#### Received, R.R.C. of Texas

MAY 15 2019

T.R.R.C. No. 6.3.0 (Cancels T.R.R.C. No. 6.2.0)

**Gas Services Division, Austin, Texas** 

## NuStar Permian Transportation and Storage, LLC [N] Cancellation of Tariff

This entire tariff, T.R.R.C. No. 6.3.0 is cancelled.

#### [C] RATES TARIFF

Applying On Intrastate Transportation of

#### **CRUDE PETROLEUM**

[C] From
POINTS IN TEXAS
To
POINTS IN TEXAS

[C] The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in NuStar Permian Transportation and Storage, LLC T.R.R.C. No. 5.1.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

[C] Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

Issued: May 15, 2019

Issued By:

Danny Oliver

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NuStar Permian Transportation and Storage, LLC

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Effective: June 15, 2019

Compiled By:

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#### [N] This entire tariff, T.R.R.C. No. 6.3.0 is cancelled.

# |C| NuStar Permian Transportation and Storage, LLC |C| RATES TARIFF |C| GOVERNING INTRASTATE CRUDE TRANSPORTATION BY PIPELINE

[C] From (Origin Point)	C  <del>To</del> ( <del>Destination</del> <del>Point)</del>	C  <del>Monthly Volume</del> in Barrels per day	C  <del>Uncommitted</del> <del>Rate</del>	[C] Committed Rate*
			[C] Rates in Dollars per Barrel of 42 U.S. Gallon	C  Rates in Dollars per Barrel of 42 U.S. Gallon
[C] Pegasus Field (Midland	[C]	[C <del>] 0 10,000</del>	[C] <del>\$0.6526</del>	[C] \$0.6004
County, Texas)**	Glasscock Station (Glasscock County, TX)	[C] <del>10,001 or greater</del>	[C] <del>\$0.600</del> 4	[C] <del>\$0.5481</del>

### [C] No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

[C] \* Any Committed Shipper shall be entitled to a tariff reduction of \$0.075 per Barrel from the Committed Rate following the first 43,000,000 Barrels shipped on the Pegasus Pipeline System from the Origin Point(s) by all shippers (with shippers other than the applicable Committed Shipper capped at 21,500,000 Barrels for purposes of such calculation) from and after the commencement date of that Committed Shipper's commitment and during the term of such Committed Shipper's commitment, which tariff reduction shall apply for so long as that Committed Shipper remains a Committed Shipper on the Pegasus Pipeline System and has not defaulted on any payment obligation.

[C] \*\* Establishment of new connections within the Pegasus Field Origin Point may be subject to an additional gathering or connection fee.

#### [C] Notes:

To the extent permitted by applicable law, all rates set forth above shall be increased annually, effective July 1 of each year (commencing July 1, 2018), by the positive adjustment, if any, in the FERC Index from the immediately preceding year; provided, however, any such annual adjustment shall not result in a rate less than the rate in effect immediately preceding such adjustment.

T.R.R.C. No. 6.3.0 (Cancels T.R.R.C. No. 6.2.0)

For the avoidance of doubt, applicable rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier's T.R.R.C. No. 5.1.0 as measured by Carrier pursuant to the General Rules and Regulations published in Carrier's T.R.R.C. No. 5.1.0, including supplements thereto and successive issues thereof, but prior to any adjustment or assessment for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.

Explanation of Reference Marks

[N] New

[C] Cancel