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	49	1	1042	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	76	1	1382	2	Y	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	90	1	1383	2	Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	6	1	149	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
08	155	N	68	-0-	-87	-0-	4	1	64	2	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	104	1	2192	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

04	2791	X	2791	-0-	-0-	-0-	122	1	2669	2	Y	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	63	1	1525	2	Y	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	36	1	1175	2	Y	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	55	1	1148	2	Y	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	105	1	1920	2	Y	-0-					-0-
09	1200	N	1134	-0-	-66	-0-	69	1	1065	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

04	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	17	1	401	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	26	1	401	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

04	848	N	848	-0-	-0-	-0-	37	1	811	2	Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	34	1	829	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	18	1	570	2	Y	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	46	1	978	2	Y	-0-					-0-
08	868	N	671	-0-	-197	-0-	35	1	636	2	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	53	1	822	2	Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

04	2220	X	1597	-0-	-623	-0-	70	1	1527	2	Y	-0-					-0-
05	1891	X	1213	-0-	-678	-0-	48	1	1165	2	Y	-0-					-0-
06	1770	X	1111	-0-	-659	-0-	33	1	1078	2	Y	-0-					-0-
07	1922	X	1202	-0-	-720	-0-	54	1	1148	2	Y	-0-					-0-
08	1209	N	1107	-0-	-102	-0-	58	1	1049	2	Y	-0-					-0-
09	1110	N	1109	-0-	-1	-0-	68	1	1041	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

04	191	N	191	-0-	-0-	-0-	8	1	183	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	8	1	197	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	2	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

04	355	N	355	-0-	-0-	-0-	15	1	340	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	12	1	297	2	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	5	1	166	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	17	1	353	2	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1361	-0-	-1069	-0-	59	1	1302	2	Y	-0-					-0-
05	2319	X	2319	-0-	-0-	-0-	92	1	2227	2	Y	-0-					-0-
06	2190	X	855	-0-	-1335	-0-	25	1	830	2	Y	-0-					-0-
07	2232	X	472	-0-	-1760	-0-	21	1	451	2	Y	-0-					-0-
08	2232	N	1982	-0-	-250	-0-	103	1	1879	2	Y	-0-					-0-
09	870	N	364	-0-	-506	-0-	22	1	342	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	402	-0-	-1458	-0-	18	1	384	2	Y	-0-					-0-
05	1240	X	299	-0-	-941	-0-	12	1	287	2	Y	-0-					-0-
06	870	X	697	-0-	-173	-0-	21	1	676	2	Y	-0-					-0-
07	1452	X	1452	-0-	-0-	-0-	66	1	1386	2	Y	-0-					-0-
08	1685	N	1685	-0-	-0-	-0-	88	1	1597	2	Y	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	95	1	1458	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	14	1	341	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3255	X	3255	-0-	-0-	-0-	142	1	3113	2	Y	-0-					-0-
05	3255	X	2746	-0-	-509	-0-	109	1	2637	2	Y	-0-					-0-
06	3150	X	1787	-0-	-1363	-0-	53	1	1734	2	Y	-0-					-0-
07	3843	X	3843	-0-	-0-	-0-	174	1	3669	2	Y	-0-					-0-
08	3689	X	3123	-0-	-566	-0-	162	1	2961	2	Y	-0-					-0-
09	3270	X	2088	-0-	-1182	-0-	128	1	1960	2	Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1731	-0-	-129	-0-	76	1	1655	2	Y	-0-					-0-
05	1581	X	1535	-0-	-46	-0-	61	1	1474	2	Y	-0-					-0-
06	1770	X	1453	-0-	-317	-0-	43	1	1410	2	Y	-0-					-0-
07	1930	X	1930	-0-	-0-	-0-	87	1	1843	2	Y	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	97	1	1776	2	Y	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	106	1	1627	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	35	1	769	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	28	1	678	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	3100	N	4842	-0-	1742	1742	219	1	4623	2	Y	-0-					-0-
08	3100	N	2878	-0-	-222	1520	150	1	2728	2	Y	-0-					-0-
09	2594	N	1074	-0-	-1520	-0-	66	1	1008	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	-0-	57	1	1248	2	Y	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	43	1	1047	2	Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	35	1	1141	2	Y	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	63	1	1326	2	Y	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	66	1	1201	2	Y	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	76	1	1168	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2139	X	2139	-0-	-0-	-0-	93	1	2046	2	Y	-0-			-0-
05	1891	X	1708	-0-	-183	-0-	68	1	1640	2	Y	-0-			-0-
06	1650	X	1421	-0-	-229	-0-	42	1	1379	2	Y	-0-			-0-
07	2387	X	2129	-0-	-258	-0-	96	1	2033	2	Y	-0-			-0-
08	1877	N	1877	-0-	-0-	-0-	98	1	1779	2	Y	-0-			-0-
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-			-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

04	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-			-0-
05	419	N	419	-0-	-0-	-0-	17	1	402	2	Y	-0-			-0-
06	1035	N	1035	-0-	-0-	-0-	31	1	1004	2	Y	-0-			-0-
07	1169	N	1169	-0-	-0-	-0-	53	1	1116	2	Y	-0-			-0-
08	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	Y	-0-			-0-
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-			-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

04	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-			-0-
05	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

04	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-			-0-
05	433	N	433	-0-	-0-	-0-	17	1	416	2	Y	-0-			-0-
06	326	N	326	-0-	-0-	-0-	10	1	316	2	Y	-0-			-0-
07	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-			-0-
08	217	N	162	-0-	-55	-0-	8	1	154	2	Y	-0-			-0-
09	210	N	166	-0-	-44	-0-	10	1	156	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

04	803	N	803	-0-	-0-	-0-	35	1	768	2	Y	-0-			-0-
05	592	N	592	-0-	-0-	-0-	24	1	568	2	Y	-0-			-0-
06	890	N	890	-0-	-0-	-0-	26	1	864	2	Y	-0-			-0-
07	1107	N	1107	-0-	-0-	-0-	50	1	1057	2	Y	-0-			-0-
08	916	N	916	-0-	-0-	-0-	48	1	868	2	Y	-0-			-0-
09	823	N	823	-0-	-0-	-0-	50	1	773	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

04	1240	N	1240	-0-	-0-	-0-	54	1	1186	2	Y	-0-			-0-
05	1045	N	1045	-0-	-0-	-0-	42	1	1003	2	Y	-0-			-0-
06	652	N	652	-0-	-0-	-0-	19	1	633	2	Y	-0-			-0-
07	1037	N	1037	-0-	-0-	-0-	47	1	990	2	Y	-0-			-0-
08	1054	N	191	-0-	-863	-0-	10	1	181	2	Y	-0-			-0-
09	1274	N	1274	-0-	-0-	-0-	78	1	1196	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

04	1950	X	1362	-0-	-588	-0-	59	1	1303	2	Y	-0-			-0-
05	2015	X	1346	-0-	-669	-0-	54	1	1292	2	Y	-0-			-0-
06	2010	X	1382	-0-	-628	-0-	41	1	1341	2	Y	-0-			-0-
07	2077	X	1869	-0-	-208	-0-	85	1	1784	2	Y	-0-			-0-
08	1711	N	1711	-0-	-0-	-0-	89	1	1622	2	Y	-0-			-0-
09	1957	N	1957	-0-	-0-	-0-	120	1	1837	2	Y	-0-			-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

04	1920	X	1920	-0-	-0-	-0-	84	1	1836	2	Y	-0-			-0-
05	1860	X	1604	-0-	-256	-0-	64	1	1540	2	Y	-0-			-0-
06	1890	X	746	-0-	-1144	-0-	22	1	724	2	Y	-0-			-0-
07	2015	X	734	-0-	-1281	-0-	33	1	701	2	Y	-0-			-0-
08	2313	N	2313	-0-	-0-	-0-	120	1	2193	2	Y	-0-			-0-
09	1959	N	1959	-0-	-0-	-0-	120	1	1839	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

04	884	N	884	-0-	-0-	-0-	39	1	845	2	Y	-0-			-0-
05	873	N	873	-0-	-0-	-0-	35	1	838	2	Y	-0-			-0-
06	697	N	697	-0-	-0-	-0-	21	1	676	2	Y	-0-			-0-
07	1131	N	1131	-0-	-0-	-0-	51	1	1080	2	Y	-0-			-0-
08	1000	N	1000	-0-	-0-	-0-	52	1	948	2	Y	-0-			-0-
09	1025	N	1025	-0-	-0-	-0-	63	1	962	2	Y	-0-			-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

04	2580	X	2328	-0-	-252	-0-	102	1	2226	2	Y	-0-			-0-
05	2666	X	1910	-0-	-756	-0-	76	1	1834	2	Y	-0-			-0-
06	2490	X	1839	-0-	-651	-0-	55	1	1784	2	Y	-0-			-0-
07	2752	X	2752	-0-	-0-	-0-	125	1	2627	2	Y	-0-			-0-
08	2584	N	2584	-0-	-0-	-0-	134	1	2450	2	Y	-0-			-0-
09	1887	N	1887	-0-	-0-	-0-	115	1	1772	2	Y	-0-			-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

04	3330	X	3097	-0-	-233	-0-	135	1	2962	2	Y	-0-			-0-
05	3503	X	3082	-0-	-421	-0-	123	1	2959	2	Y	-0-			-0-
06	3420	X	1333	-0-	-2087	-0-	40	1	1293	2	Y	-0-			-0-
07	3844	X	3251	-0-	-593	-0-	147	1	3104	2	Y	-0-			-0-
08	3844	X	3588	-0-	-256	-0-	187	1	3401	2	Y	-0-			-0-
09	3090	X	2417	-0-	-673	-0-	148	1	2269	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

04	207	N	207	-0-	-0-	-0-	9	1	198	2	Y	-0-			-0-
05	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1417	X	1417	-0-	-0-	-0-	62	1	1355	2	Y	-0-			-0-
05	1457	X	1273	-0-	-184	-0-	51	1	1222	2	Y	-0-			-0-
06	1470	X	185	-0-	-1285	-0-	6	1	179	2	Y	-0-			-0-
07	1550	X	18	-0-	-1532	-0-	1	1	17	2	Y	-0-			-0-
08	1271	N	10	-0-	-1261	-0-	1	1	9	2	Y	-0-			-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

04	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
05	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			-0-
06	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-			-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-			-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-			-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

04	900	X	865	-0-	-35	-0-	38	1	827	2	Y	-0-			-0-
05	806	X	628	-0-	-178	-0-	25	1	603	2	Y	-0-			-0-
06	750	X	579	-0-	-171	-0-	17	1	562	2	Y	-0-			-0-
07	744	X	737	-0-	-7	-0-	33	1	704	2	Y	-0-			-0-
08	807	N	807	-0-	-0-	-0-	42	1	765	2	Y	-0-			-0-
09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-			-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-			-0-
05	174	N	174	-0-	-0-	-0-	7	1	167	2	Y	-0-			-0-
06	1443	N	1443	-0-	-0-	-0-	43	1	1400	2	Y	-0-			-0-
07	3090	N	3090	-0-	-0-	-0-	140	1	2950	2	Y	-0-			-0-
08	2177	N	2177	-0-	-0-	-0-	113	1	2064	2	Y	-0-			-0-
09	1938	N	1938	-0-	-0-	-0-	118	1	1820	2	Y	-0-			-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

04	528	N	528	-0-	-0-	-0-	23	1	505	2	Y	-0-			-0-
05	287	N	287	-0-	-0-	-0-	11	1	276	2	Y	-0-			-0-
06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-			-0-
07	1399	N	1399	-0-	-0-	-0-	63	1	1336	2	Y	-0-			-0-
08	279	N	122	-0-	-157	-0-	6	1	116	2	Y	-0-			-0-
09	2560	N	2560	-0-	-0-	-0-	156	1	2404	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	34	1	741	2	Y	-0-			-0-
05	644	N	644	-0-	-0-	-0-	26	1	618	2	Y	-0-			-0-
06	428	N	428	-0-	-0-	-0-	13	1	415	2	Y	-0-			-0-
07	714	N	714	-0-	-0-	-0-	32	1	682	2	Y	-0-			-0-
08	651	N	502	-0-	-149	-0-	26	1	476	2	Y	-0-			-0-
09	778	N	778	-0-	-0-	-0-	48	1	730	2	Y	-0-			-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	34	1	747	2	Y	-0-			-0-
05	683	N	683	-0-	-0-	-0-	27	1	656	2	Y	-0-			-0-
06	611	N	611	-0-	-0-	-0-	18	1	593	2	Y	-0-			-0-
07	726	N	726	-0-	-0-	-0-	33	1	693	2	Y	-0-			-0-
08	700	N	700	-0-	-0-	-0-	36	1	664	2	Y	-0-			-0-
09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2040	X	1959	-0-	-81	-0-	85	1	1874	2	Y	-0-			-0-
05	2077	X	1650	-0-	-427	-0-	66	1	1584	2	Y	-0-			-0-
06	2010	X	1010	-0-	-1000	-0-	30	1	980	2	Y	-0-			-0-
07	2223	X	2223	-0-	-0-	-0-	101	1	2122	2	Y	-0-			-0-
08	1904	N	1904	-0-	-0-	-0-	99	1	1805	2	Y	-0-			-0-
09	2065	N	2065	-0-	-0-	-0-	126	1	1939	2	Y	-0-			-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1098	N	1098	-0-	-0-	-0-	48	1	1050	2	Y	-0-			-0-
05	982	N	982	-0-	-0-	-0-	39	1	943	2	Y	-0-			-0-
06	753	N	753	-0-	-0-	-0-	22	1	731	2	Y	-0-			-0-
07	1225	N	1225	-0-	-0-	-0-	56	1	1169	2	Y	-0-			-0-
08	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	Y	-0-			-0-
09	1102	N	1102	-0-	-0-	-0-	67	1	1035	2	Y	-0-			-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
05	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	988	N	988	-0-	-0-	-0-	43	1	945	2	Y	-0-			-0-
05	711	N	711	-0-	-0-	-0-	28	1	683	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	713	N	490	-0-	-223	-0-	25	1	465	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3870	-0-	-0-	-0-	169	1	3701	2	Y	-0-					-0-
05	2888	X	2888	-0-	-0-	-0-	115	1	2773	2	Y	-0-					-0-
06	2190	X	1108	-0-	-1082	-0-	33	1	1075	2	Y	-0-					-0-
07	2697	X	916	-0-	-1781	-0-	42	1	874	2	Y	-0-					-0-
08	3968	X	731	-0-	-3237	-0-	38	1	693	2	Y	-0-					-0-
09	3840	X	683	-0-	-3157	-0-	42	1	641	2	Y	-0-					-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	79	1	1671	2	Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	41	1	756	2	Y	-0-					-0-
09	599	N	599	-0-	-0-	-0-	37	1	562	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	23	1	493	2	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	28	1	595	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3514	X	3514	-0-	-0-	-0-	153	1	3361	2	Y	-0-					-0-
05	3596	X	2876	-0-	-720	-0-	114	1	2762	2	Y	-0-					-0-
06	3480	X	1537	-0-	-1943	-0-	46	1	1491	2	Y	-0-					-0-
07	3255	X	2931	-0-	-324	-0-	133	1	2798	2	Y	-0-					-0-
08	3627	X	3365	-0-	-262	-0-	175	1	3190	2	Y	-0-					-0-
09	3510	X	3040	-0-	-470	-0-	186	1	2854	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2190	-0-	-0-	-0-	96	1	2094	2	Y	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	72	1	1737	2	Y	-0-					-0-
06	1285	X	1285	-0-	-0-	-0-	38	1	1247	2	Y	-0-					-0-
07	1909	X	1909	-0-	-0-	-0-	86	1	1823	2	Y	-0-					-0-
08	2573	X	1939	-0-	-634	-0-	101	1	1838	2	Y	-0-					-0-
09	2190	X	1788	-0-	-402	-0-	109	1	1679	2	Y	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	40	1	884	2	Y	-0-					-0-
05	762	N	762	-0-	-0-	-0-	30	1	732	2	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	49	1	1028	2	Y	-0-					-0-
08	3100	N	4476	-0-	1376	1376	233	1	4243	2	Y	-0-					-0-
09	3000	N	1725	-0-	-1275	101	105	1	1620	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	13	1	277	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	9	1	210	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3800	X	3800	-0-	-0-	-0-	166	1	3634	2	Y	-0-					-0-
05	3906	X	3290	-0-	-616	-0-	131	1	3159	2	Y	-0-					-0-
06	3570	X	1297	-0-	-2273	-0-	39	1	1258	2	Y	-0-					-0-
07	3978	X	3978	-0-	-0-	-0-	180	1	3798	2	Y	-0-					-0-
08	4206	X	4206	-0-	-0-	-0-	219	1	3987	2	Y	-0-					-0-
09	3780	X	3560	-0-	-220	-0-	218	1	3342	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	11	1	264	2	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1721	-0-	-109	-0-	75	1	1646	2	Y	-0-					-0-
05	1612	X	1287	-0-	-325	-0-	51	1	1236	2	Y	-0-					-0-
06	1890	X	1278	-0-	-612	-0-	38	1	1240	2	Y	-0-					-0-
07	1922	X	334	-0-	-1588	-0-	15	1	319	2	Y	-0-					-0-
08	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3273	-0-	-87	-0-	143	1	3130	2	Y	-0-					-0-
05	3596	X	3302	-0-	-294	-0-	131	1	3171	2	Y	-0-					-0-
06	3480	X	3124	-0-	-356	-0-	93	1	3031	2	Y	-0-					-0-
07	3441	X	3242	-0-	-199	-0-	147	1	3095	2	Y	-0-					-0-
08	3441	X	3050	-0-	-391	-0-	159	1	2891	2	Y	-0-					-0-
09	3270	X	146	-0-	-3124	-0-	9	1	137	2	Y	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0-	-0-	62	1	1366	2	Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	27	1	643	2	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	3	1	113	2	Y	-0-					-0-
07	571	N	571	-0-	-0-	-0-	26	1	545	2	Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-					-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2535	-0-	-1425	-0-	111	1	2424	2	Y	-0-					-0-
05	3565	X	2258	-0-	-1307	-0-	90	1	2168	2	Y	-0-					-0-
06	2310	X	1786	-0-	-524	-0-	53	1	1733	2	Y	-0-					-0-
07	2666	X	2593	-0-	-73	-0-	117	1	2476	2	Y	-0-					-0-
08	2666	X	2425	-0-	-241	-0-	126	1	2299	2	Y	-0-					-0-
09	2242	N	2242	-0-	-0-	-0-	137	1	2105	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	38	1	827	2	Y	-0-					-0-
05	728	N	728	-0-	-0-	-0-	29	1	699	2	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	16	1	533	2	Y	-0-					-0-
07	870	N	870	-0-	-0-	-0-	39	1	831	2	Y	-0-					-0-
08	958	N	958	-0-	-0-	-0-	50	1	908	2	Y	-0-					-0-
09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

04	1060	N	1060	-0-	-0-	-0-	46	1	1014	2	N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	36	1	875	2	N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	45	1	1454	2	N	-0-					-0-
07	2579	N	2579	-0-	-0-	-0-	117	1	2462	2	N	-0-					-0-
08	1787	N	1787	-0-	-0-	-0-	93	1	1694	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	89	1	1371	2	N	-0-					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

04	1227	N	1227	-0-	-0-	-0-	54	1	1173	2	Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	37	1	884	2	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	11	1	375	2	Y	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	56	1	1188	2	Y	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	62	1	1139	2	Y	-0-					-0-
09	1860	N	1860	-0-	-0-	-0-	114	1	1746	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

04	1830	X	1782	-0-	-48	-0-	78	1	1704	2	Y	-0-					-0-
05	1953	X	1493	-0-	-460	-0-	59	1	1434	2	Y	-0-					-0-
06	1890	X	417	-0-	-1473	-0-	12	1	405	2	Y	-0-					-0-
07	1891	X	17	-0-	-1874	-0-	1	1	16	2	Y	-0-					-0-
08	1488	N	21	-0-	-1467	-0-	1	1	20	2	Y	-0-					-0-
09	420	N	291	-0-	-129	-0-	18	1	273	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

04	1740	X	1119	-0-	-621	-0-	49	1	1070	2	Y	-0-					-0-
05	1674	X	1148	-0-	-526	-0-	46	1	1102	2	Y	-0-					-0-
06	1560	X	1359	-0-	-201	-0-	40	1	1319	2	Y	-0-					-0-
07	1550	X	1037	-0-	-513	-0-	47	1	990	2	Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	73	1	1325	2	Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	92	1	1418	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

04	2040	X	1811	-0-	-229	-0-	79	1	1732	2	Y	-0-					-0-
05	2015	X	1665	-0-	-350	-0-	66	1	1599	2	Y	-0-					-0-
06	2070	X	1488	-0-	-582	-0-	44	1	1444	2	Y	-0-					-0-
07	2232	X	2072	-0-	-160	-0-	94	1	1978	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	110	1	1693	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	31	1	688	2	Y	-0-					-0-
05	606	N	606	-0-	-0-	-0-	24	1	582	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	27	1	873	2	Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	45	1	942	2	Y	-0-					-0-
08	871	N	871	-0-	-0-	-0-	45	1	826	2	Y	-0-					-0-
09	761	N	761	-0-	-0-	-0-	47	1	714	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

04	1950	X	671	-0-	-1279	-0-	29	1	642	2	Y	-0-					-0-
05	2170	X	537	-0-	-1633	-0-	21	1	516	2	Y	-0-					-0-
06	2100	X	535	-0-	-1565	-0-	16	1	519	2	Y	-0-					-0-
07	1550	X	946	-0-	-604	-0-	43	1	903	2	Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	43	1	789	2	Y	-0-					-0-
09	809	N	809	-0-	-0-	-0-	49	1	760	2	Y	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

04	4860	X	4662	-0-	-198	-0-	203	1	4459	2	Y	-0-					-0-
05	5022	X	4308	-0-	-714	-0-	171	1	4137	2	Y	-0-					-0-
06	4800	X	2926	-0-	-1874	-0-	87	1	2839	2	Y	-0-					-0-
07	5105	X	5105	-0-	-0-	-0-	231	1	4874	2	Y	-0-					-0-
08	4960	X	4242	-0-	-718	-0-	221	1	4021	2	Y	-0-					-0-
09	4650	X	3855	-0-	-795	-0-	236	1	3619	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

04	1498	N	1498	-0-	-0-	-0-	65	1	1433	2	Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	42	1	1017	2	Y	-0-					-0-
06	879	N	879	-0-	-0-	-0-	26	1	853	2	Y	-0-					-0-
07	1408	N	1408	-0-	-0-	-0-	64	1	1344	2	Y	-0-					-0-
08	1054	N	924	-0-	-130	-0-	48	1	876	2	Y	-0-					-0-
09	870	N	625	-0-	-245	-0-	38	1	587	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

04	2940	X	2927	-0-	-13	-0-	30	1	2897	2	N	-0-					20
05	2800	X	2800	-0-	-0-	-0-	31	1	2769	2	N	-0-					20
06	2445	X	2445	-0-	-0-	-0-	30	1	2415	2	N	-0-					20
07	3038	X	1230	-0-	-1808	-0-	14	1	1216	2	N	-0-					20
08	2790	N	2680	-0-	-110	-0-	26	1	2654	2	N	-0-					20
09	2460	N	1668	-0-	-792	-0-	18	1	1650	2	N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	889	-0-	-911	-0-	889	2			N	-0-					160
05	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2					162
06	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					162
07	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-	112	1			50
08	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					50
09	2340	N	2128	-0-	-212	-0-	2128	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					20
05	403	N	114	-0-	-289	-0-	114	2			N	-0-					20
06	390	N	67	-0-	-323	-0-	67	2			N	-0-					20
07	310	N	76	-0-	-234	-0-	76	2			N	-0-					20
08	124	N	55	-0-	-69	-0-	55	2			N	-0-					20
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					105
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					105
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					105
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					105
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					105
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					105

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-	-37	-0-	113	2			Y	-0-	19	1			3
05	217	N	130	-0-	-87	-0-	129	2	1	9	Y	1					4
06	210	N	97	-0-	-113	-0-	97	2			Y	-0-					4
07	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					5
08	124	N	123	-0-	-1	-0-	123	2			Y	-0-					5
09	204	N	204	-0-	-0-	-0-	203	2	1	9	Y	1					6

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6467	X	6467	-0-	-0-	-0-	6420	2	47	9	Y	43					123
05	6572	X	5892	-0-	-680	-0-	5850	2	42	9	Y	38					161
06	7310	X	7310	-0-	-0-	-0-	7274	2	36	9	Y	33	103	1			91
07	6696	X	5935	-0-	-761	-0-	5907	2	28	9	Y	25					116
08	6696	X	5884	-0-	-812	-0-	5838	2	46	9	Y	42	113	1			45
09	7290	X	5339	-0-	-1951	-0-	5298	2	41	9	Y	37					82

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8892	X	8892	-0-	-0-	-0-	8827	2	65	9	Y	59					152
05	8060	X	8060	-0-	-0-	-0-	8002	2	58	9	Y	53					205
06	8822	X	8822	-0-	-0-	-0-	8778	2	44	9	Y	40	131	1			114
07	7155	X	7155	-0-	-0-	-0-	7121	2	34	9	Y	31					145
08	6977	X	6977	-0-	-0-	-0-	6921	2	56	9	Y	51	141	1			55
09	6846	X	6846	-0-	-0-	-0-	6792	2	54	9	Y	49					104

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	1202	-0-	-1918	-0-	1202	2			Y	-0-					-0-
05	2449	X	1138	-0-	-1311	-0-	1138	2			Y	-0-					-0-
06	1260	X	1083	-0-	-177	-0-	1083	2			Y	-0-					-0-
07	1278	X	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-
08	1944	X	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-
09	1739	X	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	298	2	2	9	Y	2					5
05	327	N	327	-0-	-0-	-0-	325	2	2	9	Y	2					7
06	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1	4	1			4
07	310	N	284	-0-	-26	-0-	283	2	1	9	Y	1					5
08	310	N	171	-0-	-139	-0-	170	2	1	9	Y	1	5	1			1
09	300	N	169	-0-	-131	-0-	168	2	1	9	Y	1					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	676	-0-	-2924	-0-	26	1	648	2	Y	2					17
							2	9									
05	2914	X	481	-0-	-2433	-0-	20	1	461	2	Y	-0-					17
06	2160	X	477	-0-	-1683	-0-	19	1	457	2	Y	1	14	1			4
							1	9									
07	1116	X	475	-0-	-641	-0-	20	1	455	2	Y	-0-					4
08	713	X	489	-0-	-224	-0-	18	1	471	2	Y	-0-					4
09	690	X	454	-0-	-236	-0-	13	1	441	2	Y	-0-					4

