Production Data Query Dump

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Purpose

This document provides the file format and data dictionary for the data presented in the Production Data Query (http://webapps.rrc.state.tx.us/PDQ/home.do). The data set was created in response to an Open Records Request.

Data Set Information

Description

This is a complete dump of the Production Data and Historical Ledger databases and includes production from 1993 to current. The file is updated once monthly and is delivered via cloud service.

Data Availability

Monthly – Please contact Central Records (email digital@rrc.texas.gov)

Data Set Size

Large, Greater than 25 GB

Live Availability of Data

The data may be queried live via
http://webapps2.rrc.state.tx.us/EWA/ewaPdqMain.do

Data Analysis Tools

Data may be viewed using one or more different types of tools. Below is a list of general tools that may be used for data analysis.

- For small data sets, spreadsheet software may be used to view the file(s).
- For small and/or large data sets, text editors may be used to view the file(s).
- Data may be analyzed using one or more different types of tools.
- For small and/or large data sets, database software may be used to analyze the file(s).
- For small data sets, spreadsheet software may be used to analyze the file(s).

Format Options

Delimited Text File Format

Name of Schema	PDQ_OWNR or PDQ_CLNR
Tables Exported	• GP_COUNTY • GP_DATE_RANGE_CYCLE • GP_DISTRICT • OG_COUNTY_CYCLE • OG_COUNTY_LEASE_CYCLE • OG_DISTRICT_CYCLE • OG_FIELD_CYCLE • OG_FIELD_DW • OG_LEASE_CYCLE • OG_LEASE_CYCLE_DISP • OG_OPERATOR_CYCLE • OG_OPERATOR_DW • OG_REGULATORY_LEASE_DW • OG_SUMMARY_MASTER_LARGE • OG_SUMMARY_ONSHORE_LEASE • OG_WELL_COMPLETION
Export Format	Delimited Text with } as the delimiter
Export File Names	• Zip File Name = PDQ_DSV.zip ○ **GP_COUNTY**_DATA_TABLE.dsv ○ **GP_DATE_RANGE_CYCLE**_DATA_TABLE.dsv

	○ **GP_DISTRICT**_DATA_TABLE.dsv ○ **OG_COUNTY_CYCLE**_DATA_TABLE.dsv ○ **OG_COUNTY_LEASE_CYCLE**_DATA_TABLE.dsv ○ **OG_DISTRICT_CYCLE**_DATA_TABLE.dsv ○ **OG_FIELD_CYCLE**_DATA_TABLE.dsv ○ **OG_FIELD_DW**_DATA_TABLE.dsv ○ **OG_LEASE_CYCLE**_DATA_TABLE.dsv ○ **OG_LEASE_CYCLE_DISP**_DATA_TABLE.dsv ○ **OG_OPERATOR_CYCLE**_DATA_TABLE.dsv ○ **OG_OPERATOR_DW**_DATA_TABLE.dsv ○ **OG_REGULATORY_LEASE**_DW_DATA_TABLE.dsv ○ **OG_SUMMARY_MASTER_LARGE**_DATA_TABLE.dsv ○ **OG_SUMMARY_ONSHORE_LEASE**_DATA_TABLE.dsv ○ **OG_WELL_COMPLETION**_DATA_TABLE.dsv
Date of Export	Monthly
Delivery Options	1. Portable Flash Drive (must be able to store 50 GB or more of data) 2. Hightail Cloud service (upon request)
File Size	25 GB, minimum estimate; Compressed file is no larger than 5 GB
Method of Dump Export	Tables Exported using Oracle SQL Plus using PDQ_DSV.sql script 1. Tables above all selected 2. DDL not exported 3. Format = Delimited

	4. Delimiter = } 5. Header info included 6. Line Terminator = environment default 7. Left/Right Enclosure = none 8. Saved as separate files 9. Compressed 10. File Name = PDQ_DSV

