



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

March 4, 2026

TO: **Chairman Jim Wright
Commissioner Christi Craddick
Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager
Site Remediation**

SUBJECT: **Site Remediation's Summary Report
February 2026**

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In February 2026, a total of 25 activities were completed at a total cost of \$876,974.60 (Attachment B)**
- 3. Of the activities completed in February 2026, 23 were routine cleanups, 0 assessment, and 2 emergency cleanup. (Attachment F)**
- 4. In February 2026, a total of 36 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,178,306.20 (Attachment G)**


Peter G. Pope

**PGP/BH
Attachments**

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for February 2026 and FY 2026 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Feb 2026	25
	Total Cost of Cleanup Activities Completed in Feb 2026	\$ 871,541.60
	Number of Activities with Post-Close* Invoices Approved in Feb 2026	1
	Total Amount of Post-Close Invoices Approved in Feb 2026	\$ 5,433.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2026	2
2.	Number of Cleanup Activities Completed in FY 2026	137
	Total Cost of Cleanup Activities Completed in FY 2026	\$ 4,978,099.58
	Number of Activities with Post-Close Invoices Approved in FY 2026	3
	Total Amount of Post-Close Invoices Approved in FY 2026	\$ 7,221.25
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	17
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2026	\$ 876,974.60
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 4,985,320.83

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Feb 2026	36
	Estimated Cost of Cleanup Activities Authorized in Feb 2026	\$ 1,178,306.20
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026	240
	Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 8,875,606.58

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2026	106
	Total Estimated Cost of Remaining Cleanup Activities	\$ 3,676,447.13

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Feb 2026	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2026	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

February 1, 2026 to February 28, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	2	\$ 281,593.00	3	\$ 291,783.00
02	0	\$ 0.00	1	\$ 22,952.50
03	2	\$ 77,590.50	23	\$ 1,181,430.74
04	1	\$ 42,355.00	10	\$ 273,012.50
05	4	\$ 90,379.75	5	\$ 94,472.75
06	4	\$ 71,458.50	10	\$ 124,059.25
6E	1	\$ 26,654.50	4	\$ 292,871.00
7B	1	\$ 21,727.50	19	\$ 267,787.15
7C	3	\$ 51,071.50	3	\$ 51,071.50
08	1	\$ 22,535.00	20	\$ 393,072.50
8A	1	\$ 8,327.00	4	\$ 1,193,274.05
09	4	\$ 124,839.35	32	\$ 719,302.64
10	1	\$ 53,010.00	3	\$ 73,010.00
TOTALS	25	\$ 871,541.60	137	\$ 4,978,099.58
GRAND TOTALS*		\$ 876,974.60		\$ 4,985,320.83

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

DISTRICT	THIS MONTH	YEAR TO DATE
	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	1
02	0	0
03	0	3
04	0	0
05	0	0
06	0	2
6E	0	2
7B	0	1
7C	0	0
08	0	4
8A	0	0
09	0	3
10	1	1
TOTALS	2	17

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

February 1, 2026 to February 28, 2026

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

February 1, 2026 to February 28, 2026

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-26-0174	01-301980	Work Order	\$ 240,497.50	\$ 264,643.00	10.04%
10	455-26-0170	10-302757	Work Order	\$ 28,000.00	\$ 53,010.00	89.32%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						2

ATTACHMENT E

Cost Overruns Greater than 10%

01-301980; 2 D O&G LLC (953828); SKLOSS, EMIL -SWD- (08634); Wilson County
Original Contract Amount - \$240,497.50, Final Cost - \$264,643.00, Increase of 10.04%

<NA>

10-302757; C E ENERGY LLC (140697); WHITTENBURG (04844); Hutchinson County
Original Contract Amount - \$28,000.00, Final Cost - \$53,010.00, Increase of 89.32%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

February 1, 2026 to February 28, 2026

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	23	\$ 776,176.60	129	\$ 4,831,400.33
Emergency	2	\$ 95,365.00	8	\$ 146,699.25
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	25	\$ 871,541.60	137	\$ 4,978,099.58
GRAND TOTALS*		\$ 876,974.60		\$ 4,985,320.83

