



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

April 1, 2026

TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
March 2026

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In March 2026, a total of 32 activities were completed at a total cost of \$944,135.17 (Attachment B)**
- 3. Of the activities completed in March 2026, 28 were routine cleanups, 0 assessment, and 4 emergency cleanup. (Attachment F)**
- 4. In March 2026, a total of 53 activities were authorized for bid solicitation and codes for a total estimated cost of \$2,067,515.09 (Attachment G)**


Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for March 2026 and FY 2026 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Mar 2026	32
	Total Cost of Cleanup Activities Completed in Mar 2026	\$ 817,790.06
	Number of Activities with Post-Close* Invoices Approved in Mar 2026	1
	Total Amount of Post-Close Invoices Approved in Mar 2026	\$ 126,345.11
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2026	3
2.	Number of Cleanup Activities Completed in FY 2026	169
	Total Cost of Cleanup Activities Completed in FY 2026	\$ 5,795,889.64
	Number of Activities with Post-Close Invoices Approved in FY 2026	4
	Total Amount of Post-Close Invoices Approved in FY 2026	\$ 133,566.36
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	20
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2026	\$ 944,135.17
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 5,929,456.00

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2026	53
	Estimated Cost of Cleanup Activities Authorized in Mar 2026	\$ 2,067,515.09
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026	291
	Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 10,912,686.67

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2026	125
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,793,031.22

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Mar 2026	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2026	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

March 1, 2026 to March 31, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	3	\$ 133,764.90	6	\$ 425,547.90
02	1	\$ 4,608.60	2	\$ 27,561.10
03	1	\$ 126,806.46	24	\$ 1,308,237.20
04	5	\$ 133,719.13	15	\$ 406,731.63
05	0	\$ 0.00	5	\$ 94,472.75
06	3	\$ 113,823.47	13	\$ 237,882.72
6E	0	\$ 0.00	4	\$ 292,871.00
7B	3	\$ 60,175.00	22	\$ 327,962.15
7C	0	\$ 0.00	3	\$ 51,071.50
08	0	\$ 0.00	20	\$ 393,072.50
8A	2	\$ 17,502.50	6	\$ 1,210,776.55
09	12	\$ 167,390.00	44	\$ 886,692.64
10	2	\$ 60,000.00	5	\$ 133,010.00
TOTALS	32	\$ 817,790.06	169	\$ 5,795,889.64
GRAND TOTALS*		\$ 944,135.17		\$ 5,929,456.00

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	2
02	0	0
03	0	3
04	0	0
05	0	0
06	0	2
6E	0	2
7B	0	1
7C	0	0
08	0	4
8A	1	1
09	1	4
10	0	1
TOTALS	3	20

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

March 1, 2026 to March 31, 2026

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

March 1, 2026 to March 31, 2026

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-26-0325	01-302566	Work Order	\$ 32,995.00	\$ 103,852.50	214.75%
8A	455-26-0324	8A-302181	Work Order	\$ 2,450.00	\$ 3,150.00	28.57%
09	455-26-0179	09-303310	Work Order	\$ 10,460.00	\$ 12,280.00	17.4%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						3

ATTACHMENT E

Cost Overruns Greater than 10%

01-302566; NORTH SOUTH OIL (614126); ELLISON (18145); Caldwell County
Original Contract Amount - \$32,995.00, Final Cost - \$103,852.50, Increase of 214.75%

<NA>

8A-302181; WTP ENERGY (945233); RANDALS "E" (68976); Scurry County
Original Contract Amount - \$2,450.00, Final Cost - \$3,150.00, Increase of 28.57%

<NA>

09-303310; NORWOOD, GARNET E. CORP. (614750); JENNINGS -C- (05051); Wichita County
Original Contract Amount - \$10,460.00, Final Cost - \$12,280.00, Increase of 17.4%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

March 1, 2026 to March 31, 2026

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	28	\$ 738,450.06	157	\$ 5,569,850.39
Emergency	4	\$ 79,340.00	12	\$ 226,039.25
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	32	\$ 817,790.06	169	\$ 5,795,889.64
GRAND TOTALS*		\$ 944,135.17		\$ 5,929,456.00