Table Descriptions

Table Name	Table Description
GP_COUNTY	General purpose table that stores county information.
GP_DATE_RANGE_CYCLE	General purpose table of PDQ data range (Jan. 1993-current production report month/year).
GP_DISTRICT	General purpose table that contains district information.
OG_COUNTY_CYCLE	Contains production report data reported by lease and month (YYYYMM) aggregated by the county in which the wells are located. *This is an estimate only based on allowables and potentials.*
OG_COUNTY_LEASE_CYCLE	Contains production report data reported by lease and month (YYYYMM) aggregated by lease and county in which the wells are located. *This is an estimate only based on allowables and potentials.*
OG_DISTRICT_CYCLE	Contains production report data reported by lease and month (YYYYMM) aggregated by the completion district for the lease ID.
OG_FIELD_CYCLE	Contains production report data reported by lease and month (YYYYMM) aggregated by the field in which the well(s) for the lease are completed.
OG_FIELD_DW	Table of field identifying data.
OG_LEASE_CYCLE	Contains production report data reported by lease and month (YYYYMM).

Table Name	Table Description
OG_LEASE_CYCLE_DISP	Contains production report disposition data reported by lease and month (YYYYMM).
OG_OPERATOR_CYCLE	Contains production report data reported by lease and month (YYYYMM) aggregated by the operator of the lease.
OG_OPERATOR_DW	This table contains identifying operator information.
OG_REGULATORY_LEASE_DW	This table contains identifying lease information.
OG_SUMMARY_MASTER_LARGE	Summary table. (Used for query purposes at the operator level)
OG_SUMMARY_ONSHORE_LEASE	Summary table. (Used for query purposes on the leases in onshore counties)
OG_WELL_COMPLETION	This table contains identifying well completion information.

Column Definitions

Table Name	Column Definition		
	Column Name	**Null**	**Type**
GP_COUNTY	COUNTY_NO	N	CHAR (3 Byte)
	COUNTY_FIPS_CODE	Y	CHAR (3 Byte)
	COUNTY_NAME	Y	VARCHAR2 (50 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	ON_SHORE_FLAG	Y	CHAR (1 Byte)
	ONSHORE_ASSC_CNTY_FLAG	Y	CHAR (1 Byte)
GP_DATE_RANGE_CYCLE	OLDEST_PROD_CYCLE_YEAR_MONTH	N	VARCHAR2 (6 Byte)
	NEWEST_PROD_CYCLE_YEAR_MONTH	N	VARCHAR2 (6 Byte)
	NEWEST_SCHED_CYCLE_YEAR_MONTH	N	VARCHAR2 (6 Byte)
	GAS_EXTRACT_DATE	Y	DATE
	OIL_EXTRACT_DATE	Y	DATE
GP_DISTRICT	DISTRICT_NO	N	CHAR (2 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	OFFICE_PHONE_NO	Y	VARCHAR2 (10 Byte)
	OFFICE_LOCATION	Y	VARCHAR2 (50 Byte)
OG_COUNTY_CYCLE	COUNTY_NO	N	CHAR (3 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)

Table Name	Column Definition		
	Column Name	**Null**	**Type**
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	CYCLE_YEAR_MONTH	N	VARCHAR2 (6 Byte)
	CNTY_OIL_PROD_VOL	Y	NUMBER (11)
	CNTY_OIL_ALLOW	Y	NUMBER (11)
	CNTY_OIL_ENDING_BAL	Y	NUMBER (11)
	CNTY_GAS_PROD_VOL	Y	NUMBER (11)
	CNTY_GAS_ALLOW	Y	NUMBER (11)
	CNTY_GAS_LIFT_INJ_VOL	Y	NUMBER (11)
	CNTY_COND_PROD_VOL	Y	NUMBER (11)
	CNTY_COND_LIMIT	Y	NUMBER (11)
	CNTY_COND_ENDING_BAL	Y	NUMBER (11)
	CNTY_CSGD_PROD_VOL	Y	NUMBER (11)
	CNTY_CSGD_LIMIT	Y	NUMBER (11)
	CNTY_CSGD_GAS_LIFT	Y	NUMBER (11)
	CNTY_OIL_TOT_DISP	Y	NUMBER (11)
	CNTY_GAS_TOT_DISP	Y	NUMBER (11)
	CNTY_COND_TOT_DISP	Y	NUMBER (11)
	CNTY_CSGD_TOT_DISP	Y	NUMBER (11)
	COUNTY_NAME	Y	VARCHAR2 (50 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	DISTRICT_NAME	Y	VARCHAR2 (50 Byte)
	OIL_GAS_CODE	Y	CHAR (1 Byte)
OG_COUNTY_LEASE_CYCLE	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	COUNTY_NO	N	CHAR (3 Byte)
	OPERATOR_NO	Y	VARCHAR2 (6 Byte)
	FIELD_NO	Y	VARCHAR2 (8 Byte)
	CYCLE_YEAR_MONTH	Y	VARCHAR2 (6 Byte)
	FIELD_TYPE	Y	CHAR (2 Byte)
	GAS_WELL_NO	Y	VARCHAR2 (6 Byte)
	PROD_REPORT_FILED_FLAG	Y	CHAR (1 Byte)
	CNTY_LSE_OIL_PROD_VOL	Y	NUMBER (9)
	CNTY_LSE_OIL_ALLOW	Y	NUMBER (9)
	CNTY_LSE_OIL_ENDING_BAL	Y	NUMBER (9)
	CNTY_LSE_GAS_PROD_VOL	Y	NUMBER (9)
	CNTY_LSE_GAS_ALLOW	Y	NUMBER (9)
	CNTY_LSE_GAS_LIFT_INJ_VOL	Y	NUMBER (9)

