RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF AUGUST, 2026

RRC	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS	DELQ ALLOW IN BARRELS	REPORTED PRODUCTION IN BARRELS		%	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK
DIST	REPORTED	DELQ	FLOW	OTHER	MONTHLY	MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	BARRELS
01	6,368	702	1,334	16,225	54,399,044	2,657,803	10,179,925	328,385	79.58	6,542,284	3,646,077	9,432	1,138,954
02	3,034	215	1,425	5,199	23,480,026	472,936	8,602,457	277,499	62.66	7,319,080	1,301,311	1,820	468,498
03	3,322	1,435	1,064	3,395	4,175,806	1,764,790	1,462,883	47,190	50.18	237,163	1,212,601	4,478	701,568
04	692	98	185	531	262,851	43,196	111,414	3,594	51.86	2,491	106,041		94,395
05	493	335	117	919	1,585,433	1,385,421	118,346	3,818	61.95		116,861	103	84,885
06	1,834	310	432	1,872	1,405,110	141,271	752,243	24,266	42.94	252,388	500,080	1,700	476,893
6E	881	77	26	4,090	419,433	26,133	162,201	5,232	59.15	17,561	150,504		155,170
7B	3,038	630	253	5,197	833,395	186,486	390,025	12,581	45.37	99,937	295,075	294	391,894
7C	6,710	957	711	10,583	33,699,887	3,717,086	15,123,614	487,859	51.26	11,941,265	3,173,234	18,319	949,469
08	23,297	2,392	3,513	45,791	58,266,421	3,734,608	75,396,570	2,432,147	49.32	68,018,850	7,228,597	178,439	3,432,056
8A	3,688	372	364	17,941	9,064,378	277,274	6,223,150	200,747	30.27	4,911,179	1,325,702	532	805,489
09	5,126	735	457	11,482	1,222,727	211,056	513,044	16,550	52.00	4,959	492,860	590	619,220
10	2,557	313	386	5,220	3,370,407	106,734	447,119	14,423	85.63	63,683	383,276	553	517,629
TOTAL	61,040	8,571	10,267	128,445	92,184,918	4,724,794	119,482,991	3,854,290	58.54	99,410,840	19,932,219	216,260	9,836,120

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JULY, 2026

RRC	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS	DELQ ALLOW IN BARRELS	REPORTED PRODUCTION IN BARRELS		%	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK
DIST	REPORTED	DELQ	FLOW	OTHER	MONTHLY	MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	BARRELS
01	7,110	121	1,433	18,956	55,388,697	68,696	11,058,601	356,729	79.99	7,121,790	4,014,340	9,246	1,331,050
02	3,275	27	1,458	5,608	23,995,206	30,721	9,058,428	292,207	62.20	7,461,055	1,637,565	4,409	536,942
03	5,042	184	1,476	5,188	4,346,538	54,209	2,396,760	77,315	44.42	205,632	2,172,237	6,930	1,044,072
04	801	34	201	639	270,292	15,128	132,291	4,267	49.10	2,884	133,769		105,081
05	887	8	231	1,331	1,664,049	13,423	548,992	17,709	66.73		545,374	715	173,934
06	2,234	49	688	2,296	1,645,706	34,560	841,115	27,133	48.16	236,880	603,438	1,572	561,490
6E	993	1	28	4,304	423,455	620	164,369	5,302	61.13	17,080	141,105		187,893
7B	3,967	83	299	6,478	886,250	16,047	456,870	14,738	47.82	100,805	346,737	330	506,013
7C	7,739	124	747	12,961	39,924,048	282,282	17,346,278	559,557	56.30	13,966,257	3,354,200	19,082	1,185,480
08	25,533	534	3,770	49,377	62,559,666	1,545,009	83,106,918	2,680,868	48.54	75,369,794	7,561,496	156,568	3,812,251
8A	4,136	51	392	18,716	9,876,519	45,601	6,230,079	200,970	36.76	4,808,054	1,390,251	670	920,699
09	6,196	73	507	13,402	1,267,404	22,190	608,673	19,635	51.36	4,310	601,973	879	775,783
10	3,056	33	402	7,076	3,333,784	10,199	501,226	16,169	84.86	56,893	449,501	69	584,733
TOTAL	70,969	1,322	11,632	146,332	5,581,614	2,138,685	132,450,600	4,272,600	56.41	9,351,434	22,951,986	200,470	11,725,421

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU AUGUST, 2026
IN BARRELS

RRC	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT DELQ ALLOWABLE	NET UNDER PRODUCTION		% UNDER
DIST	CUMULATIVE	DAILY	CUMULATIVE	DAILY	CUMULATIVE	CUMULATIVE	DAILY	PRODUCED
01	312,284,549	1,285,122	91,964,532	378,455	2,772,899	220,320,017	906,667	70.24
02	203,206,480	836,241	86,518,665	356,044	518,035	116,687,815	480,197	57.33
03	34,408,335	141,598	19,022,099	78,280	1,903,381	15,386,236	63,318	42.78
04	2,133,172	8,778	1,058,172	4,355	64,294	1,075,000	4,423	49.34
05	13,182,337	54,248	4,130,141	16,996	1,398,844	9,052,196	37,252	64.96
06	12,566,893	51,716	6,858,355	28,224	177,745	5,708,538	23,492	44.93
6E	3,303,919	13,596	1,318,885	5,428	26,753	1,985,034	8,168	59.80
7B	7,138,532	29,377	3,682,250	15,153	206,202	3,456,282	14,224	47.41
7C	293,327,659	1,207,110	135,742,948	558,613	4,174,732	157,584,711	648,497	53.22
08	1,302,944,027	5,361,910	690,787,477	2,842,747	15,563,646	612,156,550	2,519,163	46.56
8A	82,443,714	339,275	53,542,474	220,339	347,665	28,901,240	118,936	34.91
09	10,296,121	42,371	4,812,178	19,803	260,862	5,483,943	22,568	52.38
10	28,127,935	115,753	3,994,261	16,437	126,401	24,133,674	99,316	85.64
TOTAL	305,363,673	1,256,641	103,432,437	425,648	7,541,459	201,931,236	830,993	65.26

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU AUGUST, 2026