

## RAILROAD COMMISSION OF TEXAS

JIM WRIGHT, *CHAIRMAN*  
CHRISTI CRADDICK, *COMMISSIONER*  
WAYNE CHRISTIAN, *COMMISSIONER*

INTERNAL  
OIL AND GAS DIVISION  
DAVID LINDLEY  
ASSISTANT DIRECTOR, FIELD OPERATIONS

### MEMORANDUM

TO: Chairman Jim Wright  
Commissioner Christi Craddick  
Commissioner Wayne Christian

THROUGH: Wei Wang, Executive Director *WW*.

FROM: David Lindley, Assistant Director  
Field Operations

DATE: September 30, 2025

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2025, 4th Quarter

Danny Sorrells, Deputy Executive Director  
Director, Oil and Gas Division 

**Well Plugging:**

The 4<sup>th</sup> quarter performance for State-Managed Plugging includes 45 wells plugged with a total expenditure of \$1,715,833.57 using Oil and Gas Regulation and Cleanup (OGRC) funds. An additional 113 wells were plugged with a total expenditure of \$21,299,988.96 using grant funds from the several federal agencies. The largest grant is from the U.S. Department of the Interior from the Infrastructure Investment and Jobs Act (IIJA). This includes wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Additionally, during the 4th quarter Field Operations approved 373 wells for plugging. A total of 1,188 wells were physically plugged through the end of the 4th quarter, of which, 1,101 have been invoiced and paid. The actual wells plugged and expenditure by district for fiscal years 2024 and 2025 and the well plugging goals by district for fiscal year 2024 are shown on the attached graphs.

**Site Remediation:** The 4th quarter performance for Site Remediation includes 106 cleanup activities completed with a total expenditure of \$4,550,827 using OGRC funds and 4 IIJA/Brownfield activities completed with a total expenditure of \$96,861 using Grant Funds. Additionally, during the 4th quarter 50 cleanup activities were authorized for cleanup with State-managed funds. Through the end of the 4th quarter, Site Remediation has completed and formally closed a total of 282 cleanup activities using OGRC funds and IIJA/Brownfield grant funds. The actual remediation activities and expenditure by district for fiscal years 2024, and 2025 and the goals for the Site Remediation activities by district for fiscal year 2025 are shown on the attached graphs. The fiscal year 2025 budget includes \$12,000,000.00 of OGRC funds, and \$1,500,000.00 of OGRC funds for assessments. The budget for Brownfield activities includes \$74,204 of 128a grant funds and \$206,032 in IIJA grant funds.

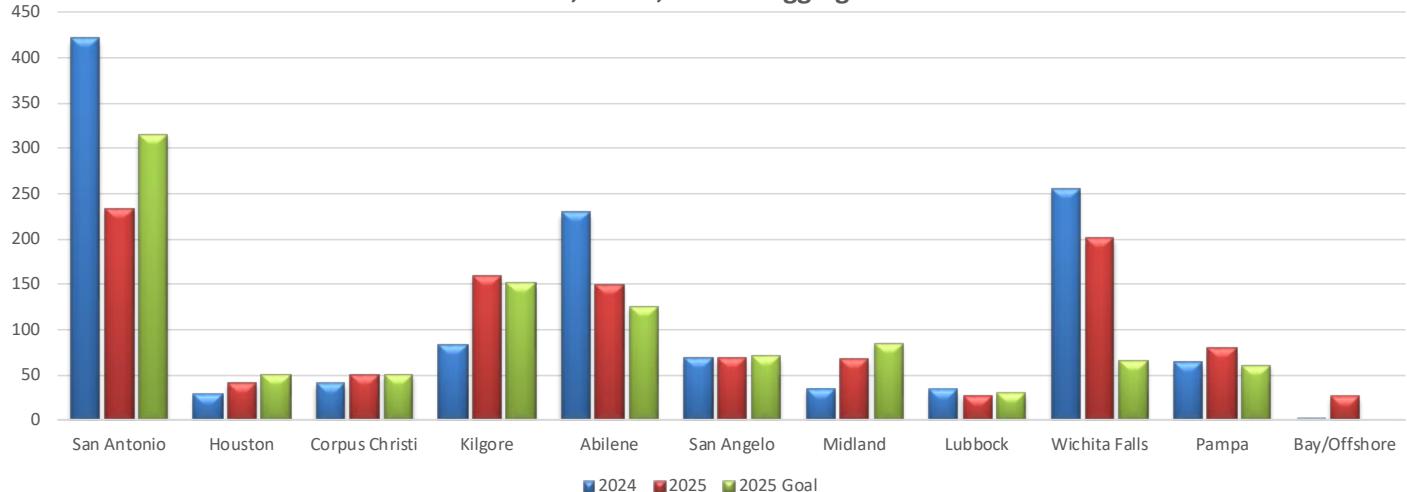
Per Texas Natural Resources Code Sec. 81.069 (b) financial information regarding the Oil and Gas Regulation and Cleanup Fund is attached.