Table Name	Column Definition		
	Column Name	Null	Type
	CNTY_LSE_COND_PROD_VOL	Y	NUMBER (9)
	CNTY_LSE_COND_LIMIT	Y	NUMBER (9)
	CNTY_LSE_COND_ENDING_BAL	Y	NUMBER (9)
	CNTY_LSE_CSGD_PROD_VOL	Y	NUMBER (9)
	CNTY_LSE_CSGD_LIMIT	Y	NUMBER (9)
	CNTY_LSE_CSGD_GAS_LIFT	Y	NUMBER (9)
	CNTY_LSE_OIL_TOT_DISP	Y	NUMBER (9)
	CNTY_LSE_GAS_TOT_DISP	Y	NUMBER (9)
	CNTY_LSE_COND_TOT_DISP	Y	NUMBER (9)
	CNTY_LSE_CSGD_TOT_DISP	Y	NUMBER (9)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
	COUNTY_NAME	Y	VARCHAR2 (50 Byte)
OG_DISTRICT_CYCLE	DISTRICT_NO	N	CHAR (2 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	CYCLE_YEAR_MONTH	Y	VARCHAR2 (6 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	DIST_OIL_PROD_VOL	Y	NUMBER (9)
	DIST_GAS_PROD_VOL	Y	NUMBER (9)
	DIST_COND_PROD_VOL	Y	NUMBER (9)
	DIST_CSGD_PROD_VOL	Y	NUMBER (9)
OG_FIELD_CYCLE	DISTRICT_NO	N	CHAR (2 Byte)
	FIELD_NO	N	VARCHAR2 (8 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	CYCLE_YEAR_MONTH	Y	VARCHAR2 (6 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
	FIELD_OIL_PROD_VOL	Y	NUMBER (9)
	FIELD_GAS_PROD_VOL	Y	NUMBER (9)
	FIELD_COND_PROD_VOL	Y	NUMBER (9)
	FIELD_CSGD_PROD_VOL	Y	NUMBER (9)
OG_FIELD_DW	FIELD_NO	N	VARCHAR2 (8 Byte)
	FIELD_NAME	N	VARCHAR2 (32 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	FIELD_CLASS	Y	CHAR (1 Byte)
	FIELD_H2S_FLAG	Y	CHAR (1 Byte)
	FIELD_MANUAL_REV_FLAG	Y	CHAR (1 Byte)
	WILDCAT_FLAG	Y	CHAR (1 Byte)
	O_DERIVED_RULE_TYPE_CODE	Y	CHAR (2 Byte)
	G_DERIVED_RULE_TYPE_CODE	Y	CHAR (2 Byte)
	O_RESCIND_DT	Y	DATE
	G_RESCIND_DT	Y	VARCHAR2 (20 Byte)
	O_SALT_DOME_FLAG	Y	CHAR (1 Byte)
	G_SALT_DOME_FLAG	Y	CHAR (1 Byte)
	O_OFFSHORE_CODE	Y	CHAR (2 Byte)
	G_OFFSHORE_CODE	Y	CHAR (2 Byte)
	O_DONT_PERMIT	Y	CHAR (1 Byte)
	G_DONT_PERMIT	Y	CHAR (1 Byte)
	O_NOA_MAN_REV_RULE	Y	VARCHAR2 (2000 Byte)
	G_NOA_MAN_REV_RULE	Y	VARCHAR2 (2000 Byte)
	O_COUNTY_NO	Y	CHAR (3 Byte)
	G_COUNTY_NO	Y	CHAR (3 Byte)
	O_DISCOVERY_DT	Y	DATE
	G_DISCOVERY_DT	Y	DATE