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1987	-0-	-83	-0-	1987	2			N	-0-					67
05	2139	N	1998	-0-	-141	-0-	1998	2			N	-0-					67
06	1980	N	1936	-0-	-44	-0-	1936	2			N	-0-					67
07	2046	N	1990	-0-	-56	-0-	1990	2			N	-0-					67
08	1984	N	1821	-0-	-163	-0-	1821	2			N	-0-					67
09	1950	N	1583	-0-	-367	-0-	1583	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	4	1	396	2	Y	-0-					49
05	438	N	438	-0-	-0-	-0-	5	1	433	2	Y	-0-					49
06	393	N	393	-0-	-0-	-0-	3	1	390	2	Y	-0-					49
07	403	N	401	-0-	-2	-0-	7	1	394	2	Y	-0-					49
08	434	N	381	-0-	-53	-0-	5	1	376	2	Y	-0-					49
09	463	N	463	-0-	-0-	-0-	8	1	455	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2307	-0-	-393	-0-	2307	2			N	-0-					-0-
05	2790	X	1030	-0-	-1760	-0-	1030	2			N	-0-					-0-
06	2700	X	194	-0-	-2506	-0-	194	2			N	-0-					-0-
07	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
08	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
09	2310	X	1571	-0-	-739	-0-	1571	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3574	-0-	574	574	129	1	3445	2	N	-0-					100
05	3170	X	2596	-0-	-574	-0-	85	1	2502	2	N	8					108
							9	9									
06	2850	X	2285	-0-	-565	-0-	80	1	2202	2	N	3					111
							3	9									
07	2945	X	2811	-0-	-134	-0-	101	1	2703	2	N	6					117
							7	9									
08	2945	X	2005	-0-	-940	-0-	67	1	1935	2	N	3					120
							3	9									
09	2850	X	2016	-0-	-834	-0-	70	1	1938	2	N	7					127
							8	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
09	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1504	-0-	-776	-0-	1504	2			N	-0-					-0-
05	2356	X	1504	-0-	-852	-0-	1504	2			N	-0-					-0-
06	2280	X	1368	-0-	-912	-0-	1368	2			N	-0-					-0-
07	2232	X	1227	-0-	-1005	-0-	1227	2			N	-0-					-0-
08	2046	X	1633	-0-	-413	-0-	1633	2			N	-0-					-0-
09	1380	N	1367	-0-	-13	-0-	1367	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	801	-0-	-249	-0-	30	1	769	2	Y	2					10
							2	9									
05	744	N	698	-0-	-46	-0-	30	1	668	2	Y	-0-					10
06	906	N	906	-0-	-0-	-0-	37	1	867	2	Y	2	8	1			4
							2	9									
07	882	N	882	-0-	-0-	-0-	36	1	845	2	Y	1					5
							1	9									
08	881	N	881	-0-	-0-	-0-	32	1	849	2	Y	-0-					5
09	900	N	645	-0-	-255	-0-	19	1	626	2	Y	-0-					5

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-	5	1			1
05	3100	N	3697	-0-	597	597	3675	2	22	9	Y	20					21
06	1006	N	409	-0-	-597	-0-	409	2			Y	-0-					21
07	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	Y	12					33
08	2759	X	2759	-0-	-0-	-0-	2757	2	2	9	Y	2					35
09	2950	X	2950	-0-	-0-	-0-	2942	2	8	9	Y	7					42

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	N	1275	-0-	-0-	-0-	48	1	1224	2	Y	3					18
							3	9									
05	580	N	580	-0-	-0-	-0-	25	1	555	2	Y	-0-					18
06	688	N	688	-0-	-0-	-0-	28	1	659	2	Y	1	15	1			4
							1	9									
07	674	N	674	-0-	-0-	-0-	28	1	646	2	Y	-0-					4
08	2205	N	2205	-0-	-0-	-0-	81	1	2124	2	Y	-0-					4
09	1061	N	1061	-0-	-0-	-0-	30	1	1031	2	Y	-0-					4

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1605	X	1605	-0-	-0-	-0-	1602	2	3	9	Y	3	59	1			12
05	3028	N	3028	-0-	-0-	-0-	3010	2	18	9	Y	16					28
06	1886	N	1886	-0-	-0-	-0-	1884	2	2	9	Y	2					30
07	2220	N	2220	-0-	-0-	-0-	2208	2	12	9	Y	11					41
08	2981	N	2981	-0-	-0-	-0-	2979	2	2	9	Y	2					43
09	2651	N	2651	-0-	-0-	-0-	2643	2	8	9	Y	7					50

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	547	-0-	-113	-0-	21	1	525	2	Y	1					10
							1	9									
05	620	N	382	-0-	-238	-0-	16	1	366	2	Y	-0-					10
06	450	N	137	-0-	-313	-0-	6	1	131	2	Y	-0-	8	1			2
07	558	N	334	-0-	-224	-0-	14	1	320	2	Y	-0-					2
08	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					2
09	589	N	589	-0-	-0-	-0-	17	1	572	2	Y	-0-					2

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	408	-0-	-402	-0-	407	2	1	9	Y	1	36	1			6
05	620	N	160	-0-	-460	-0-	159	2	1	9	Y	1					7
06	841	N	841	-0-	-0-	-0-	840	2	1	9	Y	1					8
07	531	N	531	-0-	-0-	-0-	528	2	3	9	Y	3					11
08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					11
09	840	N	568	-0-	-272	-0-	567	2	1	9	Y	1					12

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2100	-0-	-0-	-0-	2094	2	6	9	Y	5	57	1			13
05	2511	X	1952	-0-	-559	-0-	1941	2	11	9	Y	10					23
06	2430	X	2213	-0-	-217	-0-	2211	2	2	9	Y	2					25
07	2511	X	2005	-0-	-506	-0-	1993	2	12	9	Y	11					36
08	2232	X	1846	-0-	-386	-0-	1845	2	1	9	Y	1					37
09	2220	X	1721	-0-	-499	-0-	1717	2	4	9	Y	4					41

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1591	-0-	-1319	-0-	60	1	1527	2	Y	4					23
							4	9									
05	2387	X	1444	-0-	-943	-0-	61	1	1383	2	Y	-0-					23
06	2310	X	1565	-0-	-745	-0-	64	1	1498	2	Y	3	19	1			7
							3	9									
07	2077	X	1678	-0-	-399	-0-	69	1	1608	2	Y	1					8
							1	9									
08	2108	X	2108	-0-	-0-	-0-	78	1	2030	2	Y	-0-					8
09	1590	X	1423	-0-	-167	-0-	41	1	1382	2	Y	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1367	-0-	-1633	2878	1367	2			Y	-0-					-0-
05	3100	N	1714	-0-	-1386	1492	1714	2			Y	-0-					-0-
06	2977	N	1485	-0-	-1492	-0-	1485	2			Y	-0-					-0-
07	1426	N	1289	-0-	-137	-0-	1289	2			Y	-0-					-0-
08	1705	N	593	-0-	-1112	-0-	593	2			Y	-0-					-0-
09	1500	N	435	-0-	-1065	-0-	435	2			Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

04	300	N	215	-0-	-85	-0-	8 1	1 9	206	2	Y	1					5
05	217	N	81	-0-	-136	-0-	3	1	78	2	Y	-0-					5
06	240	N	116	-0-	-124	-0-	5	1	111	2	Y	-0-	4	1			1
07	217	N	135	-0-	-82	-0-	6	1	129	2	Y	-0-					1
08	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					1
09	120	N	57	-0-	-63	-0-	2	1	55	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

04	1800	N	1576	-0-	-224	-0-	60 4	1 9	1512	2	Y	4					24
05	1934	N	1934	-0-	-0-	-0-	82	1	1852	2	Y	-0-					24
06	2699	N	2699	-0-	-0-	-0-	110 6	1 9	2583	2	Y	5	20	1			9
07	2843	N	2843	-0-	-0-	-0-	117 3	1 9	2723	2	Y	3					12
08	1922	N	1041	-0-	-881	-0-	38	1	1003	2	Y	-0-					12
09	2700	N	103	-0-	-2597	-0-	3	1	100	2	Y	-0-					12

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

04	4160	X	4160	-0-	-0-	-0-	158 12	1 9	3990	2	Y	11					41
05	3648	X	3648	-0-	-0-	-0-	154	1	3494	2	Y	-0-					41
06	3870	X	3870	-0-	-0-	-0-	157 7	1 9	3706	2	Y	6	35	1			12
07	3721	X	3721	-0-	-0-	-0-	153 2	1 9	3566	2	Y	2					14
08	4339	X	4339	-0-	-0-	-0-	160	1	4179	2	Y	-0-					14
09	4070	X	4070	-0-	-0-	-0-	117 2	1 9	3951	2	Y	2					16

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	573	-0-	-237	-0-	22	1	549	2	Y	2					15
							2	9									
05	868	X	642	-0-	-226	-0-	27	1	615	2	Y	-0-					15
06	840	X	516	-0-	-324	-0-	21	1	494	2	Y	1	12	1			4
							1	9									
07	868	X	716	-0-	-152	-0-	29	1	687	2	Y	-0-					4
08	682	X	448	-0-	-234	-0-	16	1	432	2	Y	-0-					4
09	630	X	413	-0-	-217	-0-	12	1	401	2	Y	-0-					4

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3555	X	3555	-0-	-0-	-0-	135	1	3401	2	Y	17					153
							19	9									
05	3512	X	3512	-0-	-0-	-0-	126	1	3358	2	Y	25					178
							28	9									
06	3506	X	3506	-0-	-0-	-0-	133	1	3365	2	Y	7					185
							8	9									
07	3255	X	3255	-0-	-0-	-0-	126	1	3116	2	Y	12					197
							13	9									
08	3329	X	3329	-0-	-0-	-0-	115	1	3200	2	Y	13					210
							14	9									
09	2640	X	2389	-0-	-251	-0-	77	1	2293	2	Y	17					227
							19	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3056	X	3056	-0-	-0-	-0-	3056	2			Y	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
06	2922	X	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-
07	2905	X	2905	-0-	-0-	-0-	2905	2			Y	-0-					-0-
08	3162	X	2815	-0-	-347	-0-	2815	2			Y	-0-					-0-
09	3060	X	2894	-0-	-166	-0-	2894	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
06	60	N	-0-	-0-	-60	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
09	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					15
05	155	N	136	-0-	-19	-0-	1	1	135	2	Y	-0-					15
06	150	N	149	-0-	-1	-0-	1	1	148	2	Y	-0-					15
07	141	N	141	-0-	-0-	-0-	2	1	139	2	Y	-0-					15
08	132	N	132	-0-	-0-	-0-	2	1	130	2	Y	-0-					15
09	160	N	160	-0-	-0-	-0-	3	1	157	2	Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		715	-0-	715	715	715	2			Y	-0-					-0-
05	14B2 EXT		1113	-0-	1113	1828	1113	2			Y	-0-					-0-
06	14B2 EXT		888	-0-	888	2716	888	2			Y	-0-					-0-
07	3792	X	1076	-0-	-2716	-0-	1076	2			Y	-0-					-0-
08	1116	N	1047	-0-	-69	-0-	1047	2			Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2425	-0-	-275	-0-	2425	2			Y	-0-					-0-
05	1860	X	1754	-0-	-106	-0-	1754	2			Y	-0-					-0-
06	2700	X	1226	-0-	-1474	-0-	1226	2			Y	-0-					-0-
07	2790	X	2238	-0-	-552	-0-	2238	2			Y	-0-					-0-
08	2790	X	559	-0-	-2231	-0-	559	2			Y	-0-					-0-
09	2430	X	1916	-0-	-514	-0-	1916	2			Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					-0-
05	1128	X	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
06	1084	X	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
07	1663	X	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
08	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	29	1	727	2	Y	2					22
							2	9									
05	1116	N	659	-0-	-457	-0-	28	1	631	2	Y	-0-					22
06	630	N	545	-0-	-85	-0-	22	1	522	2	Y	1	18	1			5
							1	9									
07	779	N	779	-0-	-0-	-0-	32	1	746	2	Y	1					6
							1	9									
08	651	N	648	-0-	-3	-0-	24	1	624	2	Y	-0-					6
09	652	N	652	-0-	-0-	-0-	19	1	633	2	Y	-0-					6

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5517	X	5517	-0-	-0-	-0-	5477	2	40	9	Y	36					99
05	5133	X	5133	-0-	-0-	-0-	5097	2	36	9	Y	33					132
06	3090	X	688	-0-	-2402	-0-	685	2	3	9	Y	3	84	1			51
07	5464	X	5464	-0-	-0-	-0-	5439	2	25	9	Y	23					74
08	5155	X	5155	-0-	-0-	-0-	5114	2	41	9	Y	37	72	1			39
09	4414	X	4414	-0-	-0-	-0-	4380	2	34	9	Y	31					70

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	520	-0-	-110	-0-	517	2	3	9	Y	3					10
05	589	N	442	-0-	-147	-0-	439	2	3	9	Y	3					13
06	690	N	354	-0-	-336	-0-	352	2	2	9	Y	2	8	1			7
07	527	N	399	-0-	-128	-0-	397	2	2	9	Y	2					9
08	434	N	311	-0-	-123	-0-	309	2	2	9	Y	2	9	1			2
09	360	N	341	-0-	-19	-0-	339	2	2	9	Y	2					4

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5803	-0-	-587	-0-	5803	2			N	-0-					-0-
05	6233	X	6233	-0-	-0-	-0-	6233	2			N	-0-					-0-
06	5700	X	4636	-0-	-1064	-0-	4636	2			N	-0-					-0-
07	5983	X	5030	-0-	-953	-0-	5030	2			N	-0-					-0-
08	6231	X	3530	-0-	-2701	-0-	3530	2			N	-0-					-0-
09	6030	X	5643	-0-	-387	-0-	5643	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
08	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	248	N	89	-0-	-159	-0-	89	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	558	N	224	-0-	-334	-0-	224	2			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	217	N	37	-0-	-180	-0-	37	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2926	N	1592	-0-	-1334	-0-	1592	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1680	N	1559	-0-	-121	-0-	1559	2			N	-0-					-0-
07	1643	N	1553	-0-	-90	-0-	1553	2			N	-0-					-0-
08	1612	N	1520	-0-	-92	-0-	1520	2			N	-0-					-0-
09	1560	N	1468	-0-	-92	-0-	1468	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
05	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
06	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
07	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
08	2914	X	2667	-0-	-247	-0-	2667	2			N	-0-					-0-
09	2820	X	2351	-0-	-469	-0-	2351	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					30
05	806	N	460	-0-	-346	-0-	460	2			N	-0-					30
06	780	N	519	-0-	-261	-0-	519	2			N	-0-					30
07	682	N	634	-0-	-48	-0-	634	2			N	-0-					30
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					30
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	630	N	370	-0-	-260	-0-	370	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2021	-0-	-979	5068	2021	2			N	-0-					-0-
05	3100	N	1515	-0-	-1585	3483	1515	2			N	-0-					-0-
06	3000	N	1560	-0-	-1440	2043	1560	2			N	-0-					-0-
07	3100	N	2166	-0-	-934	1109	2166	2			N	-0-					-0-
08	3100	N	2158	-0-	-942	167	2158	2			N	-0-					-0-
09	1864	N	1697	-0-	-167	-0-	1697	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2713	N	1186	-0-	-1527	-0-	1186	2			N	-0-					-0-
05	1271	N	1108	-0-	-163	-0-	1108	2			N	-0-					-0-
06	1230	N	813	-0-	-417	-0-	813	2			N	-0-					-0-
07	1240	N	348	-0-	-892	-0-	348	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

04	3000	N	1623	-0-	-1377	4664	1623	2			N	-0-					-0-
05	3100	N	1740	-0-	-1360	3304	1740	2			N	-0-					-0-
06	3000	N	1583	-0-	-1417	1887	1583	2			N	-0-					-0-
07	2896	N	1009	-0-	-1887	-0-	1009	2			N	-0-					-0-
08	1736	N	1457	-0-	-279	-0-	1457	2			N	-0-					-0-
09	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

04	2880	X	2565	-0-	-315	-0-	2565	2			N	-0-					-0-
05	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
06	2880	X	2594	-0-	-286	-0-	2594	2			N	-0-					-0-
07	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
08	2976	X	1931	-0-	-1045	-0-	1931	2			N	-0-					-0-
09	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	961	N	387	-0-	-574	-0-	387	2			N	-0-					-0-
08	961	N	385	-0-	-576	-0-	385	2			N	-0-					-0-
09	900	N	377	-0-	-523	-0-	377	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	30	N	-0-	-0-	-30	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					25

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1747	N	1131	-0-	-616	-0-	1131	2			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
06	1260	N	1215	-0-	-45	-0-	1215	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2943	-0-	-87	-0-	2943	2			N	-0-					-0-
05	3131	X	3077	-0-	-54	-0-	3077	2			N	-0-					-0-
06	2910	X	2505	-0-	-405	-0-	2505	2			N	-0-					-0-
07	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
08	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
09	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1269	-0-	-1731	1166	1269	2			N	-0-					-0-
05	2613	N	1447	-0-	-1166	-0-	1447	2			N	-0-					-0-
06	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
07	1302	N	916	-0-	-386	-0-	916	2			N	-0-					-0-
08	1457	N	982	-0-	-475	-0-	982	2			N	-0-					-0-
09	1680	N	1353	-0-	-327	-0-	1353	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	828	-0-	-249	-0-	828	2			N	-0-					-0-
05	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
06	840	N	755	-0-	-85	-0-	755	2			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	2			N	-0-					-0-
08	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-
09	750	N	649	-0-	-101	-0-	649	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2053	-0-	-467	-0-	2053	2			N	-0-					-0-
05	2294	X	2113	-0-	-181	-0-	2113	2			N	-0-					-0-
06	2220	X	1653	-0-	-567	-0-	1653	2			N	-0-					-0-
07	2232	X	1424	-0-	-808	-0-	1424	2			N	-0-					-0-
08	2201	X	2003	-0-	-198	-0-	2003	2			N	-0-					-0-
09	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5095	X	5095	-0-	-0-	-0-	148	1	4947	2	N	-0-					103
05	5177	X	4506	-0-	-671	-0-	131	1	4375	2	N	-0-					103
06	5010	X	4782	-0-	-228	-0-	139	1	4643	2	N	-0-					103
07	5177	X	4096	-0-	-1081	-0-	119	1	3977	2	N	-0-					103
08	5177	X	4947	-0-	-230	-0-	144	1	4803	2	N	-0-					103
09	5010	X	4788	-0-	-222	-0-	139	1	4649	2	N	-0-					103

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-			-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-			-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

04	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-			-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			15
05	558	N	254	-0-	-304	-0-	254	2			N	-0-			15
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-			15
07	341	N	200	-0-	-141	-0-	200	2			N	-0-			15
08	248	N	220	-0-	-28	-0-	220	2			N	-0-			15
09	210	N	187	-0-	-23	-0-	187	2			N	-0-			15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

04	270	N	216	-0-	-54	-0-	216	2			N	-0-			-0-
05	248	N	217	-0-	-31	-0-	217	2			N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
09	330	N	45	-0-	-285	-0-	45	2			N	-0-			-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

04	3000	N	1606	-0-	-1394	1428	47	1	1559	2	N	-0-			25
05	2969	N	1541	-0-	-1428	-0-	45	1	1496	2	N	-0-			25
06	1620	N	1408	-0-	-212	-0-	41	1	1367	2	N	-0-			25
07	1674	N	1266	-0-	-408	-0-	37	1	1229	2	N	-0-			25
08	1550	N	1383	-0-	-167	-0-	40	1	1343	2	N	-0-			25
09	1410	N	1364	-0-	-46	-0-	40	1	1324	2	N	-0-			25

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

04	990	N	990	-0-	-0-	-0-	990	2			N	-0-			-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-			-0-
06	1290	N	509	-0-	-781	-0-	509	2			N	-0-			-0-
07	1023	N	490	-0-	-533	-0-	490	2			N	-0-			-0-
08	1085	N	854	-0-	-231	-0-	854	2			N	-0-			-0-
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

04	3000	N	1475	-0-	-1525	1411	1475	2			N	-0-					-0-
05	2887	N	1476	-0-	-1411	-0-	1476	2			N	-0-					-0-
06	1500	N	1437	-0-	-63	-0-	1437	2			N	-0-					-0-
07	1519	N	1496	-0-	-23	-0-	1496	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1440	N	1125	-0-	-315	-0-	1125	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

04	360	N	16	-0-	-344	-0-	16	2			N	-0-					21
05	651	N	1	-0-	-650	-0-	1	2			N	-0-					21
06	210	N	33	-0-	-177	-0-	33	2			N	-0-					21
07	31	N	-0-	-0-	-31	-0-					N	-0-					21
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					21
09	30	N	-0-	-0-	-30	-0-					N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

04	1662	N	583	-0-	-1079	-0-	583	2			N	-0-					-0-
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	558	N	220	-0-	-338	-0-	220	2			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

04	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
05	3906	X	3583	-0-	-323	-0-	3583	2			N	-0-					-0-
06	4050	X	3234	-0-	-816	-0-	3234	2			N	-0-					-0-
07	4247	X	3319	-0-	-928	-0-	3319	2			N	-0-					-0-
08	4247	X	2729	-0-	-1518	-0-	2729	2			N	-0-					-0-
09	4110	X	1987	-0-	-2123	-0-	1987	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					52
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					52
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					52
07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					52
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					52
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					107
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					107
06	1410	N	1233	-0-	-177	-0-	1233	2			N	-0-					107
07	1457	N	758	-0-	-699	-0-	758	2			N	-0-					107
08	1457	N	13	-0-	-1444	-0-	13	2			N	-0-					107
09	1230	N	1	-0-	-1229	-0-	1	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2717	N	2717	-0-	-0-	-0-	79	1	2638	2	N	-0-					23
05	1570	N	1570	-0-	-0-	-0-	46	1	1524	2	N	-0-					23
06	801	N	801	-0-	-0-	-0-	23	1	778	2	N	-0-					23
07	632	N	632	-0-	-0-	-0-	18	1	614	2	N	-0-					23
08	877	N	877	-0-	-0-	-0-	26	1	851	2	N	-0-					23
09	708	N	708	-0-	-0-	-0-	21	1	687	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1538	-0-	-1462	782	1538	2			N	-0-					-0-
05	1787	N	1005	-0-	-782	-0-	1005	2			N	-0-					-0-
06	1650	N	710	-0-	-940	-0-	710	2			N	-0-					-0-
07	1581	N	538	-0-	-1043	-0-	538	2			N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1322	-0-	-1678	4818	1322	2			N	-0-					161
05	3100	N	280	-0-	-2820	1998	280	2			N	-0-					161
06	2028	N	30	-0-	-1998	-0-	30	2			N	-0-					161
07	1364	N	-0-	-0-	-1364	-0-					N	-0-					161
08	279	N	47	-0-	-232	-0-	47	2			N	-0-					161
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					161

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	26	1	867	2	N	28	113	1			8
							31	9									
05	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-					8
06	811	N	811	-0-	-0-	-0-	24	1	787	2	N	-0-					8
07	866	N	866	-0-	-0-	-0-	22	1	723	2	N	110					118
							121	9									
08	847	N	847	-0-	-0-	-0-	23	1	762	2	N	56	149	1			25
							62	9									
09	760	N	760	-0-	-0-	-0-	22	1	738	2	N	-0-					25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

04	300	N	272	-0-	-28	-0-	272	2			N	-0-					33
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					33
06	390	N	220	-0-	-170	-0-	220	2			N	-0-					33
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					33
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					33
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

04	2781	N	1038	-0-	-1743	-0-	1038	2			N	-0-					-0-
05	1116	N	888	-0-	-228	-0-	888	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	1085	N	1012	-0-	-73	-0-	1012	2			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

04	3000	N	2799	-0-	-201	6058	2799	2			N	-0-					-0-
05	3100	N	2686	-0-	-414	5644	2686	2			N	-0-					-0-
06	3000	N	1945	-0-	-1055	4589	1945	2			N	-0-					-0-
07	3100	N	746	-0-	-2354	2235	746	2			N	-0-					-0-
08	3100	N	1458	-0-	-1642	593	1458	2			N	-0-					-0-
09	2296	N	1703	-0-	-593	-0-	1703	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

04	840	N	591	-0-	-249	-0-	591	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2843	N	1210	-0-	-1633	-0-	1210	2			N	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	1200	N	1174	-0-	-26	-0-	1174	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2155	-0-	-845	5503	2155	2			N	-0-					-0-
05	3100	N	2208	-0-	-892	4611	2208	2			N	-0-					-0-
06	3000	N	2167	-0-	-833	3778	2167	2			N	-0-					-0-
07	3100	N	2298	-0-	-802	2976	2298	2			N	-0-					-0-
08	3100	N	2382	-0-	-718	2258	2382	2			N	-0-					-0-
09	3000	N	2571	-0-	-429	1829	2571	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
05	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
07	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
08	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
09	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2121	-0-	-879	2267	62	1	2059	2	N	-0-					28
05	3100	N	1796	-0-	-1304	963	52	1	1744	2	N	-0-					28
06	2024	N	1061	-0-	-963	-0-	31	1	1030	2	N	-0-					28
07	1395	N	964	-0-	-431	-0-	28	1	936	2	N	-0-					28
08	2009	N	2009	-0-	-0-	-0-	59	1	1950	2	N	-0-					28
09	1971	N	1971	-0-	-0-	-0-	57	1	1914	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
08	620	N	570	-0-	-50	-0-	570	2			Y	-0-					-0-
09	600	N	548	-0-	-52	-0-	548	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2007	-0-	-993	6101	2007	2			N	-0-					-0-
05	3100	N	2046	-0-	-1054	5047	2046	2			N	-0-					-0-
06	3000	N	1655	-0-	-1345	3702	1655	2			N	-0-					-0-
07	3100	N	1452	-0-	-1648	2054	1452	2			N	-0-					-0-
08	3100	N	2343	-0-	-757	1297	2343	2			N	-0-					-0-
09	3000	N	2054	-0-	-946	351	2054	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	628	2		N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	661	2		N	-0-			-0-
06	614	N	614	-0-	-0-	-0-	614	2		N	-0-			-0-
07	831	N	831	-0-	-0-	-0-	831	2		N	-0-			-0-
08	746	N	746	-0-	-0-	-0-	746	2		N	-0-			-0-
09	814	N	814	-0-	-0-	-0-	814	2		N	-0-			-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

04	960	N	866	-0-	-94	-0-	866	2		N	-0-			-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2		N	-0-			-0-
06	1472	N	1472	-0-	-0-	-0-	1472	2		N	-0-			-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2		N	-0-			-0-
08	1302	N	1110	-0-	-192	-0-	1110	2		N	-0-			-0-
09	1260	N	1145	-0-	-115	-0-	1145	2		N	-0-			-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

04	0	N	-0-	-0-	-0-	-0-				N	-0-			8
05	0	N	-0-	-0-	-0-	-0-				N	-0-			8
06	0	N	-0-	-0-	-0-	-0-				N	-0-			8
07	0	N	-0-	-0-	-0-	-0-				N	-0-			8
08	0	N	-0-	-0-	-0-	-0-				N	-0-			8
09	0	N	-0-	-0-	-0-	-0-				N	-0-			8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

04	30	N	7	-0-	-23	-0-	7	2		N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	2		N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

04	2880	X	2560	-0-	-320	-0-	2560	2		N	-0-			7
05	2976	X	2466	-0-	-510	-0-	2466	2		N	-0-			7
06	2880	X	1924	-0-	-956	-0-	1924	2		N	-0-			7
07	2790	X	1692	-0-	-1098	-0-	1692	2		N	-0-			7
08	2635	X	1482	-0-	-1153	-0-	1482	2		N	-0-			7
09	2550	X	2501	-0-	-49	-0-	2501	2		N	-0-			7

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

04	3000	N	1438	-0-	-1562	442	1438	2		N	-0-			-0-
05	1963	N	1521	-0-	-442	-0-	1521	2		N	-0-			-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2		N	-0-			-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2		N	-0-			-0-
08	1251	N	1251	-0-	-0-	-0-	1251	2		N	-0-			-0-
09	990	N	985	-0-	-5	-0-	985	2		N	-0-			-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

04	1294	N	1294	-0-	-0-	-0-	1294	2		N	-0-			242
05	1091	N	1091	-0-	-0-	-0-	1091	2		N	-0-			242
06	1071	N	1071	-0-	-0-	-0-	1071	2		N	-0-			242
07	1054	N	899	-0-	-155	-0-	899	2		N	-0-			242
08	1054	N	1019	-0-	-35	-0-	1019	2		N	-0-			242
09	1020	N	777	-0-	-243	-0-	777	2		N	-0-			242

