RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT— Form P-18
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER
(Rev. 01/01/86)

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report)

<table>
<thead>
<tr>
<th>REPORTING PERIOD</th>
<th>RRC DIST. NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>/19</td>
<td></td>
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</tbody>
</table>

CORRECTED REPORT? □ YES □ NO

O P E R A T O R  N O .

Name of Gathering System or Facility ____________________________

System Serial No. ____________________________

Location ____________________________

(Section, Block, Survey and County)

Lease/ID # ____________________________

(If applicable)

Distance and direction from nearest town ____________________________

SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

Field and Reservoir: ____________________________

Authorization for Injection: (Order No., UIC Project No., or date of letter):

2. INJECTION INTO DISPOSAL WELL(S)

Name and Well No. of Disposal Well(s): ____________________________

Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter):

3. OTHER (e.g., Tidal Disposal, etc.)

Describe Disposal Method: ____________________________

Authorization for Disposal Method: (Order No. or date of letter):

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

<table>
<thead>
<tr>
<th>NET BARRELS</th>
</tr>
</thead>
<tbody>
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<td></td>
</tr>
</tbody>
</table>

1. Does this system receive salt water from more than one operator? □ Yes □ No

2. Number of oil leases and/or gas wells that system gathers from: ____________________________

SECTION III — STORAGE AND RUN DATA

<table>
<thead>
<tr>
<th>NET BARRELS</th>
</tr>
</thead>
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</tbody>
</table>

1. Liquid hydrocarbons in storage beginning of reporting period: ____________________________

2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases: ____________________________

3. Total liquid hydrocarbons sold during reporting period: ____________________________

4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 + Line 4): ____________________________

SECTION IV — GATHERER DATA

<table>
<thead>
<tr>
<th>Name(s) of gatherer(s) of liquid hydrocarbons sold:</th>
<th>Amt.</th>
<th>RRC #</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and discretion, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature ____________________________

Date ____________________________

Telephone No. ____________________________

Railroad Commission of Texas
Oil and Gas Division
Capitol Station - P. O. Drawer 12967
Austin, Texas 78711-2967

Print Name ____________________________

Title ____________________________

Area Code ____________________________

Number ____________________________
### Instructions

**A. Who are the parties involved?**

1. **Landowner:** The owner of the land where the hydraulic fracturing is taking place.
2. **Operator:** The company responsible for conducting the hydraulic fracturing.
3. **Regulator:** The body responsible for overseeing and enforcing regulations related to hydraulic fracturing.

**B. Purpose of hydraulic fracturing (set forth in Section 11a)**

Hydraulic fracturing is a process used to extract natural gas or oil from underground formations. It involves injecting a high-pressure slurry of water, sand, and chemicals into the ground to create fractures that allow gas or oil to flow to the surface.

**C. Place of planning—where the original project is located**

The location where the project is planned to be conducted.

**D. Volume of hydraulic fluid used (in gallons)**

The total volume of hydraulic fluid used during the fracturing process.

**E. Accounting for allocations back to oil leases and/or gas leases (as provided in paragraph 1-15 of this rule or otherwise provided for in the regulatory framework)**

The process of accounting for any fluid that is allocated back to oil leases and gas leases.

**F. Duration of hydraulic fracturing operations**

The duration for which hydraulic fracturing operations are conducted.

**G. Waste disposal—where the waste is disposed of (in accordance with the regulations)**

The location where waste generated during hydraulic fracturing is disposed of.

**H. Notice to landowners**

Notice to landowners of any proposed hydraulic fracturing on their property.

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**Table:**

<table>
<thead>
<tr>
<th>Class Wells</th>
<th>2</th>
<th>1</th>
</tr>
</thead>
</table>

**Note:**

- In addition to the numbers listed above, there may be additional information required for the complete filing of a hydraulic fracturing application.
- The table above is a simplified representation and the actual form may have different columns and rows.
- Please refer to the full regulations for complete details on assigning hydraulic fracturing applications.
- Correct forms must be used for submissions to ensure compliance with regulations.