

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2020

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,473	1,004	2,721	15,714	30,688,733	2,387,181	13,809,640	445,472	52.28	8,945,039	4,830,353	18,685	1,485,138
02	2,443	249	903	5,005	23,952,863	796,986	10,489,259	338,363	55.04	7,908,940	2,585,748	5,046	679,323
03	4,042	1,371	1,397	4,080	5,293,806	1,457,015	2,400,593	77,438	45.02	450,975	1,922,296	1,360	873,858
04	790	142	168	839	363,475	73,780	126,573	4,083	58.07	380	123,957	165	123,930
05	639	254	162	815	862,192	554,393	202,642	6,537	53.99	15,434	182,562	83	105,022
06	1,660	423	299	2,400	9,982,708	266,507	493,210	15,910	94.12	249,003	250,805	786	338,006
6E	838	82	1	4,107	427,634	28,609	152,993	4,935	61.88	23,399	129,498		131,265
7B	2,906	1,239	353	5,219	1,143,500	284,142	485,082	15,648	48.88	161,556	318,597	184	385,565
7C	5,277	975	1,272	12,177	20,751,191	2,017,321	9,968,700	321,571	48.56	7,453,389	2,486,626	10,095	1,157,669
08	17,310	2,278	3,654	46,634	15,285,629	234,004	60,639,695	1,956,119	44.29	50,718,977	9,723,604	73,298	4,062,245
8A	3,476	719	534	19,079	10,485,463	544,448	7,023,107	226,552	31.20	5,505,175	1,527,138	1,187	817,305
09	4,856	1,523	352	11,798	1,376,258	363,160	531,710	17,152	52.13	20,069	524,142	359	651,370
10	2,009	900	279	5,822	5,078,841	3,178,784	389,883	12,577	70.42	11,364	380,121	661	479,725
TOTAL	51,719	1,159	12,095	133,689	25,692,293	2,186,330	106,713,087	3,442,358	52.38	81,463,700	24,985,447	111,909	11,290,421

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2020

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,372	263	3,242	18,749	36,508,102	351,930	14,790,798	493,027	59.15	9,095,059	5,665,504	15,707	1,659,300
02	2,755	55	1,171	5,188	32,959,046	63,164	11,294,967	376,499	65.66	8,517,887	2,812,999	4,925	900,791
03	5,472	181	1,809	5,691	5,299,540	199,806	2,987,777	99,593	42.30	449,874	2,543,859	6,509	1,138,354
04	990	43	199	930	358,593	26,040	135,001	4,500	59.81	383	131,450	165	185,230
05	946	16	264	1,198	872,014	2,735	477,981	15,933	45.08	14,356	459,193	67	168,128
06	2,197	50	373	2,822	9,670,292	16,483	604,483	20,149	93.69	231,093	367,154	702	443,062
6E	961	12	1	4,333	413,448	2,444	158,075	5,269	61.56	21,638	133,858		143,179
7B	4,434	249	487	7,406	1,071,353	43,551	574,092	19,136	44.99	151,933	417,072	1,510	587,371
7C	6,366	126	1,426	14,349	21,026,950	223,908	10,721,285	357,376	48.64	8,009,785	2,717,677	7,928	1,332,020
08	19,804	244	5,864	51,589	16,433,072	1,280,476	63,923,106	2,130,770	44.71	53,969,468	9,906,510	107,237	6,116,114
8A	4,189	138	959	20,922	9,694,056	63,090	7,054,034	235,134	27.01	5,262,067	1,801,281	982	1,000,510
09	6,558	333	502	15,244	1,399,327	80,400	643,608	21,454	51.99	20,505	645,754	539	904,323
10	2,758	362	397	7,116	5,054,216	191,160	536,084	17,869	88.07	13,286	551,862	51,885	679,201
TOTAL	63,802	2,072	16,694	155,537	40,760,009	2,545,187	113,901,291	3,796,710	52.32	85,757,334	28,154,173	198,156	15,257,583

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2020 THRU DECEMBER, 2020
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	443,223,419	1,214,311	179,253,628	491,106	3,661,643	263,969,791	723,205	59.27
02	415,988,151	1,139,694	146,420,984	401,153	1,010,207	269,567,167	738,541	64.72
03	78,656,189	215,496	41,121,644	112,662	1,907,552	37,534,545	102,834	46.87
04	4,370,934	11,975	1,879,611	5,150	119,687	2,491,323	6,825	56.04
05	15,183,350	41,598	6,290,219	17,233	560,185	8,893,131	24,365	57.28
06	55,263,210	151,406	7,462,040	20,444	313,227	47,801,170	130,962	86.30
6E	5,262,387	14,417	2,015,035	5,521	33,287	3,247,352	8,896	61.49
7B	14,658,702	40,161	7,309,278	20,025	393,514	7,349,424	20,136	49.20
7C	284,751,083	780,140	138,865,471	380,453	3,833,700	145,885,612	399,687	50.76
08	1,611,266,592	4,414,429	821,638,957	2,251,066	20,287,494	789,627,635	2,163,363	48.57
8A	145,318,314	398,132	88,485,291	242,425	738,742	56,833,023	155,707	38.93
09	17,697,275	48,486	7,966,345	21,826	530,439	9,730,930	26,660	53.94
10	56,549,469	154,930	8,337,723	22,843	3,432,086	48,211,746	132,087	83.13
TOTAL	148,189,075	405,997	457,046,226	1,252,181	6,821,763	308,857,151	846,184	10.03

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2020 THRU DECEMBER, 2020