

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
July 31, 2026**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 7/31/2026 (MMcf)	Working Gas* 7/31/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 8/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,519	3,358	(839)	2,677
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	3,794	3,660	134	3,742
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Pickton Gas Storage LLC*	Pickton (Bacon Lime)	Hopkins	15	2,342	2,344	(2)	2,342
Houston Pipe Line Co.	Bammell	Harris	1,300	28,313	37,405	(9,092)	33,036
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,977	9,577	(600)	8,406
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,779	3,409	370	3,779
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,102	1,930	1,172	3,125
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,246	4,160	1,086	5,292
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,965	19,638	1,327	20,965
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,227	6,319	(92)	6,227
Lower Colorado River Authority	Hilbig	Bastrop	85	3,647	3,435	212	3,546
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	83,731	81,913	1,818	88,623
SWG Pipeline*	Lone Camp	Palo Pinto	28	813	652	161	813
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	74,909	92,640	(17,731)	74,304
Energy Transfer Fuel LP	Bryson	Jack	100	6,194	5,328	866	6,182
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	21,122	23,367	(2,245)	20,314
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	15,003	19,919	(4,916)	14,264
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	20,091	16,774	3,317	20,242
	Subtotals		5,996	311,656	336,710	(25,054)	318,761

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,394	1,696	(302)	1,563
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,334	939	395	1,310
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	9,612	10,138	(526)	9,597
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	679	689	(10)	679
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,549	7,318	1,231	8,545
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,515	3,306	(1,791)	1,497
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,937	13,891	7,046	20,196
	Clemens	Brazoria	75	-	-	-	-
Gulf Energy Storage Services*	Spindletop	Jefferson	480	1,261	342	919	923
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	21,241	22,840	(1,599)	21,974
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,044	2,976	2,068	5,569
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,575	7,741	(1,166)	6,230
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	2,821	6,410	(3,589)	2,670
Underground Storage LLC	Pierce Junction	Harris	-	1,382	1,623	(241)	1,570
Tres Palacios Storage LLC	Markham	Matagorda	2,500	32,101	33,305	(1,204)	29,969
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,762	12,849	(5,087)	6,238
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	2,073	1,564	509	2,104
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	4,941	4,496	445	4,926
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	8,323	8,833	(510)	8,293
	Subtotals		12,583	139,643	143,055	(3,412)	135,952

Source: RRC Form G-3

TOTALS 18,579 451,299 479,765 (28,466) 454,713

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal. 11) Sulphur River Exploration changed to Pickton Gas Storage LLC. 12) WSP USA Inc changed to Gulf Energy Storage Services

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
July-2026**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%
Mar-26	257,591	109,129	366,720	-0.08%
Apr-26	272,418	119,658	392,076	-2.23%
May-26	289,457	131,608	421,065	-2.76%
Jun-26	308,217	135,140	443,357	-1.69%
Jul-26	311,656	139,643	451,299	0.74%