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	180	N	52	-0-	-128	-0-	52	2			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					41
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					41
06	600	N	303	-0-	-297	-0-	303	2			N	-0-					41
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					41
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					41
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1635	-0-	-285	-0-	1635	2			N	-0-					-0-
05	1984	X	1445	-0-	-539	-0-	1445	2			N	-0-					-0-
06	1920	X	1913	-0-	-7	-0-	1913	2			N	-0-					-0-
07	1705	N	1010	-0-	-695	-0-	1010	2			N	-0-					-0-
08	1457	N	1251	-0-	-206	-0-	1251	2			N	-0-					-0-
09	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
05	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
06	2850	X	2071	-0-	-779	-0-	2071	2			N	-0-					-0-
07	2945	X	417	-0-	-2528	-0-	417	2			N	-0-					-0-
08	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					-0-
09	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					58
05	806	N	712	-0-	-94	-0-	712	2			N	-0-					58
06	900	N	464	-0-	-436	-0-	464	2			N	-0-					58
07	651	N	274	-0-	-377	-0-	274	2			N	-0-					58
08	713	N	141	-0-	-572	-0-	141	2			N	-0-					58
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

04	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

04	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
05	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
06	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

04	3000	N	2764	-0-	-236	8129	2764	2			N	-0-					-0-
05	3100	N	2751	-0-	-349	7780	2751	2			N	-0-					-0-
06	3000	N	2702	-0-	-298	7482	2702	2			N	-0-					-0-
07	3100	N	2913	-0-	-187	7295	2913	2			N	-0-					-0-
08	3100	N	2310	-0-	-790	6505	2310	2			N	-0-					-0-
09	3000	N	2176	-0-	-824	5681	2176	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

04	3000	N	1765	-0-	-1235	3645	1765	2			N	-0-					-0-
05	3100	N	1734	-0-	-1366	2279	1734	2			N	-0-					-0-
06	3000	N	1499	-0-	-1501	778	1499	2			N	-0-					-0-
07	2436	N	1658	-0-	-778	-0-	1658	2			N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
09	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

04	1053 N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1235 N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
06	1058 N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1085 N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
08	1240 N	892	-0-	-348	-0-	892	2			N	-0-					-0-
09	1050 N	970	-0-	-80	-0-	970	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

04	3000 N	2141	-0-	-859	6547	2141	2			N	-0-					-0-
05	3100 N	2112	-0-	-988	5559	2112	2			N	-0-					-0-
06	3000 N	1795	-0-	-1205	4354	1795	2			N	-0-					-0-
07	3100 N	2336	-0-	-764	3590	2336	2			N	-0-					-0-
08	3100 N	2185	-0-	-915	2675	2185	2			N	-0-					-0-
09	3000 N	2103	-0-	-897	1778	2103	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

04	275 N	275	-0-	-0-	-0-	275	2			N	-0-					74
05	290 N	290	-0-	-0-	-0-	290	2			N	-0-					74
06	278 N	278	-0-	-0-	-0-	278	2			N	-0-					74
07	279 N	271	-0-	-8	-0-	271	2			N	-0-					74
08	309 N	309	-0-	-0-	-0-	309	2			N	-0-					74
09	280 N	280	-0-	-0-	-0-	280	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

04	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	98 N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2126	-0-	-874	5693	2126	2			N	-0-					27
05	3100	N	2035	-0-	-1065	4628	2035	2			N	-0-					27
06	3000	N	2130	-0-	-870	3758	2130	2			N	-0-					27
07	3100	N	2051	-0-	-1049	2709	2051	2			N	-0-					27
08	3100	N	2055	-0-	-1045	1664	2055	2			N	-0-					27
09	3000	N	2156	-0-	-844	820	2156	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

04	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					41
05	985	N	985	-0-	-0-	-0-	985	2			N	-0-					41
06	990	N	790	-0-	-200	-0-	790	2			N	-0-					41
07	1488	N	533	-0-	-955	-0-	533	2			N	-0-					41
08	992	N	888	-0-	-104	-0-	888	2			N	-0-					41
09	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

04	900	N	869	-0-	-31	-0-	869	2			N	-0-					46
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					46
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					46
07	899	N	867	-0-	-32	-0-	867	2			N	-0-					46
08	961	N	812	-0-	-149	-0-	812	2			N	-0-					46
09	900	N	726	-0-	-174	-0-	726	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					20
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					20
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					20
07	744	N	653	-0-	-91	-0-	653	2			N	-0-					20
08	1054	N	541	-0-	-513	-0-	541	2			N	-0-					20
09	870	N	671	-0-	-199	-0-	671	2			N	-0-					20

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

04	3000	N	2151	-0-	-849	4074	2151	2			N	-0-					-0-
05	3100	N	1851	-0-	-1249	2825	1851	2			N	-0-					-0-
06	3000	N	1701	-0-	-1299	1526	1701	2			N	-0-					-0-
07	2232	N	563	-0-	-1669	-0-	563	2			N	-0-					-0-
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
09	1710	N	1586	-0-	-124	-0-	1586	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

04	3000	N	1638	-0-	-1362	2265	1638	2			N	-0-					36
05	3100	N	1837	-0-	-1263	1002	1837	2			N	-0-					36
06	2581	N	1579	-0-	-1002	-0-	1579	2			N	-0-					36
07	1705	N	1416	-0-	-289	-0-	1416	2			N	-0-					36
08	1829	N	1386	-0-	-443	-0-	1386	2			N	-0-					36
09	1590	N	1396	-0-	-194	-0-	1396	2			N	-0-					36

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1108	-0-	-1892	1389	1108	2			N	-0-					-0-
05	3100	N	2609	-0-	-491	898	2609	2			N	-0-					-0-
06	2232	N	1334	-0-	-898	-0-	1334	2			N	-0-					-0-
07	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
09	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	X	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
05	5741	X	5741	-0-	-0-	-0-	5741	2			Y	-0-					-0-
06	2730	X	2267	-0-	-463	-0-	2267	2			Y	-0-					-0-
07	2821	X	785	-0-	-2036	-0-	785	2			Y	-0-					-0-
08	3966	X	3966	-0-	-0-	-0-	3966	2			Y	-0-					-0-
09	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					56
05	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					56
06	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					56
07	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					56
08	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					56
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1634	N	1036	-0-	-598	-0-	1036	2			N	-0-					23
05	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					23
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					23
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					23
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					23
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	235	-0-	-635	-0-	235	2			N	-0-					-0-
05	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2101	N	1128	-0-	-973	-0-	1128	2			N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
09	810	N	508	-0-	-302	-0-	508	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	528	-0-	-132	-0-	528	2			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1434	-0-	-1566	1225	1434	2			N	-0-					-0-
05	2457	N	1232	-0-	-1225	-0-	1232	2			N	-0-					-0-
06	1770	N	1005	-0-	-765	-0-	1005	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1704	-0-	-1296	1389	1704	2			N	-0-					-0-
05	3094	N	1705	-0-	-1389	-0-	1705	2			N	-0-					-0-
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
07	1767	N	1596	-0-	-171	-0-	1596	2			N	-0-					-0-
08	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
09	1560	N	1329	-0-	-231	-0-	1329	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

04	2250	X	1913	-0-	-337	-0-	1913	2			N	-0-					-0-
05	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
06	2190	X	1763	-0-	-427	-0-	1763	2			N	-0-					-0-
07	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
08	2325	X	2221	-0-	-104	-0-	2221	2			N	-0-					-0-
09	2250	X	1775	-0-	-475	-0-	1775	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
05	1302	N	1032	-0-	-270	-0-	1032	2			N	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
09	1830	N	1499	-0-	-331	-0-	1499	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

04	1871	N	1049	-0-	-822	-0-	1049	2			N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	2			N	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

04	2566	N	1256	-0-	-1310	-0-	1256	2			N	-0-					-0-
05	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-
06	1500	N	1257	-0-	-243	-0-	1257	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1457	N	1253	-0-	-204	-0-	1253	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

04	3000	N	2137	-0-	-863	3651	2137	2			N	-0-					-0-
05	3100	N	1565	-0-	-1535	2116	1565	2			N	-0-					-0-
06	3000	N	1353	-0-	-1647	469	1353	2			N	-0-					-0-
07	2975	N	2506	-0-	-469	-0-	2506	2			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
05	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
06	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
07	2821	X	2448	-0-	-373	-0-	2448	2			N	-0-					-0-
08	2976	X	2948	-0-	-28	-0-	2948	2			N	-0-					-0-
09	2880	X	2527	-0-	-353	-0-	2527	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

04	3600	X	3296	-0-	-304	-0-	3296	2			N	-0-					-0-
05	3503	X	2911	-0-	-592	-0-	2911	2			N	-0-					-0-
06	3390	X	3146	-0-	-244	-0-	3146	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
09	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

04	2873	N	2402	-0-	-471	-0-	2402	2			N	-0-					-0-
05	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
08	1705	N	1099	-0-	-606	-0-	1099	2			N	-0-					-0-
09	1650	N	1473	-0-	-177	-0-	1473	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	868	-0-	-362	-0-	868	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2261	-0-	-739	6736	2261	2			N	-0-					-0-
05	3100	N	1971	-0-	-1129	5607	1971	2			N	-0-					-0-
06	3000	N	2135	-0-	-865	4742	2135	2			N	-0-					-0-
07	3100	N	1724	-0-	-1376	3366	1724	2			N	-0-					-0-
08	3100	N	1388	-0-	-1712	1654	1388	2			N	-0-					-0-
09	3000	N	1621	-0-	-1379	275	1621	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	348	-0-	-2502	-0-	348	2			N	-0-					-0-
05	682	N	316	-0-	-366	-0-	316	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1927	N	1134	-0-	-793	-0-	1134	2			N	-0-					-0-
05	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
06	1170	N	731	-0-	-439	-0-	731	2			N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	1173	2			N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	1660	-0-	-920	-0-	1660	2			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1705	N	618	-0-	-1087	-0-	618	2			N	-0-					-0-
08	1767	N	996	-0-	-771	-0-	996	2			N	-0-					-0-
09	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
09	810	N	492	-0-	-318	-0-	492	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	295	-0-	-155	-0-	295	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1216	-0-	-1784	2348	1216	2			Y	-0-					-0-
05	3100	N	2187	-0-	-913	1435	2187	2			Y	-0-					-0-
06	3000	N	1883	-0-	-1117	318	1883	2			Y	-0-					-0-
07	1480	N	1162	-0-	-318	-0-	1162	2			Y	-0-					-0-
08	2108	N	1561	-0-	-547	-0-	1561	2			Y	-0-					-0-
09	1890	N	1866	-0-	-24	-0-	1866	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2040	-0-	-960	4935	2040	2			N	-0-					-0-
05	3100	N	1832	-0-	-1268	3667	1832	2			N	-0-					-0-
06	3000	N	1434	-0-	-1566	2101	1434	2			N	-0-					-0-
07	3100	N	1575	-0-	-1525	576	1575	2			N	-0-					-0-
08	1977	N	1401	-0-	-576	-0-	1401	2			N	-0-					-0-
09	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1900	-0-	-1100	799	1900	2			N	-0-					-0-
05	2216	N	1417	-0-	-799	-0-	1417	2			N	-0-					-0-
06	1560	N	1419	-0-	-141	-0-	1419	2			N	-0-					-0-
07	1612	N	277	-0-	-1335	-0-	277	2			N	-0-					-0-
08	1426	N	1008	-0-	-418	-0-	1008	2			N	-0-					-0-
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
05	403	N	7	-0-	-396	-0-	7	2			Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3089	-0-	-301	-0-	3089	2			N	-0-					-0-
05	3379	X	3285	-0-	-94	-0-	3285	2			N	-0-					-0-
06	3270	X	2888	-0-	-382	-0-	2888	2			N	-0-					-0-
07	3317	X	3279	-0-	-38	-0-	3279	2			N	-0-					-0-
08	3286	X	3166	-0-	-120	-0-	3166	2			N	-0-					-0-
09	3180	X	2981	-0-	-199	-0-	2981	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

04	3000	N	1862	-0-	-1138	1856	1862	2			N	-0-					-0-
05	3100	N	1681	-0-	-1419	437	1681	2			N	-0-					-0-
06	1873	N	1436	-0-	-437	-0-	1436	2			N	-0-					-0-
07	1736	N	1386	-0-	-350	-0-	1386	2			N	-0-					-0-
08	1674	N	1355	-0-	-319	-0-	1355	2			N	-0-					-0-
09	1440	N	1317	-0-	-123	-0-	1317	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

04	3510	X	3501	-0-	-9	-0-	3501	2			N	-0-					-0-
05	4526	X	4170	-0-	-356	-0-	4170	2			N	-0-					-0-
06	4380	X	4322	-0-	-58	-0-	4322	2			N	-0-					-0-
07	4526	X	3567	-0-	-959	-0-	3567	2			N	-0-					-0-
08	4185	X	3017	-0-	-1168	-0-	3017	2			N	-0-					-0-
09	4320	X	2659	-0-	-1661	-0-	2659	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

04	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					28
05	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					28
06	2370	X	205	-0-	-2165	-0-	205	2			N	-0-					28
07	2449	X	154	-0-	-2295	-0-	154	2			N	-0-					28
08	2449	X	635	-0-	-1814	-0-	635	2			N	-0-					28
09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					28

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
06	210	N	55	-0-	-155	-0-	55	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

04	3000	N	1937	-0-	-1063	4785	1937	2			N	-0-					-0-
05	3100	N	2087	-0-	-1013	3772	2087	2			N	-0-					-0-
06	3000	N	1925	-0-	-1075	2697	1925	2			N	-0-					-0-
07	3100	N	2068	-0-	-1032	1665	2068	2			N	-0-					-0-
08	3100	N	2116	-0-	-984	681	2116	2			N	-0-					-0-
09	2642	N	1961	-0-	-681	-0-	1961	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1725	N	1261	-0-	-464	-0-	1261	2			N	-0-					-0-
05	961	N	947	-0-	-14	-0-	947	2			N	-0-					-0-
06	1470	N	795	-0-	-675	-0-	795	2			N	-0-					-0-
07	1302	N	646	-0-	-656	-0-	646	2			N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1273	-0-	-1727	4222	1273	2			N	-0-					-0-
05	3100	N	1964	-0-	-1136	3086	1964	2			N	-0-					-0-
06	3000	N	1818	-0-	-1182	1904	1818	2			N	-0-					-0-
07	3100	N	1831	-0-	-1269	635	1831	2			N	-0-					-0-
08	1989	N	1354	-0-	-635	-0-	1354	2			N	-0-					-0-
09	1830	N	1099	-0-	-731	-0-	1099	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	1530	N	178	-0-	-1352	-0-	178	2			Y	-0-					-0-
07	1240	N	363	-0-	-877	-0-	363	2			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
09	3000	N	3260	-0-	260	260	3260	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
07	341	N	100	-0-	-241	-0-	100	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
07	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
08	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
09	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1087	-0-	-1913	619	1087	2			N	-0-					-0-
05	1721	N	1102	-0-	-619	-0-	1102	2			N	-0-					-0-
06	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	2040	N	1364	-0-	-676	-0-	1364	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1763	-0-	-1237	5371	1763	2			N	-0-					-0-
05	3100	N	1822	-0-	-1278	4093	1822	2			N	-0-					-0-
06	3000	N	1295	-0-	-1705	2388	1295	2			N	-0-					-0-
07	3100	N	1933	-0-	-1167	1221	1933	2			N	-0-					-0-
08	2932	N	1711	-0-	-1221	-0-	1711	2			N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
05	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
06	2070	X	1527	-0-	-543	-0-	1527	2			N	-0-					-0-
07	2542	N	1601	-0-	-941	-0-	1601	2			N	-0-					-0-
08	2325	N	1737	-0-	-588	-0-	1737	2			N	-0-					-0-
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2665	-0-	-95	-0-	2665	2			N	-0-					-0-
05	2852	X	1931	-0-	-921	-0-	1931	2			N	-0-					-0-
06	2760	X	1199	-0-	-1561	-0-	1199	2			N	-0-					-0-
07	2852	X	1314	-0-	-1538	-0-	1314	2			N	-0-					-0-
08	2852	X	1826	-0-	-1026	-0-	1826	2			N	-0-					-0-
09	2670	X	2121	-0-	-549	-0-	2121	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1385	N	1111	-0-	-274	-0-	1111	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
08	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
06	720	N	678	-0-	-42	-0-	678	2			N	-0-					-0-
07	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
08	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2603	-0-	-397	4679	2603	2			N	-0-					-0-
05	3100	N	2311	-0-	-789	3890	2311	2			N	-0-					-0-
06	3000	N	2393	-0-	-607	3283	2393	2			N	-0-					-0-
07	3100	N	2342	-0-	-758	2525	2342	2			N	-0-					-0-
08	3100	N	3418	-0-	318	2843	3418	2			N	-0-					-0-
09	3000	N	1774	-0-	-1226	1617	1774	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

04	3000	N	2335	-0-	-665	5978	2335	2			N	-0-					-0-
05	3100	N	2452	-0-	-648	5330	2452	2			N	-0-					-0-
06	3000	N	1106	-0-	-1894	3436	1106	2			N	-0-					-0-
07	3100	N	1602	-0-	-1498	1938	1602	2			N	-0-					-0-
08	3100	N	1869	-0-	-1231	707	1869	2			N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

04	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
06	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
07	1922	X	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
08	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
09	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

04	570	N	278	-0-	-292	-0-	278	2			N	-0-					-0-
05	465	N	260	-0-	-205	-0-	260	2			N	-0-					-0-
06	300	N	139	-0-	-161	-0-	139	2			N	-0-					-0-
07	279	N	122	-0-	-157	-0-	122	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1139	-0-	-337	-0-	1139	2			N	-0-					-0-
05	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
07	1178	N	987	-0-	-191	-0-	987	2			N	-0-					-0-
08	1147	N	998	-0-	-149	-0-	998	2			N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	985	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2428	-0-	-572	9458	2428	2			N	-0-					-0-
05	3100	N	2471	-0-	-629	8829	2471	2			N	-0-					-0-
06	3000	N	2319	-0-	-681	8148	2319	2			N	-0-					-0-
07	3100	N	2693	-0-	-407	7741	2693	2			N	-0-					-0-
08	3100	N	2517	-0-	-583	7158	2517	2			N	-0-					-0-
09	3000	N	2665	-0-	-335	6823	2665	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2081	-0-	-919	3664	2081	2			Y	-0-					-0-
05	3100	N	1749	-0-	-1351	2313	1749	2			Y	-0-					-0-
06	3000	N	1843	-0-	-1157	1156	1843	2			Y	-0-					-0-
07	3100	N	2213	-0-	-887	269	2213	2			Y	-0-					-0-
08	2129	N	1860	-0-	-269	-0-	1860	2			Y	-0-					-0-
09	1830	N	1278	-0-	-552	-0-	1278	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2210	N	1444	-0-	-766	-0-	1444	2			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1488	N	685	-0-	-803	-0-	685	2			N	-0-					-0-
08	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					-0-
09	1140	N	780	-0-	-360	-0-	780	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1273	-0-	-1727	306	1273	2			N	-0-					-0-
05	1677	N	1371	-0-	-306	-0-	1371	2			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
09	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2307	N	1204	-0-	-1103	-0-	1204	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	1410	N	1356	-0-	-54	-0-	1356	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1907	-0-	-1093	6639	1907	2			N	-0-					22
05	3100	N	2591	-0-	-509	6130	2591	2			N	-0-					22
06	3000	N	1985	-0-	-1015	5115	1985	2			N	-0-					22
07	3100	N	1941	-0-	-1159	3956	1941	2			N	-0-					22
08	3100	N	3034	-0-	-66	3890	3034	2			N	-0-					22
09	3000	N	2204	-0-	-796	3094	2204	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					33
05	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					33
06	3150	X	777	-0-	-2373	-0-	777	2			N	-0-					33
07	4030	X	584	-0-	-3446	-0-	584	2			N	-0-					33
08	4030	X	2944	-0-	-1086	-0-	2944	2			N	-0-					33
09	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	39	-0-	-321	-0-	39	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1427	-0-	-1573	85	1427	2			N	-0-					-0-
05	1442	N	1357	-0-	-85	-0-	1357	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1209	N	1208	-0-	-1	-0-	1208	2			N	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1191	N	270	-0-	-921	-0-	270	2			N	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	725	-0-	-235	-0-	725	2			N	-0-					-0-
05	868	N	795	-0-	-73	-0-	795	2			N	-0-					-0-
06	780	N	728	-0-	-52	-0-	728	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1983	-0-	-1017	7217	1983	2			N	-0-					-0-
05	3100	N	2274	-0-	-826	6391	2274	2			N	-0-					-0-
06	3000	N	1079	-0-	-1921	4470	1079	2			N	-0-					-0-
07	3100	N	371	-0-	-2729	1741	371	2			N	-0-					-0-
08	3100	N	1709	-0-	-1391	350	1709	2			N	-0-					-0-
09	2013	N	1663	-0-	-350	-0-	1663	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	N	915	-0-	-106	-0-	915	2			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	717	-0-	-153	-0-	717	2			N	-0-					-0-
05	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
08	682	N	508	-0-	-174	-0-	508	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	1147	N	398	-0-	-749	-0-	398	2			N	-0-					-0-
06	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1569	-0-	-1431	2618	1569	2			Y	-0-					3
05	3100	N	1198	-0-	-1902	716	1198	2			Y	-0-					3
06	1620	N	742	-0-	-878	-0-	742	2			Y	-0-					3
07	1612	N	470	-0-	-1142	-0-	470	2			Y	-0-					3
08	1209	N	10	-0-	-1199	-0-	10	2			Y	-0-					3
09	750	N	170	-0-	-580	-0-	170	2			Y	-0-					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	N	852	-0-	-439	-0-	852	2			N	-0-					-0-
05	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
06	840	N	661	-0-	-179	-0-	661	2			N	-0-					-0-
07	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
08	806	N	622	-0-	-184	-0-	622	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4886	-0-	-94	-0-	4886	2			N	-0-					-0-
05	5146	X	3018	-0-	-2128	-0-	3018	2			N	-0-					-0-
06	4950	X	2772	-0-	-2178	-0-	2772	2			N	-0-					-0-
07	5053	X	3748	-0-	-1305	-0-	3748	2			N	-0-					-0-
08	5053	X	4314	-0-	-739	-0-	4314	2			N	-0-					-0-
09	4890	X	4521	-0-	-369	-0-	4521	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	317	-0-	-1603	-0-	317	2			N	-0-					-0-
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
06	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
07	1829	X	585	-0-	-1244	-0-	585	2			N	-0-					-0-
08	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
06	600	N	472	-0-	-128	-0-	472	2			N	-0-					-0-
07	651	N	290	-0-	-361	-0-	290	2			N	-0-					-0-
08	620	N	203	-0-	-417	-0-	203	2			N	-0-					-0-
09	480	N	307	-0-	-173	-0-	307	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					65
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					65
06	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					65
07	3100	N	3451	-0-	351	351	3451	2			N	-0-					65
08	2532	N	2181	-0-	-351	-0-	2181	2			N	-0-					65
09	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1742	-0-	-1258	3823	1742	2			N	-0-					1
05	3100	N	1598	-0-	-1502	2321	1598	2			N	-0-					1
06	3000	N	1143	-0-	-1857	464	1143	2			N	-0-					1
07	1798	N	1046	-0-	-752	-0-	1046	2			N	-0-					1
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					1
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2362	-0-	-638	5827	2362	2			N	-0-					-0-
05	3100	N	2706	-0-	-394	5433	2706	2			N	-0-					-0-
06	3000	N	1437	-0-	-1563	3870	1437	2			N	-0-					-0-
07	3100	N	694	-0-	-2406	1464	694	2			N	-0-					-0-
08	2511	N	761	-0-	-1750	-0-	761	2			N	-0-					-0-
09	1440	N	552	-0-	-888	-0-	552	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1443	N	964	-0-	-479	-0-	964	2			N	-0-					67
05	1395	N	622	-0-	-773	-0-	622	2			N	-0-					67
06	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					67
07	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					67
08	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					67
09	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2569	-0-	-431	6406	2569	2			N	-0-					-0-
05	3100	N	2136	-0-	-964	5442	2136	2			N	-0-					-0-
06	3000	N	2567	-0-	-433	5009	2567	2			N	-0-					-0-
07	3100	N	2452	-0-	-648	4361	2452	2			N	-0-					-0-
08	3100	N	2573	-0-	-527	3834	2573	2			N	-0-					-0-
09	3000	N	2799	-0-	-201	3633	2799	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
05	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
06	3510	X	3189	-0-	-321	-0-	3189	2			N	-0-					-0-
07	3627	X	1636	-0-	-1991	-0-	1636	2			N	-0-					-0-
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
09	3450	X	3232	-0-	-218	-0-	3232	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1719	-0-	-1281	5739	1719	2			N	-0-					-0-
05	3100	N	1710	-0-	-1390	4349	1710	2			N	-0-					-0-
06	3000	N	1643	-0-	-1357	2992	1643	2			N	-0-					-0-
07	3100	N	1570	-0-	-1530	1462	1570	2			N	-0-					-0-
08	3078	N	1616	-0-	-1462	-0-	1616	2			N	-0-					-0-
09	1650	N	1374	-0-	-276	-0-	1374	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1984	-0-	-1016	3775	1984	2			N	-0-					-0-
05	3100	N	2114	-0-	-986	2789	2114	2			N	-0-					-0-
06	3000	N	1678	-0-	-1322	1467	1678	2			N	-0-					-0-
07	3100	N	1804	-0-	-1296	171	1804	2			N	-0-					-0-
08	2077	N	1691	-0-	-386	-0-	1691	2			N	-0-					-0-
09	1680	N	1612	-0-	-68	-0-	1612	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	803	-0-	-97	-0-	803	2			N	-0-					-0-
05	868	N	716	-0-	-152	-0-	716	2			N	-0-					-0-
06	810	N	534	-0-	-276	-0-	534	2			N	-0-					-0-
07	837	N	492	-0-	-345	-0-	492	2			N	-0-					-0-
08	713	N	478	-0-	-235	-0-	478	2			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3024	-0-	24	6350	3024	2			N	-0-					-0-
05	3100	N	3234	-0-	134	6484	3234	2			N	-0-					-0-
06	3000	N	3184	-0-	184	6668	3184	2			N	-0-					-0-
07	8539	X	1871	-0-	-6668	-0-	1871	2			N	-0-					-0-
08	2480	X	1553	-0-	-927	-0-	1553	2			N	-0-					-0-
09	2400	X	2226	-0-	-174	-0-	2226	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2001	-0-	-999	2299	2001	2			N	-0-					-0-
05	3100	N	2191	-0-	-909	1390	2191	2			N	-0-					-0-
06	3000	N	2106	-0-	-894	496	2106	2			N	-0-					-0-
07	2829	N	2333	-0-	-496	-0-	2333	2			N	-0-					-0-
08	2201	N	1885	-0-	-316	-0-	1885	2			N	-0-					-0-
09	2100	N	1666	-0-	-434	-0-	1666	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	310	N	123	-0-	-187	-0-	123	2			N	-0-					-0-
06	510	N	152	-0-	-358	-0-	152	2			N	-0-					-0-
07	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2978	-0-	-892	-0-	2978	2			N	-0-					-0-
05	3472	X	3133	-0-	-339	-0-	3133	2			N	-0-					-0-
06	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
07	3069	X	2229	-0-	-840	-0-	2229	2			N	-0-					-0-
08	3131	X	2021	-0-	-1110	-0-	2021	2			N	-0-					-0-
09	3030	X	1406	-0-	-1624	-0-	1406	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	70	-0-	-1910	-0-	70	2			N	-0-					-0-
05	2015	X	1169	-0-	-846	-0-	1169	2			N	-0-					-0-
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
07	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
09	1980	N	1391	-0-	-589	-0-	1391	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	1341	-0-	-1269	-0-	1341	2			N	-0-					-0-
05	1705	X	1675	-0-	-30	-0-	1675	2			N	-0-					-0-
06	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
08	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1320	-0-	-488	-0-	1320	2			N	-0-					-0-
05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
06	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	605	-0-	-145	-0-	605	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	900	N	438	-0-	-462	-0-	438	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1225	-0-	-1775	2121	1225	2			N	-0-					-0-
05	3100	N	1774	-0-	-1326	795	1774	2			N	-0-					-0-
06	2439	N	1644	-0-	-795	-0-	1644	2			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	253	-0-	-1547	-0-	253	2			N	-0-					-0-
05	1550	X	1371	-0-	-179	-0-	1371	2			N	-0-					-0-
06	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	2160	X	523	-0-	-1637	-0-	523	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2359	-0-	-1091	-0-	2359	2			N	-0-					-0-
05	3565	X	2767	-0-	-798	-0-	2767	2			N	-0-					-0-
06	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
07	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
08	2759	X	2550	-0-	-209	-0-	2550	2			N	-0-					-0-
09	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2317	-0-	-683	4441	2317	2			N	-0-					-0-
05	3100	N	2217	-0-	-883	3558	2217	2			N	-0-					-0-
06	3000	N	1839	-0-	-1161	2397	1839	2			N	-0-					-0-
07	3100	N	1317	-0-	-1783	614	1317	2			N	-0-					-0-
08	2232	N	1120	-0-	-1112	-0-	1120	2			N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1232	-0-	-868	-0-	1232	2			N	-0-					-0-
05	2728	X	987	-0-	-1741	-0-	987	2			N	-0-					-0-
06	2640	X	1042	-0-	-1598	-0-	1042	2			N	-0-					-0-
07	2728	X	1802	-0-	-926	-0-	1802	2			N	-0-					-0-
08	1457	X	1259	-0-	-198	-0-	1259	2			N	-0-					-0-
09	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3227	-0-	-373	-0-	3227	2			N	-0-					-0-
05	3627	X	2558	-0-	-1069	-0-	2558	2			N	-0-					-0-
06	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
07	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					-0-
08	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
09	3750	X	3377	-0-	-373	-0-	3377	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
05	4162	X	4162	-0-	-0-	-0-	4162	2			N	-0-					-0-
06	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
07	3968	X	2287	-0-	-1681	-0-	2287	2			N	-0-					-0-
08	3968	X	3422	-0-	-546	-0-	3422	2			N	-0-					-0-
09	3840	X	2601	-0-	-1239	-0-	2601	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1896	-0-	-444	-0-	1896	2			N	-0-					-0-
05	2511	X	1757	-0-	-754	-0-	1757	2			N	-0-					-0-
06	2430	X	1563	-0-	-867	-0-	1563	2			N	-0-					-0-
07	2511	X	1456	-0-	-1055	-0-	1456	2			N	-0-					-0-
08	2449	X	740	-0-	-1709	-0-	740	2			N	-0-					-0-
09	1890	X	1177	-0-	-713	-0-	1177	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
05	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-
06	2760	X	2252	-0-	-508	-0-	2252	2			N	-0-					-0-
07	3131	X	829	-0-	-2302	-0-	829	2			N	-0-					-0-
08	3131	X	1957	-0-	-1174	-0-	1957	2			N	-0-					-0-
09	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	651	N	581	-0-	-70	-0-	581	2			N	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
09	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2631	-0-	-369	7906	2631	2			N	-0-					49
05	3100	N	2625	-0-	-475	7431	2625	2			N	-0-					49
06	3000	N	2331	-0-	-669	6762	2331	2			N	-0-					49
07	3100	N	1835	-0-	-1265	5497	1835	2			N	-0-					49
08	3100	N	2320	-0-	-780	4717	2320	2			N	-0-					49
09	3000	N	2356	-0-	-644	4073	2356	2			N	-0-					49