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

March 1, 2026 to March 31, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	8	\$ 126,145.00	24	\$ 779,488.10
02	0	\$ 0.00	3	\$ 161,414.00
03	9	\$ 353,330.84	53	\$ 2,333,999.97
04	3	\$ 64,670.00	20	\$ 644,842.00
05	7	\$ 241,795.00	19	\$ 575,496.00
06	1	\$ 69,550.00	24	\$ 673,813.00
6E	1	\$ 33,570.00	8	\$ 326,832.25
7B	3	\$ 67,195.00	27	\$ 709,239.00
7C	7	\$ 113,987.00	16	\$ 236,958.50
08	3	\$ 110,189.00	28	\$ 714,945.00
8A	2	\$ 136,203.25	10	\$ 1,647,047.55
09	7	\$ 59,910.00	50	\$ 1,297,641.30
10	2	\$ 690,970.00	9	\$ 810,970.00
TOTALS	53	\$ 2,067,515.09	291	\$ 10,912,686.67

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2026

Remaining Authorized Cleanup Activity Count: 125
Total Estimated Cost of Remaining Cleanup Activities: \$ 4,793,031.22

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

March 1, 2026 to March 31, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
6E	300326	UNIDENTIFIED BELKINS PROPERTY	GREGG <NA>	CU-A	03/20/2026	\$ 126,345.11
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 126,345.11

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

March 1, 2026 to March 31, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals				3	\$ 96,195.00	\$ 133,764.90	-\$ 37,569.90
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	302255	UNKNOWN DIVIN LEASE	CU-B	ATASCOSA Activity Total	\$ 28,850.00	\$ 5,592.40	\$ 23,257.60
01	302379	OUTLINE OIL COMPANY LLC KASSNER ENERGY MANAGEMENT, LLC	CU-A	MCMULLEN Activity Total	\$ 34,350.00	\$ 24,320.00	\$ 10,030.00
01	302566	NORTH SOUTH OIL, LLC ELLISON	CU-A	CALDWELL Activity Total	\$ 32,995.00	\$ 103,852.50	-\$ 70,857.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals	1	\$ 10,660.00	\$ 4,608.60	\$ 6,051.40

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	302257	JANSSEN, WAYNE ALLEN ESTATE PANNA MARIA SWD SYS. #1	CU-A	KARNES Activity Total	\$ 10,660.00	\$ 4,608.60	\$ 6,051.40