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

February 1, 2026 to February 28, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 40,758.00	18	\$ 683,778.10
02	1	\$ 127,974.00	3	\$ 161,414.00
03	5	\$ 125,759.95	44	\$ 1,980,669.13
04	3	\$ 138,874.00	17	\$ 580,172.00
05	3	\$ 151,435.00	12	\$ 333,701.00
06	5	\$ 144,997.00	23	\$ 604,263.00
6E	2	\$ 75,877.00	7	\$ 293,262.25
7B	1	\$ 29,865.00	24	\$ 642,044.00
7C	6	\$ 67,255.00	9	\$ 122,971.50
08	0	\$ 0.00	25	\$ 604,756.00
8A	1	\$ 125,183.25	8	\$ 1,510,844.30
09	4	\$ 90,328.00	43	\$ 1,237,731.30
10	2	\$ 60,000.00	7	\$ 120,000.00
TOTALS	36	\$ 1,178,306.20	240	\$ 8,875,606.58

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2026

Remaining Authorized Cleanup Activity Count: 106
Total Estimated Cost of Remaining Cleanup Activities: \$ 3,676,447.13

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

February 1, 2026 to February 28, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
03	302056	LT OIL LLC MASON	HARRIS 07110	CU-A	02/11/2026	\$ 5,433.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 5,433.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					2	\$ 261,572.50	\$ 281,593.00	-\$ 20,020.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>				
01	301980	2 D OIL & GAS LLC SKLOSS, EMIL -SWD-	CU-A	WILSON	Activity Total	\$ 240,497.50	\$ 264,643.00	-\$ 24,145.50
01	302416	WATER ENERGY SERVICES, LLC ATASCOSA SWD	CU-A	ATASCOSA	Activity Total	\$ 21,075.00	\$ 16,950.00	\$ 4,125.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					2	\$ 84,660.00	\$ 77,590.50	\$ 7,069.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	301769	NORTH LAKE RESOURCES LLC KIRBY STEPHENSON	CU-B	HARDIN Activity Total	\$ 35,955.00	\$ 28,522.50	\$ 7,432.50	
03	302411	ENERGY TWENTY OPERATING LLC LANGHAM, EMILY -B-	CU-A	SAN JACINTO Activity Total	\$ 48,705.00	\$ 49,068.00	-\$ 363.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	1	\$ 38,550.00	\$ 42,355.00	-\$ 3,805.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	302647	GREEN EXPLORATION COMPANY DRISCOLL "N"	EC-A	DUVAL Activity Total	\$ 38,550.00	\$ 42,355.00	-\$ 3,805.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 05 Totals					4	\$ 108,304.00	\$ 90,379.75	\$ 17,924.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
05	300553	THURSTON TEXAS OPERATING CO LLC SMITH, JANE	CU-A	NAVARRO Activity Total	\$ 9,570.00	\$ 7,717.00	\$ 1,853.00	
05	302037	THURSTON TEXAS OPERATING CO LLC MCKIE, W. J. -A-	CU-A	NAVARRO Activity Total	\$ 35,425.00	\$ 33,337.00	\$ 2,088.00	
05	302039	SOUTHERN PLAINS ENERGY CORP. KILLOUGH, CLARK UNIT	CU-B	ROBERTSON Activity Total	\$ 37,675.00	\$ 31,095.00	\$ 6,580.00	
05	302928	WEATHERLY OIL & GAS, LLC POWER-TRUST / T BAR-X	CU-A	ROBERTSON Activity Total	\$ 25,634.00	\$ 18,230.75	\$ 7,403.25	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					4	\$ 106,891.00	\$ 71,458.50	\$ 35,432.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>				
					<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	300622	FORRESTER OIL & GAS CO. PORTER, B. J. JR.	CU-A	UPSHUR Activity Total	\$ 24,452.00	\$ 21,347.00	\$ 3,105.00	
06	300634	LEASE HOLDERS ACQUISITIONS LLC PALMER	CU-A	SMITH Activity Total	\$ 43,180.00	\$ 17,016.25	\$ 26,163.75	
06	302297	DEEP ROCK RESOURCES, INC. HINCHEN	CU-A	PANOLA Activity Total	\$ 20,507.00	\$ 12,808.75	\$ 7,698.25	
06	302300	GARRISON OPERATING, L.L.C. WOOLWORTH, J. D. -A-	CU-A	PANOLA Activity Total	\$ 18,752.00	\$ 20,286.50	-\$ 1,534.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals					1	\$ 26,828.00	\$ 26,654.50	\$ 173.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>				
6E	299056	IRONHORSE OPERATIONS, LLC REDDICK, JEFF	CU-A	RUSK				
					Activity Total	<u>\$ 26,828.00</u>	<u>\$ 26,654.50</u>	<u>\$ 173.50</u>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	1	\$ 25,525.00	\$ 21,727.50	\$ 3,797.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	303190	NORTH AMERICAN DRILLING CORP WHITFIELD, OLA MAE	CU-B	STEPHENS Activity Total	\$ 25,525.00	\$ 21,727.50	\$ 3,797.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7C Totals					3	\$ 55,716.50	\$ 51,071.50	\$ 4,645.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7C	301590	Q NATURAL RESOURCES, LLC WINDHAM	CU-A	UPTON Activity Total	\$ 29,995.00	\$ 25,350.00	\$ 4,645.00	
7C	301624	GOLDEN SPECIALTIES OIL & GAS RUHMANN, E. P. "B"	CU-C	UPTON Activity Total	\$ 16,203.00	\$ 16,203.00	\$ 0.00	
7C	301978	GOLDEN SPECIALTIES OIL & GAS RUHMANN, E. P. -A-	CU-C	UPTON Activity Total	\$ 9,518.50	\$ 9,518.50	\$ 0.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	1	\$ 32,205.00	\$ 22,535.00	\$ 9,670.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	301401	MARTIN FOREE OPERATING, LLC U-TEX "BB"	CU-A	CRANE Activity Total	\$ 32,205.00	\$ 22,535.00	\$ 9,670.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	1	\$ 19,501.90	\$ 8,327.00	\$ 11,174.90

