

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,684	1,387	1,105	15,223	33,616,467	5,748,367	10,076,336	335,878	64.04	6,245,890	3,753,995	8,282	1,126,960
02	2,718	384	717	5,424	27,254,111	1,703,970	9,727,536	324,251	62.12	8,536,124	1,170,613	2,162	528,808
03	3,249	1,624	1,020	3,751	4,470,480	1,686,612	1,444,555	48,152	54.48	224,276	1,214,894	6,284	670,713
04	556	205	93	487	527,763	67,863	87,187	2,906	78.98	5,867	80,602	282	83,612
05	533	331	118	921	1,012,432	834,060	116,058	3,869	59.70	92	114,501	17	90,352
06	1,554	510	562	1,681	1,184,853	200,718	664,535	22,151	37.99	197,577	465,630	527	439,749
6E	807	136	50	3,921	403,257	44,010	156,345	5,212	57.41	17,187	144,201		148,369
7B	2,604	1,072	219	4,655	1,070,081	384,755	387,406	12,914	51.21	83,718	301,230	400	343,359
7C	5,877	1,434	767	10,106	31,537,265	6,797,148	11,376,357	379,212	56.38	10,261,513	1,093,359	12,548	943,256
08	21,344	3,257	3,323	42,974	61,596,284	4,681,399	70,420,354	2,347,345	51.08	64,646,473	5,514,210	154,052	3,584,232
8A	3,178	785	343	16,073	8,208,567	901,026	5,387,666	179,589	30.52	4,162,238	1,241,832	350	709,425
09	4,216	1,606	326	9,986	1,405,312	407,202	459,811	15,327	57.14	3,675	446,233	1,764	498,928
10	2,090	695	399	4,052	3,286,262	597,421	365,216	12,174	82.52	525	357,514	38	403,235
TOTAL	54,410	3,426	9,042	119,254	75,573,134	4,054,551	110,669,362	3,688,979	59.33	94,385,155	15,898,814	186,706	9,570,998

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION
ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL
GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON
OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	7,013	234	2,286	18,600	35,463,396	563,301	13,418,731	432,862	61.61	8,629,189	4,758,965	10,603	1,382,006
02	3,242	68	825	6,091	29,499,580	317,874	11,329,402	365,465	61.22	9,950,562	1,373,034	3,270	590,322
03	5,329	133	1,552	5,406	4,684,082	64,573	2,417,916	77,997	47.90	224,109	2,186,393	38,114	1,032,949
04	857	36	170	712	544,158	6,789	122,996	3,968	76.96	6,523	116,599	119	116,104
05	854	30	241	1,241	1,637,920	75,516	485,886	15,674	68.72		480,182	475	171,081
06	2,279	26	680	2,398	1,419,861	10,819	793,554	25,599	43.84	197,415	578,763	841	561,804
6E	988	9	55	4,329	413,411	1,705	172,643	5,569	58.10	18,098	149,838		179,240
7B	4,013	171	317	6,690	1,099,753	33,759	517,052	16,679	51.91	106,172	407,184	753	510,956
7C	7,408	178	829	13,553	32,118,841	257,382	15,443,727	498,185	51.64	13,233,776	2,212,548	10,939	1,189,646
08	25,101	247	4,315	50,586	71,492,184	2,540,013	85,774,381	2,766,916	49.47	78,447,718	7,197,420	139,884	4,101,461
8A	4,080	105	461	19,108	9,092,263	32,538	6,126,093	197,616	32.50	4,592,981	1,541,708	3,685	915,593
09	6,123	261	423	13,587	1,454,867	54,064	651,286	21,009	53.93	3,975	643,195	9,885	741,163
10	3,144	26	488	7,056	3,935,603	6,820	511,116	16,488	86.95	7,646	503,363	80	596,208
TOTAL	70,431	1,524	12,642	149,357	92,855,919	3,965,153	137,764,783	4,444,025	52.48	15,418,164	22,149,192	218,648	12,088,533

*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU SEPTEMBER, 2025
IN BARRELS

RRC DIST	TOTAL ALLOWABLE CUMULATIVE	DAILY DAILY	REPORTED CUMULATIVE	PRODUCTION DAILY	DELINQUENT DELQ ALLOWABLE CUMULATIVE	NET UNDER PRODUCTION CUMULATIVE	% UNDER PRODUCED
01	311,751,794	1,141,948	121,104,096	443,605	7,267,493	190,647,698	60.34
02	271,445,240	994,305	103,880,262	380,514	2,040,115	167,564,978	61.47
03	40,524,553	148,442	22,327,049	81,784	1,836,567	18,197,504	43.32
04	3,993,153	14,627	1,067,037	3,909	76,883	2,926,116	72.60
05	12,645,478	46,320	4,007,811	14,681	1,114,875	8,637,667	65.22
06	12,812,237	46,931	7,586,295	27,789	216,590	5,225,942	40.20
6E	3,734,271	13,679	1,528,378	5,598	50,191	2,205,893	58.60
7B	11,005,328	40,313	4,718,488	17,284	435,153	6,286,840	55.74
7C	301,081,430	1,102,862	137,679,549	504,321	7,224,385	163,401,881	53.43
08	1,538,331,437	5,634,914	778,383,670	2,851,222	30,171,753	759,947,767	48.71
8A	90,682,655	332,171	58,689,964	214,982	963,712	31,992,691	34.91
09	12,633,643	46,277	5,677,913	20,798	470,759	6,955,730	53.75
10	33,018,963	120,949	4,760,961	17,439	607,359	28,258,002	84.94
TOTAL	643,660,182	2,357,730	251,411,473	920,921	2,475,835	392,248,709	60.81
	* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU SEPTEMBER, 2025						