WKM

Attachments:

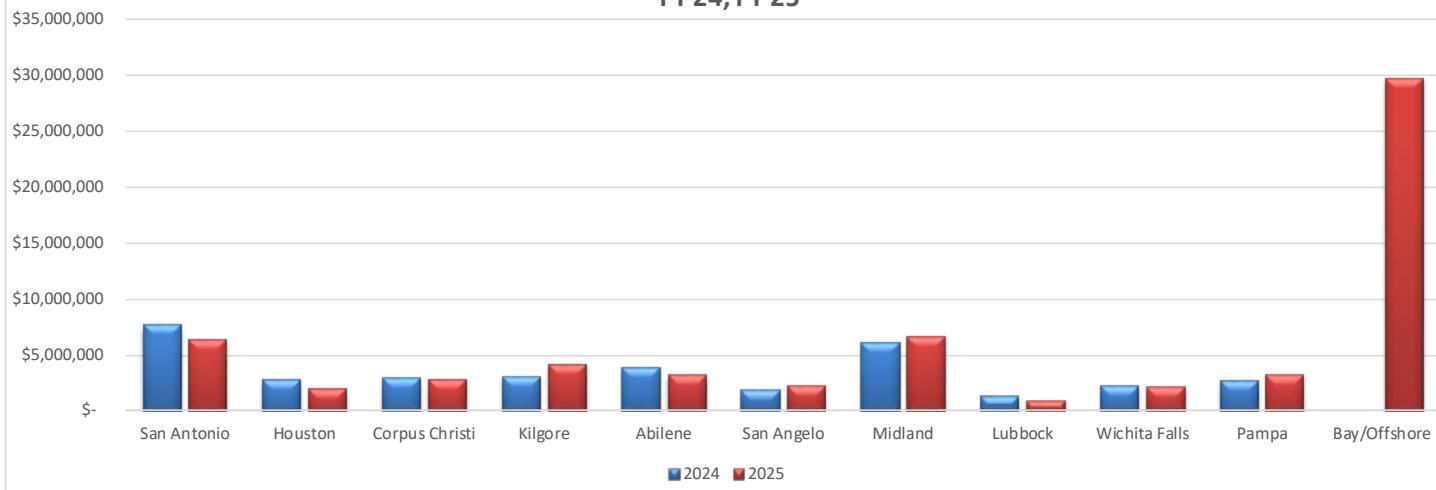
cc Wei Wang, Executive Director  
Danny Sorrells, Director, Oil & Gas Division  
Peter G. Pope, P.G., Manager, Site Remediation

**Oil Field Cleanup Program**  
**State Managed Plugging**  
**4th Quarter FY 2025**  
**Wells Plugged**  
**FY 24 , FY 25 , FY 25 Plugging Goal**



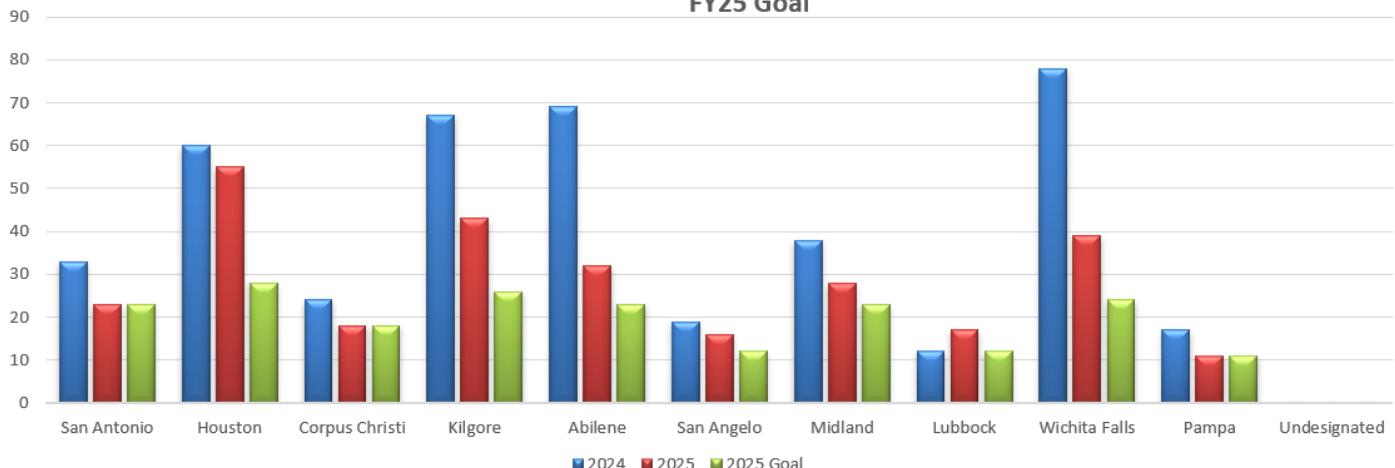
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	421	28	40	83	229	68	34	33	255	63	2	1,256
2025	233	41	50	159	149	69	67	27	201	79	26	1,101
2025 Goal	315	50	50	150	125	70	85	30	65	60	0	1,000