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2933	-0-	-67	10247	2933	2			N	-0-					-0-
05	12606	X	2359	-0-	-10247	-0-	2359	2			N	-0-					-0-
06	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
07	2759	X	2386	-0-	-373	-0-	2386	2			N	-0-					-0-
08	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
09	2670	X	1628	-0-	-1042	-0-	1628	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2318	N	171	-0-	-2147	-0-	171	2			N	-0-					-0-
05	1984	N	9	-0-	-1975	-0-	9	2			N	-0-					-0-
06	1050	N	280	-0-	-770	-0-	280	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	854	-0-	-2146	943	854	2			N	-0-					-0-
05	2242	N	1299	-0-	-943	-0-	1299	2			N	-0-					-0-
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
08	3100	N	3168	-0-	68	68	3168	2			N	-0-					-0-
09	2461	N	2393	-0-	-68	-0-	2393	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2528	-0-	-472	-0-	2528	2			N	-0-					-0-
05	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
06	2820	X	2269	-0-	-551	-0-	2269	2			N	-0-					-0-
07	2666	X	2425	-0-	-241	-0-	2425	2			N	-0-					-0-
08	3224	X	1913	-0-	-1311	-0-	1913	2			N	-0-					-0-
09	3120	X	1552	-0-	-1568	-0-	1552	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2425	-0-	-545	-0-	2425	2			N	-0-					-0-
05	3069	X	2178	-0-	-891	-0-	2178	2			N	-0-					-0-
06	2760	X	2362	-0-	-398	-0-	2362	2			N	-0-					-0-
07	2852	X	2200	-0-	-652	-0-	2200	2			N	-0-					-0-
08	2852	X	2162	-0-	-690	-0-	2162	2			N	-0-					-0-
09	2430	X	2144	-0-	-286	-0-	2144	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1453	-0-	-1547	9318	1453	2			Y	-0-					-0-
05	3100	N	184	-0-	-2916	6402	184	2			Y	-0-					-0-
06	6760	X	358	-0-	-6402	-0-	358	2			Y	-0-					-0-
07	2387	X	779	-0-	-1608	-0-	779	2			Y	-0-					-0-
08	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-
09	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10096	X	10096	-0-	-0-	-0-	10096	2			N	-0-					-0-
05	9723	X	9723	-0-	-0-	-0-	9723	2			N	-0-					-0-
06	6930	X	4945	-0-	-1985	-0-	4945	2			N	-0-					-0-
07	7161	X	7054	-0-	-107	-0-	7054	2			N	-0-					-0-
08	7161	X	6300	-0-	-861	-0-	6300	2			N	-0-					-0-
09	6930	X	6209	-0-	-721	-0-	6209	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1694	-0-	-1306	3366	1694	2		N	-0-			-0-
05	3100	N	1172	-0-	-1928	1438	1172	2		N	-0-			-0-
06	2613	N	1175	-0-	-1438	-0-	1175	2		N	-0-			-0-
07	1736	N	803	-0-	-933	-0-	803	2		N	-0-			-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2		N	-0-			-0-
09	1451	N	1451	-0-	-0-	-0-	1451	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

04	1326	N	915	-0-	-411	-0-	915	2		N	-0-			-0-
05	1054	N	348	-0-	-706	-0-	348	2		N	-0-			-0-
06	3000	N	3246	-0-	246	246	3246	2		N	-0-			-0-
07	2093	N	1847	-0-	-246	-0-	1847	2		N	-0-			-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2		N	-0-			-0-
09	1650	X	1173	-0-	-477	-0-	1173	2		N	-0-			-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

04	3000	N	1439	-0-	-1561	2491	1439	2		N	-0-			-0-
05	3100	N	1422	-0-	-1678	813	1422	2		N	-0-			-0-
06	2329	N	1516	-0-	-813	-0-	1516	2		N	-0-			-0-
07	1736	N	1736	-0-	-0-	-0-	1736	2		N	-0-			-0-
08	2693	N	2693	-0-	-0-	-0-	2693	2		N	-0-			-0-
09	2402	N	2402	-0-	-0-	-0-	2402	2		N	-0-			-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

04	2490	X	2229	-0-	-261	-0-	2229	2		N	-0-			72
05	3047	X	3047	-0-	-0-	-0-	3047	2		N	-0-			72
06	2773	X	2773	-0-	-0-	-0-	2773	2		N	-0-			72
07	2356	X	1655	-0-	-701	-0-	1655	2		N	-0-			72
08	2573	X	1051	-0-	-1522	-0-	1051	2		N	-0-			72
09	2490	N	2073	-0-	-417	-0-	2073	2		N	-0-			72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

04	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	37	2		N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	2		N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	85	2		N	-0-			-0-
09	30	N	13	-0-	-17	-0-	13	2		N	-0-			-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

04	3000	N	2125	-0-	-875	4512	2125	2		N	-0-			-0-
05	3100	N	2075	-0-	-1025	3487	2075	2		N	-0-			-0-
06	3000	N	1940	-0-	-1060	2427	1940	2		N	-0-			-0-
07	3100	N	1994	-0-	-1106	1321	1994	2		N	-0-			-0-
08	3100	N	1907	-0-	-1193	128	1907	2		N	-0-			-0-
09	1950	N	1587	-0-	-363	-0-	1587	2		N	-0-			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

04	3600	X	3328	-0-	-272	-0-	3328	2		N	-0-			28
05	3348	X	3318	-0-	-30	-0-	3318	2		N	-0-			28
06	3180	X	3073	-0-	-107	-0-	3073	2		N	-0-			28
07	3441	X	3382	-0-	-59	-0-	3382	2		N	-0-			28
08	3441	X	3063	-0-	-378	-0-	3063	2		N	-0-			28
09	3330	X	2389	-0-	-941	-0-	2389	2		N	-0-			28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2803	N	1187	-0-	-1616	-0-	1187	2			N	-0-					-0-
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1200	N	1132	-0-	-68	-0-	1132	2			N	-0-					-0-
07	1240	N	729	-0-	-511	-0-	729	2			N	-0-					-0-
08	1302	N	1126	-0-	-176	-0-	1126	2			N	-0-					-0-
09	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1554	-0-	-1446	1768	1554	2			N	-0-					-0-
05	3100	N	1455	-0-	-1645	123	1455	2			N	-0-					-0-
06	1740	N	1537	-0-	-203	-0-	1537	2			N	-0-					-0-
07	1612	N	1550	-0-	-62	-0-	1550	2			N	-0-					-0-
08	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					-0-
09	1530	N	1330	-0-	-200	-0-	1330	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					30
05	403	N	137	-0-	-266	-0-	137	2			N	-0-					30
06	600	N	144	-0-	-456	-0-	144	2			N	-0-					30
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					30
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	361	-0-	-59	-0-	361	2			N	-0-					27
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					27
08	403	N	388	-0-	-15	-0-	388	2			N	-0-					27
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2525	-0-	-475	7898	2525	2			N	-0-					-0-
05	3100	N	1929	-0-	-1171	6727	1929	2			N	-0-					-0-
06	3000	N	1130	-0-	-1870	4857	1130	2			N	-0-					-0-
07	3100	N	2211	-0-	-889	3968	2211	2			N	-0-					-0-
08	3100	N	2764	-0-	-336	3632	2764	2			N	-0-					-0-
09	3000	N	2635	-0-	-365	3267	2635	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1379	-0-	-1621	295	1379	2			N	-0-					18
05	1413	N	1118	-0-	-295	-0-	1118	2			N	-0-					18
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					18
07	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					18
08	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					18
09	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2274	-0-	-726	8608	2274	2			N	-0-					-0-
05	3100	N	2485	-0-	-615	7993	2485	2			N	-0-					-0-
06	3000	N	2311	-0-	-689	7304	2311	2			N	-0-					-0-
07	3100	N	2205	-0-	-895	6409	2205	2			N	-0-					-0-
08	3100	N	2581	-0-	-519	5890	2581	2			N	-0-					-0-
09	3000	N	2417	-0-	-583	5307	2417	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1391	-0-	-1279	-0-	1391	2			N	-0-					-0-
05	2449	X	1017	-0-	-1432	-0-	1017	2			N	-0-					-0-
06	2010	X	761	-0-	-1249	-0-	761	2			N	-0-					-0-
07	2077	X	1070	-0-	-1007	-0-	1070	2			N	-0-					-0-
08	1798	X	763	-0-	-1035	-0-	763	2			N	-0-					-0-
09	1380	X	1210	-0-	-170	-0-	1210	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	60	-0-	-2250	-0-	60	2			N	-0-					-0-
05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
06	2580	X	1468	-0-	-1112	-0-	1468	2			N	-0-					-0-
07	2666	X	1786	-0-	-880	-0-	1786	2			N	-0-					-0-
08	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
09	3060	X	2404	-0-	-656	-0-	2404	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3052	-0-	-338	-0-	3052	2			N	-0-					2
05	3441	X	3354	-0-	-87	-0-	3354	2			N	-0-					2
06	3120	X	2797	-0-	-323	-0-	2797	2			N	-0-					2
07	3224	X	2559	-0-	-665	-0-	2559	2			N	-0-					2
08	3348	X	2462	-0-	-886	-0-	2462	2			N	-0-					2
09	3240	X	1858	-0-	-1382	-0-	1858	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	109	-0-	-221	-0-	109	2			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1636	-0-	-1364	2743	1636	2			N	-0-					-0-
05	3100	N	1901	-0-	-1199	1544	1901	2			N	-0-					-0-
06	3000	N	1595	-0-	-1405	139	1595	2			N	-0-					-0-
07	1952	N	1813	-0-	-139	-0-	1813	2			N	-0-					-0-
08	1891	N	1792	-0-	-99	-0-	1792	2			N	-0-					-0-
09	1590	N	337	-0-	-1253	-0-	337	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	X	5086	-0-	-74	-0-	5086	2			N	-0-					-0-
05	5177	X	4500	-0-	-677	-0-	4500	2			N	-0-					-0-
06	5010	X	4106	-0-	-904	-0-	4106	2			N	-0-					-0-
07	5270	X	3014	-0-	-2256	-0-	3014	2			N	-0-					-0-
08	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					-0-
09	5100	X	4898	-0-	-202	-0-	4898	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1631	-0-	-1369	1823	1631	2			N	-0-					-0-
05	3100	N	1853	-0-	-1247	576	1853	2			N	-0-					-0-
06	1618	N	1042	-0-	-576	-0-	1042	2			N	-0-					-0-
07	1674	N	454	-0-	-1220	-0-	454	2			N	-0-					-0-
08	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					-0-
09	1050	N	1039	-0-	-11	-0-	1039	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					120
05	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					120
06	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					120
07	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					120
08	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					120
09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					120

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1927	-0-	-1073	3645	1927	2			N	-0-					91
05	3100	N	1943	-0-	-1157	2488	1943	2			N	-0-					91
06	3000	N	1478	-0-	-1522	966	1478	2			N	-0-					91
07	2715	N	1749	-0-	-966	-0-	1749	2			N	-0-					91
08	1953	N	1923	-0-	-30	-0-	1923	2			N	-0-					91
09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2801	-0-	-469	-0-	2801	2			N	-0-					-0-
05	3255	X	3083	-0-	-172	-0-	3083	2			N	-0-					-0-
06	3150	X	2836	-0-	-314	-0-	2836	2			N	-0-					-0-
07	3255	X	2874	-0-	-381	-0-	2874	2			N	-0-					-0-
08	3255	X	2844	-0-	-411	-0-	2844	2			N	-0-					-0-
09	2970	X	2672	-0-	-298	-0-	2672	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1502	-0-	-1498	895	1502	2			N	-0-					-0-
05	2575	N	1680	-0-	-895	-0-	1680	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
08	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
09	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
05	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
07	4588	X	2715	-0-	-1873	-0-	2715	2			N	-0-					-0-
08	4650	X	2300	-0-	-2350	-0-	2300	2			N	-0-					-0-
09	4500	X	4428	-0-	-72	-0-	4428	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1632	-0-	-1368	2980	1632	2			N	-0-					-0-
05	3100	N	1661	-0-	-1439	1541	1661	2			N	-0-					-0-
06	3000	N	1592	-0-	-1408	133	1592	2			N	-0-					-0-
07	1774	N	1641	-0-	-133	-0-	1641	2			N	-0-					-0-
08	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-
09	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
05	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-
06	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
07	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
09	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	311	-0-	-469	-0-	311	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	868	N	325	-0-	-543	-0-	325	2			N	-0-					-0-
09	810	N	491	-0-	-319	-0-	491	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

04	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
05	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
07	1023	N	727	-0-	-296	-0-	727	2			N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

04	3000	N	1532	-0-	-1468	1299	1532	2			N	-0-					-0-
05	2507	N	1208	-0-	-1299	-0-	1208	2			N	-0-					-0-
06	1770	N	887	-0-	-883	-0-	887	2			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
08	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

04	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
05	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
06	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
08	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

04	1531	N	779	-0-	-752	-0-	779	2			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
06	1020	N	883	-0-	-137	-0-	883	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					5
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					5
06	1110	N	1099	-0-	-11	-0-	1099	2			N	-0-					5
07	1302	N	861	-0-	-441	-0-	861	2			N	-0-					5
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					5
09	1110	N	616	-0-	-494	-0-	616	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-
05	620	N	245	-0-	-375	-0-	245	2			N	-0-					-0-
06	570	N	258	-0-	-312	-0-	258	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
05	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
07	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1657	-0-	-1343	3959	1657	2			N	-0-					-0-
05	3100	N	1309	-0-	-1791	2168	1309	2			N	-0-					-0-
06	3000	N	1974	-0-	-1026	1142	1974	2			N	-0-					-0-
07	3100	N	1996	-0-	-1104	38	1996	2			N	-0-					-0-
08	1302	N	998	-0-	-304	-0-	998	2			N	-0-					-0-
09	1980	N	1257	-0-	-723	-0-	1257	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1626	-0-	-1374	4859	1626	2			N	-0-					-0-
05	3100	N	2016	-0-	-1084	3775	2016	2			N	-0-					-0-
06	3000	N	1802	-0-	-1198	2577	1802	2			N	-0-					-0-
07	3100	N	1820	-0-	-1280	1297	1820	2			N	-0-					-0-
08	2549	N	1252	-0-	-1297	-0-	1252	2			N	-0-					-0-
09	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1527	-0-	-1473	2214	1527	2			N	-0-					-0-
05	3100	N	1106	-0-	-1994	220	1106	2			N	-0-					-0-
06	1560	N	891	-0-	-669	-0-	891	2			N	-0-					-0-
07	1581	N	1269	-0-	-312	-0-	1269	2			N	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2340	-0-	-660	5185	2340	2			N	-0-					-0-
05	3100	N	1999	-0-	-1101	4084	1999	2			N	-0-					-0-
06	3000	N	1896	-0-	-1104	2980	1896	2			N	-0-					-0-
07	3100	N	1602	-0-	-1498	1482	1602	2			N	-0-					-0-
08	3100	N	2337	-0-	-763	719	2337	2			N	-0-					-0-
09	2528	N	1809	-0-	-719	-0-	1809	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
06	390	N	227	-0-	-163	-0-	227	2			N	-0-					-0-
07	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1634	-0-	-1366	1636	1634	2			N	-0-					-0-
05	3100	N	1486	-0-	-1614	22	1486	2			N	-0-					-0-
06	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					-0-
07	1674	N	757	-0-	-917	-0-	757	2			N	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	868	N	465	-0-	-403	-0-	465	2			N	-0-					-0-
09	1080	N	721	-0-	-359	-0-	721	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	341	N	226	-0-	-115	-0-	226	2			N	-0-					-0-
06	330	N	201	-0-	-129	-0-	201	2			N	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	210	N	71	-0-	-139	-0-	71	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2338	N	1023	-0-	-1315	-0-	1023	2			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2792	-0-	-658	-0-	2792	2			N	-0-					-0-
05	3565	X	3397	-0-	-168	-0-	3397	2			N	-0-					-0-
06	3450	X	2920	-0-	-530	-0-	2920	2			N	-0-					-0-
07	2914	X	1946	-0-	-968	-0-	1946	2			N	-0-					-0-
08	3410	X	2058	-0-	-1352	-0-	2058	2			N	-0-					-0-
09	3300	X	1394	-0-	-1906	-0-	1394	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2234	N	1295	-0-	-939	-0-	1295	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1333	N	681	-0-	-652	-0-	681	2			N	-0-					-0-
08	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
09	1050	N	761	-0-	-289	-0-	761	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1573	-0-	-1427	155	1573	2			N	-0-					-0-
05	1550	N	1246	-0-	-304	-0-	1246	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1612	N	1431	-0-	-181	-0-	1431	2			N	-0-					-0-
08	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
09	1740	N	1592	-0-	-148	-0-	1592	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

04	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
06	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
07	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
08	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
09	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

04	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
06	3900	X	3413	-0-	-487	-0-	3413	2			N	-0-					-0-
07	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	3900	X	3187	-0-	-713	-0-	3187	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

04	3210	X	1033	-0-	-2177	-0-	1033	2			N	-0-					-0-
05	2883	X	1298	-0-	-1585	-0-	1298	2			N	-0-					-0-
06	1230	X	1182	-0-	-48	-0-	1182	2			N	-0-					-0-
07	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	1302	X	1076	-0-	-226	-0-	1076	2			N	-0-					-0-
09	1260	X	1131	-0-	-129	-0-	1131	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

04	3900	X	2950	-0-	-950	-0-	2950	2			N	-0-					-0-
05	3751	X	2996	-0-	-755	-0-	2996	2			N	-0-					-0-
06	3630	X	2604	-0-	-1026	-0-	2604	2			N	-0-					-0-
07	3751	X	870	-0-	-2881	-0-	870	2			N	-0-					-0-
08	3038	X	371	-0-	-2667	-0-	371	2			N	-0-					-0-
09	2940	X	607	-0-	-2333	-0-	607	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1532	-0-	-1468	2279	1532	2			N	-0-					-0-
05	3100	N	1429	-0-	-1671	608	1429	2			N	-0-					-0-
06	1969	N	1361	-0-	-608	-0-	1361	2			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2745	N	1171	-0-	-1574	-0-	1171	2			N	-0-					84
05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					84
06	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					84
07	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					84
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					84
09	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					84

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					17
05	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					17
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					17
07	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					17
08	1488	X	1073	-0-	-415	-0-	1073	2			N	-0-					17
09	1440	X	418	-0-	-1022	-0-	418	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1209	N	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
08	1240	N	906	-0-	-334	-0-	906	2			N	-0-					-0-
09	1110	N	873	-0-	-237	-0-	873	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1664	-0-	-1336	171	48	1	1616	2	N	-0-					-0-
05	1510	N	1339	-0-	-171	-0-	39	1	1300	2	N	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	50	1	1674	2	N	-0-					-0-
07	1488	N	842	-0-	-646	-0-	25	1	817	2	N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	50	1	1673	2	N	-0-					-0-
09	1847	N	1847	-0-	-0-	-0-	54	1	1793	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	235	-0-	-125	-0-	235	2			N	-0-					-0-
05	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2718	N	1174	-0-	-1544	-0-	1174	2			N	-0-					51
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					51
06	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					51
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					51
08	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					51
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					51

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
05	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
06	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
07	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
05	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
06	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
07	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
09	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1503	-0-	-1347	-0-	1503	2			N	-0-					-0-
05	2945	X	1860	-0-	-1085	-0-	1860	2			N	-0-					-0-
06	2250	X	2011	-0-	-239	-0-	2011	2			N	-0-					-0-
07	2046	X	1794	-0-	-252	-0-	1794	2			N	-0-					-0-
08	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2236	N	1028	-0-	-1208	-0-	1028	2			N	-0-					-0-
05	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1743	-0-	-1257	3995	1743	2			N	-0-					-0-
05	3100	N	1989	-0-	-1111	2884	1989	2			N	-0-					-0-
06	3000	N	1836	-0-	-1164	1720	1836	2			N	-0-					-0-
07	3100	N	1949	-0-	-1151	569	1949	2			N	-0-					-0-
08	2729	N	2160	-0-	-569	-0-	2160	2			N	-0-					-0-
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1185	-0-	-105	-0-	1185	2			N	-0-					-0-
05	1333	X	1295	-0-	-38	-0-	1295	2			N	-0-					-0-
06	1230	X	982	-0-	-248	-0-	982	2			N	-0-					-0-
07	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
08	1302	X	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4590	-0-	-420	-0-	4590	2			N	-0-					-0-
05	5177	X	3976	-0-	-1201	-0-	3976	2			N	-0-					-0-
06	5010	X	4530	-0-	-480	-0-	4530	2			N	-0-					-0-
07	5177	X	4481	-0-	-696	-0-	4481	2			N	-0-					-0-
08	4743	X	4165	-0-	-578	-0-	4165	2			N	-0-					-0-
09	4590	X	3371	-0-	-1219	-0-	3371	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2556	-0-	-264	-0-	2556	2			N	-0-					9
05	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					9
06	2670	X	2445	-0-	-225	-0-	2445	2			N	-0-					9
07	2759	X	2649	-0-	-110	-0-	2649	2			N	-0-					9
08	2759	X	2531	-0-	-228	-0-	2531	2			N	-0-					9
09	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					-0-
05	5649	X	5649	-0-	-0-	-0-	5649	2			N	-0-					-0-
06	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
07	5311	X	5311	-0-	-0-	-0-	5311	2			N	-0-					-0-
08	5301	X	5196	-0-	-105	-0-	5196	2			N	-0-					-0-
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	1054	N	517	-0-	-537	-0-	517	2			N	-0-					-0-
09	1410	N	1376	-0-	-34	-0-	1376	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1085	N	956	-0-	-129	-0-	956	2			N	-0-					-0-
08	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
09	1140	N	713	-0-	-427	-0-	713	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1835	-0-	-1165	3551	1835	2			N	-0-					-0-
05	3100	N	2058	-0-	-1042	2509	2058	2			N	-0-					-0-
06	3000	N	2423	-0-	-577	1932	2423	2			N	-0-					-0-
07	3100	N	2940	-0-	-160	1772	2940	2			N	-0-					-0-
08	3100	N	2562	-0-	-538	1234	2562	2			N	-0-					-0-
09	3000	N	2245	-0-	-755	479	2245	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1962	-0-	-1038	3031	1962	2			N	-0-					-0-
05	3100	N	1948	-0-	-1152	1879	1948	2			N	-0-					-0-
06	3000	N	1554	-0-	-1446	433	1554	2			N	-0-					-0-
07	2301	N	1868	-0-	-433	-0-	1868	2			N	-0-					-0-
08	1953	N	1933	-0-	-20	-0-	1933	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2945	N	1572	-0-	-1373	-0-	1572	2			N	-0-					-0-
05	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
06	1170	N	890	-0-	-280	-0-	890	2			N	-0-					-0-
07	1612	N	873	-0-	-739	-0-	873	2			N	-0-					-0-
08	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
09	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					138
05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					138
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					138
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					138
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					138
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	2689	-0-	-3041	-0-	2689	2			N	-0-					37
05	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-					37
06	5730	X	5073	-0-	-657	-0-	5073	2			N	-0-					37
07	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					37
08	7099	X	1921	-0-	-5178	-0-	1921	2			N	-0-					37
09	6870	X	2216	-0-	-4654	-0-	2216	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3249	-0-	-441	-0-	3249	2			N	-0-					-0-
05	3813	X	3107	-0-	-706	-0-	3107	2			N	-0-					-0-
06	3690	X	2628	-0-	-1062	-0-	2628	2			N	-0-					-0-
07	3348	X	2763	-0-	-585	-0-	2763	2			N	-0-					-0-
08	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
09	3240	X	2870	-0-	-370	-0-	2870	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2628	-0-	-1452	-0-	2628	2			N	-0-					45
05	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					45
06	4710	X	3967	-0-	-743	-0-	3967	2			N	-0-					45
07	4867	X	4224	-0-	-643	-0-	4224	2			N	-0-					45
08	4867	X	3997	-0-	-870	-0-	3997	2			N	-0-					45
09	4560	X	3871	-0-	-689	-0-	3871	2			N	-0-					45

