

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 8A-0309108**

**APPLICATION OF XTO ENERGY INC. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR  
EIGHT FLARE POINTS IN THE ROBERTSON/CLEARFORK/UNIT (60580) LEASE,  
ROBERTSON, N. (CLEAR FORK 7100) FIELD, GAINES COUNTY, TEXAS**

**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered docket heard on April 13, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that XTO Energy Inc. is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the Robertson/Clearfork/Unit (60580) Lease Flare Points 1, 2, 4, 5, 6, 7, and 8, in the Robertson, N. (Clear Fork 7100) Field, Gaines County, Texas. XTO is authorized to flare casinghead gas for Flare Points 1, 2, 4, 5, 6, 7, and 8 as established in Attachment A.

The authority is granted, provided all production is reported on the appropriate Commission forms. XTO Energy Inc. shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 19th day of June 2018.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated June 19, 2018)**

**ATTACHMENT A - FLARE AUTHORITY**

<b>Lease Flare Point Robertson/Clearfork/Unit (60580)</b>	<b>Flare Permit</b>	<b>Flaring Authority Time Period</b>	<b>Flare Rate - (MCFPD)</b>	<b>Flaring Authorized</b>
Flare Point 1 - RCU CTB	26350	24 Months	550	5/29/2018 to 5/28/2020
Flare Point 2 - RCU SAT 171	26353	24 Months	850	5/29/2018 to 5/28/2020
Flare Point 3 – RCU SAT 172	25312	See Note	See Note	See Note
Flare Point 4 - RCU SAT 173	26347	24 Months	1050	5/29/2018 to 5/28/2020
Flare Point 5- RCU SAT 270	26351	24 Months	275	5/29/2018 to 5/28/2020
Flare Point 6- RCU SAT 271	26349	24 Months	375	5/29/2018 to 5/28/2020
Flare Point 7- RCU SAT 272	26348	24 Months	375	5/29/2018 to 5/28/2020
Flare Point 8- RCU SAT 274	26352	24 Months	550	5/29/2018 to 5/28/2020

**Note:** The flare authority for Flare Point 3 is established through the administrative permit application received on January 8, 2016 and Permit No. 25312, effective on December 19, 2015. The flare authority for Flare Point 3 – RCU SAT 172 is not established through issuance of Oil and Gas Final Order No. 8A-0309108.