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**TX No. 123.39.0**  
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# PLAINS PIPELINE, L.P.♦

## LOCAL TARIFF

### CONTAINING RATES FOR THE INTRASTATE TRANSPORTATION OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P. TX No. 140.12.0 or reissues thereof ("Rules and Regulations Tariff").

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**EFFECTIVE: July 1, 2020**

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ISSUED BY: Sam Brown  
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♦ Operated by Plains Pipeline, L.P. under T-4 Permit Nos. 03259, 05587 and P-5 Permit No. 667884.

LIST OF POINTS FROM AND TO WHICH RATES APPLY  
 RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM POINTS IN TEXAS	TO POINTS IN TEXAS	RATE
Mungerville Field at Munger Station, Martin County	Joe Mabee Station, Martin County	[U] 7.93
Sands Station (WTI), Dawson County		[U] 7.93
West Joe Mabee Injection, Martin County		[U] 7.93
Mungerville Field at Munger Station, Martin County	Midland Station, Midland County	[U] 75.55
Joe Mabee Station, Martin County		[U] 75.55
Glass Area, Martin County		[U] 75.55
Scharbauer Mabee Station, Martin County		[U] 77.93
Mabee South Station, Martin County		[U] 77.93
Lowe Area, Andrews and Martin Counties		[U] 68.69
Sands Station (WTI), Dawson County		[U] 75.55
West Joe Mabee Injection, Martin County		[U] 83.48
Curtis Station, Midland County		[U] 37.79
Waffle Iron Facility, Midland County	Rangeland Energy, LLC Geneva Terminal, Midland County	[U] 55.55

GATHERING CHARGES: When gathering service is performed by Plains Pipeline, L.P. at point of origin, the following charges in cents per barrel will be made in addition to the transportation rates named herein:

LOCATION	RATE
Mungerville Field, Andrews, Gaines, Dawson and Martin Counties	[U] 91.37
Sands Gathering WTI, Dawson County	[U] 91.37
Lowe Area – Mabee Wolfberry Gathering, Andrews and Martin Counties	[U] 79.01
Lowe Area – Scharbauer South Central Tank Battery Gathering, Martin County	[U] 79.81
Lowe Area – Scharbauer Ranch Gathering, Martin County	[U] 35.35
Glass Area – Johnson Ranch Gathering, Martin County	[U] 44.12
Glass Area – Schenecker Gathering, Martin County	[U] 42.31
Mungerville Field – Mabee 2 and Mabee Battery E, Martin County	[U] 85.13
Joe Mabee Station - University Block 7 EV Leases, Andrews and Martin Counties	[U] 85.13
Joe Mabee Station – Mabee Batteries B, C, and K, Martin County	[U] 85.13
Mungerville Field – University 7-14 Gathering, Martin County	[U] 28.37
Mungerville Field – University Block 6-6H Gathering, Martin County	[U] 45.94
Joe Mabee Station – University Park Gathering, Andrews and Martin Counties	[U] 46.87
Joe Mabee Gathering, Andrews and Martin Counties	[U] 91.37
Scharb Mabee Gathering, Martin County	[U] 27.83
Mabee South - Mabee K 38-8 and 38-9 Gathering, Martin County	[U] 34.64
Mabee South – All Other Gathering, Martin County	[U] 27.83
[C] University Comanche Gathering, Martin County	[C] 44.43

**[N] INJECTION FEE:** For Crude Petroleum injected into Plains Pipeline, L.P.'s pipeline at Comanche Station, Martin County, Texas, an injection fee of **[N]** 11.13 cents per barrel will be charged for delivery into Carrier's pipeline.

**UNLOADING CHARGE:** Shipments unloaded from tank truck facilities into Carrier gathering facilities will be subject to the Gathering Charge. There will be no charge for crude oil unloaded from tank truck facilities at Mabee South Station. All other shipments unloaded from tank truck facilities into the mainline facilities of the Company will be subject to a charge of **[U]** 10.31 cents per barrel.

**PUMPING CHARGE:** Where pumping service is performed by Plains from its facilities at Midland to Basin Pipeline or Spraberry Pipeline, a charge of **[U]** 10.31 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum pumped into the other system, except that there will be no pumpover charge for crude petroleum received at Mungerville Field – University 7-14 Gathering, Scharbauer Mabee Station or Mabee South Station.

#### **Exceptions to Plains Pipeline, L.P.'s Rules and Regulations Tariff:**

**Rule 7:** The pipeline loss allowance of two-tenths of one percent specified in the rules and regulations will not apply to University Comanche Gathering, Martin County or movements from Curtis Station, Martin County to Midland Station, Midland County.

For Crude Petroleum received at Lowe Area-Mabee Wolfberry Gathering, Andrews and Martin Counties, the deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

<u>API Gravity, Degrees</u>	<u>Deduction for Incremental Evaporation &amp; Shrinkage</u>
Less than 60.0	0.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%

**Rule 11** - In lieu of the nomination due date contained in Rule 11 of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15<sup>th</sup>) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rule 11.

#### **EXPLANATION OF REFERENCE MARKS:**

[U] Unchanged rate  
[C] Cancel  
[N] New