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1670	-0-	-1330	396	1670	2			N	-0-					-0-
05	1764	N	1368	-0-	-396	-0-	1368	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1271	N	1014	-0-	-257	-0-	1014	2			N	-0-					-0-
08	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1270	-0-	-1730	400	1270	2			N	-0-					-0-
05	2315	N	1915	-0-	-400	-0-	1915	2			N	-0-					-0-
06	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	1922	N	1620	-0-	-302	-0-	1620	2			N	-0-					-0-
09	1680	N	674	-0-	-1006	-0-	674	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
08	837	N	449	-0-	-388	-0-	449	2			N	-0-					-0-
09	840	N	724	-0-	-116	-0-	724	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1136	-0-	-1864	43	1136	2			N	-0-					-0-
05	1147	N	1032	-0-	-115	-0-	1032	2			N	-0-					-0-
06	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-
07	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	310	N	140	-0-	-170	-0-	140	2			N	-0-					-0-
09	330	N	107	-0-	-223	-0-	107	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2271	-0-	-729	5142	2271	2			N	-0-					-0-
05	3100	N	2507	-0-	-593	4549	2507	2			N	-0-					-0-
06	3000	N	1712	-0-	-1288	3261	1712	2			N	-0-					-0-
07	3100	N	2682	-0-	-418	2843	2682	2			N	-0-					-0-
08	3100	N	2584	-0-	-516	2327	2584	2			N	-0-					-0-
09	3000	N	2224	-0-	-776	1551	2224	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1692	-0-	-588	-0-	1692	2			N	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
07	5475	X	5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
08	11542	X	11542	-0-	-0-	-0-	11542	2			N	-0-					-0-
09	8669	X	8669	-0-	-0-	-0-	8669	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2701	-0-	-299	8168	2701	2			N	-0-					-0-
05	3100	N	2127	-0-	-973	7195	2127	2			N	-0-					-0-
06	3000	N	2889	-0-	-111	7084	2889	2			N	-0-					-0-
07	3100	N	3497	-0-	397	7481	3497	2			N	-0-					-0-
08	3100	N	2915	-0-	-185	7296	2915	2			N	-0-					-0-
09	3000	N	2908	-0-	-92	7204	2908	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	806	N	529	-0-	-277	-0-	529	2			N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3080	-0-	-130	-0-	3080	2			N	-0-					-0-
05	3286	X	3043	-0-	-243	-0-	3043	2			N	-0-					-0-
06	3240	X	2575	-0-	-665	-0-	2575	2			N	-0-					-0-
07	3348	X	3190	-0-	-158	-0-	3190	2			N	-0-					-0-
08	3348	X	3083	-0-	-265	-0-	3083	2			N	-0-					-0-
09	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	916	-0-	-374	-0-	916	2			N	-0-					-0-
05	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-
06	1350	N	921	-0-	-429	-0-	921	2			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	2			N	-0-					-0-
08	1302	N	861	-0-	-441	-0-	861	2			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1303	-0-	-1697	1379	1303	2			N	-0-					-0-
05	2694	N	1315	-0-	-1379	-0-	1315	2			N	-0-					-0-
06	1290	N	1140	-0-	-150	-0-	1140	2			N	-0-					-0-
07	1333	N	920	-0-	-413	-0-	920	2			N	-0-					-0-
08	1302	N	793	-0-	-509	-0-	793	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	519	-0-	-951	-0-	519	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
08	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					-0-
09	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1813	N	939	-0-	-874	-0-	939	2			N	-0-					39
05	1488	N	314	-0-	-1174	-0-	314	2			N	-0-					39
06	1560	N	74	-0-	-1486	-0-	74	2			N	-0-					39
07	961	N	346	-0-	-615	-0-	346	2			N	-0-					39
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					39
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

04	3000	N	650	-0-	-2350	145	650	2			N	-0-					-0-
05	1054	N	668	-0-	-386	-0-	668	2			N	-0-					-0-
06	1650	N	460	-0-	-1190	-0-	460	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	682	N	531	-0-	-151	-0-	531	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

04	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
06	780	N	404	-0-	-376	-0-	404	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

04	2340	X	933	-0-	-1407	-0-	933	2			N	-0-					-0-
05	2418	X	1735	-0-	-683	-0-	1735	2			N	-0-					-0-
06	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
07	1767	X	1510	-0-	-257	-0-	1510	2			N	-0-					-0-
08	1767	X	481	-0-	-1286	-0-	481	2			N	-0-					-0-
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

04	1221	N	812	-0-	-409	-0-	812	2			N	-0-					-0-
05	992	N	745	-0-	-247	-0-	745	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					60
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					60
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					60
07	217	N	143	-0-	-74	-0-	143	2			N	-0-					60
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					60
09	240	N	214	-0-	-26	-0-	214	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

04	1080	N	715	-0-	-365	-0-	715	2			N	-0-					26
05	961	N	961	-0-	-0-	-0-	961	2			N	-0-					26
06	720	N	494	-0-	-226	-0-	494	2			N	-0-					26
07	744	N	524	-0-	-220	-0-	524	2			N	-0-					26
08	961	N	558	-0-	-403	-0-	558	2			N	-0-					26
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					26

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

04	600	N	238	-0-	-362	-0-	238	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	540	N	178	-0-	-362	-0-	178	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

04	3000	N	3671	-0-	671	7727	3671	2			N	-0-					-0-
05	10148	X	2421	-0-	-7727	-0-	2421	2			N	-0-					-0-
06	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
07	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
08	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
09	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					21
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					21
06	360	N	354	-0-	-6	-0-	354	2			N	-0-					21
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					21
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					21
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

04	2609	N	1334	-0-	-1275	-0-	1334	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

04	3000	N	2517	-0-	-483	8655	2517	2			N	-0-					-0-
05	3100	N	2467	-0-	-633	8022	2467	2			N	-0-					-0-
06	3000	N	1549	-0-	-1451	6571	1549	2			N	-0-					-0-
07	3100	N	2109	-0-	-991	5580	2109	2			N	-0-					-0-
08	3100	N	1823	-0-	-1277	4303	1823	2			N	-0-					-0-
09	3000	N	2677	-0-	-323	3980	2677	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

04	2850	X	2161	-0-	-689	-0-	2161	2			N	-0-					85
05	2945	X	2159	-0-	-786	-0-	2159	2			N	-0-					85
06	2850	X	1507	-0-	-1343	-0-	1507	2			N	-0-					85
07	2821	X	1447	-0-	-1374	-0-	1447	2			N	-0-					85
08	2790	X	1028	-0-	-1762	-0-	1028	2			N	-0-					85
09	2160	X	1162	-0-	-998	-0-	1162	2			N	-0-					85

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	2060	-0-	-10	-0-	2060	2			N	-0-					-0-
05	2232	X	2039	-0-	-193	-0-	2039	2			N	-0-					-0-
06	2280	X	2100	-0-	-180	-0-	2100	2			N	-0-					-0-
07	2356	X	1430	-0-	-926	-0-	1430	2			N	-0-					-0-
08	2356	X	2090	-0-	-266	-0-	2090	2			N	-0-					-0-
09	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3305	-0-	-775	-0-	3305	2			N	-0-					-0-
05	4216	X	3628	-0-	-588	-0-	3628	2			N	-0-					-0-
06	4080	X	3308	-0-	-772	-0-	3308	2			N	-0-					-0-
07	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
08	3627	X	3626	-0-	-1	-0-	3626	2			N	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1399	N	1009	-0-	-390	-0-	1009	2			N	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-
06	1050	N	998	-0-	-52	-0-	998	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					24
05	2263	X	1586	-0-	-677	-0-	1586	2			N	-0-					24
06	2910	X	1473	-0-	-1437	-0-	1473	2			N	-0-					24
07	3007	X	1523	-0-	-1484	-0-	1523	2			N	-0-					24
08	3007	X	1739	-0-	-1268	-0-	1739	2			N	-0-					24
09	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
06	180	N	82	-0-	-98	-0-	82	2			N	-0-					-0-
07	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2329	-0-	-671	7929	2329	2			N	-0-					-0-
05	3100	N	2335	-0-	-765	7164	2335	2			N	-0-					-0-
06	3000	N	1866	-0-	-1134	6030	1866	2			N	-0-					-0-
07	3100	N	1478	-0-	-1622	4408	1478	2			N	-0-					-0-
08	3100	N	3131	-0-	31	4439	3131	2			N	-0-					-0-
09	3000	N	2653	-0-	-347	4092	2653	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2526	N	1505	-0-	-1021	-0-	1505	2			N	-0-					-0-
05	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1550	N	1290	-0-	-260	-0-	1290	2			N	-0-					-0-
08	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
05	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					114
05	837	N	533	-0-	-304	-0-	533	2			N	-0-					114
06	630	N	486	-0-	-144	-0-	486	2			N	-0-					114
07	1116	N	435	-0-	-681	-0-	435	2			N	-0-					114
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					114
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2126	-0-	-874	7076	2126	2			N	-0-					-0-
05	3100	N	2131	-0-	-969	6107	2131	2			N	-0-					-0-
06	3000	N	2097	-0-	-903	5204	2097	2			N	-0-					-0-
07	3100	N	2257	-0-	-843	4361	2257	2			N	-0-					-0-
08	3100	N	1657	-0-	-1443	2918	1657	2			N	-0-					-0-
09	3000	N	1251	-0-	-1749	1169	1251	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2613	-0-	-1107	-0-	2613	2			N	-0-					-0-
05	3441	X	3014	-0-	-427	-0-	3014	2			N	-0-					-0-
06	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
07	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
08	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
09	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
05	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
06	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
07	3658	X	1243	-0-	-2415	-0-	1243	2			N	-0-					-0-
08	3658	X	3570	-0-	-88	-0-	3570	2			N	-0-					-0-
09	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1208	-0-	-1792	4136	1208	2			N	-0-					-0-
05	3100	N	1502	-0-	-1598	2538	1502	2			N	-0-					-0-
06	3000	N	1604	-0-	-1396	1142	1604	2			N	-0-					-0-
07	2432	N	1290	-0-	-1142	-0-	1290	2			N	-0-					-0-
08	1488	N	1299	-0-	-189	-0-	1299	2			N	-0-					-0-
09	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1780	-0-	-1220	3140	1780	2			Y	-0-					-0-
05	3100	N	2720	-0-	-380	2760	2720	2			Y	-0-					-0-
06	3000	N	1985	-0-	-1015	1745	1985	2			Y	-0-					-0-
07	3100	N	2700	-0-	-400	1345	2700	2			Y	-0-					-0-
08	3100	N	1938	-0-	-1162	183	1938	2			Y	-0-					-0-
09	2550	N	2367	-0-	-183	-0-	2367	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2964	-0-	-246	-0-	2964	2			N	-0-					-0-
05	3317	X	3198	-0-	-119	-0-	3198	2			N	-0-					-0-
06	3330	X	2950	-0-	-380	-0-	2950	2			N	-0-					-0-
07	3441	X	2815	-0-	-626	-0-	2815	2			N	-0-					-0-
08	3441	X	3060	-0-	-381	-0-	3060	2			N	-0-					-0-
09	3090	X	1952	-0-	-1138	-0-	1952	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					7
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					7
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					7
07	124	N	16	-0-	-108	-0-	16	2			N	-0-					7
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1478	-0-	-1522	3690	1478	2			N	-0-					-0-
05	3100	N	2006	-0-	-1094	2596	2006	2			N	-0-					-0-
06	3000	N	1731	-0-	-1269	1327	1731	2			N	-0-					-0-
07	2970	N	1643	-0-	-1327	-0-	1643	2			N	-0-					-0-
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	127	-0-	-2873	2423	127	2			N	-0-					-0-
05	3100	N	1627	-0-	-1473	950	1627	2			N	-0-					-0-
06	3000	N	2504	-0-	-496	454	2504	2			N	-0-					-0-
07	2826	N	2372	-0-	-454	-0-	2372	2			N	-0-					-0-
08	1612	N	765	-0-	-847	-0-	765	2			N	-0-					-0-
09	2490	N	2044	-0-	-446	-0-	2044	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-			-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
09	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-			-0-
05	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-			-0-
06	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-			-0-
07	3100	X	2820	-0-	-280	-0-	2820	2			N	-0-			-0-
08	4092	X	2838	-0-	-1254	-0-	2838	2			N	-0-			-0-
09	3960	X	2628	-0-	-1332	-0-	2628	2			N	-0-			-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1501	-0-	-1499	363	1501	2			N	-0-			-0-
05	1765	N	1402	-0-	-363	-0-	1402	2			N	-0-			-0-
06	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-			-0-
07	1550	N	1284	-0-	-266	-0-	1284	2			N	-0-			-0-
08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-			-0-
09	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-			-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2267	-0-	-733	6770	2267	2			N	-0-			-0-
05	3100	N	1661	-0-	-1439	5331	1661	2			N	-0-			-0-
06	3000	N	1477	-0-	-1523	3808	1477	2			N	-0-			-0-
07	3100	N	2134	-0-	-966	2842	2134	2			N	-0-			-0-
08	3100	N	796	-0-	-2304	538	796	2			N	-0-			-0-
09	3000	N	2906	-0-	-94	444	2906	2			N	-0-			-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-			-0-
05	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-			-0-
06	1470	X	1105	-0-	-365	-0-	1105	2			N	-0-			-0-
07	1519	X	874	-0-	-645	-0-	874	2			N	-0-			-0-
08	1519	X	967	-0-	-552	-0-	967	2			N	-0-			-0-
09	1470	X	846	-0-	-624	-0-	846	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	3221	-0-	221	5491	3221	2			N	-0-			-0-
05	3100	N	3221	-0-	121	5612	3221	2			N	-0-			-0-
06	3000	N	2791	-0-	-209	5403	2791	2			N	-0-			-0-
07	8271	X	2868	-0-	-5403	-0-	2868	2			N	-0-			-0-
08	3007	X	850	-0-	-2157	-0-	850	2			N	-0-			-0-
09	2910	X	2378	-0-	-532	-0-	2378	2			N	-0-			-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1557	-0-	-1443	195	45	1	1512	2	N	-0-			-0-
05	1243	N	1048	-0-	-195	-0-	31	1	1017	2	N	-0-			-0-
06	1360	N	1360	-0-	-0-	-0-	40	1	1320	2	N	-0-			-0-
07	1178	N	1030	-0-	-148	-0-	30	1	1000	2	N	-0-			-0-
08	1307	N	1307	-0-	-0-	-0-	38	1	1269	2	N	-0-			-0-
09	1344	N	1344	-0-	-0-	-0-	39	1	1305	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2990	-0-	-10	6899	2990	2			N	-0-					-0-
05	3100	N	2765	-0-	-335	6564	2765	2			N	-0-					-0-
06	3000	N	1049	-0-	-1951	4613	1049	2			N	-0-					-0-
07	3100	N	1898	-0-	-1202	3411	1898	2			N	-0-					-0-
08	3100	N	2292	-0-	-808	2603	2292	2			N	-0-					-0-
09	3000	N	1708	-0-	-1292	1311	1708	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1292	-0-	-1708	3101	1292	2			N	-0-					-0-
05	3100	N	2045	-0-	-1055	2046	2045	2			N	-0-					-0-
06	2300	N	254	-0-	-2046	-0-	254	2			N	-0-					-0-
07	3090	N	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
08	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1906	N	1084	-0-	-822	-0-	1084	2			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1170	N	1075	-0-	-95	-0-	1075	2			N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
08	1178	N	690	-0-	-488	-0-	690	2			N	-0-					-0-
09	1080	N	580	-0-	-500	-0-	580	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	743	-0-	-67	-0-	743	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	750	N	507	-0-	-243	-0-	507	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1716	N	1163	-0-	-553	-0-	1163	2			N	-0-					-0-
05	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	1320	N	1032	-0-	-288	-0-	1032	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2469	-0-	-1011	-0-	2469	2			N	-0-					-0-
05	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					-0-
06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
07	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-
08	3379	X	2708	-0-	-671	-0-	2708	2			N	-0-					-0-
09	3270	X	2553	-0-	-717	-0-	2553	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	180	N	33	-0-	-147	-0-	33	2			N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
08	155	N	48	-0-	-107	-0-	48	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

04	3660	X	3368	-0-	-292	-0-	3368	2			N	-0-					-0-
05	3782	X	3482	-0-	-300	-0-	3482	2			N	-0-					-0-
06	3630	X	3155	-0-	-475	-0-	3155	2			N	-0-					-0-
07	3751	X	3561	-0-	-190	-0-	3561	2			N	-0-					-0-
08	3627	X	3288	-0-	-339	-0-	3288	2			N	-0-					-0-
09	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

04	3000	N	2073	-0-	-927	8015	2073	2			N	-0-					-0-
05	3100	N	1613	-0-	-1487	6528	1613	2			N	-0-					-0-
06	3000	N	1322	-0-	-1678	4850	1322	2			N	-0-					-0-
07	3100	N	1453	-0-	-1647	3203	1453	2			N	-0-					-0-
08	3100	N	1253	-0-	-1847	1356	1253	2			N	-0-					-0-
09	3000	N	1872	-0-	-1128	228	1872	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
05	2759	X	1196	-0-	-1563	-0-	1196	2			N	-0-					-0-
06	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
08	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

04	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
05	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
06	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
07	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
08	3348	X	1620	-0-	-1728	-0-	1620	2			N	-0-					-0-
09	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	4923	-0-	-1287	-0-	4923	2			N	-0-					-0-
05	6355	X	5359	-0-	-996	-0-	5359	2			N	-0-					-0-
06	6270	X	4830	-0-	-1440	-0-	4830	2			N	-0-					-0-
07	6479	X	4109	-0-	-2370	-0-	4109	2			N	-0-					-0-
08	6479	X	3689	-0-	-2790	-0-	3689	2			N	-0-					-0-
09	5190	X	3661	-0-	-1529	-0-	3661	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

04	2100	X	1671	-0-	-429	-0-	1671	2			N	-0-					-0-
05	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
07	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
08	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
09	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

04	3000	N	1756	-0-	-1244	5416	1756	2			N	-0-					-0-
05	3100	N	2211	-0-	-889	4527	2211	2			N	-0-					-0-
06	3000	N	2381	-0-	-619	3908	2381	2			N	-0-					-0-
07	3100	N	2629	-0-	-471	3437	2629	2			N	-0-					-0-
08	3100	N	1970	-0-	-1130	2307	1970	2			N	-0-					-0-
09	3000	N	1763	-0-	-1237	1070	1763	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

04	4440	X	4298	-0-	-142	-0-	4298	2			N	-0-					-0-
05	4867	X	4517	-0-	-350	-0-	4517	2			N	-0-					-0-
06	4710	X	4107	-0-	-603	-0-	4107	2			N	-0-					-0-
07	4867	X	4239	-0-	-628	-0-	4239	2			N	-0-					-0-
08	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
09	4380	X	4133	-0-	-247	-0-	4133	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
08	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
09	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

04	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
05	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
06	3870	X	2868	-0-	-1002	-0-	2868	2			N	-0-					-0-
07	4309	X	3100	-0-	-1209	-0-	3100	2			N	-0-					-0-
08	4309	X	3071	-0-	-1238	-0-	3071	2			N	-0-					-0-
09	4170	X	2940	-0-	-1230	-0-	2940	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					46
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					46
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					46
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					46
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					46
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2000	-0-	-1000	4643	2000	2			N	-0-					-0-
05	3100	N	2543	-0-	-557	4086	2543	2			N	-0-					-0-
06	3000	N	2344	-0-	-656	3430	2344	2			N	-0-					-0-
07	3100	N	2363	-0-	-737	2693	2363	2			N	-0-					-0-
08	3100	N	2135	-0-	-965	1728	2135	2			N	-0-					-0-
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
05	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
06	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
08	3689	X	2966	-0-	-723	-0-	2966	2			N	-0-					-0-
09	3570	X	3387	-0-	-183	-0-	3387	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2323	-0-	-677	8518	2323	2			N	-0-					51
05	3100	N	2334	-0-	-766	7752	2334	2			N	-0-					51
06	3000	N	2255	-0-	-745	7007	2255	2			N	-0-					51
07	3100	N	2096	-0-	-1004	6003	2096	2			N	-0-					51
08	3100	N	2159	-0-	-941	5062	2159	2			N	-0-					51
09	3000	N	2349	-0-	-651	4411	2349	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1308	-0-	-1692	2135	1308	2			N	-0-					-0-
05	3100	N	1581	-0-	-1519	616	1581	2			N	-0-					-0-
06	3000	N	4775	-0-	1775	2391	4775	2			N	-0-					-0-
07	3100	N	4423	-0-	1323	3714	4423	2			N	-0-					-0-
08	3100	N	4233	-0-	1133	4847	4233	2			N	-0-					-0-
09	6347	X	1500	-0-	-4847	-0-	1500	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	393	-0-	-117	-0-	393	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	300	N	3	-0-	-297	-0-	3	2			N	-0-					-0-
07	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
08	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1441	-0-	-1559	2541	1441	2			N	-0-					-0-
05	3100	N	1545	-0-	-1555	986	1545	2			N	-0-					-0-
06	2715	N	1729	-0-	-986	-0-	1729	2			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
08	1550	N	962	-0-	-588	-0-	962	2			N	-0-					-0-
09	1740	N	1036	-0-	-704	-0-	1036	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
05	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-
06	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
07	4197	X	4197	-0-	-0-	-0-	4197	2			N	-0-					-0-
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
09	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
05	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3320	-0-	-1330	-0-	3320	2			N	-0-					-0-
05	4650	X	845	-0-	-3805	-0-	845	2			N	-0-					-0-
06	5010	X	3359	-0-	-1651	-0-	3359	2			N	-0-					-0-
07	5177	X	3524	-0-	-1653	-0-	3524	2			N	-0-					-0-
08	5177	X	2533	-0-	-2644	-0-	2533	2			N	-0-					-0-
09	3360	X	3121	-0-	-239	-0-	3121	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	683	-0-	-187	-0-	683	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	870	N	627	-0-	-243	-0-	627	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	868	N	685	-0-	-183	-0-	685	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1924	-0-	-1076	2657	1924	2			N	-0-					25
05	3100	N	1894	-0-	-1206	1451	1894	2			N	-0-					25
06	3000	N	1967	-0-	-1033	418	1967	2			N	-0-					25
07	1984	N	1207	-0-	-777	-0-	1207	2			N	-0-					25
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					25
09	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1838	-0-	-1162	1550	1838	2			N	-0-					-0-
05	3100	N	1848	-0-	-1252	298	1848	2			N	-0-					-0-
06	2053	N	1755	-0-	-298	-0-	1755	2			N	-0-					-0-
07	1891	N	1728	-0-	-163	-0-	1728	2			N	-0-					-0-
08	1860	N	1758	-0-	-102	-0-	1758	2			N	-0-					-0-
09	1770	N	1633	-0-	-137	-0-	1633	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4697	-0-	-523	-0-	4697	2			N	-0-					-0-
05	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
06	4590	X	3566	-0-	-1024	-0-	3566	2			N	-0-					-0-
07	4867	X	3555	-0-	-1312	-0-	3555	2			N	-0-					-0-
08	5270	X	3730	-0-	-1540	-0-	3730	2			N	-0-					-0-
09	5100	X	3490	-0-	-1610	-0-	3490	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3224	-0-	-226	-0-	3224	2			N	-0-					-0-
05	3286	X	2312	-0-	-974	-0-	2312	2			N	-0-					-0-
06	3480	X	1280	-0-	-2200	-0-	1280	2			N	-0-					-0-
07	3596	X	2539	-0-	-1057	-0-	2539	2			N	-0-					-0-
08	3596	X	1974	-0-	-1622	-0-	1974	2			N	-0-					-0-
09	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2622	-0-	-378	8833	2622	2			N	-0-					-0-
05	3100	N	2746	-0-	-354	8479	2746	2			N	-0-					-0-
06	3000	N	2607	-0-	-393	8086	2607	2			N	-0-					-0-
07	3100	N	2223	-0-	-877	7209	2223	2			N	-0-					-0-
08	3100	N	2707	-0-	-393	6816	2707	2			N	-0-					-0-
09	3000	N	1374	-0-	-1626	5190	1374	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2295	N	1132	-0-	-1163	-0-	1132	2			N	-0-					-0-
05	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
08	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	806	N	459	-0-	-347	-0-	459	2			N	-0-					-0-
08	775	N	217	-0-	-558	-0-	217	2			N	-0-					-0-
09	450	N	163	-0-	-287	-0-	163	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
05	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
06	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
07	2573	X	1924	-0-	-649	-0-	1924	2			N	-0-					-0-
08	2573	X	1670	-0-	-903	-0-	1670	2			N	-0-					-0-
09	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2756	-0-	-514	-0-	2756	2			N	-0-					-0-
05	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
06	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
07	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
08	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
09	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3450	-0-	-150	-0-	3450	2			N	-0-					-0-
05	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
06	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
07	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
08	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1618	-0-	-1382	1567	1618	2			N	-0-					40
05	3100	N	1800	-0-	-1300	267	1800	2			N	-0-					40
06	1889	N	1622	-0-	-267	-0-	1622	2			N	-0-					40
07	1674	N	1530	-0-	-144	-0-	1530	2			N	-0-					40
08	1736	N	1403	-0-	-333	-0-	1403	2			N	-0-					40
09	1620	N	1346	-0-	-274	-0-	1346	2			N	-0-					40

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1388	-0-	-1612	1595	1388	2			N	-0-					-0-
05	3100	N	2836	-0-	-264	1331	2836	2			N	-0-					-0-
06	2364	N	1033	-0-	-1331	-0-	1033	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	2480	N	2041	-0-	-439	-0-	2041	2			N	-0-					-0-
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
05	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
06	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
07	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
08	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	620	N	267	-0-	-353	-0-	267	2			N	-0-					-0-
06	600	N	25	-0-	-575	-0-	25	2			N	-0-					-0-
07	620	N	214	-0-	-406	-0-	214	2			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1124	-0-	-1876	378	1124	2			N	-0-					-0-
05	1586	N	1208	-0-	-378	-0-	1208	2			N	-0-					-0-
06	1890	N	111	-0-	-1779	-0-	111	2			N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2084	-0-	-1186	-0-	2084	2			N	-0-					-0-
05	1395	X	1279	-0-	-116	-0-	1279	2			N	-0-					-0-
06	3060	X	936	-0-	-2124	-0-	936	2			N	-0-					-0-
07	3162	X	260	-0-	-2902	-0-	260	2			N	-0-					-0-
08	3162	X	424	-0-	-2738	-0-	424	2			N	-0-					-0-
09	2070	X	201	-0-	-1869	-0-	201	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1380	-0-	-1620	2642	1380	2			N	-0-					-0-
05	3100	N	1696	-0-	-1404	1238	1696	2			N	-0-					-0-
06	2872	N	1634	-0-	-1238	-0-	1634	2			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1705	N	1675	-0-	-30	-0-	1675	2			N	-0-					-0-
09	1620	N	1401	-0-	-219	-0-	1401	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
08	1333	N	323	-0-	-1010	-0-	323	2			N	-0-					-0-
09	1290	N	281	-0-	-1009	-0-	281	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					-0-
05	3999	X	3768	-0-	-231	-0-	3768	2			N	-0-					-0-
06	3870	X	3737	-0-	-133	-0-	3737	2			N	-0-					-0-
07	3999	X	2114	-0-	-1885	-0-	2114	2			N	-0-					-0-
08	3999	X	2082	-0-	-1917	-0-	2082	2			N	-0-					-0-
09	3870	X	2218	-0-	-1652	-0-	2218	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
05	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
06	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2448	-0-	-552	8414	2448	2			N	-0-					30
05	3100	N	2441	-0-	-659	7755	2441	2			N	-0-					30
06	3000	N	2306	-0-	-694	7061	2306	2			N	-0-					30
07	3100	N	2404	-0-	-696	6365	2404	2			N	-0-					30
08	3100	N	2447	-0-	-653	5712	2447	2			N	-0-					30
09	3000	N	2244	-0-	-756	4956	2244	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

