



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

January 5, 2025

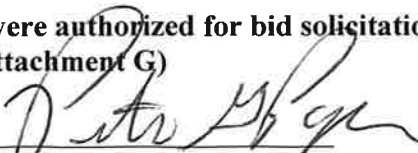
TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
December 2025

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In December 2025, a total of 31 activities were completed at a total cost of \$2,084,635.59 (Attachment B)**
- 3. Of the activities completed in December 2025, 30 were routine cleanups, 0 assessment, and 1 emergency cleanup. (Attachment F)**
- 4. In December 2025, a total of 47 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,709,411.09 (Attachment G)**



Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for December 2025 and FY 2026 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Dec 2025	31	✓
	Total Cost of Cleanup Activities Completed in Dec 2025	\$ 2,084,635.59	✓
	Number of Activities with Post-Close* Invoices Approved in Dec 2025	0	
	Total Amount of Post-Close Invoices Approved in Dec 2025	\$ 0.00	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2025	7	
2.	Number of Cleanup Activities Completed in FY 2026	90	✓
	Total Cost of Cleanup Activities Completed in FY 2026	\$ 3,352,512.52	
	Number of Activities with Post-Close Invoices Approved in FY 2026	2	
	Total Amount of Post-Close Invoices Approved in FY 2026	\$ 1,788.25	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	15	
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2025	\$ 2,084,635.59	
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 3,354,300.77	✓

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2025	47	
	Estimated Cost of Cleanup Activities Authorized in Dec 2025	\$ 1,709,411.09	
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026	31,173	✓
	Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 6,724,408.59	
		378.59	
		<u>\$ 30.00</u>	

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Dec 2025	86	
	Total Estimated Cost of Remaining Cleanup Activities	\$ 3,338,917.14	

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Dec 2025	0	
	Total Number of Authorized Cleanup Activities Canceled in FY 2026	0	

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

December 1, 2025 to December 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	1	\$ 10,190.00
02	1	\$ 22,952.50	1	\$ 22,952.50
03	3	\$ 241,084.82	11	\$ 694,967.74
04	1	\$ 26,217.50	9	\$ 230,657.50
05	1	\$ 4,093.00	1	\$ 4,093.00
06	2	\$ 12,501.25	6	\$ 52,600.75
6E	3	\$ 266,216.50	3	\$ 266,216.50
7B	7	\$ 120,233.95	16	\$ 214,537.45
7C	0	\$ 0.00	0	\$ 0.00
08	6	\$ 159,036.25	14	\$ 294,095.00
8A	1	\$ 1,146,704.99	2	\$ 1,165,120.29
09	6	\$ 85,594.83	24	\$ 377,081.79
10	0	\$ 0.00	2	\$ 20,000.00
TOTALS	31	\$ 2,084,635.59	90	\$ 3,352,512.52
GRAND TOTALS*		\$ 2,084,635.59		\$ 3,354,300.77

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	1	3
04	0	0
05	0	0
06	0	2
6E	2	2
7B	1	1
7C	0	0
08	2	4
8A	0	0
09	1	3
10	0	0
TOTALS	7	15

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

December 1, 2025 to December 31, 2025

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

December 1, 2025 to December 31, 2025

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
03	455-26-0178	03-299359	Work Order	\$ 39,859.40	\$ 70,850.39	77.75%
6E	455-26-0181	6E-300326	Work Order	\$ 49,212.00	\$ 190,481.40	287.06%
6E	455-26-0181	6E-302528	Work Order	\$ 26,548.00	\$ 30,895.50	16.38%
7B	455-26-0174	7B-302161	Work Order	\$ 19,500.00	\$ 26,897.50	37.94%
08	455-26-0188	08-301032	Work Order	\$ 27,860.00	\$ 45,715.00	64.09%
08	455-26-0188	08-301296	Work Order	\$ 27,660.00	\$ 39,582.50	43.1%
09	455-26-0179	09-301952	Work Order	\$ 25,640.00	\$ 28,843.75	12.5%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						7

ATTACHMENT E

Cost Overruns Greater than 10%

03-299359; GREGG ROYALTY CO. (331923); CLUBB, A.J. #1 (11899); Liberty County
Original Contract Amount - \$39,859.40, Final Cost - \$70,850.39, Increase of 77.75%