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 03 Totals				1	\$ 147,255.00	\$ 126,806.46	\$ 20,448.54	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	301181	VAST OIL TX OPERATING LLC ZINN & FORMAN	CU-A	GALVESTON Activity Total	\$ 147,255.00	\$ 126,806.46	\$ 20,448.54	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					5	\$ 163,640.00	\$ 133,719.13	\$ 29,920.87
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	302197	PETRO-SMITH OPERATING LLC DE LA GARZA MINERAL TRUST A	CU-A	WEBB Activity Total	\$ 39,410.00	\$ 33,672.80	\$ 5,737.20	
04	302199	PETRO-SMITH OPERATING LLC DE LA GARZA MINERAL TRUST	CU-A	WEBB Activity Total	\$ 39,410.00	\$ 32,211.60	\$ 7,198.40	
04	302627	PETRO-SMITH OPERATING LLC STAGGS-STATE	CU-C	WEBB Activity Total	\$ 35,450.00	\$ 19,351.80	\$ 16,098.20	
04	303558	TEXAS, LES & CO. RANCHO SAENZ	EC-A	DUVAL Activity Total	\$ 16,800.00	\$ 14,300.00	\$ 2,500.00	
04	292410	INSPIRE OIL AND GAS INC. TILLER RANCH	CU-A	JIM WELLS Activity Total	\$ 32,570.00	\$ 34,182.93	-\$ 1,612.93	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					3	\$ 137,811.00	\$ 113,823.47	\$ 23,987.53
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	302301	IRONHORSE OPERATIONS, LLC KING-CROW UNIT	CU-A	UPSHUR Activity Total	\$ 50,778.00	\$ 43,013.75	\$ 7,764.25	
06	302304	IRONHORSE OPERATIONS, LLC WINN, J. B., UNIT	CU-A	UPSHUR Activity Total	\$ 30,608.00	\$ 29,168.50	\$ 1,439.50	
06	303188	WEATHERLY OIL & GAS, LLC DEWS, CARLOS UNIT	CU-A	NACOGDOCHES Activity Total	\$ 56,425.00	\$ 41,641.22	\$ 14,783.78	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					3	\$ 75,820.00	\$ 60,175.00	\$ 15,645.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	303191	PROCO OPERATING CO., INC. NASH	CU-B	PALO PINTO Activity Total	\$ 31,085.00	\$ 24,870.00	\$ 6,215.00	
7B	303192	PROCO OPERATING CO., INC. BOWDEN-BANE	CU-B	PALO PINTO Activity Total	\$ 21,675.00	\$ 15,805.00	\$ 5,870.00	
7B	303634	TRUSTAR OPERATING COMPANY INC. JONES, RAY	CU-B	BROWN Activity Total	\$ 23,060.00	\$ 19,500.00	\$ 3,560.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals					2	\$ 43,365.00	\$ 17,502.50	\$ 25,862.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
8A	302175	HARTOIL CORPORATION STERLING "A"	CU-A	SCURRY Activity Total	\$ 40,915.00	\$ 14,352.50	\$ 26,562.50	
8A	302181	WTP ENERGY, INC. RANDALS "E"	CU-C	SCURRY Activity Total	\$ 2,450.00	\$ 3,150.00	-\$ 700.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	12	\$ 185,750.00	\$ 167,390.00	\$ 18,360.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	302129	ADDISON, KENNETH NIX	CU-B	ARCHER Activity Total	\$ 17,650.00	\$ 14,020.00	\$ 3,630.00
09	302395	ARCHER DRILLING & PROD. CO. HARRIS -C-	CU-B	ARCHER Activity Total	\$ 13,360.00	\$ 13,360.00	\$ 0.00
09	302399	THOMPSON, MARK P. SANDERS	CU-B	ARCHER Activity Total	\$ 29,220.00	\$ 29,220.00	\$ 0.00
09	302401	ALCO OIL & GAS CO. LLC AHRENS, KATIE	CU-B	ARCHER Activity Total	\$ 12,960.00	\$ 12,960.00	\$ 0.00
09	302415	VIEJO SERVICES, LLC SCHILDKNECHT	CU-A	ARCHER Activity Total	\$ 14,450.00	\$ 14,450.00	\$ 0.00
09	302417	VIEJO SERVICES, LLC SCHILDKNECHT, J.	CU-B	ARCHER Activity Total	\$ 40,700.00	\$ 40,700.00	\$ 0.00
09	303310	NORWOOD, GARNET E. CORP. JENNINGS -C-	CU-A	WICHITA Activity Total	\$ 10,460.00	\$ 12,280.00	-\$ 1,820.00
09	303311	CRAIGHEAD, RAY NEWTOWN UNIT	CU-A	WICHITA Activity Total	\$ 11,340.00	\$ 6,470.00	\$ 4,870.00
09	303314	DUTCHMAN G. OIL CO. FERGUSON, W. P.	CU-A	ARCHER Activity Total	\$ 17,725.00	\$ 10,566.25	\$ 7,158.75
09	303450	UNKNOWN OPERATOR TRAVIS MANESS PROPERTY	CU-A	WICHITA Activity Total	\$ 8,960.00	\$ 5,431.25	\$ 3,528.75
09	303631	NORTH TEXAS PLUGGING, LLC KING-WOOTEN -A-	EC-A	YOUNG Activity Total	\$ 5,040.00	\$ 5,040.00	\$ 0.00
09	303727	GGP EXPLORATION, LTD. N. R. TEMPLE	CU-A	WICHITA Activity Total	\$ 3,885.00	\$ 2,892.50	\$ 992.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	2	\$ 60,000.00	\$ 60,000.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	303267	PALO DURO RESOURCES LLC WEST TURKEY TRACK	EC-A	HUTCHINSON	\$ 30,000.00	\$ 30,000.00	\$ 0.00
				Activity Total	\$ 30,000.00	\$ 30,000.00	\$ 0.00
10	303269	PALO DURO RESOURCES LLC WEST TURKEY TRACK	EC-A	HUTCHINSON	\$ 30,000.00	\$ 30,000.00	\$ 0.00
				Activity Total	\$ 30,000.00	\$ 30,000.00	\$ 0.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	32	\$ 920,496.00	\$ 817,790.06	\$ 102,705.94