04	2280	N	1384	-0-	-896	-0-	1384	2			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

04	3000	N	1711	-0-	-1289	4399	1711	2			N	-0-					-0-
05	3100	N	2544	-0-	-556	3843	2544	2			N	-0-					-0-
06	3000	N	1842	-0-	-1158	2685	1842	2			N	-0-					-0-
07	3100	N	863	-0-	-2237	448	863	2			N	-0-					-0-
08	2542	N	1350	-0-	-1192	-0-	1350	2			N	-0-					-0-
09	1830	N	1071	-0-	-759	-0-	1071	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	960	N	659	-0-	-301	-0-	659	2			N	-0-					-0-
07	837	N	444	-0-	-393	-0-	444	2			N	-0-					-0-
08	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
09	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

04	3000	N	2220	-0-	-780	5183	2220	2			N	-0-					97
05	3100	N	2185	-0-	-915	4268	2185	2			N	-0-					97
06	3000	N	1855	-0-	-1145	3123	1855	2			N	-0-					97
07	3100	N	1868	-0-	-1232	1891	1868	2			N	-0-					97
08	3100	N	2029	-0-	-1071	820	2029	2			N	-0-					97
09	2533	N	1713	-0-	-820	-0-	1713	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1286	-0-	-1714	4922	1286	2			N	-0-					42
05	3100	N	1249	-0-	-1851	3071	1249	2			N	-0-					42
06	3000	N	985	-0-	-2015	1056	985	2			N	-0-					42
07	2663	N	1607	-0-	-1056	-0-	1607	2			N	-0-					42
08	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					42
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					42

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	253	-0-	-167	-0-	253	2			N	-0-					142
05	372	N	258	-0-	-114	-0-	258	2			N	-0-					142
06	300	N	245	-0-	-55	-0-	245	2			N	-0-					142
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					142
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					142
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					142

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	840	N	320	-0-	-520	-0-	320	2			N	-0-					-0-
07	868	N	501	-0-	-367	-0-	501	2			N	-0-					-0-
08	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1321	-0-	-1679	8	1321	2			N	-0-					-0-
05	1581	N	1290	-0-	-291	-0-	1290	2			N	-0-					-0-
06	1320	N	1054	-0-	-266	-0-	1054	2			N	-0-					-0-
07	1364	N	711	-0-	-653	-0-	711	2			N	-0-					-0-
08	1302	N	1013	-0-	-289	-0-	1013	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1055	-0-	-1945	1489	1055	2			N	-0-					-0-
05	1879	N	390	-0-	-1489	-0-	390	2			N	-0-					-0-
06	1470	N	226	-0-	-1244	-0-	226	2			N	-0-					-0-
07	1085	N	713	-0-	-372	-0-	713	2			N	-0-					-0-
08	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2004	-0-	-996	3001	2004	2			N	-0-					-0-
05	3100	N	2266	-0-	-834	2167	2266	2			N	-0-					-0-
06	3000	N	1398	-0-	-1602	565	1398	2			N	-0-					-0-
07	2077	N	593	-0-	-1484	-0-	593	2			N	-0-					-0-
08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2784	-0-	-216	7987	2784	2			N	-0-					-0-
05	3100	N	1512	-0-	-1588	6399	1512	2			N	-0-					-0-
06	3000	N	1701	-0-	-1299	5100	1701	2			N	-0-					-0-
07	3100	N	2035	-0-	-1065	4035	2035	2			N	-0-					-0-
08	3100	N	995	-0-	-2105	1930	995	2			N	-0-					-0-
09	3000	N	2288	-0-	-712	1218	2288	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					130
05	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					130
06	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					130
07	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					130
08	3348	X	3168	-0-	-180	-0-	3168	2			N	-0-					130
09	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3610	-0-	-320	-0-	3610	2			N	-0-					-0-
05	4061	X	3601	-0-	-460	-0-	3601	2			N	-0-					-0-
06	3930	X	1715	-0-	-2215	-0-	1715	2			N	-0-					-0-
07	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
08	3720	X	2928	-0-	-792	-0-	2928	2			N	-0-					-0-
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1977	N	1682	-0-	-295	-0-	1682	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2452	N	891	-0-	-1561	-0-	891	2			N	-0-					-0-
05	1178	N	977	-0-	-201	-0-	977	2			N	-0-					-0-
06	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	1140	N	914	-0-	-226	-0-	914	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2288	N	1103	-0-	-1185	-0-	1103	2			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	2			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	2			N	-0-					-0-
08	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
09	1110	N	1037	-0-	-73	-0-	1037	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3390	X	3390	-0-	-0-	-0-	3390	2		N	-0-			-0-
05	3024	X	3024	-0-	-0-	-0-	3024	2		N	-0-			-0-
06	2654	X	2654	-0-	-0-	-0-	2654	2		N	-0-			-0-
07	3271	X	3271	-0-	-0-	-0-	3271	2		N	-0-			-0-
08	3255	X	977	-0-	-2278	-0-	977	2		N	-0-			-0-
09	3150	X	1351	-0-	-1799	-0-	1351	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2400	X	20	-0-	-2380	-0-	20	2		N	-0-			-0-
05	1519	X	-0-	-0-	-1519	-0-				N	-0-			-0-
06	1470	X	402	-0-	-1068	-0-	402	2		N	-0-			-0-
07	1465	X	1465	-0-	-0-	-0-	1465	2		N	-0-			-0-
08	1779	X	1779	-0-	-0-	-0-	1779	2		N	-0-			-0-
09	2034	X	2034	-0-	-0-	-0-	2034	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2910	X	2440	-0-	-470	-0-	2440	2		N	-0-			-0-
05	3007	X	1050	-0-	-1957	-0-	1050	2		N	-0-			-0-
06	3210	X	842	-0-	-2368	-0-	842	2		N	-0-			-0-
07	3317	X	1427	-0-	-1890	-0-	1427	2		N	-0-			-0-
08	3317	X	2740	-0-	-577	-0-	2740	2		N	-0-			-0-
09	2819	X	2819	-0-	-0-	-0-	2819	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	2749	-0-	-251	7138	2749	2		N	-0-			-0-
05	3100	N	2680	-0-	-420	6718	2680	2		N	-0-			-0-
06	3000	N	2336	-0-	-664	6054	2336	2		N	-0-			-0-
07	3100	N	2528	-0-	-572	5482	2528	2		N	-0-			-0-
08	3100	N	3014	-0-	-86	5396	3014	2		N	-0-			-0-
09	3000	N	2743	-0-	-257	5139	2743	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2250	X	2115	-0-	-135	-0-	2115	2		N	-0-			-0-
05	2449	X	2080	-0-	-369	-0-	2080	2		N	-0-			-0-
06	2486	X	2486	-0-	-0-	-0-	2486	2		N	-0-			-0-
07	2812	X	2812	-0-	-0-	-0-	2812	2		N	-0-			-0-
08	2629	X	2629	-0-	-0-	-0-	2629	2		N	-0-			-0-
09	2490	X	2366	-0-	-124	-0-	2366	2		N	-0-			-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	20	-0-	-130	-0-	20	2		N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
09	150	N	63	-0-	-87	-0-	63	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1433	-0-	-727	-0-	1433	2			N	-0-					-0-
05	2232	X	1331	-0-	-901	-0-	1331	2			N	-0-					-0-
06	1980	X	1580	-0-	-400	-0-	1580	2			N	-0-					-0-
07	1798	X	1513	-0-	-285	-0-	1513	2			N	-0-					-0-
08	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
09	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1766	-0-	-1234	2093	1766	2			N	-0-					64
05	3100	N	1702	-0-	-1398	695	1702	2			N	-0-					64
06	2371	N	1676	-0-	-695	-0-	1676	2			N	-0-					64
07	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					64
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					64
09	1680	N	953	-0-	-727	-0-	953	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	633	-0-	-117	-0-	633	2			N	-0-					15
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					15
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					15
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					15
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					15
09	690	N	544	-0-	-146	-0-	544	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
05	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
08	372	N	132	-0-	-240	-0-	132	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	119	-0-	-91	-0-	119	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1872	-0-	-1128	5971	1872	2			N	-0-					-0-
05	3100	N	1763	-0-	-1337	4634	1763	2			N	-0-					-0-
06	3000	N	1219	-0-	-1781	2853	1219	2			N	-0-					-0-
07	3100	N	735	-0-	-2365	488	735	2			N	-0-					-0-
08	2993	N	2505	-0-	-488	-0-	2505	2			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					52
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					52
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					52
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					52
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1140	-0-	-1860	3795	1140	2			N	-0-					-0-
05	3100	N	3124	-0-	24	3819	3124	2			N	-0-					-0-
06	3000	N	1910	-0-	-1090	2729	1910	2			N	-0-					-0-
07	3100	N	2281	-0-	-819	1910	2281	2			N	-0-					-0-
08	4033	X	2123	-0-	-1910	-0-	2123	2			N	-0-					-0-
09	2490	X	1829	-0-	-661	-0-	1829	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

04	3840	X	2442	-0-	-1398	-0-	2442	2			N	-0-					-0-
05	3968	X	2232	-0-	-1736	-0-	2232	2			N	-0-					-0-
06	2850	X	2238	-0-	-612	-0-	2238	2			N	-0-					-0-
07	2945	X	2198	-0-	-747	-0-	2198	2			N	-0-					-0-
08	2945	X	1749	-0-	-1196	-0-	1749	2			N	-0-					-0-
09	2430	X	1709	-0-	-721	-0-	1709	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

04	3420	X	2945	-0-	-475	-0-	2945	2			N	-0-					-0-
05	3286	X	2823	-0-	-463	-0-	2823	2			N	-0-					-0-
06	3180	X	2596	-0-	-584	-0-	2596	2			N	-0-					-0-
07	3286	X	2212	-0-	-1074	-0-	2212	2			N	-0-					-0-
08	3038	X	2788	-0-	-250	-0-	2788	2			N	-0-					-0-
09	2940	X	2284	-0-	-656	-0-	2284	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

04	2520	N	1164	-0-	-1356	-0-	1164	2			N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
06	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
07	1209	N	1001	-0-	-208	-0-	1001	2			N	-0-					-0-
08	1581	N	1471	-0-	-110	-0-	1471	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

04	2430	X	2160	-0-	-270	-0-	2160	2			N	-0-					-0-
05	2945	X	752	-0-	-2193	-0-	752	2			N	-0-					-0-
06	2850	X	894	-0-	-1956	-0-	894	2			N	-0-					-0-
07	2945	X	580	-0-	-2365	-0-	580	2			N	-0-					-0-
08	2232	X	1148	-0-	-1084	-0-	1148	2			N	-0-					-0-
09	2160	X	944	-0-	-1216	-0-	944	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

04	3000	N	1386	-0-	-1614	58	1386	2			N	-0-					-0-
05	1272	N	1214	-0-	-58	-0-	1214	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1426	N	1097	-0-	-329	-0-	1097	2			N	-0-					-0-
08	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
09	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

04	3210	X	2919	-0-	-291	-0-	2919	2			N	-0-					25
05	3317	X	2423	-0-	-894	-0-	2423	2			N	-0-					25
06	3210	X	2805	-0-	-405	-0-	2805	2			N	-0-					25
07	3038	X	1949	-0-	-1089	-0-	1949	2			N	-0-					25
08	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					25
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	620	N	83	-0-	-537	-0-	83	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
05	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
06	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
07	2542	X	1975	-0-	-567	-0-	1975	2			N	-0-					-0-
08	3100	N	3425	-0-	325	325	3425	2			N	-0-					-0-
09	3000	N	2741	-0-	-259	66	2741	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	4671	-0-	-1899	-0-	4671	2			N	-0-					-0-
05	6758	X	6507	-0-	-251	-0-	6507	2			N	-0-					-0-
06	6540	X	6095	-0-	-445	-0-	6095	2			N	-0-					-0-
07	6758	X	5958	-0-	-800	-0-	5958	2			N	-0-					-0-
08	6510	X	5658	-0-	-852	-0-	5658	2			N	-0-					-0-
09	6300	X	5315	-0-	-985	-0-	5315	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
05	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
06	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
07	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
08	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	1500	-0-	-2100	-0-	47	1	1453	2	N	-0-					-0-
05	3627	X	969	-0-	-2658	-0-	49	1	920	2	N	-0-					-0-
06	3570	X	867	-0-	-2703	-0-	47	1	820	2	N	-0-					-0-
07	3689	X	1320	-0-	-2369	-0-	47	1	1273	2	N	-0-					-0-
08	3689	X	922	-0-	-2767	-0-	42	1	880	2	N	-0-					-0-
09	1500	X	1005	-0-	-495	-0-	47	1	958	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	555	-0-	-225	-0-	555	2			N	-0-					-0-
05	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
06	930	N	596	-0-	-334	-0-	596	2			N	-0-					-0-
07	589	N	290	-0-	-299	-0-	290	2			N	-0-					-0-
08	465	N	279	-0-	-186	-0-	279	2			N	-0-					-0-
09	600	N	289	-0-	-311	-0-	289	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	589	N	396	-0-	-193	-0-	396	2			N	-0-					-0-
06	570	N	391	-0-	-179	-0-	391	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	390	N	166	-0-	-224	-0-	166	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

04	4590	X	2141	-0-	-2449	-0-	2141	2			N	-0-					-0-
05	4743	X	1583	-0-	-3160	-0-	1583	2			N	-0-					-0-
06	4560	X	2562	-0-	-1998	-0-	2562	2			N	-0-					-0-
07	3844	X	2486	-0-	-1358	-0-	2486	2			N	-0-					-0-
08	3100	X	851	-0-	-2249	-0-	851	2			N	-0-					-0-
09	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

04	3090	X	2311	-0-	-779	-0-	2311	2			N	-0-					-0-
05	3286	X	1545	-0-	-1741	-0-	1545	2			N	-0-					-0-
06	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
07	3286	X	1341	-0-	-1945	-0-	1341	2			N	-0-					-0-
08	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
09	3180	X	2908	-0-	-272	-0-	2908	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

04	1935	N	1000	-0-	-935	-0-	1000	2			N	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
08	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
09	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	810	N	221	-0-	-589	-0-	221	2			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

04	3000	N	2336	-0-	-664	5501	2336	2			N	-0-					-0-
05	3100	N	1849	-0-	-1251	4250	1849	2			N	-0-					-0-
06	3000	N	2021	-0-	-979	3271	2021	2			N	-0-					-0-
07	3100	N	1927	-0-	-1173	2098	1927	2			N	-0-					-0-
08	3100	N	2185	-0-	-915	1183	2185	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	216	2033	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9857	X	2394	-0-	-7463	-0-	2394	2			N	-0-					-0-
05	2697	X	2463	-0-	-234	-0-	2463	2			N	-0-					-0-
06	2610	X	2171	-0-	-439	-0-	2171	2			N	-0-					-0-
07	2697	X	1102	-0-	-1595	-0-	1102	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
09	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2775	-0-	-225	-0-	2775	2			N	-0-					26
05	3100	X	2807	-0-	-293	-0-	2807	2			N	-0-					26
06	3000	X	2866	-0-	-134	-0-	2866	2			N	-0-					26
07	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					26
08	3100	X	2514	-0-	-586	-0-	2514	2			N	-0-					26
09	2880	X	2346	-0-	-534	-0-	2346	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					87
05	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					87
06	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					87
07	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					87
08	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					87
09	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					87

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2193	-0-	-807	7041	2193	2			N	-0-					-0-
05	3100	N	2223	-0-	-877	6164	2223	2			N	-0-					-0-
06	3000	N	2137	-0-	-863	5301	2137	2			N	-0-					-0-
07	3100	N	2065	-0-	-1035	4266	2065	2			N	-0-					-0-
08	3100	N	2231	-0-	-869	3397	2231	2			N	-0-					-0-
09	3000	N	2162	-0-	-838	2559	2162	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	126	-0-	-174	-0-	126	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
05	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-
06	4500	X	4019	-0-	-481	-0-	4019	2			N	-0-					-0-
07	4774	X	4774	-0-	-0-	-0-	4774	2			N	-0-					-0-
08	6871	X	6871	-0-	-0-	-0-	6871	2			N	-0-					-0-
09	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2481	-0-	-519	8745	2481	2			N	-0-					38
05	3100	N	2547	-0-	-553	8192	2547	2			N	-0-					38
06	3000	N	2323	-0-	-677	7515	2323	2			N	-0-					38
07	3100	N	2586	-0-	-514	7001	2586	2			N	-0-					38
08	3100	N	2538	-0-	-562	6439	2538	2			N	-0-					38
09	3000	N	2438	-0-	-562	5877	2438	2			N	-0-					38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1500	-0-	-1500	6278	1500	2			N	-0-					-0-
05	3100	N	2173	-0-	-927	5351	2173	2			N	-0-					-0-
06	3000	N	1543	-0-	-1457	3894	1543	2			N	-0-					-0-
07	3100	N	3341	-0-	241	4135	3341	2			N	-0-					-0-
08	3100	N	3189	-0-	89	4224	3189	2			N	-0-					-0-
09	3000	N	2913	-0-	-87	4137	2913	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	974	-0-	-106	-0-	974	2			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
05	1395	N	792	-0-	-603	-0-	792	2			N	-0-					-0-
06	1230	N	1006	-0-	-224	-0-	1006	2			N	-0-					-0-
07	1364	N	995	-0-	-369	-0-	995	2			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	1883	-0-	-4117	-0-	1883	2			N	-0-					-0-
05	6200	X	2478	-0-	-3722	-0-	2478	2			N	-0-					-0-
06	6000	X	2173	-0-	-3827	-0-	2173	2			N	-0-					-0-
07	3472	X	1801	-0-	-1671	-0-	1801	2			N	-0-					-0-
08	2511	X	1914	-0-	-597	-0-	1914	2			N	-0-					-0-
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	900	N	895	-0-	-5	-0-	895	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

04	3000	N	1935	-0-	-1065	5867	1935	2			N	-0-					-0-
05	3100	N	2331	-0-	-769	5098	2331	2			N	-0-					-0-
06	3000	N	2014	-0-	-986	4112	2014	2			N	-0-					-0-
07	3100	N	1570	-0-	-1530	2582	1570	2			N	-0-					-0-
08	3100	N	1705	-0-	-1395	1187	1705	2			N	-0-					-0-
09	3000	N	2293	-0-	-707	480	2293	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

04	3000	N	2088	-0-	-912	6289	2088	2			N	-0-					-0-
05	3100	N	2003	-0-	-1097	5192	2003	2			N	-0-					-0-
06	3000	N	1452	-0-	-1548	3644	1452	2			N	-0-					-0-
07	3100	N	1614	-0-	-1486	2158	1614	2			N	-0-					-0-
08	3100	N	2109	-0-	-991	1167	2109	2			N	-0-					-0-
09	3000	N	2047	-0-	-953	214	2047	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

04	4350	X	2539	-0-	-1811	-0-	2539	2			N	-0-					-0-
05	3999	X	2104	-0-	-1895	-0-	2104	2			N	-0-					-0-
06	3870	X	2333	-0-	-1537	-0-	2333	2			N	-0-					-0-
07	2852	X	1565	-0-	-1287	-0-	1565	2			N	-0-					-0-
08	2728	X	1790	-0-	-938	-0-	1790	2			N	-0-					-0-
09	2550	X	1186	-0-	-1364	-0-	1186	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

04	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					21
05	3751	X	2066	-0-	-1685	-0-	2066	2			N	-0-					21
06	4950	X	2489	-0-	-2461	-0-	2489	2			N	-0-					21
07	5115	X	2520	-0-	-2595	-0-	2520	2			N	-0-					21
08	5115	X	2642	-0-	-2473	-0-	2642	2			N	-0-					21
09	4770	X	3501	-0-	-1269	-0-	3501	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

04	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					24
05	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					24
06	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					24
07	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					24
08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					24
09	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

04	270	N	237	-0-	-33	-0-	237	2			N	-0-					43
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					43
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					43
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					43
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					43
09	330	N	249	-0-	-81	-0-	249	2			N	-0-					43

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1648	-0-	-1352	3220	1648	2			N	-0-					-0-
05	3100	N	1768	-0-	-1332	1888	1768	2			N	-0-					-0-
06	3000	N	1781	-0-	-1219	669	1781	2			N	-0-					-0-
07	2688	N	2019	-0-	-669	-0-	2019	2			N	-0-					-0-
08	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4511	-0-	-229	-0-	4511	2			N	-0-					-0-
05	4836	X	4469	-0-	-367	-0-	4469	2			N	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
07	4650	X	2511	-0-	-2139	-0-	2511	2			N	-0-					-0-
08	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					-0-
09	4500	X	4420	-0-	-80	-0-	4420	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	434	N	271	-0-	-163	-0-	271	2			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2392	N	108	-0-	-2284	-0-	108	2			N	-0-					-0-
05	682	N	91	-0-	-591	-0-	91	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
05	2108	X	2093	-0-	-15	-0-	2093	2			N	-0-					-0-
06	2040	X	829	-0-	-1211	-0-	829	2			N	-0-					-0-
07	2108	N	1374	-0-	-734	-0-	1374	2			N	-0-					-0-
08	2108	N	1146	-0-	-962	-0-	1146	2			N	-0-					-0-
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
05	682	N	373	-0-	-309	-0-	373	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	N	973	-0-	-1244	-0-	973	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2186	-0-	-1774	-0-	2186	2			Y	-0-					27
05	4092	X	2588	-0-	-1504	-0-	2588	2			Y	-0-					27
06	4680	X	4680	-0-	-0-	-0-	4680	2			Y	-0-					27
07	4092	X	3574	-0-	-518	-0-	3574	2			Y	-0-					27
08	4092	X	3877	-0-	-215	-0-	3877	2			Y	-0-					27
09	4070	X	4070	-0-	-0-	-0-	4070	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	927	-0-	-123	-0-	927	2			N	-0-					-0-
05	837	N	705	-0-	-132	-0-	705	2			N	-0-					-0-
06	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2921	-0-	-109	-0-	2921	2			Y	-0-					-0-
05	3565	X	2846	-0-	-719	-0-	2846	2			Y	-0-					-0-
06	3450	X	2703	-0-	-747	-0-	2703	2			Y	-0-					-0-
07	3565	X	2725	-0-	-840	-0-	2725	2			Y	-0-					-0-
08	3007	X	2664	-0-	-343	-0-	2664	2			Y	-0-					-0-
09	2910	X	2630	-0-	-280	-0-	2630	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	1143	-0-	-2817	-0-	1143	2			N	-0-					-0-
05	3627	X	3407	-0-	-220	-0-	3407	2			N	-0-					-0-
06	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
07	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
08	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
09	3960	X	3235	-0-	-725	-0-	3235	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2909	-0-	-361	-0-	2909	2			N	-0-					-0-
05	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
06	3090	X	2718	-0-	-372	-0-	2718	2			N	-0-					-0-
07	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
08	3317	X	1743	-0-	-1574	-0-	1743	2			N	-0-					-0-
09	3210	X	2566	-0-	-644	-0-	2566	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3450	X	795	-0-	-2655	-0-	795	2		N	-0-			-0-
05	2511	X	758	-0-	-1753	-0-	758	2		N	-0-			-0-
06	1830	X	755	-0-	-1075	-0-	755	2		N	-0-			-0-
07	852	X	852	-0-	-0-	-0-	852	2		N	-0-			-0-
08	846	X	846	-0-	-0-	-0-	846	2		N	-0-			-0-
09	810	X	700	-0-	-110	-0-	700	2		N	-0-			-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

04	376	N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
05	248	N	238	-0-	-10	-0-	238	2		N	-0-			-0-
06	255	N	255	-0-	-0-	-0-	255	2		N	-0-			-0-
07	403	N	204	-0-	-199	-0-	204	2		N	-0-			-0-
08	393	N	393	-0-	-0-	-0-	393	2		N	-0-			-0-
09	270	N	239	-0-	-31	-0-	239	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

04	4260	X	1734	-0-	-2526	-0-	1734	2		N	-0-			-0-
05	4183	X	4183	-0-	-0-	-0-	4183	2		N	-0-			-0-
06	3810	X	2719	-0-	-1091	-0-	2719	2		N	-0-			-0-
07	3937	X	3413	-0-	-524	-0-	3413	2		N	-0-			-0-
08	4185	X	3234	-0-	-951	-0-	3234	2		N	-0-			-0-
09	4050	X	2099	-0-	-1951	-0-	2099	2		N	-0-			-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

04	4964	X	4964	-0-	-0-	-0-	4964	2		N	-0-			-0-
05	4909	X	4909	-0-	-0-	-0-	4909	2		N	-0-			-0-
06	4190	X	4190	-0-	-0-	-0-	4190	2		N	-0-			-0-
07	3999	X	3321	-0-	-678	-0-	3321	2		N	-0-			-0-
08	3999	X	3559	-0-	-440	-0-	3559	2		N	-0-			-0-
09	4439	X	4439	-0-	-0-	-0-	4439	2		N	-0-			-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

04	3000	N	1556	-0-	-1444	1718	1556	2		N	-0-			-0-
05	3100	N	1606	-0-	-1494	224	1606	2		N	-0-			-0-
06	1718	N	1494	-0-	-224	-0-	1494	2		N	-0-			-0-
07	1612	N	1457	-0-	-155	-0-	1457	2		N	-0-			-0-
08	1612	N	1578	-0-	-34	-0-	1578	2		N	-0-			-0-
09	1500	N	1489	-0-	-11	-0-	1489	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

04	2970	X	1149	-0-	-1821	-0-	1149	2		N	-0-			-0-
05	1488	X	1282	-0-	-206	-0-	1282	2		N	-0-			-0-
06	1281	X	1281	-0-	-0-	-0-	1281	2		N	-0-			-0-
07	1402	X	1402	-0-	-0-	-0-	1402	2		N	-0-			-0-
08	1271	X	876	-0-	-395	-0-	876	2		N	-0-			-0-
09	1290	X	819	-0-	-471	-0-	819	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

04	3652	X	3652	-0-	-0-	-0-	3652	2		N	-0-			-0-
05	3838	X	3838	-0-	-0-	-0-	3838	2		N	-0-			-0-
06	3029	X	3029	-0-	-0-	-0-	3029	2		N	-0-			-0-
07	3238	X	3238	-0-	-0-	-0-	3238	2		N	-0-			-0-
08	3145	X	3145	-0-	-0-	-0-	3145	2		N	-0-			-0-
09	3771	X	3771	-0-	-0-	-0-	3771	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259	N	398	-0-	-861	-0-	398	2			N	-0-					55
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					55
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					55
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					55
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					55
09	360	N	155	-0-	-205	-0-	155	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

