

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2026**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
			Withdrawal Rate (MMcf/DAY)				
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,158	1,846	1,312	3,433
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,298	2,063	2,235	4,434
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,341	2,348	(7)	2,341
Houston Pipe Line Co.	Bammell	Harris	1,300	25,955	36,953	(10,998)	27,091
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,397	5,028	2,369	7,254
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,821	2,953	868	3,811
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,999	1,090	1,909	3,019
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,986	2,324	2,662	5,114
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,666	14,283	6,383	21,207
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,129	5,848	281	6,165
Lower Colorado River Authority	Hilbig	Bastrop	85	2,911	3,570	(659)	2,861
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	28,419	38,238	(9,819)	33,902
SWG Pipeline*	Lone Camp	Palo Pinto	28	256	251	5	256
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	74,101	70,521	3,580	72,090
Energy Transfer Fuel LP	Bryson	Jack	100	7,040	5,742	1,298	7,049
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	17,874	17,847	27	18,430
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,587	15,640	947	17,170
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	13,200	5,534	7,666	14,248
	Subtotals		5,996	243,020	232,961	10,059	250,757

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,614	1,141	473	1,680	
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	931	809	122	1,074	
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,355	6,017	(1,662)	4,995	
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-	
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	689	-	689	
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,539	3,692	3,847	8,103	
ATMOS Pipeline - Texas	Bethel	Anderson	600	2,062	2,709	(647)	2,121	
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,847	8,714	2,133	12,984	
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-	
WSP USA Inc*	Spindletop	Jefferson	480	293	2,196	(1,903)	714	
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	11,579	9,750	1,829	14,861	
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,472	978	4,494	4,919	
Enterprise Products Operating, LP	Wilson	Wharton	1,408	2,708	3,346	(638)	2,981	
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,388	3,978	2,410	6,634	
Underground Storage LLC	Pierce Junction	Harris	-	1,142	1,662	(520)	1,142	
Tres Palacios Storage LLC	Markham	Matagorda	2,500	17,406	15,908	1,498	17,730	
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	2,761	3,313	(552)	4,516	
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099	
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,867	493	1,374	1,625	
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,067	3,571	2,496	6,139	
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	5,094	3,285	1,809	5,470	
	Subtotals		12,583	90,913	74,350	16,563	100,476	
Source: RRC Form G-3			TOTALS	18,579	333,933	307,311	26,622	351,233

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
February-2026**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%