

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month / Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates:

April Jan 1, 2023 Jan 1, 2022 Apr 1, 2023

2023 thru thru thru

Apr 30, 2023 Apr 30, 2022 Apr 30, 2023

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	6	5	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
	0	6	9	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	798	3,234	2,027	105	79	13	26	6	16	13	53	446	17	12	12
Reenter	16	96	55	0	0	2	0	0	0	0	0	6	4	3	1
Field Transfer	17	45	24	0	10	0	0	0	0	0	0	6	1	0	0
Recompletion	119	444	286	2	7	11	4	0	11	3	5	46	24	3	3
Reclass	0	8	4	0	0	0	0	0	0	0	0	0	0	0	0
Other	472	2,705	2,359	47	22	38	3	2	22	7	43	153	90	43	2
Reclass Gas to Oil	7	24	23	3	0	3	0	0	0	0	0	0	0	1	0
Reclass Oil to Gas	85	132	145	44	25	1	1	0	1	2	1	3	0	3	4
Reclass Injection to Producing	4	12	11	0	0	0	0	0	0	1	0	1	0	2	0
Reclass Producing to Injection	2	47	36	0	0	0	1	0	0	0	0	0	0	1	0
	1,520	6,747	4,970	201	143	68	35	8	50	26	102	661	136	68	22

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	623	2,537	1,604	68	45	11	2	3	2	13	53	394	17	9	6
Reenter	15	89	52	0	0	2	0	0	0	0	0	6	4	3	0
Field Transfer	13	36	16	0	6	0	0	0	0	0	0	6	1	0	0
Recompletion	104	373	218	2	6	6	2	0	6	3	5	45	24	3	2
Reclass	0	7	4	0	0	0	0	0	0	0	0	0	0	0	0
Other	384	2,178	1,793	39	18	34	1	0	9	7	41	129	89	16	1
Reclass Gas to Oil	7	24	23	3	0	3	0	0	0	0	0	0	0	1	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	3	11	11	0	0	0	0	0	0	1	0	0	0	2	0
Reclass Producing to Injection	2	46	31	0	0	0	1	0	0	0	0	0	0	1	0
	1,151	5,301	3,752	112	75	56	6	3	17	24	99	580	135	35	9

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	175	697	423	37	34	2	24	3	14	0	0	52	0	3	6
Reenter	1	7	3	0	0	0	0	0	0	0	0	0	0	0	1
Field Transfer	4	9	8	0	4	0	0	0	0	0	0	0	0	0	0
Recompletion	15	71	68	0	1	5	2	0	5	0	0	1	0	0	1
Reclass	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	88	527	566	8	4	4	2	2	13	0	2	24	1	27	1
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	85	132	145	44	25	1	1	0	1	2	1	3	0	3	4
Reclass Injection to Producing	1	1	0	0	0	0	0	0	0	0	0	1	0	0	0
Reclass Producing to Injection	0	1	5	0	0	0	0	0	0	0	0	0	0	0	0
	369	1,446	1,218	89	68	12	29	5	33	2	3	81	1	33	13

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	211	1,491	856	1	1	27	2	0	4	3	0	72	86	15	0
Gas / G-1	11	42	52	0	1	4	0	2	0	0	0	0	1	2	1
	222	1,533	908	1	2	31	2	2	4	3	0	72	87	17	1

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	688	2,787	2,081	108	60	4	0	3	1	2	84	413	9	1	3
Vertical	339	1,522	1,063	3	13	33	6	0	14	22	13	140	61	29	5
Directional	34	135	63	0	2	7	0	0	0	0	0	8	15	1	1
Sidetrack	0	19	2	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	90	838	543	1	0	12	0	0	2	0	2	19	50	4	0
	1,151	5,301	3,752	112	75	56	6	3	17	24	99	580	135	35	9

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	307	1,163	922	89	63	5	22	2	25	0	0	78	1	22	0
Vertical	52	234	233	0	4	7	6	1	7	1	1	3	0	9	13
Directional	7	31	33	0	1	0	1	2	1	1	0	0	0	1	0
Sidetrack	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	3	17	30	0	0	0	0	0	0	0	2	0	0	1	0
	369	1,446	1,218	89	68	12	29	5	33	2	3	81	1	33	13

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	14	69	76	1	0	1	1	0	0	0	0	5	1	5	0
Reenter	1	2	6	0	1	0	0	0	0	0	0	0	0	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	71	82	1	1	1	1	0	0	0	0	5	1	5	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	698	2,846	3,050	83	23	26	23	10	30	39	91	189	43	115	26
	698	2,846	3,050	83	23	26	23	10	30	39	91	189	43	115	26

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	525	2,810	3,276	71	49	10	4	5	24	12	43	257	8	34	8
Reenter	6	27	36	1	0	0	0	0	0	1	0	0	2	2	0
Field Transfer	4	18	39	0	0	0	0	0	0	0	0	4	0	0	0
Recompletion	69	327	407	0	3	9	4	3	10	3	1	26	6	3	1
Reclass	3	17	10	0	0	1	0	0	0	1	0	1	0	0	0
	607	3,199	3,768	72	52	20	8	8	34	17	44	288	16	39	9

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	259	1,028	919	22	4	10	2	4	12	0	42	152	4	7	0
Reenter	1	4	2	0	0	0	0	0	0	0	0	0	1	0	0
Field Transfer	1	2	0	0	0	0	0	0	0	0	0	1	0	0	0
Recompletion	12	36	18	0	0	0	1	0	0	0	7	3	0	0	1
Reclass	1	2	3	0	0	0	0	0	0	1	0	0	0	0	0
	274	1,072	942	22	4	10	3	4	12	1	49	156	5	7	1

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	406	2,265	2,592	69	45	2	1	4	14	0	37	217	1	11	5
Vertical	194	851	1,064	3	6	15	7	4	19	17	7	70	14	28	4
Directional	7	83	114	0	1	3	0	0	1	0	0	1	1	0	0
Sidetrack	1	2	7	0	0	0	0	0	0	0	0	0	1	0	0
	608	3,201	3,777	72	52	20	8	8	34	17	44	288	17	39	9

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	139	759	855	4	4	2	2	1	5	13	21	53	13	19	2
Gas	36	192	310	7	3	1	3	4	18	0	0	0	0	0	0
Oil and Gas	396	2,090	2,384	60	45	15	2	3	10	1	21	211	3	19	6
Injection	35	134	175	1	0	2	1	0	1	3	2	24	0	1	0
Service	0	3	5	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	21	39	0	0	0	0	0	0	0	0	0	0	0	1
	607	3,199	3,768	72	52	20	8	8	34	17	44	288	16	39	9