04	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	600	N	559	-0-	-41	-0-	559	2			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

04	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
07	1426	N	1099	-0-	-327	-0-	1099	2			N	-0-					-0-
08	1426	N	1231	-0-	-195	-0-	1231	2			N	-0-					-0-
09	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

04	3000	N	1991	-0-	-1009	5860	1991	2			N	-0-					-0-
05	3100	N	1968	-0-	-1132	4728	1968	2			N	-0-					-0-
06	3000	N	1850	-0-	-1150	3578	1850	2			N	-0-					-0-
07	3100	N	1904	-0-	-1196	2382	1904	2			N	-0-					-0-
08	3100	N	1815	-0-	-1285	1097	1815	2			N	-0-					-0-
09	2871	N	1774	-0-	-1097	-0-	1774	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
05	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
06	3690	X	3495	-0-	-195	-0-	3495	2			N	-0-					-0-
07	3813	X	3296	-0-	-517	-0-	3296	2			N	-0-					-0-
08	3844	X	2714	-0-	-1130	-0-	2714	2			N	-0-					-0-
09	3720	X	3608	-0-	-112	-0-	3608	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

04	3000	N	1805	-0-	-1195	2222	1805	2			N	-0-					-0-
05	3100	N	1988	-0-	-1112	1110	1988	2			N	-0-					-0-
06	3000	N	1912	-0-	-1088	22	1912	2			N	-0-					-0-
07	1860	N	1474	-0-	-386	-0-	1474	2			N	-0-					-0-
08	1984	N	1089	-0-	-895	-0-	1089	2			N	-0-					-0-
09	1920	N	749	-0-	-1171	-0-	749	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

04	8160	X	6234	-0-	-1926	-0-	6234	2			N	-0-					22
05	7998	X	5729	-0-	-2269	-0-	5729	2			N	-0-					22
06	7410	X	6682	-0-	-728	-0-	6682	2			N	-0-					22
07	7471	X	7125	-0-	-346	-0-	7125	2			N	-0-					22
08	7471	X	5635	-0-	-1836	-0-	5635	2			N	-0-					22
09	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1458	-0-	-1542	3546	1458	2			N	-0-					-0-
05	3100	N	1297	-0-	-1803	1743	1297	2			N	-0-					-0-
06	3000	N	1498	-0-	-1502	241	1498	2			N	-0-					-0-
07	1519	N	1109	-0-	-410	-0-	1109	2			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
09	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	785	-0-	-447	-0-	785	2			N	-0-					126
05	930	N	785	-0-	-145	-0-	785	2			N	-0-					126
06	780	N	760	-0-	-20	-0-	760	2			N	-0-					126
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					126
08	886	N	886	-0-	-0-	-0-	886	2			N	-0-					126
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	245	-0-	-535	-0-	245	2			N	-0-					-0-
05	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1200	N	934	-0-	-266	-0-	934	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2818	-0-	-452	-0-	2818	2			N	-0-					-0-
05	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
06	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
07	4719	X	4719	-0-	-0-	-0-	4719	2			N	-0-					-0-
08	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
09	4200	X	3273	-0-	-927	-0-	3273	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2711	N	1779	-0-	-932	-0-	1779	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	1798	N	1515	-0-	-283	-0-	1515	2			N	-0-					-0-
08	1643	N	362	-0-	-1281	-0-	362	2			N	-0-					-0-
09	1110	N	834	-0-	-276	-0-	834	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4091	-0-	-769	-0-	4091	2			N	-0-					-0-
05	5363	X	4873	-0-	-490	-0-	4873	2			N	-0-					-0-
06	5190	X	3144	-0-	-2046	-0-	3144	2			N	-0-					-0-
07	5363	X	3189	-0-	-2174	-0-	3189	2			N	-0-					-0-
08	4867	X	1687	-0-	-3180	-0-	1687	2			N	-0-					-0-
09	4710	X	3369	-0-	-1341	-0-	3369	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2029	-0-	-971	6830	2029	2			N	-0-					-0-
05	3100	N	2008	-0-	-1092	5738	2008	2			N	-0-					-0-
06	3000	N	1966	-0-	-1034	4704	1966	2			N	-0-					-0-
07	3100	N	1978	-0-	-1122	3582	1978	2			N	-0-					-0-
08	3100	N	1977	-0-	-1123	2459	1977	2			N	-0-					-0-
09	3000	N	1805	-0-	-1195	1264	1805	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2014	-0-	-986	3107	2014	2			N	-0-					91
05	3100	N	1925	-0-	-1175	1932	1925	2			N	-0-					91
06	3000	N	1516	-0-	-1484	448	1516	2			N	-0-					91
07	2241	N	1793	-0-	-448	-0-	1793	2			N	-0-					91
08	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					91
09	1530	N	1399	-0-	-131	-0-	1399	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3427	-0-	-953	-0-	3427	2			N	-0-					-0-
05	4154	X	3968	-0-	-186	-0-	3968	2			N	-0-					-0-
06	4020	X	2856	-0-	-1164	-0-	2856	2			N	-0-					-0-
07	4154	X	3468	-0-	-686	-0-	3468	2			N	-0-					-0-
08	4092	X	2604	-0-	-1488	-0-	2604	2			N	-0-					-0-
09	3840	X	2493	-0-	-1347	-0-	2493	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2251	-0-	-749	4592	2251	2			N	-0-					-0-
05	3100	N	1923	-0-	-1177	3415	1923	2			N	-0-					-0-
06	3000	N	706	-0-	-2294	1121	706	2			N	-0-					-0-
07	2331	N	1210	-0-	-1121	-0-	1210	2			N	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2441	-0-	-559	8439	2441	2			N	-0-					-0-
05	3100	N	2546	-0-	-554	7885	2546	2			N	-0-					-0-
06	3000	N	2252	-0-	-748	7137	2252	2			N	-0-					-0-
07	3100	N	2432	-0-	-668	6469	2432	2			N	-0-					-0-
08	3100	N	2680	-0-	-420	6049	2680	2			N	-0-					-0-
09	3000	N	2214	-0-	-786	5263	2214	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1739	N	923	-0-	-816	-0-	923	2			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
06	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
07	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
08	992	N	615	-0-	-377	-0-	615	2			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1223	-0-	-1777	1131	1223	2			Y	-0-					-0-
05	2373	N	1242	-0-	-1131	-0-	1242	2			Y	-0-					-0-
06	1560	N	1373	-0-	-187	-0-	1373	2			Y	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
09	1380	N	1162	-0-	-218	-0-	1162	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2289	N	520	-0-	-1769	-0-	520	2			N	-0-					-0-
05	1023	N	576	-0-	-447	-0-	576	2			N	-0-					-0-
06	660	N	406	-0-	-254	-0-	406	2			N	-0-					-0-
07	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
08	589	N	235	-0-	-354	-0-	235	2			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	31	N	-0-	-0-	-31	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					41
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					41
06	450	N	164	-0-	-286	-0-	164	2			N	-0-					41
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					41
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					41
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					41

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1080	-0-	-1920	624	1080	2			N	-0-					-0-
05	1855	N	1231	-0-	-624	-0-	1231	2			N	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1503	N	1209	-0-	-294	-0-	1209	2			N	-0-					-0-
05	899	N	647	-0-	-252	-0-	647	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1240	N	698	-0-	-542	-0-	698	2			N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	1080	N	853	-0-	-227	-0-	853	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	27	-0-	-873	-0-	27	2			N	-0-					-0-
05	589	N	59	-0-	-530	-0-	59	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1364	N	546	-0-	-818	-0-	546	2			N	-0-					-0-
05	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	2759	N	742	-0-	-2017	-0-	742	2			N	-0-					-0-
09	1140	N	834	-0-	-306	-0-	834	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2185	-0-	-815	3059	2185	2			N	-0-					-0-
05	3100	N	1933	-0-	-1167	1892	1933	2			N	-0-					-0-
06	2417	N	525	-0-	-1892	-0-	525	2			N	-0-					-0-
07	2046	N	625	-0-	-1421	-0-	625	2			N	-0-					-0-
08	1922	N	520	-0-	-1402	-0-	520	2			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2423	-0-	-577	7121	2423	2			N	-0-					-0-
05	3100	N	2180	-0-	-920	6201	2180	2			N	-0-					-0-
06	3000	N	2292	-0-	-708	5493	2292	2			N	-0-					-0-
07	3100	N	2351	-0-	-749	4744	2351	2			N	-0-					-0-
08	3100	N	2067	-0-	-1033	3711	2067	2			N	-0-					-0-
09	3000	N	2085	-0-	-915	2796	2085	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1894	-0-	-116	-0-	1894	2			N	-0-					-0-
05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
06	2010	N	1828	-0-	-182	-0-	1828	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
09	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	808	-0-	-332	-0-	808	2			N	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1936	-0-	-134	-0-	1936	2			N	-0-					-0-
05	2263	N	2144	-0-	-119	-0-	2144	2			N	-0-					-0-
06	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
07	2015	N	1541	-0-	-474	-0-	1541	2			N	-0-					-0-
08	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
09	2130	N	1886	-0-	-244	-0-	1886	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	666	-0-	-84	-0-	666	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3282	-0-	-588	-0-	3282	2			N	-0-					-0-
05	3999	X	3331	-0-	-668	-0-	3331	2			N	-0-					-0-
06	3420	X	3142	-0-	-278	-0-	3142	2			N	-0-					-0-
07	3534	X	3254	-0-	-280	-0-	3254	2			N	-0-					-0-
08	3534	X	3185	-0-	-349	-0-	3185	2			N	-0-					-0-
09	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	1147	N	730	-0-	-417	-0-	730	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	744	N	534	-0-	-210	-0-	534	2			N	-0-					-0-
09	900	N	641	-0-	-259	-0-	641	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					-0-
05	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
06	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
07	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
08	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
09	6021	X	6021	-0-	-0-	-0-	6021	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1786	-0-	-1214	386	1786	2			N	-0-					-0-
05	1674	N	1069	-0-	-605	-0-	1069	2			N	-0-					-0-
06	1380	N	663	-0-	-717	-0-	663	2			N	-0-					-0-
07	1860	N	648	-0-	-1212	-0-	648	2			N	-0-					-0-
08	1054	N	501	-0-	-553	-0-	501	2			N	-0-					-0-
09	660	N	380	-0-	-280	-0-	380	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1382	-0-	-1618	179	1382	2			N	-0-					-0-
05	1624	N	1445	-0-	-179	-0-	1445	2			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1426	N	1019	-0-	-407	-0-	1019	2			N	-0-					-0-
08	1457	N	1359	-0-	-98	-0-	1359	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	867	-0-	-2133	3693	867	2			N	-0-					-0-
05	3100	N	3219	-0-	119	3812	3219	2			N	-0-					-0-
06	3000	N	2865	-0-	-135	3677	2865	2			N	-0-					-0-
07	3100	N	2984	-0-	-116	3561	2984	2			N	-0-					-0-
08	6639	X	3078	-0-	-3561	-0-	3078	2			N	-0-					-0-
09	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2954	-0-	-346	-0-	47	1	2907	2	N	-0-					-0-
05	3410	X	3066	-0-	-344	-0-	49	1	3017	2	N	-0-					-0-
06	3300	X	2613	-0-	-687	-0-	47	1	2566	2	N	-0-					-0-
07	3410	X	2957	-0-	-453	-0-	49	1	2908	2	N	-0-					-0-
08	3410	X	3163	-0-	-247	-0-	47	1	3116	2	N	-0-					-0-
09	3101	X	3101	-0-	-0-	-0-	47	1	3054	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2474	-0-	-526	8611	2474	2			N	-0-					82
05	3100	N	2242	-0-	-858	7753	2242	2			N	-0-					82
06	3000	N	2251	-0-	-749	7004	2251	2			N	-0-					82
07	3100	N	1774	-0-	-1326	5678	1774	2			N	-0-					82
08	3100	N	2179	-0-	-921	4757	2179	2			N	-0-					82
09	3000	N	2308	-0-	-692	4065	2308	2			N	-0-					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
05	558	N	451	-0-	-107	-0-	451	2			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2523	N	394	-0-	-2129	-0-	394	2			N	-0-					-0-
05	1364	N	546	-0-	-818	-0-	546	2			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	695	-0-	-2305	1822	695	2			N	-0-					-0-
05	3035	N	1213	-0-	-1822	-0-	1213	2			N	-0-					-0-
06	1650	N	797	-0-	-853	-0-	797	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
08	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
05	2761	N	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
07	1767	N	283	-0-	-1484	-0-	283	2			Y	-0-					-0-
08	2573	N	1058	-0-	-1515	-0-	1058	2			Y	-0-					-0-
09	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2135	-0-	-745	-0-	2135	2			N	-0-					-0-
05	2976	X	1568	-0-	-1408	-0-	1568	2			N	-0-					-0-
06	2880	X	1071	-0-	-1809	-0-	1071	2			N	-0-					-0-
07	2976	X	773	-0-	-2203	-0-	773	2			N	-0-					-0-
08	2976	X	833	-0-	-2143	-0-	833	2			N	-0-					-0-
09	2130	X	567	-0-	-1563	-0-	567	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	1292	-0-	-1438	-0-	1292	2			N	-0-					28
05	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					28
06	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					28
07	2418	X	2239	-0-	-179	-0-	2239	2			N	-0-					28
08	3565	X	2958	-0-	-607	-0-	2958	2			N	-0-					28
09	3450	X	2664	-0-	-786	-0-	2664	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
05	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
06	2700	X	1144	-0-	-1556	-0-	1144	2			N	-0-					-0-
07	3534	X	1410	-0-	-2124	-0-	1410	2			N	-0-					-0-
08	3534	X	2861	-0-	-673	-0-	2861	2			N	-0-					-0-
09	3420	X	1498	-0-	-1922	-0-	1498	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1729	-0-	-1271	3140	1729	2			N	-0-					-0-
05	3100	N	1649	-0-	-1451	1689	1649	2			N	-0-					-0-
06	3000	N	2170	-0-	-830	859	2170	2			N	-0-					-0-
07	2958	N	2099	-0-	-859	-0-	2099	2			N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
09	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					80
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					80
06	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					80
07	651	N	524	-0-	-127	-0-	524	2			N	-0-					80
08	372	N	279	-0-	-93	-0-	279	2			N	-0-					80
09	1440	N	234	-0-	-1206	-0-	234	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2225	-0-	-775	1432	2225	2			N	-0-					-0-
05	3100	N	2106	-0-	-994	438	2106	2			N	-0-					-0-
06	2172	N	1734	-0-	-438	-0-	1734	2			N	-0-					-0-
07	1736	N	1031	-0-	-705	-0-	1031	2			N	-0-					-0-
08	1736	N	403	-0-	-1333	-0-	403	2			N	-0-					-0-
09	1680	N	399	-0-	-1281	-0-	399	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
06	3750	X	2894	-0-	-856	-0-	2894	2			N	-0-					-0-
07	3875	X	1230	-0-	-2645	-0-	1230	2			N	-0-					-0-
08	3875	X	3117	-0-	-758	-0-	3117	2			N	-0-					-0-
09	3630	X	1561	-0-	-2069	-0-	1561	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12084	X	12084	-0-	-0-	-0-	12084	2			N	-0-					-0-
05	13852	X	13852	-0-	-0-	-0-	13852	2			N	-0-					-0-
06	4380	X	3055	-0-	-1325	-0-	3055	2			N	-0-					-0-
07	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
08	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
09	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	700	-0-	-620	-0-	700	2			N	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
08	2418	N	2300	-0-	-118	-0-	2300	2			N	-0-					-0-
09	1470	N	1168	-0-	-302	-0-	1168	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					88
05	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					88
06	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					88
07	4092	X	3586	-0-	-506	-0-	3586	2			N	-0-					88
08	4092	X	3966	-0-	-126	-0-	3966	2			N	-0-					88
09	3990	X	3469	-0-	-521	-0-	3469	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	413	-0-	-277	-0-	413	2			N	-0-					-0-
05	868	X	700	-0-	-168	-0-	700	2			N	-0-					-0-
06	840	X	799	-0-	-41	-0-	799	2			N	-0-					-0-
07	868	X	535	-0-	-333	-0-	535	2			N	-0-					-0-
08	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1307	-0-	-1693	1127	1307	2			N	-0-					-0-
05	2434	N	1307	-0-	-1127	-0-	1307	2			N	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
07	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					-0-
08	1302	N	997	-0-	-305	-0-	997	2			N	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2946	-0-	-234	-0-	2946	2			N	-0-					-0-
05	3193	X	2733	-0-	-460	-0-	2733	2			N	-0-					-0-
06	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
08	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
09	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	589	N	271	-0-	-318	-0-	271	2			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
09	540	N	394	-0-	-146	-0-	394	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
05	1922	N	1426	-0-	-496	-0-	1426	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
09	1560	N	1293	-0-	-267	-0-	1293	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

04	3000	N	2310	-0-	-690	3814	2310	2			N	-0-					-0-
05	3100	N	2243	-0-	-857	2957	2243	2			N	-0-					-0-
06	3000	N	2057	-0-	-943	2014	2057	2			N	-0-					-0-
07	2671	N	657	-0-	-2014	-0-	657	2			N	-0-					-0-
08	2232	N	2010	-0-	-222	-0-	2010	2			N	-0-					-0-
09	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

04	10655	X	10655	-0-	-0-	-0-	10655	2			N	-0-					18
05	9982	X	9201	-0-	-781	-0-	9201	2			N	-0-					18
06	9660	X	8974	-0-	-686	-0-	8974	2			N	-0-					18
07	10633	X	8704	-0-	-1929	-0-	8704	2			N	-0-					18
08	10633	X	10262	-0-	-371	-0-	10262	2			N	-0-					18
09	10290	X	9144	-0-	-1146	-0-	9144	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

04	3000	N	1400	-0-	-1600	222	1400	2			N	-0-					92
05	1686	N	1464	-0-	-222	-0-	1464	2			N	-0-					92
06	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					92
07	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					92
08	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					92
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					92

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

04	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

04	660	X	408	-0-	-252	-0-	408	2			N	-0-					-0-
05	682	N	302	-0-	-380	-0-	302	2			N	-0-					-0-
06	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2366	-0-	-634	6546	2366	2			N	-0-					-0-
05	3100	N	1883	-0-	-1217	5329	1883	2			N	-0-					-0-
06	3000	N	2354	-0-	-646	4683	2354	2			N	-0-					-0-
07	3100	N	1467	-0-	-1633	3050	1467	2			N	-0-					-0-
08	3100	N	1960	-0-	-1140	1910	1960	2			N	-0-					-0-
09	3000	N	1553	-0-	-1447	463	1553	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	648	-0-	-102	-0-	648	2			N	-0-					-0-
05	775	X	661	-0-	-114	-0-	661	2			N	-0-					-0-
06	690	X	668	-0-	-22	-0-	668	2			N	-0-					-0-
07	713	X	705	-0-	-8	-0-	705	2			N	-0-					-0-
08	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2737	-0-	-263	8790	2737	2			N	-0-					-0-
05	3100	N	2005	-0-	-1095	7695	2005	2			N	-0-					-0-
06	8982	X	1287	-0-	-7695	-0-	1287	2			N	-0-					-0-
07	2914	X	919	-0-	-1995	-0-	919	2			N	-0-					-0-
08	2914	X	1396	-0-	-1518	-0-	1396	2			N	-0-					-0-
09	2730	X	1142	-0-	-1588	-0-	1142	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
08	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
09	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
05	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
06	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
07	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
05	620	N	432	-0-	-188	-0-	432	2			N	-0-					-0-
06	600	N	345	-0-	-255	-0-	345	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
06	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	806	N	532	-0-	-274	-0-	532	2			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

04	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
05	806	X	299	-0-	-507	-0-	299	2			N	-0-					-0-
06	540	X	113	-0-	-427	-0-	113	2			N	-0-					-0-
07	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
08	310	X	11	-0-	-299	-0-	11	2			N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

04	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
05	2387	X	1701	-0-	-686	-0-	1701	2			N	-0-					-0-
06	2670	X	1848	-0-	-822	-0-	1848	2			N	-0-					-0-
07	2759	X	685	-0-	-2074	-0-	685	2			N	-0-					-0-
08	2759	X	195	-0-	-2564	-0-	195	2			N	-0-					-0-
09	2400	X	190	-0-	-2210	-0-	190	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
07	248	N	54	-0-	-194	-0-	54	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

04	18720	X	17813	-0-	-907	-0-	17813	2			N	-0-					78
05	18941	X	18361	-0-	-580	-0-	18361	2			N	-0-					78
06	18150	X	15947	-0-	-2203	-0-	15947	2			N	-0-					78
07	18600	X	18114	-0-	-486	-0-	18114	2			N	-0-					78
08	18600	X	17767	-0-	-833	-0-	17767	2			N	-0-					78
09	17867	X	17867	-0-	-0-	-0-	17867	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

04	5938	X	5938	-0-	-0-	-0-	5938	2			N	-0-					87
05	6560	X	6560	-0-	-0-	-0-	6560	2			N	-0-					87
06	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					87
07	5983	X	5589	-0-	-394	-0-	5589	2			N	-0-					87
08	5983	X	3934	-0-	-2049	-0-	3934	2			N	-0-					87
09	5790	X	4415	-0-	-1375	-0-	4415	2			N	-0-					87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

04	15234	X	15234	-0-	-0-	-0-	15234	2			N	-0-					27
05	16135	X	16135	-0-	-0-	-0-	16135	2			N	-0-					27
06	15835	X	15835	-0-	-0-	-0-	15835	2			N	-0-					27
07	16088	X	16088	-0-	-0-	-0-	16088	2			N	-0-					27
08	16089	X	9637	-0-	-6452	-0-	9637	2			N	-0-					27
09	15570	X	186	-0-	-15384	-0-	186	2			N	-0-					27

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16320	X	15019	-0-	-1301	-0-	15019	2			N	-0-					25
05	18104	X	15449	-0-	-2655	-0-	15449	2			N	-0-					25
06	17520	X	14102	-0-	-3418	-0-	14102	2			N	-0-					25
07	18104	X	13899	-0-	-4205	-0-	13899	2			N	-0-					25
08	15841	X	13423	-0-	-2418	-0-	13423	2			N	-0-					25
09	15030	X	12882	-0-	-2148	-0-	12882	2			N	-0-					25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10137	X	8560	-0-	-1577	-0-	8560	2			N	-0-					-0-
*11	9810	X	6989	-0-	-2821	-0-	6989	2			N	-0-					-0-
*12	9548	X	8144	-0-	-1404	-0-	8144	2			N	-0-					-0-
*01	9083	X	7597	-0-	-1486	-0-	7597	2			N	-0-					-0-
*02	8204	X	5662	-0-	-2542	-0-	5662	2			N	-0-					-0-
*03	8556	X	6355	-0-	-2201	-0-	6355	2			N	-0-					-0-
*04	7890	X	5570	-0-	-2320	-0-	5570	2			N	-0-					-0-
*05	8153	X	5847	-0-	-2306	-0-	5847	2			N	-0-					-0-
*06	7350	X	6198	-0-	-1152	-0-	6198	2			N	-0-					-0-
*07	6355	X	5268	-0-	-1087	-0-	5268	2			N	-0-					-0-
*08	6355	X	6140	-0-	-215	-0-	6140	2			N	-0-					-0-
*09	6210	X	5822	-0-	-388	-0-	5822	2			N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13929	X	13929	-0-	-0-	-0-	13929	2			N	-0-					77
05	12648	X	10601	-0-	-2047	-0-	10601	2			N	-0-					77
06	14220	X	11804	-0-	-2416	-0-	11804	2			N	-0-					77
07	14694	X	13028	-0-	-1666	-0-	13028	2			N	-0-					77
08	14694	X	11772	-0-	-2922	-0-	11772	2			N	-0-					77
09	13920	X	8165	-0-	-5755	-0-	8165	2			N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25080	X	22294	-0-	-2786	-0-	22294	2			N	-0-					20
05	25017	X	17489	-0-	-7528	-0-	17489	2			N	-0-					20
06	23820	X	19168	-0-	-4652	-0-	19146	2	22	9	N	20					40
07	24459	X	19041	-0-	-5418	-0-	19041	2			N	-0-					40
08	23963	X	17992	-0-	-5971	-0-	17992	2			N	-0-					40
09	22290	X	16047	-0-	-6243	-0-	16047	2			N	-0-					40

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44040	X	39693	-0-	-4347	-0-	39693	2			N	-0-					45
05	43865	X	40136	-0-	-3729	-0-	40114	2	22	9	N	20					65
06	41970	X	37390	-0-	-4580	-0-	37178	2	212	9	N	193	181	1			77
07	42253	X	39380	-0-	-2873	-0-	39380	2			N	-0-					77
08	41695	X	38047	-0-	-3648	-0-	38027	2	20	9	N	18	65	1			30
09	39690	X	35924	-0-	-3766	-0-	35924	2			N	-0-					30

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25303	X	25303	-0-	-0-	-0-	25303	2			N	-0-					-0-
05	26696	X	26696	-0-	-0-	-0-	26696	2			N	-0-					-0-
06	24955	X	24955	-0-	-0-	-0-	24955	2			N	-0-					-0-
07	21031	X	21031	-0-	-0-	-0-	21031	2			N	-0-					-0-
08	23667	X	23667	-0-	-0-	-0-	23667	2			N	-0-					-0-
09	27264	X	27264	-0-	-0-	-0-	27264	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					2
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					2
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					2
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					2
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					2
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

04	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

04	2396	N	1090	-0-	-1306	-0-	1090	2			N	-0-					175
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					175
06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					175
07	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					175
08	1550	N	987	-0-	-563	-0-	987	2			N	-0-					175
09	1620	N	543	-0-	-1077	-0-	543	2			N	-0-					175

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1754	-0-	-1246	4286	1754	2			N	-0-					-0-
05	3100	N	1790	-0-	-1310	2976	1790	2			N	-0-					-0-
06	3000	N	1223	-0-	-1777	1199	1223	2			N	-0-					-0-
07	2830	N	1631	-0-	-1199	-0-	1631	2			N	-0-					-0-
08	1798	N	14	-0-	-1784	-0-	14	2			N	-0-					-0-
09	1230	N	5	-0-	-1225	-0-	5	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

04	2723	N	1097	-0-	-1626	-0-	1097	2			N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					-0-
06	1080	N	960	-0-	-120	-0-	960	2			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

04	3000	N	1891	-0-	-1109	4880	1891	2			N	-0-					-0-
05	3100	N	1998	-0-	-1102	3778	1998	2			N	-0-					-0-
06	3000	N	2048	-0-	-952	2826	2048	2			N	-0-					-0-
07	3100	N	1647	-0-	-1453	1373	1647	2			N	-0-					-0-
08	3100	N	2106	-0-	-994	379	2106	2			N	-0-					-0-
09	2208	N	1829	-0-	-379	-0-	1829	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					15
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					15
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					15
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					15
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					15
*09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					15

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
05	5301	X	4991	-0-	-310	-0-	4991	2			N	-0-					-0-
06	5130	X	839	-0-	-4291	-0-	839	2			N	-0-					-0-
07	6200	X	2504	-0-	-3696	-0-	2504	2			N	-0-					-0-
08	6200	X	4943	-0-	-1257	-0-	4943	2			N	-0-					-0-
09	6000	X	4598	-0-	-1402	-0-	4598	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3486	-0-	-564	-0-	3486	2			N	-0-					154
05	4185	X	3591	-0-	-594	-0-	3591	2			N	-0-					154
06	3720	X	3230	-0-	-490	-0-	3230	2			N	-0-					154
07	3596	X	3202	-0-	-394	-0-	3202	2			N	-0-					154
08	3596	X	2419	-0-	-1177	-0-	2396	2	23	9	N	21	175	1			-0-
*09	3510	X	3510	-0-	-0-	-0-	3449	2	61	9	N	55					55