Table Name	Column Definition		
	Column Name	Null	Type
	O_SCHED_REMARKS	Y	VARCHAR2 (66 Byte)
	G_SCHED_REMARKS	Y	VARCHAR2 (66 Byte)
	O_COMMENTS	Y	VARCHAR2 (66 Byte)
	G_COMMENTS	Y	VARCHAR2 (66 Byte)
	CREATE_BY	Y	VARCHAR2 (30 Byte)
	CREATE_DT	Y	DATE
	MODIFY_BY	Y	VARCHAR2 (30 Byte)
	MODIFY_DT	Y	DATE
OG_LEASE_CYCLE	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	CYCLE_YEAR_MONTH	N	VARCHAR2 (6 Byte)
	LEASE_NO_DISTRICT_NO	N	NUMBER (10)
	OPERATOR_NO	Y	VARCHAR2 (6 Byte)
	FIELD_NO	Y	VARCHAR2 (8 Byte)
	FIELD_TYPE	Y	CHAR (2 Byte)
	GAS_WELL_NO	Y	VARCHAR2 (6 Byte)
	PROD_REPORT_FILED_FLAG	Y	CHAR (1 Byte)

Table Name	Column Definition		
	Column Name	**Null**	**Type**
	LEASE_OIL_PROD_VOL	Y	NUMBER (9)
	LEASE_OIL_ALLOW	Y	NUMBER (9)
	LEASE_OIL_ENDING_BAL	Y	NUMBER (9)
	LEASE_GAS_PROD_VOL	Y	NUMBER (9)
	LEASE_GAS_ALLOW	Y	NUMBER (9)
	LEASE_GAS_LIFT_INJ_VOL	Y	NUMBER (9)
	LEASE_COND_PROD_VOL	Y	NUMBER (9)
	LEASE_COND_LIMIT	Y	NUMBER (9)
	LEASE_COND_ENDING_BAL	Y	NUMBER (9)
	LEASE_CSGD_PROD_VOL	Y	NUMBER (9)
	LEASE_CSGD_LIMIT	Y	NUMBER (9)
	LEASE_CSGD_GAS_LIFT	Y	NUMBER (9)
	LEASE_OIL_TOT_DISP	Y	NUMBER (9)
	LEASE_GAS_TOT_DISP	Y	NUMBER (9)
	LEASE_COND_TOT_DISP	Y	NUMBER (9)
	LEASE_CSGD_TOT_DISP	Y	NUMBER (9)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
OG_LEASE_DISP_CYCLE	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	OPERATOR_NO	Y	VARCHAR2 (6 Byte)
	FIELD_NO	Y	VARCHAR2 (8 Byte)
	CYCLE_YEAR_MONTH	Y	VARCHAR2 (6 Byte)
	LEASE_OIL_DISPCD00_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD01_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD02_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD03_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD04_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD05_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD06_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD07_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD08_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD09_VOL	Y	NUMBER (9)
	LEASE_OIL_DISPCD99_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD01_VOL	Y	NUMBER (9)

Table Name	Column Definition		
	Column Name	Null	Type
	LEASE_GAS_DISPCD02_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD03_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD04_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD05_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD06_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD07_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD08_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD09_VOL	Y	NUMBER (9)
	LEASE_GAS_DISPCD99_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD00_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD01_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD02_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD03_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD04_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD05_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD06_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD07_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD08_VOL	Y	NUMBER (9)
	LEASE_COND_DISPCD99_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE01_VOL	Y	NUMBER (9)