<NA>

6E-300326; UNIDENTIFIED ; BELKINS PROPERTY; Gregg County
Original Contract Amount - \$49,212.00, Final Cost - \$190,481.40, Increase of 287.06%

<NA>

6E-302528; CHRISTIAN ENERGY CORP (150906); CHRISTIAN, ARTHUR A. (07507); Gregg County
Original Contract Amount - \$26,548.00, Final Cost - \$30,895.50, Increase of 16.38%

<NA>

7B-302161; BARRON PETRO LLC (053302); CONWAY, J. W. (034922); Palo Pinto County
Original Contract Amount - \$19,500.00, Final Cost - \$26,897.50, Increase of 37.94%

<NA>

08-301032; Q NATURAL RES. (684427); SUN-WALTON (02531); Winkler County
Original Contract Amount - \$27,860.00, Final Cost - \$45,715.00, Increase of 64.09%

<NA>

08-301296; KILLER RABBIT FIELDS LLC (460397); H&M "B" (27281); Reeves County
Original Contract Amount - \$27,660.00, Final Cost - \$39,582.50, Increase of 43.1%

<NA>

09-301952; BRIGGS & CROKER OIL (092594); SMITH, CHINA (09282); Wichita County
Original Contract Amount - \$25,640.00, Final Cost - \$28,843.75, Increase of 12.5%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

December 1, 2025 to December 31, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	30	\$ 2,079,460.59	84	\$ 3,301,178.27
Emergency	1	\$ 5,175.00	6	\$ 51,334.25
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	31	\$ 2,084,635.59	90	\$ 3,352,512.52
GRAND TOTALS*		\$ 2,084,635.59		\$ 3,354,300.77

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

December 1, 2025 to December 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	4	\$ 186,604.60	12	\$ 600,195.10
02	0	\$ 0.00	2	\$ 33,440.00
03	13	\$ 526,493.94	29	\$ 1,391,604.39
04	2	\$ 43,950.00	11	\$ 327,028.00
05	0	\$ 0.00	6	\$ 111,637.00
06	4	\$ 141,486.00	18	\$ 459,266.00
6E	2	\$ 87,557.25	6	\$ 244,213.25
7B	7	\$ 133,786.00	19	\$ 509,759.00
7C	0	\$ 0.00	3	\$ 55,716.50
08	5	\$ 157,305.00	24	\$ 572,551.00
8A	0	\$ 0.00	7	\$ 1,385,661.05
09	9	\$ 404,228.30	31	\$ 973,337.30
10	1	\$ 28,000.00	5	\$ 60,000.00
TOTALS	47	\$ 1,709,411.09	173	\$ 6,724,408.59

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2025

Remaining Authorized Cleanup Activity Count: 86
Total Estimated Cost of Remaining Cleanup Activities: \$ 3,338,917.14

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

December 1, 2025 to December 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

