### 6A. TYPE OF ENHANCED RECOVERY PROJECT (NEW) See Inst. 3
- initial enhanced recovery project – secondary
- tertiary operation superseding secondary project
- initial enhanced recovery project - tertiary

### 6B. TYPE OF ENHANCED RECOVERY PROJECT (EXPANDED) See Inst. 3
- different secondary method for existing secondary project
- expansion of secondary project
- different tertiary method for existing tertiary project
- expansion of tertiary project

### 7. If this project is to be a change from
- a. previous method
- b. previous fluid injected

### 8. FLUID TO BE INJECTED
- brackish water
- natural gas
- air
- nitrogen
- other (specify)
- saltwater
- fresh water
- polymer
- LPG
- CO₂

### 9. Estimated average volume(s) of the fluid(s) to be injected in the project (MCF/day or BBL/day).

### 10. Estimated average injection pressure (psig)

### 11. Est. ultimate additional production
- a. Oil (bbls)
- b. Gas (MMCF)

### 12. Est. total value of additional production
- a. Oil
- b. Gas

### 13. Estimated costs of implementing this project
- a. machinery
- b. project total

### 14. Anticipated date for injection to begin

### 15. Will the project contain
- YES
- NO

### 16. Total anticipated
- leases
- producing wells
- injection wells

### 17. FIELD NAME, exactly as shown on Proration Schedule

### 18. LEASE OR UNIT NAME, exactly as shown on Proration Schedule

### 19. LEASE NO.

### 20. Has a unitization agreement for this
- YES
- NO

### 21. INJECTION AUTHORITY (Complete one or more of the following)
- a. has already been granted under project no. F-__________ authority date of _______________ on above lease or unit:
- b. has been applied under project no. F-__________ (if available) but has not yet been granted
- c. has not yet been applied for but is anticipated for the following wells on above lease or unit:

### 22. LEASE PRODUCTION AND INJECTION HISTORY. For the above lease or unit, attach graphs and supporting data that will show the following on a monthly basis for each of the preceding five years: oil, casinghead gas and water production; number of producing wells; and, if applicable, number of injection wells, and volume(s) of fluid(s) injected. (see Inst. 5 for additional data necessary for expanded projects)

### 23. PROJECT PLAT. Attach to this application a plat of the entire project according to Inst. 4(a)

I declare under penalties prescribed in Sec. 91.143 Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature __________________________ Title __________________________
Name (Print or type) __________________________ Date __________________________ Phone (________)

RRC USE ONLY

APPLICATION:
- approved
- denied

Action Date ________________