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PLAINS PIPELINE, L.P. ♦

LOCAL AND PROPORTIONAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline, L.P. TX No. [W] ~~70.12.0~~ and 70.20.0 or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2020

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY: Sam Brown
Senior Vice President
Plains GP LLC,
General Partner of
Plains Pipeline, L. P.
P. O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Sr. Manager, Pipeline Tariffs
Plains GP LLC,
General Partner of
Plains Pipeline, L. P.
P. O. Box 4648
Houston, Texas 77210-4648
(713) 646-4568

♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 03259 and P-5 Permit No. 667884.

(Rates in cents per barrel of 42 United States Gallons each)

FROM	TO	BASE RATE	INCENTIVE RATE ⁽¹⁾
Wink South, Winkler County, Texas	Hendrick, Winkler County, Texas	[] 64.02	---
	Midland, Midland County, Texas	[] 87.33	[] 24.37

⁽¹⁾ **Incentive Rate:** The Incentive Rate for movements from Wink South, Winkler County to Midland, Midland County is available to all Shippers signing a ten year agreement for the transportation of a minimum volume of 30,000 barrels per day of crude petroleum. Barrel per day calculations will be based on a calendar month basis.

Truck Unloading Charge: When shipments are unloaded from tank truck into the facilities of Plains Pipeline, L.P. at Wink South, Winkler County, Texas, a charge of [] 15.13 cents per barrel will be made in addition to the transportation rate named herein.

Pumping Charge: For delivery of Crude Petroleum to Gray Oak Pipeline at Wink South, Winkler County, Texas, a pumpover delivery charge of [] 51.01 cents per Barrel will be made.

Exceptions to Plains Pipeline, L.P.’s Rules and Regulations Tariff:

Rules 25(c) and 25(d) - In lieu of the nomination due date contained in Rules 25(c) and 25(d) of Plains Pipeline, L.P.’s Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 25(c) and 25(d).

Rule 80D – In lieu of the pipeline loss allowance set forth in Rule 80D of the Rules and Regulations Tariff, for Crude Petroleum received at Wink South and delivered to Cactus II Pipeline LLC at Wink South, the following loss allowance will apply: no loss allowance.

Rule 80E, Gauging, Testing and Deductions:

- a. In lieu of the specifications set forth in Rule 80E of the Rules and Regulations Tariff, the deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

API Gravity, Degrees	Deduction for Incremental Evaporation & Shrinkage
Less than 60.0	0.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%

- b. In lieu of the specifications set forth in Rule 80E of the Rules and Regulations Tariff, for Crude Petroleum received at Wink South and delivered to Cactus II Pipeline LLC at Wink South, the high gravity deduction for incremental evaporation and shrinkage will not apply.

Rule 40 - In addition to the provisions set forth in Rule 40 of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following will apply:

Provided Shipper tenders a minimum batch of 10,000 barrels per day of Crude Petroleum, Carrier will segregate Crude Petroleum into the following separate common streams ("Segregated Streams"):

- (a) API Gravity between 30.0° and 38.0° API and maximum sulfur of 2.5%
- (b) API Gravity between 38.1° and 44° API and maximum sulfur of 0.25%
- (c) API Gravity between 44.1° and 50.0° API and maximum sulfur of 0.15%
- (d) API Gravity between 50.1° and 55.0° API and maximum sulfur of 0.1%

The Carrier shall be under no obligation to make delivery of the identical crude petroleum received, but will make delivery out of the segregated common stream, noted above, in which Shipper's crude is transported.

A Shipper may request a different grade to be shipped than those grades specified above. If Carrier agrees to accept the Shipper's request, then the Shipper will be responsible for all additional costs resulting from Carrier's acceptance of the different grade, and Carrier may require Shipper to supply, at its sole cost, additional storage or pumping infrastructure to accommodate the shipment of that different grade.

Carrier may also transport Segregated Streams in such minimum quantities as Carrier may reasonably determine. In such case Carrier will, using reasonable commercial efforts, make Delivery of such Crude Petroleum, at the destination, which is substantially the same Crude Petroleum as that received by Carrier at the origin. Carrier shall not be liable for failure to deliver the identical Crude Petroleum or for any variations in the gravity and/or quality of Crude Petroleum occurring while such segregated Crude Petroleum is in Carrier's custody.

Shippers are required to furnish Crude Petroleum assays upon the request of Carrier so that quality determinations can be made. For Crude Petroleum delivered into the Carrier's mainline from a central tank battery, if Carrier determines that the Crude Petroleum tendered for transportation does not meet the specifications contained herein or, in the opinion of Carrier, differs materially in character from Crude Petroleum being transported by Carrier, transportation may be either refused or only offered under such terms and conditions agreed to by Carrier and Shipper and consistent with this tariff.

EXPLANATION OF REFERENCE MARKS

- [I] Increase
- [W] Change in wording only