

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JUNE, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,103	896	1,045	16,228	52,888,487	3,010,719	9,424,557	314,152	80.19	6,002,867	3,335,287	10,188	1,147,296
02	2,970	249	1,375	5,299	21,158,813	484,449	9,025,617	300,854	56.54	7,616,823	1,383,664	4,183	533,143
03	3,257	1,540	1,045	3,406	3,940,111	1,428,111	1,486,328	49,544	49.59	224,986	1,285,496	5,910	686,952
04	565	179	92	482	272,850	73,800	96,363	3,212	55.22	4,895	93,260	61	79,785
05	474	379	126	830	1,481,837	1,317,540	105,191	3,506	61.78		109,838	45	73,210
06	1,858	323	426	1,886	1,525,766	149,970	729,749	24,325	48.73	212,104	529,125	1,145	476,153
6E	943	41	28	4,220	408,592	16,260	158,774	5,292	59.75	17,112	146,238		175,357
7B	3,171	533	230	5,334	846,432	109,573	389,774	12,992	49.42	73,961	314,795	814	407,746
7C	6,456	1,114	708	10,216	35,525,567	4,267,582	14,538,415	484,614	54.87	11,640,565	2,883,645	19,600	920,892
08	22,860	2,648	3,472	43,784	53,553,213	5,579,713	73,008,024	2,433,601	48.90	67,576,032	5,357,377	142,707	3,362,600
8A	3,542	447	270	15,033	9,002,914	2,023,953	4,724,885	157,496	39.65	3,455,576	1,329,035	783	742,012
09	5,113	824	467	10,785	1,218,782	223,569	499,367	16,646	52.61	4,425	499,210	489	602,334
10	2,058	712	342	4,407	3,037,676	258,379	359,577	11,986	85.19	8,886	358,265	2,132	421,277
TOTAL	59,370	9,885	9,626	121,910	84,861,040	8,943,618	114,546,621	3,818,221	58.69	96,838,232	17,625,235	188,057	9,628,757

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION
ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL
GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON
OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MAY, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS	DELQ ALLOW IN BARRELS	REPORTED PRODUCTION IN BARRELS		% UNDER	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK
	REPORTED	DELQ	FLOW	OTHER	MONTHLY	MONTHLY	MONTHLY	DAILY	PRODUCED	PIPELINE	TRUCKS	OTHER	BARRELS
01	7,159	86	1,996	19,215	30,614,833	78,609	11,211,831	361,672	63.29	6,962,734	4,208,102	7,743	1,359,064
02	3,290	31	879	6,093	20,988,087	95,244	9,856,204	317,942	52.88	8,280,772	1,555,079	3,483	574,484
03	5,009	214	1,453	5,106	4,184,373	97,278	2,556,778	82,477	38.08	197,989	2,313,827	8,827	1,060,763
04	792	43	201	633	291,623	13,906	129,751	4,186	53.84	5,276	117,599	255	111,003
05	827	48	242	1,273	1,695,110	17,577	527,974	17,031	68.49		526,080	582	162,472
06	2,141	115	459	2,295	1,618,884	41,323	848,891	27,384	46.67	213,625	631,619	936	548,167
6E	1,000		28	4,296	418,642		170,310	5,494	59.32	17,668	154,064		186,049
7B	3,902	114	281	6,495	901,184	21,266	480,080	15,486	45.90	105,701	372,549	859	490,528
7C	7,687	188	749	12,987	36,966,018	96,472	17,270,374	557,109	53.19	13,453,791	3,802,258	24,758	1,185,239
08	25,456	502	4,374	49,049	61,037,843	1,714,888	85,717,608	2,765,084	46.40	77,377,414	8,128,854	127,840	3,879,663
8A	4,039	88	413	18,620	9,885,284	82,553	6,214,991	200,484	36.84	4,721,866	1,452,779	4,119	933,261
09	6,113	172	500	12,726	1,302,647	62,798	620,569	20,018	50.67	3,431	602,611	1,010	772,476
10	3,042	49	406	7,182	3,585,163	12,524	517,719	16,701	85.44	7,559	484,637	11,943	603,862
TOTAL	70,457	1,650	11,981	145,970	73,489,691	2,334,438	136,123,080	4,391,067	49.93	11,347,826	24,350,058	192,355	11,867,031

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU JUNE, 2026
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT DELQ ALLOWABLE	NET UNDER PRODUCTION		% UNDER
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	CUMULATIVE	CUMULATIVE	DAILY	PRODUCED
01	198,400,765	1,096,137	67,717,992	374,133	3,242,029	130,682,773	722,004	65.30
02	129,647,505	716,285	57,831,009	319,508	663,236	71,816,496	396,777	55.21
03	25,098,414	138,665	14,103,153	77,918	1,667,490	10,995,261	60,747	41.48
04	1,586,507	8,765	760,948	4,204	97,782	825,559	4,561	49.88
05	9,829,659	54,308	2,984,316	16,488	1,362,468	6,845,343	37,820	64.79
06	9,038,079	49,934	4,768,274	26,344	220,826	4,269,805	23,590	46.39
6E	2,455,565	13,567	986,860	5,452	16,260	1,468,705	8,115	59.58
7B	5,397,416	29,820	2,760,873	15,253	135,402	2,636,543	14,567	47.97
7C	212,940,941	1,176,469	99,621,762	550,396	4,448,437	113,319,179	626,073	52.49
08	952,586,013	5,262,906	508,686,005	2,810,420	17,960,285	443,900,008	2,452,486	45.94
8A	57,252,627	316,313	35,580,085	196,575	2,123,113	21,672,542	119,738	36.56
09	7,730,217	42,708	3,559,572	19,666	318,137	4,170,645	23,042	52.51
10	21,220,474	117,240	2,861,744	15,811	276,762	18,358,730	101,429	86.06
TOTAL	633,184,182	3,498,255	802,222,593	4,432,169	2,532,227	169,038,411	933,914	26.84

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU JUNE, 2026