Filed on:

May 22 2025

Gas Services Department Railroad Commission of Texas **TX No. 56.2.0** (Cancels TX No. 56.1.0)

ET-S PERMIAN PIPELINE COMPANY LLC

JOINT PIPELINE TARIFF

IN CONNECTION WITH

ANCHOR CRUDE PIPELINE-PENWELL, LLC

GOVERNING THE TRANSPORTATION

BY PIPELINE OF

CRUDE PETROLEUM

FROM AND TO

POINTS IN TEXAS

Governed, except as otherwise provided, by the Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 50.0.0, supplements thereto or reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JULY 1, 2025

Issued by: Adam Arthur EVP – Crude Oil ET-S Permian Pipeline Company LLC 1300 Main Street Houston, TX 77002 Compiled by: Diane A. Daniels on behalf of ET-S Permian Pipeline Company LLC 1300 Main Street Houston, TX 77002 (713) 989-7425 <u>tariffs@energytransfer.com</u>

Operated by Centurion Pipeline L.P. under P-5 Operator No. 141655 and T-4 Permit Nos. 06776 & 06777 and Anchor Crude Pipeline, LLC ("Anchor Crude") under P-5 Operator No. 020606 and T-4 Permit No. 10358.

ET-S PERMIAN PIPELINE COMPANY LLC

Table of Joint Rates - Crude Petroleum

Base Rate Base Rate Tier 1 Rate **Origin Point Destination Point** Volume Tranche Volume Tranche Volume Tranche (1 - 1,500 bpd)(1,501 - 3,000 bpd)(3,001 + bpd)Founders Central Magellan Crane **[I]** 149.03 Eidson Battery, Terminal. **[I]** 213.40 **[I]** 181.22 Ector County, TX Crane County, TX

Rates in Cents per Barrel of 42 U.S. Gallons

Routing for Joint Rates in Table Above:

Anchor Crude's pipeline system from Founders Central Eidson Battery, Ector County, Texas to ET-S Permian's Judkins Station in Ector County, Texas; then ET-S Permian's pipeline system from Judkins Station in Ector County, Texas to Magellan Crane Terminal, Crane County, Texas.

Notes Applicable to Table of Joint Rates

Note 1: The applicable rate will be applied to those barrels that fall within each specific Volume Tranche based on average daily barrels shipped by Shipper during a month. Specifically, the Base Rate Volume Tranche would apply for the first 1,500 bpd shipped by a Shipper, the Tier 1 Rate Volume Tranche would apply for the barrels 1,501 to 3,000 bpd shipped by a Shipper, and the Tier 2 Rate Volume Tranche would apply to any barrels in excess of 3,000 bpd shipped by a Shipper. An example illustrating the application of rates under this tariff is shown below:

Barrels	Transportation Rate (\$/Barrels)	Daily Rate	Monthly Rate
First 1,500 BPD	\$2.1340	\$3,201.00 (\$2.1340 x 1,500)	\$99,231.00 (\$3,201.00 x 31)
Next 1,500 BPD	\$1.8122	\$2,718.30 (\$1.8122 x 1,500)	\$84,267.30 (\$2,718.30 x 31)
Last 800 BPD	\$1.4903	\$1,192.24 (\$1.4903 x 800)	\$36,959.44 (\$1,192.24 x 31)
3800		\$7,111.54	\$220,457.74

Example: Average Daily Barrels Shipped in Month X: 3,800; Month X: 31 days

Explanation of Reference Marks

[I] Increased