

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL & GAS DOCKET NO. 7B-0261728

COMMISSION CALLED HEARING ON THE REQUEST OF LEO C. WILLIAMS FOR AN OPPORTUNITY TO SHOW CAUSE WHY HE IS NOT LEGALLY RESPONSIBLE FOR PLUGGING THE WILLIAMS #1A (117690), WILLIAMS #2A (118107), WILLIAMS #3A (118688), WILLIAMS #5A (118685) AND THE WATKINS #2A (118302), LINDE (FRYE) FIELD, EASTLAND COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by an examiner and there has been circulated a Proposal for Decision containing Findings of Fact and Conclusions of Law. Having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, those Findings of Fact and Conclusions of Law are hereby adopted and made a part hereof by reference, except that the Commission hereby amends Finding of Fact No. 9 and Conclusions of Law Nos. 4, 5, and 6 to eliminate the references therein to the Williams Lease, Well No. 2A (RRC No. 118107). The Commission makes the following additional Finding of Fact and Conclusion of Law.

Additional Finding of Fact

13. Leo C. Williams has requested that he be allowed to use the Williams Lease, Well No. 2A (RRC No. 118107) as a domestic gas well for household use only at this home located on the Williams Lease. The Commission's Enforcement Section has no objection to this, provided that Leo C. Williams files for the Williams Lease, Well No. 2A (RRC No. 118107) and the Williams Lease, Well No. 5A (RRC No. 118685) Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log) for each well, stating in the "Remarks" section that the wells are to be converted to domestic use, and the gas proration schedule reflects that the wells are for domestic use only.

Additional Conclusion of Law

8. Under current Commission policy, the Williams Lease, Well No. 2A (RRC No. 118107), Linde (Frye) Field, Eastland County, Texas, may be used as a domestic gas well for household use only at the home of Leo C. Williams on the Williams Lease, and such use will place this well into compliance with Statewide Rule 14(b)(2), provided that Leo C. Williams files Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log) for this well, stating in the "Remarks" section that the well is to be converted to domestic use, and the gas proration schedule reflects that the well is for domestic use only. It is accordingly **ORDERED** that within 30 days of the date on which this order becomes

administratively final, Leo C. Williams shall plug the Williams Lease, Well No. 1A (RRC No. 117690), the Williams Lease, Well No. 3A (RRC No. 118688), and the Watkins Lease, Well No. 2A (RRC No. 118302), Linde (Frye) Field, Eastland County, Texas, in conformity with Commission rules.

It is further **ORDERED** that in the event Leo C. Williams fails or refuses to comply with this order, the Commission may proceed to use money from the oil-field cleanup fund to plug the Williams Lease, Well No. 1A (RRC No. 117690), the Williams Lease, Well No. 3A (RRC No. 118688), and the Watkins Lease, Well No. 2A (RRC No. 118302), Linde (Frye) Field, Eastland County, Texas, foreclose its statutory lien under Texas Natural Resources Code §89.083, make disposition of well-site equipment and any amount of hydrocarbons from the wells stored on the subject leases as provided in Texas Natural Resources Code §89.085, and seek reimbursement of all reasonable expenses of plugging the wells from Leo C. Williams.

It is further **ORDERED** that the Williams Lease, Well No. 2A (RRC No. 118107) and the Williams Lease, Well No. 5A (RRC No. 118685), Linde (Frye) Field, Eastland County, Texas, may be used as domestic gas wells for household use only, provided that such wells conform to Commission policy relating to domestic gas wells and Leo C. Williams files Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log) for each well, stating in the "Remarks" section that the wells are to be converted to domestic use, and the gas proration schedule reflects that the wells are for domestic use only.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party of interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

Each exception to the examiner's proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 29th day of September 2009, in Austin, Texas.

RAILROAD COMMISSION OF TEXAS

CHAIRMAN VICTOR G. CARRILLO

COMMISSIONER ELIZABETH A. JONES

COMMISSIONER MICHAEL L. WILLIAMS

ATTEST:

SECRETARY