

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,070	843	2,664	15,434	26,798,848	1,959,770	12,137,470	391,531	52.15	6,736,630	5,420,934	19,805	1,353,648
02	2,249	205	1,453	3,583	21,510,581	2,043,310	9,605,337	309,850	52.02	7,198,195	2,368,618	12,858	710,644
03	4,064	1,425	1,439	4,590	4,037,933	1,138,093	1,787,366	57,657	45.87	523,987	1,197,202	15,764	904,899
04	951	112	185	973	388,136	33,821	209,482	6,757	42.98	17,154	192,253	789	148,656
05	695	258	143	1,069	1,233,087	926,218	181,948	5,869	58.95	17,875	157,231	289	111,698
06	1,932	267	369	3,018	1,080,177	73,470	627,684	20,248	39.51	263,579	354,825	160	367,595
6E	979	12		4,259	483,104	3,348	209,009	6,742	56.49	27,113	178,205	11	140,162
7B	3,877	867	358	7,135	1,478,888	198,327	771,250	24,879	43.16	261,438	513,275	1,194	500,503
7C	5,295	741	875	14,824	18,078,661	498,077	9,035,812	291,478	49.06	5,718,621	3,359,695	10,091	1,311,764
08	15,801	1,313	6,003	48,491	68,948,023	5,257,923	34,529,004	1,113,839	47.25	23,685,027	10,834,830	79,350	5,682,135
8A	4,121	288	990	21,254	10,630,786	183,210	8,146,895	262,803	22.76	6,278,179	1,915,961	1,706	894,785
09	6,028	1,166	590	14,411	1,586,659	313,568	681,241	21,976	50.15	58,527	637,511	2,149	750,776
10	3,049	220	1,418	7,374	5,183,125	188,196	848,832	27,382	82.35	61,133	778,674	1,253	911,447
TOTAL	54,111	7,717	16,487	146,415	61,438,008	2,817,331	78,771,330	2,541,011	50.60	50,847,458	27,909,214	145,419	13,788,712

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,980	114	3,056	18,381	27,753,590	286,254	13,770,523	444,210	50.02	7,180,935	6,564,686	24,243	1,605,534
02	2,520	24	1,639	3,739	25,849,099	463,419	10,261,905	331,029	59.67	7,227,228	2,985,402	12,971	785,529
03	4,999	700	1,757	5,470	4,392,844	762,524	2,066,124	66,649	46.89	549,980	1,501,475	2,642	985,251
04	1,108	24	211	1,093	386,822	8,990	220,170	7,102	42.27	18,156	196,575	25	168,341
05	935	58	213	1,328	1,203,489	502,548	347,531	11,211	56.51	16,229	327,560	326	152,880
06	2,295	32	411	3,303	1,052,879	14,632	684,412	22,078	34.51	270,395	406,399	995	411,481
6E	1,066	1	1	4,311	481,374	62	217,169	7,005	54.88	30,089	183,169	10	146,475
7B	4,981	190	379	8,686	1,491,573	51,462	820,502	26,468	43.78	267,039	526,710	1,480	632,232
7C	6,098	102	1,032	16,444	18,682,517	119,009	9,633,882	310,770	48.21	5,895,818	3,606,152	8,692	1,549,585
08	16,984	301	6,528	52,043	72,774,255	2,627,882	37,359,097	1,205,132	47.40	25,016,481	12,050,213	60,734	6,163,882
8A	4,446	32	1,046	21,802	10,507,522	13,144	8,465,539	273,082	19.39	6,397,757	2,011,617	1,569	1,006,735
09	7,416	182	649	17,718	1,606,254	36,754	809,183	26,103	48.82	55,360	715,312	766	962,763
10	3,282	42	1,398	8,029	5,593,672	13,423	981,912	31,675	82.36	69,877	902,596	12,487	968,820
TOTAL	62,110	1,802	18,320	162,347	71,775,890	4,900,103	85,637,949	2,762,514	49.15	52,995,344	31,977,866	126,940	15,539,508

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU JANUARY, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	26,798,848	864,479	12,137,470	391,531	1,959,770	14,661,378	472,948	52.15
02	21,510,581	693,890	9,605,337	309,850	2,043,310	11,905,244	384,040	52.02
03	4,037,933	130,256	1,787,366	57,657	1,138,093	2,250,567	72,599	45.87
04	387,206	12,491	209,482	6,757	32,891	177,724	5,734	42.93
05	1,233,087	39,777	181,948	5,869	926,218	1,051,139	33,908	58.95
06	1,080,177	34,844	627,684	20,248	73,470	452,493	14,596	39.51
6E	483,104	15,584	209,009	6,742	3,348	274,095	8,842	56.49
7B	1,478,888	47,706	771,250	24,879	198,327	707,638	22,827	43.16
7C	18,078,661	583,183	9,035,812	291,478	498,077	9,042,849	291,705	49.06
08	68,948,023	2,224,130	34,529,004	1,113,839	5,257,923	34,419,019	1,110,291	47.25
8A	10,630,786	342,929	8,146,895	262,803	183,210	2,483,891	80,126	22.76
09	1,586,659	51,183	681,241	21,976	313,568	905,418	29,207	50.15
10	5,183,125	167,198	848,832	27,382	188,196	4,334,293	139,816	82.35
TOTAL	161,437,078	5,207,648	78,771,330	2,541,011	2,816,401	82,665,748	2,666,637	50.60

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU JANUARY, 2018