RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries (Report in Barrels)

[] Corrected Report

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MONTH: REGISTRATION NO: REFINERY: May 2025 03-0012

BAYTOWN, TEXAS

Name of Material	Code	Storage		Input Run to Still	Products	Fuel		Ctorono Fod
Name of Material	Code	Beginning of Month	Receipts	&/or Blends	Manufactured	Used	Deliveries	Storage End of Month
Drange	01	3,087	57,788	57,788	949,563	nzea -	949,224	3,426
Propane	02		3/,/00	3/,/00				13,691
Butane		9,418	-	-	467,338	-	463,065	,
Butane.Propane	03	1 722 257	1/2.27/	121 200	- 0.733.140	-	- 0.737.377	1.750.104
Motor Gasoline	04	1,722,257	162,276	121,300	8,722,148	-	8,726,277	1,759,104
Kerosene	05	-	-	-	-	-	-	-
Home Heating Oil	06	-	-	-	-	=	-	-
Diesel Fuel	07	558,079	-	9,849	6,341,429	-	6,250,619	639,041
Other Middle Distillates	08	-	-	-	-	-	-	-
Aviation Gasoline	09	Ξ	=	Ē	=	II.	=	-
Kerosene-Type Jet Fuel	10	248,036	≘	=	1,080,887	Ш	1,008,554	320,368
Naptha-Type Jet Fuel	11	-	=	=	-	П	=	=
Fuel Oils #4 For Utility Use	12	-	=	ī	-	I	-	=
Fuel Oils #5,#6 For Utility Use	13	-	=	ī	1	I	-	=
Fuel Oils #4 For Non-Utility Use	14	-	=	ī	1	I	-	=
Fuel Oils #5,#6 For Non-Utility Use	15	-	-	-	-	-	-	-
Bunker C	16	-	-	-	-	-	-	-
Navy Special	17	-	-	-	-	-	-	-
Other Residual Fuels	18	479,500	649,579	644,796	274,526	П	357,586	401,223
Petrochemical Feedstock	19	276,706	1,817,424	1,811,140	1,893,143	-	1,879,831	296,301
Lubricants	20	512,998	17,831	9,223	766,915	-	891,960	396,560
Special Napthas	21	-	=	-	-	=	-	=
Solvent Products	22	470,947	≘	=	486,717	0	483,217	474,446
Miscellaneous	23	4,842,300	788,871	1,254,898	2,119,651	1,077,268	826,179	4,592,476
Crude Oil	24	4,144,367	16,680,545	17,679,995	=		=	3,144,917
TOTALS: (Barrels)		13,267,694	20,174,314	21,588,989	23,102,315	1,077,268	21,836,512	12,041,554

CERTIFICATE:

Operator: Exxon Mobil Corporation

Site Address: 5000 BAYWAY DRIVE

Baytown, Texas 77522-4004

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by

me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RECEIVED ASSIN, THE RUSTIN, THE

Signature: Title: Date: Nahuel Piñeiro Debiaggi Government Report Desk

7/28/2025

Telephone No:

For more Information contact RVA.govt.reporting@exxonmobil.com

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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

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Operator Exxon Mobil Corporation

Month May 2025
Registration No. 03-0012

Receipt Totals Must Equal Those Shown on Page 1.

						ACTUAL RE	CEIPTS		ACTUAL RECEIPTS														
Received From	State	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	Total					
MOBIL location -TX	TX	TRR01	-	TRR04	102,229	TRR18	411,434	TRR19	20,032	TRR20	11,877	TRR23	371,266	TRR24	12,789,076	TRR	-	13,705,915					
EXXONMOBIL OIL CORP	TX	TRR01	-	TRR04		TRR18	-	TRR19		TRR20		TRR23		TRR24		TRR	-	757					
EM CHEMICAL CO-BAYTOWN CHEM PLANT	TX	TRR01		TRR04	51,289		226,397		158,613		5,954	TRR23	158,011		3,891,469		=	4,491,733					
EXXONMOBIL PROD SOLUTIONS CO US	IX	TRR01	57,788	TRR04	8,/5/	TRR18	11,/48	TRR19	1,638,023	TRR20	-	TRR23	259,595	TRR24	-	TRR	-	1,975,911					
														TRR23		TRR24							
														TRR23		TRR24							
							-				-		-										
												-				<u> </u>							
			57,788		162,276		649,579		1,817,424		17,831		788,871		16,680,545		-	20,174,314					

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator Exxon Mobil Corporation

Exxon Mobil Corporation

Month

Registration No.

May 2025

Receipt Totals Must

Equal Those Shown on Page 1.

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	ACTUAL DELIVERIES																					
Delivered To	State	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	Total
MOBIL location -LA	LA	TRR01	-	TRR02	-	TRR04	-	TRR07	-	TRR10	-	TRR18	77,032	TRR19	-	TRR20	57,045	TRR22	-	TRR23	-	134,077
MOBIL location -TX	TX	TRR01	96,994	TRR02	263,950	TRR04	6,681,916	TRR07	4,714,568	TRR10	745,124	TRR18	206,011	TRR19	51,327	TRR20	404,720		47,560	TRR23	481,893	13,694,063
EM CHEMICAL COMPANY-US (DIV EMC)	TX	TRR01	-	TRR02	-	TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19	-	TRR20	-	TRR22	297,038	TRR23	1,162	298,200
EM CHEMICAL CO-BAYTOWN CHEM PLANT	TX	TRR01	852,230	TRR02	55,168		2,044,361		1,536,051		263,430		74,544		1,473,991		174,743		138,619		106,443	6,719,580
MOBIL location -NJ	NJ	TRR01	-	TRR02	-	TRR04	-	TRR07	-	TRR10		TRR18	-	TRR19		TRR20	255,451		-	TRR23	-	255,451
EM CHEM CO-BAYTOWN OLEFINS PLANT	TX	TRR01	-	TRR02	143,947	TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19	354,513	TRR20	-	TRR22	-	TRR23	236,681	735,141
			949,224		463,065		8,726,277		6,250,619		1,008,554		357,586		1,879,831		891,960		483,217		826,179	21,836,512.00

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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Monthly Report and Operations Statement for Refineries

Quantities Shown on This Page Must Equal Amount Shown on Page 1 May 2025 Exxon Mobil Corporation Operator Month 03-0012 Registration No. 3 Capacity Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code Barrels 26800 3,425.72 72100 13,690.90 1,759,104.46 4382290 4 5 6 2990799 639,040.52 8 9 514700 10 320,367.93 12 -13 _ 14 -15 16 --17 576900 18 401,223.40 19 602400 296,301.17 969600 20 396,560.33 21 1167400 22 474,446.43 6245100 23 4,592,476.42 5311100 24 3,144,916.97 12,041,554.27