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					8	\$ 126,145.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	301982	PETROSAURUS, INC. MCMAHON	WILSON 08026	CU-A	1	\$ 15,810.00
01	302405	PETROSAURUS, INC. REED -C-	CALDWELL 10259	CU-A	1	\$ 11,390.00
01	302406	PETROSAURUS, INC. REED -BB-	CALDWELL 10156	CU-A	1	\$ 27,680.00
01	303327	LULING O&G LLC COOPER "H"	CALDWELL 06486	CU-A	1	\$ 14,625.00
01	302408	PETROSAURUS, INC. REED -A-	CALDWELL 10174	CU-A	1	\$ 8,420.00
01	302404	PETROSAURUS, INC. REED, N.W.	CALDWELL 07501	CU-A	1	\$ 20,055.00
01	302403	PETROSAURUS, INC. REED,F	CALDWELL 06802	CU-A	1	\$ 14,705.00
01	303725	WINCHESTER OIL & GAS LLC MCVOY, A. A.	MILAM 01239	CU-A	1	\$ 13,460.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					9	\$ 353,330.84
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	300167	OAK ENERGY, LLC LAURENCE, G.	MATAGORDA 08146	CU-A	1	\$ 61,090.00
03	302834	TRILATERAL EAGLE PETR.CO.(TEPCO) CARR COMMUNITY	LIBERTY 02255	AS-A	1	\$ 11,934.24
03	302948	THOMPSON, E. P. HIGGINS	HARRIS 02403	AS-A	1	\$ 39,104.50
03	302949	UNIDENTIFIED FLESSNER, D.	FORT BEND <NA>	AS-A	1	\$ 39,704.60
03	302950	UNIDENTIFIED GOOSE CREEK SEEP	HARRIS <NA>	AS-A	1	\$ 42,490.00
03	302951	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	1	\$ 34,977.50
03	303794	CLR SECONDARY RECOVERY, LLC SAVAGE	MATAGORDA 170399	CU-A	1	\$ 61,595.00
03	303390	OAK ENERGY, LLC BRAMAN -C-	MATAGORDA 11772	CU-A	1	\$ 32,375.00
03	303391	OAK ENERGY, LLC BRAMAN -C-	MATAGORDA 265901	CU-A	1	\$ 30,060.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 64,670.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	303652	WESTERN GULF OIL & GAS, LLC CHAPMAN	NUECES 281644	CU-A	<u>1</u>	<u>\$ 35,390.00</u>
04	303653	WESTERN GULF OIL & GAS, LLC ALBRECHT UNIT	NUECES 14083	CU-A	<u>1</u>	<u>\$ 20,360.00</u>
04	303724	TR OFFSHORE, LLC STATE TRACT 9	ARANSAS 147170	EC-A	<u>1</u>	<u>\$ 8,920.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					7	\$ 241,795.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	273016	MOMENTUM PRODUCTION CORP. ALFORD	FALLS 02750	CU-A	1	\$ 37,995.00
05	294093	AEON OPERATING, INC. QUINN, STANLEY OIL UNIT	LIMESTONE 02514	CU-B	1	\$ 21,180.00
05	296943	ITALIAN-AMERICAN OIL CO., INC. HARRIS, B. R.	LEON 154858	CU-A	1	\$ 37,925.00
05	296940	ITALIAN-AMERICAN OIL CO., INC. TOLBERT, LUCILLE	LEON 01897	CU-A	1	\$ 38,900.00
05	296938	ITALIAN-AMERICAN OIL CO., INC. CADENHEAD, C. L. UNIT	LEON 01876	CU-A	1	\$ 21,525.00
05	296923	AMERRIL ENERGY LLC LACEY HEIRS	LEON 02661	CU-A	1	\$ 42,685.00
05	295196	AMERRIL ENERGY LLC CHAMPION RANCH "B"	LEON 03504	CU-B	1	\$ 41,585.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 69,550.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	300591	RADIUS OPERATING, LLC RAYBURN UNIT #7	ANGELINA 13688	CU-A	<u>1</u>	<u>\$ 69,550.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 33,570.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	303768	FOUR DIAMOND OPERATING, LLC MORTON, A. G.	GREGG 08250	EC-A	1	\$ 33,570.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					3	\$ 67,195.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	303729	SHILOH OIL COMPANY LLC YATES	STEPHENS 111761	CU-A	<u>1</u>	<u>\$ 15,085.00</u>