**Oil Field Cleanup Program**  
**State Managed Plugging**  
**4th Quarter FY 2025**  
**Plugging Expenditures**  
**FY 24, FY 25**



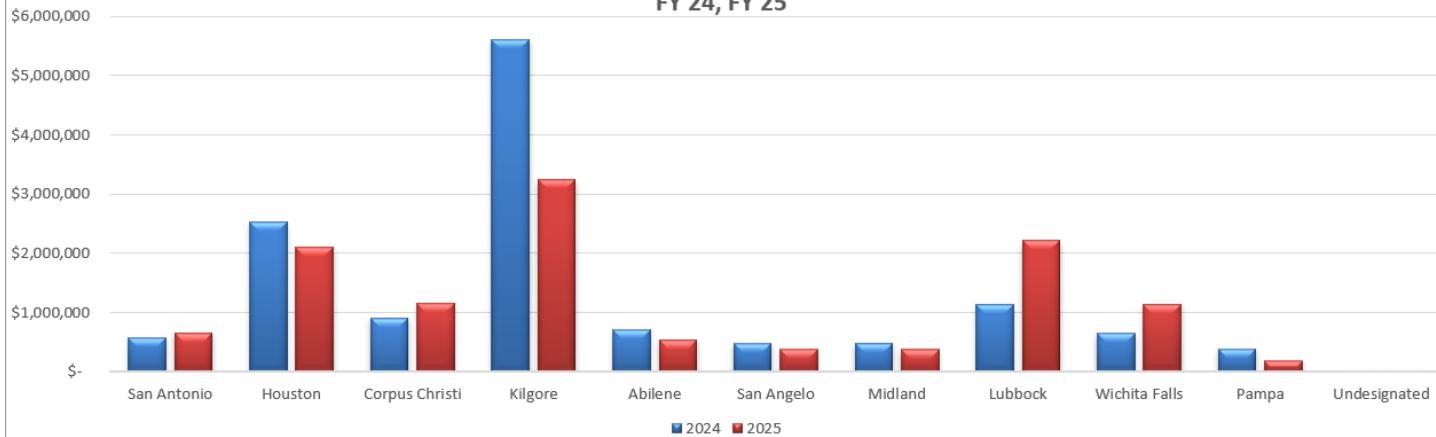
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	\$ 7,647,083	\$ 2,768,737	\$ 2,860,577	\$ 3,005,709	\$ 3,884,771	\$ 1,753,651	\$ 6,012,309	\$ 1,232,435	\$ 2,164,109	\$ 2,671,552	\$ -	34,000,934
2025	\$ 6,290,184	\$ 1,980,697	\$ 2,807,633	\$ 4,175,099	\$ 3,117,908	\$ 2,193,524	\$ 6,516,370	\$ 883,021	\$ 2,064,824	\$ 3,113,077	\$ 29,689,693	62,832,028

**Oil Field Cleanup Program**  
**Site Remediation**  
**4th Quarter FY 2025**  
**Activities Completed FY 24 & FY 25**  
**FY25 Goal**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	33	60	24	67	69	19	38	12	78	17	0	417
2025	23	55	18	43	32	16	28	17	39	11	0	282
2025 Goal	23	28	18	26	23	12	23	12	24	11	0	200