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1437	N	1437	-0-	-0-	-0-	490	1	947	2	N	-0-					28
05	1723	N	1723	-0-	-0-	-0-	717	1	1006	2	N	-0-					28
06	1341	N	1341	-0-	-0-	-0-	289	1	1052	2	N	-0-					28
07	1492	N	1492	-0-	-0-	-0-	271	1	1221	2	N	-0-					28
08	1477	N	1477	-0-	-0-	-0-	322	1	1155	2	N	-0-					28
*09	1344	N	1344	-0-	-0-	-0-	250	1	1094	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					N	-0-					193
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					193
06	11	N	-0-	-0-	-11	-0-					N	-0-					193
07	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					193
08	31	N	-0-	-0-	-31	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	41	1	209	2	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	42	1	187	2	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	38	1	182	2	N	-0-					-0-
08	186	N	74	-0-	-112	-0-	15	1	59	2	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	39	1	172	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

04	3000	N	2559	-0-	-441	7726	2559	2		N	-0-					79
05	3100	N	2783	-0-	-317	7409	2783	2		N	-0-					79
06	3000	N	889	-0-	-2111	5298	889	2		N	-0-					79
07	3100	N	1513	-0-	-1587	3711	1513	2		N	-0-					79
08	3100	N	281	-0-	-2819	892	281	2		N	-0-					79
09	3000	N	2792	-0-	-208	684	2792	2		N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

04	1628	N	994	-0-	-634	-0-	994	2		N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2		N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	2		N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	2		N	-0-					-0-
08	1209	N	1002	-0-	-207	-0-	1002	2		N	-0-					-0-
09	1140	N	914	-0-	-226	-0-	914	2		N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

04	3000	N	2184	-0-	-816	7439	2184	2		N	-0-					-0-
05	3100	N	2376	-0-	-724	6715	2376	2		N	-0-					-0-
06	3000	N	2209	-0-	-791	5924	2209	2		N	-0-					-0-
07	3100	N	2033	-0-	-1067	4857	2033	2		N	-0-					-0-
08	3100	N	2281	-0-	-819	4038	2281	2		N	-0-					-0-
09	3000	N	1954	-0-	-1046	2992	1954	2		N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

04	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

04	3000	N	1959	-0-	-1041	902	1959	2			N	-0-					-0-
05	3100	N	2468	-0-	-632	270	2468	2			N	-0-					-0-
06	1805	N	1535	-0-	-270	-0-	1535	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

04	4500	X	3934	-0-	-566	-0-	3934	2			N	-0-					-0-
05	4650	X	4631	-0-	-19	-0-	4631	2			N	-0-					-0-
06	4500	X	4490	-0-	-10	-0-	4490	2			N	-0-					-0-
07	4557	X	4419	-0-	-138	-0-	4419	2			N	-0-					-0-
08	4619	X	4343	-0-	-276	-0-	4343	2			N	-0-					-0-
09	4500	X	4234	-0-	-266	-0-	4234	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

04	810	N	527	-0-	-283	-0-	527	2			N	-0-					-0-
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	992	N	154	-0-	-838	-0-	154	2			N	-0-					-0-
09	840	N	296	-0-	-544	-0-	296	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	94	-0-	-4856	-0-	94	2			N	-0-					-0-
05	3224	X	7	-0-	-3217	-0-	7	2			N	-0-					-0-
06	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	87	-0-	-3	-0-	87	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
05	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
06	3420	X	3404	-0-	-16	-0-	3404	2			N	-0-					-0-
07	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
08	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
09	3420	X	-0-	-0-	-3420	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		33	-0-	33	33	33	2			N	-0-					3
06	14B2 EXT		15	-0-	15	48	15	2			N	-0-					3
07	48	X	-0-	-0-	-48	-0-					N	-0-					3
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					3
*09	30	N	-0-	-0-	-30	-0-					N	-0-					3

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	11	1	54	2	N	-0-					15
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					15
06	30	N	-0-	-0-	30	-0-					N	-0-					15
07	62	N	42	-0-	20	-0-	7	1	35	2	N	-0-					15
08	62	N	-0-	-0-	62	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

04	420	N	404	-0-	16	-0-	67	1	337	2	N	-0-					3
05	465	N	370	-0-	95	-0-	370	2			N	-0-					3
06	425	N	425	-0-	-0-	-0-	79	1	346	2	N	-0-					3
07	468	N	468	-0-	-0-	-0-	81	1	387	2	N	-0-					3
08	372	N	372	-0-	-0-	-0-	77	1	295	2	N	-0-					3
*09	459	N	459	-0-	-0-	-0-	85	1	374	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

04	241	N	241	-0-	-0-	-0-	241	1			N	-0-					15
05	1178	N	899	-0-	-279	-0-	249	1	650	2	N	-0-					15
06	780	N	413	-0-	-367	-0-	241	1	172	2	N	-0-					15
07	354	N	354	-0-	-0-	-0-	249	1	105	9	N	95					110
*08	899	N	502	-0-	-397	-0-	249	1	209	2	N	40					150
							44	9									
09	656	N	656	-0-	-0-	-0-	241	1	415	2	N	-0-					150

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

04	2137	N	1783	-0-	-354	-0-	1728	2	55	9	Y	50					142
05	1878	N	1878	-0-	-0-	-0-	1871	2	7	9	Y	6	94	1			54
06	1800	N	1631	-0-	-169	-0-	1592	2	39	9	Y	35					89
07	1829	N	1800	-0-	-29	-0-	1772	2	28	9	Y	25					114
*08	DLQ G-10		1703	-0-	1703	1703	1664	2	39	9	Y	35	144	1			5
09	DLQ G-10	NO RPT		-0-	-0-	1703					Y	NO RPT					5

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

04	1624 N	1624	-0-	-0-	-0-	70	1	1554	2	N	-0-					-0-
05	798 N	798	-0-	-0-	-0-	34	1	764	2	N	-0-					-0-
06	450 N	450	-0-	-0-	-0-	19	1	431	2	N	-0-					-0-
07	381 N	381	-0-	-0-	-0-	16	1	365	2	N	-0-					-0-
08	352 N	352	-0-	-0-	-0-	15	1	337	2	N	-0-					-0-
09	313 N	313	-0-	-0-	-0-	13	1	300	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B DENY	183	-0-	183	183	177	1	6	2	N	-0-					144
06	14B2 EXT	153	-0-	153	336	148	1	5	2	N	-0-					144
07	14B2 EXT	153	-0-	153	489	148	1	5	2	N	-0-					144
08	14B2 EXT	183	-0-	183	672	177	1	6	2	N	-0-					144
09	0 X	NO RPT	-0-	-0-	672					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					145
05	14B DENY	92	-0-	92	92	89	1	3	2	N	-0-					145
06	14B2 EXT	122	-0-	122	214	118	1	4	2	N	-0-					145
07	14B2 EXT	153	-0-	153	367	148	1	5	2	N	-0-					145
08	14B2 EXT	183	-0-	183	550	177	1	6	2	N	-0-					145
09	0 X	NO RPT	-0-	-0-	550					N	NO RPT					145

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		153	-0-	153	153	148	1	5	2	N	-0-					-0-
06	14B2 EXT		153	-0-	153	306	148	1	5	2	N	-0-					-0-
07	14B2 EXT		214	-0-	214	520	207	1	7	2	N	-0-					-0-
08	14B2 EXT		153	-0-	153	673	148	1	5	2	N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	673					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
05	14B DENY		275	-0-	275	275	266	1	9	2	N	-0-					140
06	14B2 EXT		244	-0-	244	519	236	1	8	2	N	-0-					140
07	14B2 EXT		183	-0-	183	702	177	1	6	2	N	-0-					140
08	14B2 EXT		214	-0-	214	916	207	1	7	2	N	-0-					140
09	0	X	NO RPT	-0-	-0-	916					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		244	-0-	244	244	236	1	8	2	N	-0-					-0-
06	14B2 EXT		244	-0-	244	488	236	1	8	2	N	-0-					-0-
07	14B2 EXT		244	-0-	244	732	236	1	8	2	N	-0-					-0-
08	14B2 EXT		214	-0-	214	946	207	1	7	2	N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	946					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	247	1	109	2	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	255	1	108	2	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	247	1	108	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	265	1	279	2	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	253	1	79	2	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	245	1	75	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

04	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			83
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	570	1	113	2	N	2			132
							2	9							
05	718	N	718	-0-	-0-	-0-	589	1	129	2	N	-0-			132
06	713	N	713	-0-	-0-	-0-	570	1	141	2	N	2			134
							2	9							
07	678	N	678	-0-	-0-	-0-	589	1	89	2	N	-0-			134
08	711	N	711	-0-	-0-	-0-	589	1	122	2	N	-0-			134
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			134

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

04	641	N	641	-0-	-0-	-0-	641	3			N	-0-			-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-			-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-			-0-
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-			-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-			-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

04	4400	X	4400	-0-	-0-	-0-	4400	3			N	-0-			-0-
05	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-			-0-
06	4069	X	4069	-0-	-0-	-0-	4069	3			N	-0-			-0-
07	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-			-0-
08	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-			-0-
09	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-			-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

04	1200	N	864	-0-	-336	-0-	864	3			N	-0-			-0-
05	1085	N	705	-0-	-380	-0-	705	3			N	-0-			-0-
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-			-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-			-0-
08	713	N	509	-0-	-204	-0-	509	3			N	-0-			-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	744	N	197	-0-	-547	-0-	197	3			N	-0-					-0-
08	713	N	1	-0-	-712	-0-	1	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	628	-0-	-122	-0-	628	3			N	-0-					-0-
05	868	N	616	-0-	-252	-0-	616	3			N	-0-					-0-
06	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
07	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2	-0-	-3118	-0-	2	3			N	-0-					-0-
05	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	60	X	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	62	X	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	496	X	30	-0-	-466	-0-	30	3			N	-0-					-0-
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					-0-
05	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
06	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-
07	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
08	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
09	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1856	-0-	-544	-0-	1856	3			N	-0-					-0-
05	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
06	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
07	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
08	2480	N	2274	-0-	-206	-0-	2274	3			N	-0-					-0-
09	2400	N	2006	-0-	-394	-0-	2006	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
05	1829	N	1788	-0-	-41	-0-	1788	3			N	-0-					-0-
06	1770	N	1712	-0-	-58	-0-	1712	3			N	-0-					-0-
07	1829	N	1729	-0-	-100	-0-	1729	3			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					-0-
09	1710	N	1696	-0-	-14	-0-	1696	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	1365	-0-	-1725	-0-	1365	3			N	-0-					-0-
05	2914	X	1202	-0-	-1712	-0-	1202	3			N	-0-					-0-
06	2100	X	1201	-0-	-899	-0-	1201	3			N	-0-					-0-
07	1798	X	1008	-0-	-790	-0-	1008	3			N	-0-					-0-
08	1457	X	1205	-0-	-252	-0-	1205	3			N	-0-					-0-
09	1380	X	1121	-0-	-259	-0-	1121	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1558	-0-	-242	-0-	1558	3			N	-0-					-0-
05	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					-0-
06	1770	N	1421	-0-	-349	-0-	1421	3			N	-0-					-0-
07	1612	N	1417	-0-	-195	-0-	1417	3			N	-0-					-0-
08	1581	N	631	-0-	-950	-0-	631	3			N	-0-					-0-
09	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					-0-
05	3192	X	3192	-0-	-0-	-0-	3192	3			N	-0-					-0-
06	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
07	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
08	3038	X	2992	-0-	-46	-0-	2992	3			N	-0-					-0-
09	2940	X	2761	-0-	-179	-0-	2761	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	279	-0-	-111	-0-	279	3			N	-0-					-0-
05	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
06	330	N	225	-0-	-105	-0-	225	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	151	-0-	-2399	-0-	151	3			N	-0-					-0-
05	992	X	334	-0-	-658	-0-	334	3			N	-0-					-0-
06	900	X	304	-0-	-596	-0-	304	3			N	-0-					-0-
07	930	X	257	-0-	-673	-0-	257	3			N	-0-					-0-
08	527	X	233	-0-	-294	-0-	233	3			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2848	-0-	-242	-0-	2848	3			N	-0-					-0-
05	3100	X	2825	-0-	-275	-0-	2825	3			N	-0-					-0-
06	3000	X	2625	-0-	-375	-0-	2625	3			N	-0-					-0-
07	2976	X	2708	-0-	-268	-0-	2708	3			N	-0-					-0-
08	2976	X	2836	-0-	-140	-0-	2836	3			N	-0-					-0-
09	2850	X	2647	-0-	-203	-0-	2647	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

04	3990	X	3881	-0-	-109	-0-	3881	3			N	-0-					-0-
05	4061	X	3701	-0-	-360	-0-	3701	3			N	-0-					-0-
06	3900	X	3457	-0-	-443	-0-	3457	3			N	-0-					-0-
07	3999	X	3623	-0-	-376	-0-	3623	3			N	-0-					-0-
08	3999	X	3797	-0-	-202	-0-	3797	3			N	-0-					-0-
09	3870	X	3588	-0-	-282	-0-	3588	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

04	780	N	446	-0-	-334	-0-	446	3			N	-0-					-0-
05	1147	N	676	-0-	-471	-0-	676	3			N	-0-					-0-
06	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

04	4500	X	4191	-0-	-309	-0-	4191	3			N	-0-					-0-
05	4650	X	4185	-0-	-465	-0-	4185	3			N	-0-					-0-
06	4380	X	3891	-0-	-489	-0-	3891	3			N	-0-					-0-
07	4340	X	4073	-0-	-267	-0-	4073	3			N	-0-					-0-
08	4340	X	4234	-0-	-106	-0-	4234	3			N	-0-					-0-
09	4200	X	4066	-0-	-134	-0-	4066	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

04	3000	N	3172	-0-	172	439	3172	3			N	-0-					-0-
05	3513	X	3074	-0-	-439	-0-	3074	3			N	-0-					-0-
06	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
07	3007	X	2894	-0-	-113	-0-	2894	3			N	-0-					-0-
08	3007	X	2841	-0-	-166	-0-	2841	3			N	-0-					-0-
09	2910	X	2839	-0-	-71	-0-	2839	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

04	6480	X	5735	-0-	-745	-0-	5735	3			N	-0-					-0-
05	6696	X	5493	-0-	-1203	-0-	5493	3			N	-0-					-0-
06	6480	X	5208	-0-	-1272	-0-	5208	3			N	-0-					-0-
07	5983	X	5737	-0-	-246	-0-	5737	3			N	-0-					-0-
08	5921	X	5796	-0-	-125	-0-	5796	3			N	-0-					-0-
09	5730	X	5130	-0-	-600	-0-	5130	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
06	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
07	1984	N	1841	-0-	-143	-0-	1841	3			N	-0-					-0-
08	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
09	3000	N	3180	-0-	180	180	3180	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
05	1891	N	1713	-0-	-178	-0-	1713	3			N	-0-					-0-
06	1830	N	1558	-0-	-272	-0-	1558	3			N	-0-					-0-
07	1860	N	1665	-0-	-195	-0-	1665	3			N	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2174	X	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
05	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
06	2259	X	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
07	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2356	X	2183	-0-	-173	-0-	2183	3			N	-0-					-0-
09	2280	X	1912	-0-	-368	-0-	1912	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
05	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					-0-
06	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
07	2914	X	2309	-0-	-605	-0-	2309	3			N	-0-					-0-
08	2914	X	672	-0-	-2242	-0-	672	3			N	-0-					-0-
09	2820	X	942	-0-	-1878	-0-	942	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
05	2201	N	2109	-0-	-92	-0-	2109	3			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
07	2232	N	2111	-0-	-121	-0-	2111	3			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-
05	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
06	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
07	3999	X	3972	-0-	-27	-0-	3972	3			N	-0-					-0-
08	3999	X	3921	-0-	-78	-0-	3921	3			N	-0-					-0-
09	4020	X	3805	-0-	-215	-0-	3805	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
09	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
05	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
06	2100	N	2050	-0-	-50	-0-	2050	3			N	-0-					-0-
07	2170	N	2080	-0-	-90	-0-	2080	3			N	-0-					-0-
08	2046	N	2033	-0-	-13	-0-	2033	3			N	-0-					-0-
09	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	560	-0-	-760	-0-	560	3			N	-0-					-0-
05	3010	N	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
06	2765	N	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
07	2978	N	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
08	3100	N	3118	-0-	18	18	3118	3			N	-0-					-0-
09	2940	N	2922	-0-	-18	-0-	2922	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
05	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
06	2730	X	2710	-0-	-20	-0-	2710	3			N	-0-					-0-
07	2894	N	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
08	3034	N	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
09	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
06	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
07	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

04	90 N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	62 N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60 N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62 N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62 N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

04	2190	N	2079	-0-	-111	-0-	2079	3			N	-0-					-0-
05	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
06	2190	N	1939	-0-	-251	-0-	1939	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
08	2046	N	2018	-0-	-28	-0-	2018	3			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

04	4050	X	4005	-0-	-45	-0-	4005	3			N	-0-					-0-
05	4185	X	4141	-0-	-44	-0-	4141	3			N	-0-					-0-
06	3960	X	3571	-0-	-389	-0-	3571	3			N	-0-					-0-
07	4154	X	3348	-0-	-806	-0-	3348	3			N	-0-					-0-
08	4154	X	3474	-0-	-680	-0-	3474	3			N	-0-					-0-
09	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	1240	N	1075	-0-	-165	-0-	1075	3			N	-0-					-0-
08	1209	N	1172	-0-	-37	-0-	1172	3			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

04	2730	X	2624	-0-	-106	-0-	2624	3			N	-0-					-0-
05	2821	X	2708	-0-	-113	-0-	2708	3			N	-0-					-0-
06	2730	X	2158	-0-	-572	-0-	2158	3			N	-0-					-0-
07	2728	X	2712	-0-	-16	-0-	2712	3			N	-0-					-0-
08	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
09	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	690	N	356	-0-	-334	-0-	356	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

04	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
05	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
06	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					-0-
07	4185	X	3396	-0-	-789	-0-	3396	3			N	-0-					-0-
08	4185	X	3746	-0-	-439	-0-	3746	3			N	-0-					-0-
09	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

04	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
05	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
09	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

04	1500	N	1494	-0-	-6	-0-	1494	3			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
07	1550	N	1442	-0-	-108	-0-	1442	3			N	-0-					-0-
08	1519	N	1502	-0-	-17	-0-	1502	3			N	-0-					-0-
09	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

04	1290	N	1134	-0-	-156	-0-	1134	3			N	-0-					-0-
05	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					-0-
06	1230	N	1000	-0-	-230	-0-	1000	3			N	-0-					-0-
07	1178	N	1054	-0-	-124	-0-	1054	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
05	5319	X	5319	-0-	-0-	-0-	5319	3			N	-0-					-0-
06	4320	X	3369	-0-	-951	-0-	3369	3			N	-0-					-0-
07	4743	X	3882	-0-	-861	-0-	3882	3			N	-0-					-0-
08	5693	X	5693	-0-	-0-	-0-	5693	3			N	-0-					-0-
09	5092	X	5092	-0-	-0-	-0-	5092	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
06	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
08	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
09	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
05	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
06	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
07	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
09	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
06	420	N	276	-0-	-144	-0-	276	3			N	-0-					-0-
07	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

04	1290	N	746	-0-	-544	-0-	746	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-
06	1050	N	1030	-0-	-20	-0-	1030	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

04	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
07	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

04	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
05	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
07	2397	X	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
08	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1694	-0-	-196	-0-	1694	3			N	-0-					-0-
05	1829	N	1664	-0-	-165	-0-	1664	3			N	-0-					-0-
06	1800	N	1562	-0-	-238	-0-	1562	3			N	-0-					-0-
07	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
08	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

04	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					-0-
08	1829	N	1783	-0-	-46	-0-	1783	3			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

04	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
05	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
06	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
09	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	16	-0-	16	16	16	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
05	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-
06	3450	X	3409	-0-	-41	-0-	3409	3			N	-0-					-0-
07	4894	X	4894	-0-	-0-	-0-	4894	3			N	-0-					-0-
08	3565	X	2784	-0-	-781	-0-	2784	3			N	-0-					-0-
09	4159	X	4159	-0-	-0-	-0-	4159	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

04	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
07	1705	N	1704	-0-	-1	-0-	1704	3			N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
06	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
08	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

04	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
08	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

04	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
09	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

04	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
05	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
06	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
07	2232	N	1984	-0-	-248	-0-	1984	3			N	-0-					-0-
08	2232	N	1897	-0-	-335	-0-	1897	3			N	-0-					-0-
09	2160	N	1810	-0-	-350	-0-	1810	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

04	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
05	1054	N	715	-0-	-339	-0-	715	3			N	-0-					-0-
06	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-
07	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
08	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
09	690	N	569	-0-	-121	-0-	569	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

04	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1209	N	903	-0-	-306	-0-	903	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
06	1080	N	944	-0-	-136	-0-	944	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2545	-0-	-455	484	2545	3			N	-0-					-0-
05	3045	N	2561	-0-	-484	-0-	2561	3			N	-0-					-0-
06	2460	N	2441	-0-	-19	-0-	2441	3			N	-0-					-0-
07	2542	N	2339	-0-	-203	-0-	2339	3			N	-0-					-0-
08	2542	N	2365	-0-	-177	-0-	2365	3			N	-0-					-0-
09	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
05	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					-0-
06	3934	X	3934	-0-	-0-	-0-	3934	3			N	-0-					-0-
07	4259	X	4259	-0-	-0-	-0-	4259	3			N	-0-					-0-
08	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
09	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
05	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
06	2490	X	2081	-0-	-409	-0-	2081	3			N	-0-					-0-
07	2573	X	1526	-0-	-1047	-0-	1526	3			N	-0-					-0-
08	2573	X	1452	-0-	-1121	-0-	1452	3			N	-0-					-0-
09	2490	X	1470	-0-	-1020	-0-	1470	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					44
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					44
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	4	5			40
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	4	5			66
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	2	5			4
06	0	A	-0-	-0-	-0-	-0-					Y	-0-	4	5			-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

04	1500	X	1252	-0-	-248	-0-	1252	2			N	-0-					-0-
05	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
09	1500	X	147	-0-	-1353	-0-	147	2			N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC //CONT.// 153512
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		45	-0-	45	45	45	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57	-0-	183	2			Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	186	N	50	-0-	-136	-0-	50	2			Y	-0-					-0-
08	217	N	44	-0-	-173	-0-	44	2			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	58	-0-	-92	-0-	58	2			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	92	-0-	-88	-0-	92	2			Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	155	N	50	-0-	-105	-0-	50	2			Y	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	75					Y	-0-					-0-
05	75	X	-0-	-0-	-75	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

04	180	N	129	-0-	-51	-0-	129	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	118	-0-	118	118	43	3	75	9	Y	68	65	1			3
07	14B2 EXT	111	-0-	111	229	45	3	66	9	Y	60	60	1			3
08	14B2 EXT	106	-0-	106	335	43	3	63	9	Y	57	58	1			2
09	335	R	-0-	-0-	-335	-0-					Y	54	53	1			3

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	299	3	4	9	Y	4	4	1			8
05	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			8
06	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	2	1			8
07	333	N	333	-0-	-0-	-0-	330	3	3	9	Y	3	3	1			8
08	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4	4	1			8
09	330	N	-0-	-0-	-330	-0-					Y	3	4	1			7

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CINRON ENERGY, LLC 153512
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

04	893	N	893	-0-	-0-	-0-	3	1	890	2	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	8	1	317	2	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-					-0-
07	589	N	457	-0-	-132	-0-	14	1	443	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	16	1	514	2	N	-0-					-0-
09	330	N	29	-0-	-301	-0-	1	1	28	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

04	3000	N	2036	-0-	-964	5028	2036	2			N	-0-					-0-
05	3100	N	2024	-0-	-1076	3952	2024	2			N	-0-					-0-
06	3000	N	1927	-0-	-1073	2879	1927	2			N	-0-					-0-
07	3100	N	2085	-0-	-1015	1864	2085	2			N	-0-					-0-
08	3100	N	2078	-0-	-1022	842	2078	2			N	-0-					-0-
09	2821	N	1979	-0-	-842	-0-	1979	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3534	-0-	-336	-0-	3424	2	110	9	N	100					178
05	3968	X	3946	-0-	-22	-0-	3812	2	134	9	N	122	196	1			104
06	3840	X	3719	-0-	-121	-0-	3618	2	101	9	N	92	171	1			25
07	3968	X	3741	-0-	-227	-0-	3741	2			N	-0-					25
08	3937	X	3677	-0-	-260	-0-	3677	2			N	-0-					25
09	3810	X	3411	-0-	-399	-0-	3398	2	13	9	N	12					37

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1892	-0-	-1108	1651	417	1	1440	2	N	32					187
							35	9									
05	3100	N	2463	-0-	-637	1014	440	1	2004	2	N	17					204
							19	9									
06	3000	N	1995	-0-	-1005	9	337	1	1618	2	N	36					240
							40	9									
07	1953	N	1685	-0-	-268	-0-	345	1	1317	2	N	21					261
							23	9									
08	2449	N	969	-0-	-1480	-0-	263	1	689	2	N	15					276
							17	9									
09	2356	N	2356	-0-	-0-	-0-	378	1	1967	2	N	10					286
							11	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	80	-0-	-640	-0-	18	1	62	2	N	-0-					132
05	465	N	138	-0-	-327	-0-	25	1	113	2	N	-0-					132
06	655	N	655	-0-	-0-	-0-	113	1	542	2	N	-0-					132
07	577	N	577	-0-	-0-	-0-	120	1	457	2	N	-0-					132
08	257	N	257	-0-	-0-	-0-	71	1	186	2	N	-0-					132
09	660	N	194	-0-	-466	-0-	29	1	152	2	N	12					144
							13	9									

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
05	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
06	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
07	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
08	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
09	14B	DENY	-0-	-0-	-0-	116					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	14	3			N	-0-					44
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					44
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					44
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					44
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					44
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					44

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2700	-0-	-0-	-0-	2692	2	8	9	N	7					88
05	2921	N	2921	-0-	-0-	-0-	2901	2	20	9	N	18					106
06	2255	N	2255	-0-	-0-	-0-	2231	2	24	9	N	22					128
*07	2436	N	2436	-0-	-0-	-0-	2427	2	9	9	N	8					136
*08	2726	N	2726	-0-	-0-	-0-	2698	2	28	9	N	25					161
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					161

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	842	2	13	9	N	12					184
05	992	N	925	-0-	-67	-0-	918	2	7	9	N	6					190
06	995	N	995	-0-	-0-	-0-	993	2	2	9	N	2	94	1			98
*07	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					103
*08	930	N	754	-0-	-176	-0-	750	2	4	9	N	4					107
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					107

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					159
05	944	N	944	-0-	-0-	-0-	942	2	2	9	N	2					161
06	949	N	949	-0-	-0-	-0-	946	2	3	9	N	3					164
*07	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	N	2					166
*08	1308	N	1308	-0-	-0-	-0-	1302	2	6	9	N	5					171
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					171

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	7					N	-0-					48
05	14B DENY		-0-	-0-	-0-	7					N	-0-					48
06	14B DENY		-0-	-0-	-0-	7					N	-0-					48
07	14B DENY		-0-	-0-	-0-	7					N	-0-					48
08	14B DENY		-0-	-0-	-0-	7					N	-0-					48
09	14B DENY		-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-