December 1, 2025 to December 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals	1	\$ 22,780.00	\$ 22,952.50	-\$ 172.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	301983	OUTLINE OIL COMPANY LLC LINNEY, J.W.	CU-A	BEE Activity Total	\$ 22,780.00	\$ 22,952.50	-\$ 172.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					3	\$ 228,613.45	\$ 241,084.82	-\$ 12,471.37
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	298868	WESTLANDS RESOURCES CORPORATION RUST-GRAHAM UNIT	CU-A	BURLESON Activity Total	\$ 43,701.05	\$ 33,967.93	\$ 9,733.12	
03	299359	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	CU-C	LIBERTY Activity Total	\$ 39,859.40	\$ 71,084.39	-\$ 31,224.99	
03	301189	PROMISE ENERGY OPERATIONS, LLC STATE - KOHFELDT UNIT	CU-A	GALVESTON Activity Total	\$ 145,053.00	\$ 136,032.50	\$ 9,020.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	1	\$ 33,795.00	\$ 26,217.50	\$ 7,577.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	302156	UNIDENTIFIED TANK BATTERY - SLICK, T.B	CU-A	STARR Activity Total	\$ 33,795.00	\$ 26,217.50	\$ 7,577.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals	1	\$ 2,228.00	\$ 4,093.00	-\$ 1,865.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	297210	COHORT PETROLEUM MANAGEMENT, LLC GRANDVIEW SWD	CU-A	JOHNSON Activity Total	\$ 2,228.00	\$ 4,093.00	-\$ 1,865.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					2	\$ 15,380.00	\$ 12,501.25	\$ 2,878.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	299853	CONQUEST ENERGY, INC. PRICE-ANN	CU-A	RUSK Activity Total	\$ 7,340.00	\$ 7,267.25	\$ 72.75	
06	300324	UNIDENTIFIED SHESS PROPERTY	CU-A	HARRISON Activity Total	\$ 8,040.00	\$ 5,234.00	\$ 2,806.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	3	\$ 134,104.00	\$ 266,216.50	-\$ 132,112.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	300326	UNIDENTIFIED BELKINS PROPERTY	CU-A	GREGG Activity Total	\$ 49,212.00	\$ 190,481.40	-\$ 141,269.40
6E	302275	UNIDENTIFIED DUGGAN PROPERTY	CU-A	GREGG Activity Total	\$ 58,344.00	\$ 44,839.60	\$ 13,504.40
6E	302528	CHRISTIAN ENERGY CORPORATION CHRISTIAN, ARTHUR A.	CU-A	GREGG Activity Total	\$ 26,548.00	\$ 30,895.50	-\$ 4,347.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					7	\$ 124,397.00	\$ 120,233.95	\$ 4,163.05
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	302161	BARRON PETROLEUM LLC CONWAY, J. W.	CU-A	PALO PINTO Activity Total	\$ 19,500.00	\$ 28,292.50	-\$ 8,792.50	
7B	302178	PROCO OPERATING CO., INC. MCAVOY, MARTHA	CU-B	PALO PINTO Activity Total	\$ 12,615.00	\$ 10,435.00	\$ 2,180.00	
7B	302179	PROCO OPERATING CO., INC. MCAVOY, MARTHA	CU-B	PALO PINTO Activity Total	\$ 21,900.00	\$ 19,373.15	\$ 2,526.85	
7B	302180	PROCO OPERATING CO., INC. MCAVOY, MARTHA	CU-B	PALO PINTO Activity Total	\$ 21,600.00	\$ 19,316.35	\$ 2,283.65	
7B	302196	PROCO OPERATING CO., INC. COLLINS, P. H. UNIT	CU-B	PALO PINTO Activity Total	\$ 12,390.00	\$ 10,432.90	\$ 1,957.10	
7B	302414	SAGE OIL AND GAS, LLC PATTON -A-	CU-A	PARKER Activity Total	\$ 9,975.00	\$ 9,048.05	\$ 926.95	
7B	302668	HUNTER ENERGY, INC. ROSS	CU-B	PALO PINTO Activity Total	\$ 26,417.00	\$ 23,336.00	\$ 3,081.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					6	\$ 173,493.00	\$ 159,036.25	\$ 14,456.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	301032	Q NATURAL RESOURCES, LLC SUN-WALTON	CU-A	WINKLER Activity Total	\$ 27,860.00	\$ 45,715.00	-\$ 17,855.00	
08	301051	ON POINTE OPERATING LLC WALTON 3	CU-A	WINKLER Activity Total	\$ 35,718.00	\$ 23,780.00	\$ 11,938.00	
08	301052	ON POINTE OPERATING LLC WALTON -A-	CU-A	WINKLER Activity Total	\$ 49,910.00	\$ 30,615.00	\$ 19,295.00	
08	301056	KILLER RABBIT FIELDS LLC WALTON, J. B. -C- CW	CU-A	WINKLER Activity Total	\$ 26,675.00	\$ 14,168.75	\$ 12,506.25	
08	301296	KILLER RABBIT FIELDS LLC H&M "B"	CU-A	REEVES Activity Total	\$ 27,660.00	\$ 39,582.50	-\$ 11,922.50	
08	302519	UNKNOWN ILLEGAL DUMPING ON FM 3033	EC-A	MARTIN Activity Total	\$ 5,670.00	\$ 5,175.00	\$ 495.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	1	\$ 1,225,030.00	\$ 1,146,704.99	\$ 78,325.01

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	301981	BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX	CU-A	BORDEN Activity Total	\$ 1,225,030.00	\$ 1,146,704.99	\$ 78,325.01

