

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,341	662	3,181	11,481	29,902,457	1,090,107	13,934,531	497,662	52.12	4,109,388	9,693,113	29,353	1,701,633
02	2,018	179	1,569	1,660	17,622,587	1,135,764	8,821,736	315,062	47.69	3,820,127	4,959,937	17,562	544,662
03	4,913	717	1,809	5,370	4,339,242	288,092	2,281,315	81,476	45.10	516,638	1,753,395	4,712	901,395
04	967	154	184	1,093	479,512	74,536	210,604	7,522	50.64	29,144	182,415	1,313	127,131
05	706	90	131	1,297	331,184	20,776	175,695	6,275	44.75	21,613	152,538	100	106,225
06	2,147	167	468	3,033	1,083,264	50,232	707,099	25,254	33.10	288,799	406,025	693	358,976
6E	1,111	47		4,868	584,447	9,268	282,978	10,106	51.03	47,748	231,926	590	137,480
7B	4,357	865	374	8,074	1,520,938	200,119	795,159	28,399	43.11	224,221	552,306	1,959	576,216
7C	5,212	569	784	13,757	9,308,146	1,938,996	3,627,632	129,558	53.74	1,011,763	2,573,711	9,026	1,198,872
08	13,409	1,037	5,749	45,201	27,027,322	1,523,228	15,257,669	544,917	41.57	6,340,082	8,824,652	29,782	3,556,527
8A	4,000	478	643	21,774	19,318,444	363,044	7,686,484	274,517	59.55	5,593,599	2,081,835	1,721	851,217
09	6,373	1,289	795	17,035	2,263,444	383,650	908,343	32,441	53.94	62,312	819,376	3,167	873,708
10	2,628	327	456	9,198	3,862,179	1,258,124	769,696	27,489	68.67	2,830	728,266	943	763,021
TOTAL	52,182	6,581	16,143	143,841	17,643,166	8,335,936	55,458,941	1,980,676	50.38	22,068,264	32,959,495	100,921	11,697,063

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,042	103	3,297	14,713	35,554,582	153,264	15,967,684	515,087	54.94	4,600,496	11,385,186	8,116	1,716,650
02	2,277	32	1,646	1,811	20,147,221	120,249	9,836,013	317,291	50.97	4,994,298	4,847,942	7,740	561,681
03	5,702	104	2,043	6,105	5,230,460	53,475	2,682,373	86,528	48.36	560,862	2,111,829	4,605	1,003,559
04	1,197	41	214	1,284	551,893	16,616	275,658	8,892	49.00	32,596	251,363	1,648	155,424
05	820	20	153	1,402	374,077	7,812	198,878	6,415	46.10	21,828	179,933	113	123,005
06	2,372	23	489	3,208	1,283,951	15,593	768,539	24,792	39.72	307,469	460,980	1,145	382,395
6E	1,144	18		4,916	646,319	3,472	310,321	10,010	51.80	54,973	257,826	2	139,263
7B	5,353	163	580	9,450	1,698,550	30,092	993,327	32,043	40.90	228,938	777,665	2,646	681,045
7C	5,809	81	991	15,648	11,485,911	143,465	5,200,485	167,758	54.29	1,185,897	4,109,089	13,366	1,354,417
08	14,504	139	5,916	47,658	32,768,915	303,955	17,292,011	557,807	46.91	7,000,819	10,445,045	39,022	3,751,265
8A	4,478	51	651	23,101	20,377,014	19,468	8,895,070	286,938	56.31	6,373,673	2,553,300	1,531	949,579
09	7,893	186	872	19,773	2,557,612	51,863	1,177,716	37,991	53.24	83,267	1,110,166	2,914	1,039,625
10	2,985	41	494	10,409	5,195,848	26,784	1,038,359	33,495	79.84	15,317	1,055,601	1,834	813,072
TOTAL	59,576	1,002	17,346	159,478	37,872,353	946,108	64,636,434	2,085,046	52.88	25,460,433	39,545,925	84,682	12,670,980

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU FEBRUARY, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	65,457,039	1,109,441	29,902,215	506,817	1,243,371	35,554,824	602,624	53.65
02	37,769,808	640,166	18,657,749	316,233	1,256,013	19,112,059	323,933	49.44
03	9,569,702	162,198	4,963,688	84,130	341,567	4,606,014	78,068	46.88
04	1,031,405	17,481	486,262	8,242	91,152	545,143	9,239	49.76
05	705,261	11,954	374,573	6,349	28,588	330,688	5,605	45.47
06	2,367,215	40,122	1,475,638	25,011	65,825	891,577	15,111	36.69
6E	1,231,045	20,865	593,444	10,058	12,740	637,601	10,807	51.43
7B	3,219,488	54,568	1,788,486	30,313	230,211	1,431,002	24,255	41.95
7C	20,794,057	352,442	8,828,117	149,629	2,082,461	11,965,940	202,813	54.04
08	59,796,237	1,013,496	32,549,680	551,689	1,827,183	27,246,557	461,807	44.50
8A	39,695,458	672,804	16,581,554	281,043	382,512	23,113,904	391,761	57.89
09	4,821,056	81,713	2,086,059	35,357	435,513	2,734,997	46,356	53.57
10	9,058,027	153,526	1,808,055	30,645	1,284,908	7,249,972	122,881	75.07
TOTAL	255,515,798	4,330,776	120,095,520	2,035,517	9,282,044	135,420,278	2,295,259	51.73

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU FEBRUARY, 2014