7B	303634	TRUSTAR OPERATING COMPANY INC. JONES, RAY	BROWN 22735	CU-B	<u>1</u>	<u>\$ 23,060.00</u>
7B	303890	RHYNE, J.V. RHODES-GREEN UNIT II	PALO PINTO 099653	CU-B	<u>1</u>	<u>\$ 29,050.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					7	\$ 113,987.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	303715	RWA, LLC UNIVERSITY 43-6XX	REAGAN 17389	EC-U	1	\$ 8,585.00
7C	298645	VANCO OIL & GAS CORP. SHANNON, J. M. EST. -B-	CROCKETT 02052	CU-C	1	\$ 33,360.00
7C	292792	VANCO OIL & GAS CORP. SHANNON -T-	CROCKETT 19127	CU-C	1	\$ 13,557.00
7C	303384	ENERGY PRODUCTION CORPORATION UNIVERSITY "35"	REAGAN 12560	CU-A	1	\$ 3,885.00
7C	303347	ENERGY PRODUCTION CORPORATION UNIVERSITY "2A"	REAGAN 12612	CU-A	1	\$ 7,330.00
7C	293192	VANCO OIL & GAS CORP. SHANNON -A-	CROCKETT 19126	CU-C	1	\$ 31,605.00
7C	292793	VANCO OIL & GAS CORP. CBS SHANNON ESTATE	CROCKETT 19124	CU-C	1	\$ 15,665.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					3	\$ 110,189.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	303635	TEKE PRODUCTION LLC MONROE UNIT	WARD 21078	CU-A	<u>1</u>	<u>\$ 5,250.00</u>
08	301518	WATER ENERGY SERVICES, LLC WATCHDOG SWD	ECTOR 32826	CU-A	<u>1</u>	<u>\$ 82,884.00</u>
08	303812	K3 PRODUCTIONS LLC SPERRY, L. R.	WARD 07279	EC-A	<u>1</u>	<u>\$ 22,055.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 136,203.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	303632	PERMIAN DISPOSAL SERVICES LLC SEMINOLE RECLAMATION PLANT FACILITY	GAINES 8A-0320	CU-A	<u>1</u>	<u>\$ 85,225.00</u>
8A	303743	PERMIAN DISPOSAL SERVICES LLC SEMINOLE RECLAMATION PLANT FACILITY	GAINES 8A-0320	AS-A	<u>1</u>	<u>\$ 50,978.25</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					7	\$ 59,910.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	303450	UNKNOWN OPERATOR TRAVIS MANESS PROPERTY	WICHITA <NA>	CU-A	1	\$ 8,960.00
09	303314	DUTCHMAN G. OIL CO. FERGUSON, W. P.	ARCHER 11499	CU-A	1	\$ 17,725.00
09	303727	GGP EXPLORATION, LTD. N. R. TEMPLE	WICHITA 32466	CU-A	1	\$ 3,885.00
09	303310	NORWOOD, GARNET E. CORP. JENNINGS -C-	WICHITA 05051	CU-A	1	\$ 10,460.00
09	303631	NORTH TEXAS PLUGGING, LLC KING-WOOTEN -A-	YOUNG 16254	EC-A	1	\$ 5,040.00
09	303710	UNKNOWN OPERATOR DOUGLAS MINERAL TRUST BREAKOUT	WICHITA <NA>	CU-A	1	\$ 2,500.00
09	303311	CRAIGHEAD, RAY NEWTOWN UNIT	WICHITA 12220	CU-A	1	\$ 11,340.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2026 to March 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 690,970.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	297549	HOLCO OIL & GAS BIVINS	HUTCHINSON 03041	CU-A	<u>1</u>	<u>\$ 676,470.00</u>
10	303147	TC OIL AND GAS, LLC PRICE, W. D.	HUTCHINSON 03827	CU-A	<u>1</u>	<u>\$ 14,500.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					53	\$ 2,067,515.09