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals				6	\$ 100,970.00	\$ 85,594.83	\$ 15,375.17
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	299644	PALEO OIL & GAS, INC. LENNINGTON NINE	CU-B	YOUNG Activity Total	\$ 19,070.00	\$ 7,995.00	\$ 11,075.00
09	301952	BRIGGS & CROKER OIL, LLC SMITH, CHINA	CU-A	WICHITA Activity Total	\$ 25,640.00	\$ 28,843.75	-\$ 3,203.75
09	302016	VIEJO SERVICES, LLC RAY	CU-A	ARCHER Activity Total	\$ 15,470.00	\$ 13,552.14	\$ 1,917.86
09	302019	GILLIAM PARTNERS, L.P. CARTER, NETTIE	CU-B	JACK Activity Total	\$ 20,755.00	\$ 14,448.50	\$ 6,306.50
09	302731	UNKNOWN OPERATOR BRAZOS RIVER	CU-A	YOUNG Activity Total	\$ 4,850.00	\$ 4,850.00	\$ 0.00
09	299537	PROCO OPERATING CO., INC. YATES, L. H. "B"	CU-B	JACK Activity Total	\$ 15,185.00	\$ 15,905.44	-\$ 720.44
				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)				31	\$ 2,060,790.45	\$ 2,084,635.59	-\$ 23,845.14