**Oil Field Cleanup Program**  
**Site Remediation**  
**4th Quarter FY 2025**  
**Cleanup Expenditures**  
**FY 24, FY 25**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	\$ 568,788	\$ 2,527,233	\$ 906,097	\$ 5,610,017	\$ 707,835	\$ 483,578	\$ 486,912	\$ 1,136,277	\$ 649,167	\$ 390,621	\$ -	\$ 13,466,525
2025	\$ 657,135	\$ 2,095,726	\$ 1,157,150	\$ 3,242,072	\$ 541,426	\$ 381,179	\$ 374,102	\$ 2,213,650	\$ 1,138,967	\$ 187,149	\$ -	\$ 11,988,557

**Railroad Commission of Texas**  
**Oil and Gas Regulation and Cleanup Dedicated Account**  
**FY 2025 4th Quarter Report**

		Comptroller BRE (Jan. 2025)	Current Qtr. Collections	Year-To-Date Collections	BRE Collected
<b>Revenues:</b>					
3310	Oil and Gas Regulation and Cleanup Fee Surcharge	\$ 22,930,000	\$ 5,078,478	\$ 21,028,541	91.7%
3313	Oil and Gas Well Drilling Permit	6,500,000	1,337,111	5,519,446	84.9%
3314	Oil and Gas Violations	14,000,000	2,585,284	19,156,882	136.8%
3338	Organization Report Fees	3,470,000	834,672	3,484,259	100.4%
3339	Railroad Commission Voluntary Cleanup Application Fees	17,000	4,920	23,731	139.6%
3369	Reimbursement of Well Plugging Costs	1,400,000	314,421	2,344,439	167.5%
3373	Injection Well Regulation	50,000	1,450	28,500	57.0%
3381	Oil Field Cleanup Regulatory Fee on Oil	10,952,000	2,696,628	10,687,330	97.6%
3382	Railroad Commission Rule Exceptions	1,400,000	321,475	1,302,670	93.0%
3383	Oil Field Cleanup Regulatory Fee on Gas	8,562,000	1,953,460	8,082,767	94.4%
3384	Oil and Gas Compliance Certification Reissue Fee	1,200,000	405,547	1,577,023	131.4%
3393	Abandoned Well Site Equipment Disposal	1,600,000	389,365	1,735,132	108.4%
3553	Pipeline Safety Inspection Fees	11,000,000	417,086	11,337,782	103.1%
3592	Waste Disposal Facilities, Generators, Transporters	185,000	35,587	185,537	100.3%
3727	Fees for Administrative Services	1,323,000	298,125	1,306,150	98.7%
<b>Subtotal - OGRC</b>		<b>\$ 84,589,000</b>	<b>\$ 16,673,607</b>	<b>\$ 87,800,190</b>	<b>103.8%</b>
3700	Federal Receipts-Matched, Other Programs	-	7	6,093	
3701	Federal Receipts-Earned Credit	-	35,056	191,163	
<b>Subtotal - Federal Funds</b>		<b>\$ -</b>	<b>\$ 35,063</b>	<b>\$ 197,255</b>	
3765	Interagency Sales of Supplies/Equipment/Services	-	-	18,000,000	
3802	Reimbursements - Third Party	-	(150)	150,171	
<b>Subtotal - Other Revenue</b>		<b>\$ -</b>	<b>\$ (150)</b>	<b>\$ 18,150,171</b>	
<b>Total Revenues</b>		<b>\$ 84,589,000</b>	<b>\$ 16,708,520</b>	<b>\$ 106,147,617</b>	<b>125.5%</b>
<b>Budget</b>					
<b>Expenditures:</b>		<b>Original</b>	<b>Adjustment</b>	<b>Expenditures</b>	<b>Encumbrances</b>
13022	Pipeline Safety	\$ 1,197,538	\$ 5,208,851	\$ 1,221,794	\$ 48,165
13024	Energy Resource Development	6,949,247	2,718,494	2,380,211	94,226
13025	Oil & Gas Monitoring and Inspections	2,098,209	2,309,666	1,628,655	109,033
13027	Oil & Gas Well Plugging and Remediation	48,385,894	74,442,853	61,051,472	4,105,681
13031	Public Information	1,251,421	640,995	348,945	0
13036	Pipeline Damage Prevention	40,862	232,217	76,056	359
<b>Total Expenditures</b>		<b>\$ 59,923,171</b>	<b>\$ 85,553,077</b>	<b>\$ 66,707,133</b>	<b>\$ 4,357,464</b>
				<b>Total</b>	<b>Available Budget Remaining</b>

Unobligated Oil and Gas Regulation and Cleanup Fund Balance - August 31, 2025

**\$ 54,374,567**