Table Name	Column Definition		
	Column Name	Null	Type
	LEASE_CSGD_DISPCDE02_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE03_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE04_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE05_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE06_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE07_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE08_VOL	Y	NUMBER (9)
	LEASE_CSGD_DISPCDE99_VOL	Y	NUMBER (9)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
OG_OPERATOR_CYCLE	OPERATOR_NO	N	VARCHAR2 (6 Byte)
	CYCLE_YEAR	N	CHAR (4 Byte)
	CYCLE_MONTH	N	CHAR (2 Byte)
	CYCLE_YEAR_MONTH	Y	VARCHAR2 (6 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	OPER_OIL_PROD_VOL	Y	NUMBER (9)
	OPER_GAS_PROD_VOL	Y	NUMBER (9)
	OPER_COND_PROD_VOL	Y	NUMBER (9)

Table Name	Column Definition		
	Column Name	Null	Type
	OPER_CSGD_PROD_VOL	Y	NUMBER (9)
OG_OPERATOR_DW	OPERATOR_NO	N	VARCHAR2 (6 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	P5_STATUS_CODE	Y	CHAR (4 Byte)
	P5_LAST_FILED_DT	Y	VARCHAR2 (8 Byte)
	OPERATOR_TAX_CERT_FLAG	Y	CHAR (1 Byte)
	OPERATOR_SB639_FLAG	Y	CHAR (1 Byte)
	FA_OPTION_CODE	Y	CHAR (2 Byte)
	RECORD_STATUS_CODE	Y	CHAR (1 Byte)
	EFILE_STATUS_CODE	Y	CHAR (4 Byte)
	EFILE_EFFECTIVE_DT	Y	DATE
	CREATE_BY	Y	VARCHAR2 (30 Byte)
	CREATE_DT	Y	DATE
	MODIFY_BY	Y	VARCHAR2 (30 Byte)
	MODIFY_DT	Y	DATE
OG_REGULATORY_LEASE_DW	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	OPERATOR_NO	N	VARCHAR2 (6 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NO	N	VARCHAR2 (8 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
	WELL_NO	Y	VARCHAR2 (6 Byte)
	LEASE_OFF_SCHED_FLAG	N	CHAR (1 Byte)
	LEASE_SEVERANCE_FLAG	N	CHAR (1 Byte)
OG_SUMMARY_MASTER_LARGE	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	OPERATOR_NO	N	VARCHAR2 (6 Byte)
	FIELD_NO	N	VARCHAR2 (8 Byte)
	CYCLE_YEAR_MONTH_MIN	N	NUMBER (9)
	CYCLE_YEAR_MONTH_MAX	N	NUMBER (9)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
OG_SUMMARY_ONSHORE_LEASE	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	LEASE_NO	N	VARCHAR2 (6 Byte)
	OPERATOR_NO	N	VARCHAR2 (6 Byte)
	FIELD_NO	N	VARCHAR2 (8 Byte)
	CYCLE_YEAR_MONTH_MIN	N	NUMBER (9)
	CYCLE_YEAR_MONTH_MAX	N	NUMBER (9)
	LEASE_NAME	Y	VARCHAR2 (50 Byte)
	OPERATOR_NAME	Y	VARCHAR2 (50 Byte)
	FIELD_NAME	Y	VARCHAR2 (32 Byte)
OG_WELL_COMPLETION	OIL_GAS_CODE	N	CHAR (1 Byte)
	DISTRICT_NO	N	CHAR (2 Byte)
	LEASE_NO	N	VARCHAR2 (6 Byte)
	WELL_NO	N	VARCHAR2 (6 Byte)
	API_COUNTY_CODE	N	CHAR (3 Byte)
	API_UNIQUE_NO	N	VARCHAR2 (5 Byte)
	ONSHORE_ASSC_CNTY	Y	CHAR (3 Byte)
	DISTRICT_NAME	Y	CHAR (2 Byte)
	COUNTY_NAME	Y	VARCHAR2 (50 Byte)
	OIL_WELL_UNIT_NO	Y	VARCHAR2 (6 Byte)
	WELL_ROOT_NO	Y	VARCHAR2 (8 Byte)
	WELLBORE_SHUTIN_DT	Y	VARCHAR2 (6 Byte)

Table Name	Column Definition		
	Column Name	Null	Type
	WELL_SHUTIN_DT	Y	VARCHAR2 (6 Byte)
	WELL_14B2_STATUS_CODE	Y	CHAR (1 Byte)
	WELL_SUBJECT_14B2_FLAG	Y	CHAR (1 Byte)
	WELLBORE_LOCATION_CODE	Y	CHAR (1 Byte)

Data Dictionary

The data dictionary provides the description of the data fields in the Oracle tables.