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					4	\$ 186,604.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	302255	UNKNOWN DIVIN LEASE	ATASCOSA <NA>	CU-B	<u>1</u>	<u>\$ 28,850.00</u>
01	301982	PETROSAURUS, INC. MCMAHON	WILSON 08026	CU-A	<u>1</u>	<u>\$ 15,810.00</u>
01	302566	NORTH SOUTH OIL, LLC ELLISON	CALDWELL 18145	CU-A	<u>1</u>	<u>\$ 32,995.00</u>
01	302455	UNIDENTIFIED WATSON ROAD	BEXAR <NA>	AS-A	<u>1</u>	<u>\$ 108,949.60</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					13	\$ 526,493.94
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	302611	DIST. 3 VCP SITE AUDITS DIST. 3 VCP SITE AUDITS	HARRIS <NA>	AS-A	<u>1</u>	<u>\$ 9,107.00</u>
03	301645	BYNG ENERGY GROUP, INC. MORAN	GRIMES 157731	CU-A	<u>1</u>	<u>\$ 30,695.00</u>
03	301919	RAP OPERATING, L.L.C. GOOLSBEE	MATAGORDA 234911	CU-B	<u>1</u>	<u>\$ 45,850.00</u>
03	301920	RAP OPERATING, L.L.C. GOOLSBEE	MATAGORDA 250050	CU-A	<u>1</u>	<u>\$ 39,040.00</u>
03	301921	RAP OPERATING, L.L.C. KASMAN	MATAGORDA 222272	CU-B	<u>1</u>	<u>\$ 48,850.00</u>
03	301922	RAP OPERATING, L.L.C. MILBERGER, F. J.	MATAGORDA 222480	CU-A	<u>1</u>	<u>\$ 37,460.00</u>
03	301923	RAP OPERATING, L.L.C. MILBERGER GAS UNIT	MATAGORDA 210822	CU-A	<u>1</u>	<u>\$ 52,360.00</u>
03	302410	RAP OPERATING, L.L.C. TALAFUSE GAS UNIT	MATAGORDA 257003	CU-B	<u>1</u>	<u>\$ 43,250.00</u>
03	302628	<NA> GARCIA DETENTION POND	HARRIS <NA>	AS-A	<u>1</u>	<u>\$ 53,577.07</u>
03	302629	<NA> MULTIPLE DESCENDANTS OF ER TAYLOR	HARRIS <NA>	AS-A	<u>1</u>	<u>\$ 10,640.00</u>
03	302522	UNIDENTIFIED FENNER GAS PLANT SITE	AUSTIN 03-1048	AS-A	<u>1</u>	<u>\$ 93,284.87</u>
03	302100	DEEP ROCK RESOURCES, INC. ZINGARA	GRIMES 26292	CU-B	<u>1</u>	<u>\$ 22,480.00</u>
03	302526	CLR SECONDARY RECOVERY, LLC BARKLEY	MATAGORDA 089887	CU-C	<u>1</u>	<u>\$ 39,900.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					2	\$ 43,950.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	302647	GREEN EXPLORATION COMPANY DRISCOLL "N"	DUVAL 08193	EC-A	<u>1</u>	<u>\$ 38,550.00</u>
04	302669	<NA> COHN PRESERVE (TBA 04-2301)	NUECES <NA>	AS-A	<u>1</u>	<u>\$ 5,400.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					4	\$ 141,486.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	302304	IRONHORSE OPERATIONS, LLC WINN, J. B., UNIT	UPSHUR 03301	CU-A	<u>1</u>	<u>\$ 30,608.00</u>
06	302609	<NA> CALLIE JONES ESTATE	GREGG <NA>	AS-A	<u>1</u>	<u>\$ 10,226.00</u>
06	302301	IRONHORSE OPERATIONS, LLC KING-CROW UNIT	UPSHUR 03390	CU-A	<u>1</u>	<u>\$ 50,778.00</u>
06	302299	DEEP ROCK RESOURCES, INC. POPE, JEAN	PANOLA 261790	CU-A	<u>1</u>	<u>\$ 49,874.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					2	\$ 87,557.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	299831	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	GREGG 07231	AS-A	1	\$ 60,729.25
6E	299056	IRONHORSE OPERATIONS, LLC REDDICK, JEFF	RUSK 08462	CU-A	1	\$ 26,828.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					7	\$ 133,786.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	302518	PROCO OPERATING CO., INC. NASH	PALO PINTO 30512	CU-B	1	\$ 17,600.00
7B	302178	PROCO OPERATING CO., INC. MCAVOY, MARTHA	PALO PINTO 169863	CU-B	1	\$ 12,615.00
7B	302668	HUNTER ENERGY, INC. ROSS	PALO PINTO 097519	CU-B	1	\$ 26,417.00
7B	302179	PROCO OPERATING CO., INC. MCAVOY, MARTHA	PALO PINTO 285480	CU-B	1	\$ 21,900.00
7B	302667	HUNTER ENERGY, INC. ROSS	PALO PINTO 21616	CU-B	1	\$ 21,264.00
7B	302196	PROCO OPERATING CO., INC. COLLINS, P. H. UNIT	PALO PINTO 031639	CU-B	1	\$ 12,390.00
7B	302180	PROCO OPERATING CO., INC. MCAVOY, MARTHA	PALO PINTO 172055	CU-B	1	\$ 21,600.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 157,305.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	301398	Q NATURAL RESOURCES, LLC UNIVERSITY-AI	UPTON 08252	CU-A	<u>1</u>	<u>\$ 53,880.00</u>
08	302519	UNKNOWN ILLEGAL DUMPING ON FM 3033	MARTIN <NA>	EC-A	<u>1</u>	<u>\$ 5,670.00</u>
08	301340	MOSAIC OIL LLC IMPERIAL 72	PECOS 37127	CU-A	<u>1</u>	<u>\$ 25,940.00</u>
08	301395	Q NATURAL RESOURCES, LLC UNIVERSITY-AA	CRANE 09924	CU-A	<u>1</u>	<u>\$ 47,225.00</u>
08	301396	Q NATURAL RESOURCES, LLC UNIVERSITY SEC. 8	CRANE 01221	CU-A	<u>1</u>	<u>\$ 24,590.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					9	\$ 404,228.30
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	302731	UNKNOWN OPERATOR BRAZOS RIVER	YOUNG <NA>	CU-A	1	\$ 4,850.00
09	302135	PARSONS TRANSPORTS WILLIS	MONTAGUE 30203	CU-A	1	\$ 117,930.00
09	302129	ADDISON, KENNETH NIX	ARCHER 14402	CU-B	1	\$ 17,650.00
09	302122	WATER ENERGY SERVICES, LLC BANDERA DISPOSAL SYSTEM	MONTAGUE 30446	CU-B	1	\$ 93,063.75
09	302019	GILLIAM PARTNERS, L.P. CARTER, NETTIE	JACK 12804	CU-B	1	\$ 20,755.00
09	302016	VIEJO SERVICES, LLC RAY	ARCHER 13422	CU-A	1	\$ 15,470.00
09	299253	AMEN OIL LLC BRIGHT	JACK 32958	CU-B	1	\$ 24,730.00
09	302814	UNKNOWN SCHOELKOPF WATER WELL	JACK <NA>	AS-A	1	\$ 73,209.55
09	299252	AMEN OIL LLC BIRDWELL #2H	JACK 32992	CU-B	1	\$ 36,570.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2025 to December 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					1	\$ 28,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	302757	C E ENERGY LLC WHITTENBURG	HUTCHINSON 04844	EC-A	1	\$ 28,000.00
Grand Total (all Districts)					47	\$ 1,709,411.09