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	302043	GRASHA, MATTHEW P. GIBSON	CU-A	KING Activity Total	\$ 19,501.90	\$ 8,327.00	\$ 11,174.90

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					4	\$ 166,854.75	\$ 124,839.35	\$ 42,015.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	302122	WATER ENERGY SERVICES, LLC BANDERA DISPOSAL SYSTEM	CU-B	MONTAGUE Activity Total	\$ 93,063.75	\$ 65,558.75	\$ 27,505.00	
09	302588	KARST INCORPORATED HARMON, C.F. "135"	CU-A	YOUNG Activity Total	\$ 39,081.00	\$ 32,793.10	\$ 6,287.90	
09	303385	K R WELL TECHNOLOGY, LLC PORTER, A. L.ESTATE	CU-B	YOUNG Activity Total	\$ 16,815.00	\$ 12,527.50	\$ 4,287.50	
09	303386	SINGLETON, W. YOUNG CO. LBR. COMPANY	CU-B	YOUNG Activity Total	\$ 17,895.00	\$ 13,960.00	\$ 3,935.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals					1	\$ 28,000.00	\$ 53,010.00	-\$ 25,010.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
10	302757	C E ENERGY LLC WHITTENBURG	EC-A	HUTCHINSON Activity Total	\$ 28,000.00	\$ 53,010.00	-\$ 25,010.00	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					25	\$ 954,608.65	\$ 871,541.60	\$ 83,067.05