Data Field Name	Field Description
API_COUNTY_CODE	Code that identifies the county in which an oil or gas well is located. The county code is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American Petroleum Institute (API) assigns a number to each offshore county. The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties.
API_UNIQUE_NO	The API number is a unique number assigned by the RRC to identify wellbores. The API well numbering system was first developed by and administered through the American Petroleum Institute (API), oil trade organization that sets standards for the petroleum industry. An API number is an 8-digit number made up of a 3-digit county code and a 5-digit unique number. There is no duplication of API numbers.
CNTY_COND_ENDING_BAL	This numeric amount is a positive amount that represents the amount of condensate that is available for movement off leases by county. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the

Data Field Name	Field Description
	condensate produced, then subtracting the total of all of the liquid dispositions. This is an estimated value.
CNTY_COND_LIMIT	This data item contains the sum of condensate limit daily amounts for all prorated wells on the leases in the county. This is an estimated value.
CNTY_COND_PROD_VOL	The amount of condensate oil in BBL produced by county as reported by the operator on a production report. This is an estimated value.
CNTY_COND_TOT_DISP	This numeric amount has a positive value and represents the barrels of condensate disposed of for gas wells by county. This is an estimated value.
CNTY_CSGD_GAS_LIFT	Gas used, given, or sold for gas lift by county. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. This is an estimated value.
CNTY_CSGD_LIMIT	This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on the leases by county. This is an estimated value.
CNTY_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by county as reported by the operator on a production report. This is an estimated value.
CNTY_CSGD_TOT_DISP	This data item contains the MCF of casinghead gas distributed, as indicated by its corresponding casinghead gas disposition code. This is an estimated value.
CNTY_GAS_ALLOW	This data item contains the sum of all gas well allowables for all wells by county for the cycle.
CNTY_GAS_LIFT_INJ_VOL	Gas used, given, or sold for gas lift by county. It does not include gas delivered to pressure maintenance or processing plants, even though

Data Field Name	Field Description
	the gas may be used for gas lift. This is an estimated value.
CNTY_GAS_PROD_VOL	The amount of gas in MCF produced by county as reported by the operator on a production report. This is an estimated value.
CNTY_GAS_TOT_DISP	This numeric amount has a positive value and represents the MCF amount of gas well gas disposed of by county. This is an estimated value.
CNTY_LSE_COND_ENDING_BAL	This numeric amount is a positive amount that represents the amount of condensate that is available for movement off lease by county by lease. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the condensate produced and subtracting the total of all of the liquid dispositions. This is an estimated value.
CNTY_LSE_COND_LIMIT	This data item contains the sum of condensate limit daily amounts for all prorated wells by county by lease. This is an estimated value.
CNTY_LSE_COND_PROD_VOL	The amount of condensate oil in BBL produced by county and lease as reported by the operator on a production report. This is an estimated value.
CNTY_LSE_COND_TOT_DISP	This numeric amount has a positive value and represents the BBL amount of oil disposed of by county by lease. This is an estimated value.
CNTY_LSE_CSGD_GAS_LIFT	Gas used, given, or sold for gas lift by county by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. This is an estimated value.
CNTY_LSE_CSGD_LIMIT	This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on

Data Field Name	Field Description
	the leases by county by lease. This is an estimated value.
CNTY_LSE_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by county and lease as reported by the operator on a production report. This is an estimated value.
CNTY_LSE_CSGD_TOT_DISP	This data item contains the MCF of casinghead gas distributed, by county by lease. This is an estimated value.
CNTY_LSE_GAS_ALLOW	This data item contains the sum of all gas well allowables for all wells by county by lease for the cycle. Allowable is the amount of hydrocarbons that can be produced from a well or field within a given period, determined by the RRC using statewide rules and specific field rules. This is an estimated value.
CNTY_LSE_GAS_LIFT_INJ_VOL	Gas used, given, or sold for gas lift by county by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. This is an estimated value.
CNTY_LSE_GAS_PROD_VOL	The amount of gas in MCF produced by county and lease as reported by the operator on a production report. This is an estimated value.
CNTY_LSE_GAS_TOT_DISP	This numeric amount has a positive value and represents the MCF amount of gas well gas disposed of by county by lease. This is an estimated value.
CNTY_LSE_OIL_ALLOW	This data item contains the sum of all oil well allowables for all wells by county by lease for the cycle. Allowable is the amount of hydrocarbons that can be produced from a well or field within a given period, determined by the RRC using statewide rules and specific field rules. This is an estimated value.

