

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
January 31, 2026**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 1/31/2026 (MMcf)	Working Gas* 1/31/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 2/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,916	2,090	826	2,776
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,103	2,163	1,940	3,983
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,341	2,348	(7)	2,341
Houston Pipe Line Co.	Bammell	Harris	1,300	38,516	45,278	(6,762)	32,650
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,340	5,814	1,526	7,406
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,648	3,381	267	3,826
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,587	1,750	837	2,866
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,696	3,102	1,594	4,998
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,435	15,411	4,024	20,303
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,633	5,992	641	6,645
Lower Colorado River Authority	Hilbig	Bastrop	85	3,329	3,335	(6)	3,129
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	41,729	52,352	(10,623)	31,388
SWG Pipeline*	Lone Camp	Palo Pinto	28	382	479	(97)	284
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,332	78,443	1,889	76,976
Energy Transfer Fuel LP	Bryson	Jack	100	6,786	5,819	967	7,040
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	16,285	17,847	(1,562)	16,897
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,012	22,470	(4,458)	16,858
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	13,038	5,225	7,813	12,276
	<b>Subtotals</b>		<b>5,996</b>	<b>272,990</b>	<b>274,181</b>	<b>(1,191)</b>	<b>253,524</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,398	915	483	1,535	
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	883	987	(104)	882	
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,656	7,413	(757)	6,154	
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-	
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	688	1	689	
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	3,501	7,592	(4,091)	6,327	
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,765	3,845	(2,080)	1,722	
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,762	14,348	(1,586)	10,739	
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-	
WSP USA Inc*	Spindletop	Jefferson	480	782	2,807	(2,025)	845	
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	12,245	17,052	(4,807)	11,993	
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,492	2,815	2,677	6,008	
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,101	5,637	(2,536)	2,510	
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	5,551	4,729	822	5,945	
Underground Storage LLC	Pierce Junction	Harris	-	1,142	1,662	(520)	1,889	
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,098	26,373	(3,275)	19,405	
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,455	7,104	(649)	3,793	
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099	
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,566	1,242	324	1,912	
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,427	3,886	1,541	5,771	
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	5,567	3,501	2,066	5,122	
	<b>Subtotals</b>		<b>12,583</b>	<b>100,179</b>	<b>114,695</b>	<b>(14,516)</b>	<b>95,340</b>	
<b>Source: RRC Form G-3</b>			<b>TOTALS</b>	<b>18,579</b>	<b>373,169</b>	<b>388,876</b>	<b>(15,707)</b>	<b>348,864</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas.  
2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
January-2026**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jan-25	274,181	115,478	389,659	2.00%
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%