

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF AUGUST, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,526	750	2,870	16,772	37,310,533	1,760,025	14,933,223	481,717	58.32	9,661,067	5,273,314	13,828	1,510,078
02	2,489	116	1,285	4,623	30,998,074	323,857	12,987,872	418,964	57.74	10,058,490	2,920,059	8,248	751,283
03	4,770	773	1,773	4,991	4,438,309	359,494	2,537,087	81,842	40.00	495,253	2,043,558	1,640	966,139
04	905	115	151	923	368,711	54,529	182,198	5,877	45.41	14,123	171,366	250	116,737
05	883	82	266	1,182	930,068	24,056	440,534	14,211	51.73	16,439	426,074	156	153,432
06	2,084	157	388	2,943	9,915,474	43,245	646,843	20,866	93.32	242,556	407,887	1,070	396,312
6E	972	65	1	4,107	479,039	30,380	134,305	4,332	69.74	23,808	104,473	5	141,715
7B	3,918	768	299	6,879	1,235,929	210,625	623,350	20,108	43.60	204,397	411,354	1,334	476,144
7C	5,698	496	1,183	14,548	18,218,021	400,044	10,125,454	326,628	43.65	6,320,372	3,830,284	9,175	1,278,863
08	17,000	1,420	5,602	48,242	12,980,565	5,545,403	53,802,933	1,735,578	50.66	41,694,818	12,077,982	92,589	4,871,176
8A	3,948	420	873	19,958	10,943,486	1,217,804	7,186,144	231,811	30.44	5,101,913	2,053,170	1,623	857,164
09	5,968	1,047	438	14,709	1,559,962	254,357	679,776	21,928	50.72	30,014	637,794	821	763,987
10	2,409	654	991	5,809	5,038,192	939,486	608,034	19,614	81.40	1,660	627,977	846	531,158
TOTAL	56,570	6,863	16,120	145,686	34,416,363	1,163,305	104,887,753	3,383,476	55.08	73,864,910	30,985,292	131,585	12,814,188

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
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FINAL STATEMENT FOR THE MONTH OF JULY, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	6,242	187	3,075	19,250	39,266,637	306,706	16,362,076	527,809	58.06	10,701,976	5,638,527	22,500	1,665,114	
02	2,665	18	1,343	4,723	32,051,529	4,401	13,679,579	441,277	57.32	10,561,666	3,114,471	5,489	785,926	
03	5,438	290	2,089	5,566	4,552,615	62,899	2,749,066	88,680	39.13	470,635	2,296,459	4,720	1,103,844	
04	1,084	14	168	1,084	395,979	4,216	203,694	6,571	48.19	14,271	189,148	236	180,731	
05	960	27	280	1,397	1,121,220	4,109	468,861	15,125	58.05	17,043	457,698	245	167,344	
06	2,257	54	403	3,107	9,960,491	12,710	682,219	22,007	93.11	250,754	432,648	1,098	423,246	
6E	1,009	37	2	3,981	475,633	13,733	185,386	5,980	60.01	23,386	166,427	22	139,762	
7B	4,764	203	528	8,102	1,301,911	36,556	724,614	23,375	43.36	208,364	532,948	1,012	564,728	
7C	6,249	97	1,460	15,197	20,993,908	225,771	10,894,111	351,423	47.73	6,760,022	4,151,877	19,275	1,391,393	
08	18,470	179	7,577	50,914	20,614,842	1,446,429	57,909,851	1,868,060	51.57	45,064,705	12,822,868	193,716	6,424,463	
8A	4,423	35	941	21,832	11,137,005	23,126	8,104,923	261,449	27.15	5,945,376	2,184,006	2,638	948,026	
09	7,182	223	565	16,735	1,604,485	56,055	767,129	24,746	50.97	46,333	738,544	1,615	880,612	
10	3,143	136	1,137	7,314	4,541,941	57,381	877,926	28,320	80.23	35,708	876,206	1,194	816,989	
TOTAL	63,886	1,500	19,568	159,202	48,018,196	2,254,092	113,609,435	3,664,820	53.88	80,100,239	33,601,827	253,760	15,492,178	

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\*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU AUGUST, 2019  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	316,158,880	1,301,065	136,175,387	560,393	2,899,326	179,983,493	740,672	56.61
02	276,154,221	1,136,437	115,743,902	476,312	333,559	160,410,319	660,125	58.04
03	44,638,234	183,696	22,794,075	93,803	458,337	21,844,159	89,893	48.58
04	3,405,678	14,015	1,672,307	6,882	65,406	1,733,371	7,133	50.22
05	12,206,414	50,232	3,932,931	16,185	31,837	8,273,483	34,047	67.69
06	43,707,793	179,867	5,376,771	22,127	75,677	38,331,022	157,740	87.64
6E	3,885,613	15,990	1,482,936	6,103	47,895	2,402,677	9,887	61.40
7B	10,450,383	43,006	5,771,931	23,753	276,329	4,678,452	19,253	43.84
7C	168,356,583	692,825	90,108,570	370,817	753,586	78,248,013	322,008	46.32
08	973,516,059	4,006,239	489,308,039	2,013,613	12,775,240	484,208,020	1,992,626	49.28
8A	90,207,085	371,223	66,372,477	273,138	1,326,786	23,834,608	98,085	25.91
09	12,797,057	52,663	6,222,216	25,606	367,809	6,574,841	27,057	50.37
10	44,429,792	182,839	7,395,215	30,433	1,137,466	37,034,577	152,406	82.46
TOTAL	999,913,792	4,114,872	952,356,757	3,919,164	549,253	47,557,035	195,708	4.74

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU AUGUST, 2019