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					3	\$ 40,758.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	303407	IAO ENERGY, LLC COOPER	CALDWELL 06720	CU-U	1	\$ 14,625.00
01	302936	IAO ENERGY, LLC PEIKERT -H-	CALDWELL 06903	CU-A	1	\$ 14,100.00
01	302930	IAO ENERGY, LLC PEIKERT -C-	CALDWELL 10339	CU-A	1	\$ 12,033.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 127,974.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	302614	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	AS-A	1	\$ 127,974.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					5	\$ 125,759.95
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	303452	CLR SECONDARY RECOVERY, LLC BURKE, FRANCES P. ET AL	MATAGORDA 070715	CU-A	<u>1</u>	<u>\$ 19,775.25</u>
03	303389	WEATHERLY OIL & GAS, LLC QUINN, B. E.	ORANGE 200453	CU-B	<u>1</u>	<u>\$ 30,842.50</u>
03	302837	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	AS-A	<u>1</u>	<u>\$ 25,777.00</u>
03	302836	MANVEL SALT WATER DISPOSAL CO. DAVIS, J. M.	BRAZORIA 11321	AS-A	<u>1</u>	<u>\$ 19,863.70</u>
03	302569	RESACA RESOURCES, L.L.C. CLEVELAND CREST	LIBERTY 25824	AS-A	<u>1</u>	<u>\$ 29,501.50</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 138,874.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	292410	INSPIRE OIL AND GAS INC. TILLER RANCH	JIM WELLS 226829	CU-A	<u>1</u>	<u>\$ 32,570.00</u>
04	303558	TEXAS, LES & CO. RANCHO SAENZ	DUVAL 12130	EC-A	<u>1</u>	<u>\$ 16,800.00</u>
04	303330	UNIDENTIFIED CORPUS CHRISTI STORM DRAINAGE	NUECES <NA>	AS-A	<u>1</u>	<u>\$ 89,504.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					3	\$ 151,435.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	302747	COHORT PETROLEUM MANAGEMENT, LLC GRANDVIEW SWD	JOHNSON 230097	CU-A	<u>1</u>	<u>\$ 105,625.00</u>
05	294113	ALLIED OPERATING TEXAS, LLC CHAMPION RANCH MACIE	LEON 03798	CU-B	<u>1</u>	<u>\$ 22,030.00</u>
05	295515	AMERRIL ENERGY LLC DAVIS, M.E., ET AL	LEON 02223	CU-B	<u>1</u>	<u>\$ 23,780.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					5	\$ 144,997.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	303376	WEATHERLY OIL & GAS, LLC CURBOW, W. D.	NACOGDOCHES 216189	CU-A	<u>1</u>	<u>\$ 20,026.00</u>
06	299057	IRONHORSE OPERATIONS, LLC SHIREY, B.A. EST	WOOD 10424	CU-A	<u>1</u>	<u>\$ 44,130.00</u>
06	303067	UNIDENTIFIED FRENCH PROPERTY	GREGG <NA>	AS-A	<u>1</u>	<u>\$ 8,841.00</u>
06	303188	WEATHERLY OIL & GAS, LLC DEWS, CARLOS UNIT	NACOGDOCHES 213071	CU-A	<u>1</u>	<u>\$ 56,425.00</u>
06	302306	IRONHORSE OPERATIONS, LLC BRADFORD, MARILYN	WOOD 13261	CU-A	<u>1</u>	<u>\$ 15,575.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					2	\$ 75,877.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	302295	NORTHERN PACIFIC OIL INCORPORATD TOOKE, A.	GREGG 08005	CU-A	<u>1</u>	<u>\$ 49,049.00</u>
6E	299056	IRONHORSE OPERATIONS, LLC REDDICK, JEFF	RUSK 08462	CU-A	<u>1</u>	<u>\$ 26,828.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					1	\$ 29,865.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	303168	NORTH TEXAS PLUGGING, LLC RITCHIE-WHARTON "B"	PALO PINTO 32631	CU-A	1	\$ 29,865.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					6	\$ 67,255.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	297118	1984 OPERATING COMPANY L.L.C. THOMPSON 3	CROCKETT 16695	CU-C	<u>1</u>	<u>\$ 12,750.00</u>
7C	298508	ENERGY TWENTY OPERATING LLC LADD - PIERCE 1	CROCKETT 104362	CU-C	<u>1</u>	<u>\$ 7,000.00</u>
7C	298613	ENERGY TWENTY OPERATING LLC LADD-PIERCE 2	CROCKETT 106944	CU-C	<u>1</u>	<u>\$ 8,150.00</u>
7C	301394	BUSTOS, MARTIN OIL NOELKE -J-	CROCKETT 01068	CU-C	<u>1</u>	<u>\$ 15,350.00</u>
7C	301393	BUSTOS, MARTIN OIL NOELKE -A-	CROCKETT 01066	CU-C	<u>1</u>	<u>\$ 15,525.00</u>
7C	303388	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	CU-U	<u>1</u>	<u>\$ 8,480.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

						<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 125,183.25	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>	
8A	303088	UNIDENTIFIED SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105	SCURRY <NA>	AS-A	1	\$ 125,183.25	

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					4	\$ 90,328.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	303385	K R WELL TECHNOLOGY, LLC PORTER, A. L.ESTATE	YOUNG 07400	CU-B	1	\$ 16,815.00
09	303386	SINGLETON, W. YOUNG CO. LBR. COMPANY	YOUNG 07235	CU-B	1	\$ 17,895.00
09	303370	UNIDENTIFIED RATHGEBER RD PIT	WICHITA <NA>	AS-A	1	\$ 48,178.00
09	303368	UNIDENTIFIED RATHGEBER RD PIT	WICHITA <NA>	AS-A	1	\$ 7,440.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2026 to February 28, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 60,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	303267	PALO DURO RESOURCES LLC WEST TURKEY TRACK	HUTCHINSON 06889	EC-A	1	\$ 30,000.00
10	303269	PALO DURO RESOURCES LLC WEST TURKEY TRACK	HUTCHINSON 08257	EC-A	1	\$ 30,000.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					36	\$ 1,178,306.20