**TX No. 169.24.0** Cancels TX No. 169.23.0

Filed on:

Oct 5, 2021

Gas Services Department Railroad Commission of Texas

# [N] Cancellation Notice PLAINS PIPELINE, L.P.\*

[C] LOCAL AND PROPORTIONAL TARIFF

APPLYING ON THE TRANSPORTATION OF

# **CRUDE PETROLEUM**

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline, L.P. TX No. 70.20.0 or reissues thereof ("Rules and Regulations Tariff").

[N] Effective October 1, 2021, Plains Oryx Permian Basin Pipeline LLC ("POPB") has adopted Plains Pipeline, L.P.'s TX No. 169.23.0. Accordingly, this tariff is hereby cancelled and shippers should refer to POPB's TX No. 19.0.0 for further rates and routing.

# EFFECTIVE: October 1, 2021

ISSUED BY: Sam Brown

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Operated by Plains Pipeline, L.P. under T-4 Permit No. 05590 and P-5 Permit No. 667884

[C] (Rates in cents per barrel of 42 United States Gallons each)

FROM	<del>10</del>	RATE
MSP Midland, Midland County, Texas	<del>Colorado City,</del> <del>Scurry County, Texas</del>	[C] 26.19 (1)
	Alon Jct., Howard County, Texas	
MSP Midland, Midland County, Texas	Connecting Carriers at MSP Midland, Midland County, Texas	<b>[C]</b> 17.25 (2) (3) (4) (5)
Receipts From Rangeland Pipeline or Beta Crude Connector Pipeline at MSP Midland, Midland County, Texas	Plains Pipeline, L.P.'s Basin, Mesa or McCamey Pipeline Systems or Connecting Carriers at MSP Midland, Midland County, Texas	[ <b>C]</b> 17.25 (5)
Alon Jct., Howard County, Texas	Colorado City, Scurry County, Texas	[C] 26.19 (1)

No gathering service will be performed under this tariff, and the rates named herein are for trunk line transportation only.

- (1) PUMPING CHARGE: There will be no pumpover charge for barrels delivered from Basin Pipeline to BridgeTex Pipeline at Colorado City, Scurry County, Texas.
- (2) For crude petroleum transported pursuant to an Acreage Dedication Agreement executed with the Carrier on or after February 1, 2018, whereby the Shipper dedicates a cumulative minimum of 100,000 acres, and crude petroleum is delivered to Enterprise Pipeline or Plains Marketing, L.P.'s Terminal at Midland, the rate will not apply.
- (3) The rate for Crude Petroleum movements from MSP Midland South to Connecting Carriers at MSP Midland, Midland County, Texas does not apply to barrels delivered to Cactus II Pipeline LLC, Sunrise Pipeline LLC or Valero Partners West Texas, LLC at MSP Midland, Texas.
- (4) For crude petroleum transported pursuant to an Acreage Dedication Agreement executed with the Carrier in 2016, whereby the shipper dedicates a minimum of 100,000 acres ("Dedicated Area"), the rate will not apply to the first 175,000 barrels per day transported from MSP Midland, Midland County, Texas to Enterprise Pipeline at Midland, Texas ("Monthly Volume"). The Monthly Volume can be made up of both Crude Petroleum from the Dedicated Area as well as up to 75,000 barrels per day of additional Crude Petroleum that is not from the Dedicated Area.
- (5) The rate does not apply to barrels received from or delivered to Plains Marketing L.P.'s Terminal at Midland, Texas.

**PUMPING CHARGE:** For Crude Petroleum received from Oryx's Facility at MSP Midland, Midland County, Texas, a pumpover receipt charge of **[C]** 8.16 cents per barrel will apply. The pumpover receipt charge will not apply to Crude Petroleum received from Oryx's Facility at MSP Midland and delivered to Plains Marketing Terminal at Midland, Texas.

Plains Pipeline, L.P. TX No. 169.24.0

### **Exceptions to Plains Pipeline, L.P.'s Rules and Regulations Tariff:**

Rules 25(c) and 25(d) - In lieu of the nomination due date contained in Rules 25(c) and 25(d) of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 25(c) and 25(d).

Rule 80D – In addition to the pipeline loss allowance contained in Rule 80D of the Rules and Regulations Tariff, the following will apply:

- There will be no loss allowance for movements of Crude Petroleum from Rangeland Pipeline or Beta Crude Connector Pipeline at MSP Midland, Midland County to Plains Pipeline, L.P.'s Basin, Mesa or McCamey Pipeline Systems or Connecting Carriers at MSP Midland.
- There will be no loss allowance for movements of Crude Petroleum from MSP Midland to Connecting Carriers at MSP Midland.

Item No. 80E, High Gravity Deduction - In lieu of the provisions of Rule 80E of the Rules and Regulations Tariff, the following will apply: The deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

	Deduction for Incremental
API Gravity, Degrees	Evaporation & Shrinkage
Less than 60.0	0.0%
60.0 through 74.9	<del>5.0%</del>
75.0 and above	<del>10.0%</del>

## **EXPLANATION OF REFERENCE MARKS:**

[N] New

[W] Change in wording only

[C] Cancel