

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JULY, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,085	732	2,298	11,388	27,101,930	2,408,868	11,167,516	360,242	55.68	3,001,577	8,286,843	15,526	1,257,784
02	1,885	234	1,132	1,563	16,555,894	2,898,371	6,656,140	214,714	53.67	3,098,573	3,556,349	9,319	417,232
03	4,359	1,209	1,374	5,037	4,524,512	590,457	2,182,322	70,397	47.20	488,534	1,713,819	3,658	756,945
04	1,127	101	231	1,254	585,523	52,638	240,028	7,743	55.86	33,342	214,012	1,217	142,822
05	756	73	127	1,407	310,930	46,252	167,732	5,411	40.85	27,297	150,589	41	110,335
06	2,152	193	483	3,056	1,220,749	59,551	745,692	24,055	37.21	310,483	434,585	3,481	342,111
6E	1,023	115		4,540	617,647	39,339	303,531	9,791	48.63	54,273	263,339	6	125,787
7B	4,497	703	493	8,082	1,599,373	167,980	859,233	27,717	42.60	215,770	655,726	877	580,253
7C	5,143	517	673	13,524	8,916,231	1,194,084	3,574,105	115,294	55.23	738,201	2,823,548	9,569	1,123,418
08	12,926	662	4,879	42,796	25,612,759	1,050,287	14,545,162	469,199	41.78	6,376,324	8,071,438	18,425	3,067,953
8A	4,191	282	537	22,700	11,075,060	296,205	8,597,369	277,334	21.44	6,246,483	2,349,541	2,139	910,508
09	6,707	1,045	844	17,595	3,046,341	248,693	1,161,518	37,468	59.01	95,536	1,080,999	2,961	903,649
10	2,599	276	415	9,226	3,116,041	167,648	960,302	30,977	67.30	17,976	911,540	293	717,500
TOTAL	51,450	6,142	13,486	142,168	4,282,990	9,220,373	51,160,650	1,650,344	47.85	20,704,369	30,512,328	67,512	10,456,297

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JUNE, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,726	197	2,414	14,897	27,911,219	456,565	12,303,720	410,124	55.35	3,390,437	8,857,558	5,624	1,520,856
02	2,159	25	1,306	1,720	16,812,314	224,618	8,483,265	282,776	49.07	3,462,654	5,008,614	7,864	517,323
03	5,486	224	1,808	5,964	4,654,725	220,800	2,340,237	78,008	48.06	534,272	1,812,857	3,330	940,172
04	1,236	20	247	1,387	584,139	6,630	264,039	8,801	54.40	34,935	226,253	1,722	165,689
05	836	9	158	1,664	311,670	3,570	177,083	5,903	42.78	31,370	141,748	311	132,166
06	2,383	21	507	3,276	1,202,382	4,410	769,828	25,661	35.85	301,920	458,220	2,125	396,623
6E	1,158	10	16	4,854	606,441	2,070	302,021	10,067	50.08	53,606	234,665	2	157,169
7B	5,238	196	573	9,188	1,609,688	38,296	870,717	29,024	45.08	213,419	652,055	1,300	671,497
7C	5,660	93	853	14,644	9,206,859	199,522	3,880,072	129,336	57.10	904,140	2,984,851	8,273	1,247,946
08	13,581	113	5,033	43,924	26,000,525	190,920	14,231,754	474,392	45.01	6,037,741	8,133,974	18,229	3,143,153
8A	4,475	49	552	23,242	11,142,981	33,540	8,415,249	280,508	24.37	5,975,927	2,440,738	3,963	974,345
09	7,784	241	911	19,646	3,192,654	54,869	1,223,830	40,794	61.07	113,876	1,108,659	1,753	1,047,834
10	2,906	65	451	10,162	2,793,540	63,840	989,138	32,971	63.79	15,221	965,644	1,038	741,434
TOTAL	57,628	1,263	14,829	154,568	6,029,137	1,499,650	54,250,953	1,808,365	48.34	21,069,518	33,025,836	55,534	11,656,207

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

\*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU JULY, 2013  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	198,627,618	936,923	80,723,288	380,770	3,386,859	117,904,330	556,153	58.76
02	118,904,106	560,868	55,106,007	259,934	3,267,341	63,798,099	300,934	52.69
03	48,445,987	228,519	17,529,364	82,686	930,815	30,916,623	145,833	63.14
04	4,132,386	19,492	1,852,407	8,738	59,945	2,279,979	10,754	54.67
05	2,310,911	10,901	1,229,903	5,801	50,039	1,081,008	5,100	46.02
06	8,908,338	42,020	5,561,232	26,232	64,266	3,347,106	15,788	37.32
6E	4,267,635	20,130	2,119,595	9,998	43,207	2,148,040	10,132	49.98
7B	10,915,890	51,490	6,160,646	29,060	218,522	4,755,244	22,430	42.86
7C	67,283,635	317,376	27,669,880	130,518	1,643,466	39,613,755	186,858	58.02
08	196,006,175	924,557	104,035,365	490,733	2,016,073	91,970,810	433,824	46.56
8A	79,089,719	373,065	60,685,844	286,254	344,335	18,403,875	86,811	23.12
09	25,860,680	121,984	8,975,980	42,340	354,228	16,884,700	79,644	64.81
10	21,254,570	100,257	7,301,899	34,443	342,218	13,952,671	65,814	65.08
TOTAL	786,007,650	3,707,583	378,951,410	1,787,507	2,721,314	407,056,240	1,920,076	51.67

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU JULY, 2013