Data Field Name	Field Description
CNTY_LSE_OIL_ENDING_BAL	This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by county by lease. This is also called "stock on hand." It is computed by adding the oil ending balance from the previous cycle to the oil produced, then subtracting the total of all of the liquid dispositions. This is an estimated value.
CNTY_LSE_OIL_PROD_VOL	The amount of oil in BBL produced by county and lease as reported by the operator on a production report. This is an estimated value.
CNTY_OIL_ALLOW	This data item contains the sum of all oil well allowables for all wells on the leases by county for the cycle. This is an estimated value.
CNTY_OIL_ENDING_BAL	This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by county. This is also called "stock on hand." It is computed by adding the oil ending balance from the previous cycle to the oil produced, then subtracting the total of all of the liquid dispositions. This is an estimated value.
CNTY_OIL_PROD_VOL	The amount of oil in BBL produced by county as reported by the operator on a production report. This is an estimated value.
CNTY_OIL_TOT_DISP	This numeric amount has a positive value and represents the barrels of oil disposed of for oil leases by county. This is an estimated value.
COUNTY_FIPS_CODE	The FIPS county code is a 5-digit Federal Information Processing Standard (FIPS) code (FIPS 6-4) which uniquely identifies counties and county equivalents in the United States, certain U.S possessions, and certain freely associated states. The first two digits are the FIPS state code and the last three are the county code within the state or possession.

Data Field Name	Field Description
COUNTY_NAME	Name of the county.
COUNTY_NO	The county number (no.) is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American Petroleum Institute (API) assigns a number to each offshore county. The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties.
CREATE_BY	For reference by RRC staff.
CREATE_DT	For reference by RRC staff.
CYCLE_MONTH	This represents the production month in MM format.
CYCLE_YEAR	This represents the production year in YYYY format.
CYCLE_YEAR_MONTH	This represents the production month and year in YYYYMM format.
CYCLE_YEAR_MONTH_MAX	This represents the maximum production month and year in YYYYMM format for which data is available.
CYCLE_YEAR_MONTH_MIN	This represents the minimum production month and year in YYYYMM format for which data is available.
DIST_COND_PROD_VOL	The amount of condensate oil in BBL produced by district as reported by the operator on a production report.
DIST_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by district as reported by the operator on a production report.
DIST_GAS_PROD_VOL	The amount of gas in MCF produced by district as reported by the operator on a production report.

Data Field Name	Field Description
DIST_OIL_PROD_VOL	The amount of oil in BBL produced by district as reported by the operator on a production report.
DISTRICT_NAME	The RRC district name associated to the lease reported on the production report. The current RRC Districts are 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, & 10.
DISTRICT_NO	A number representing the RRC district name in the RRC system associated to the lease reported on the production report. The 14 districts are represented by a one through fourteen numeric value. The table below indicates the converted values: RRC DISTRICT VALUE - DISTRICT ID RRC DISTRICT VALUE - DISTRICT ID 01 - 01 02 - 02 03 - 03 04 - 04 05 - 05 06 - 06 07 - 6E (oil only) 08 - 7B 09 - 7C 10 - 08 11 - 8A 13 - 09 14 - 10 This value is not used. 12 - 8B
EFILE_EFFECTIVE_DT	Effective date of the SAD. (Security Administrative Designation)
EFILE_STATUS_CODE	Status of the SAD (Security Administrative Designation), to file electronically.
FA_OPTION_CODE	Indicates the Financial Assurance option code. (Example: Option 1 Indicates whether or not the organization is restricted from using option 1 for Financial Assurance. Option 1 is the Individual Performance Bond or Letter of Credit based on the total aggregate well depth for all of the wells operated by the organization. Note: Option 1 is only available to those organizations that are oil or gas operators only).

Data Field Name	Field Description
FIELD_CLASS	A field is classified as an oil field, a gas field, or as both oil and gas. If a gas field is associated with an oil field, the oil and gas fields will usually have the same field number; they are indicated in this data item by the value "b". If a gas field is associated with an oil field, but the related oil field has a different field number, the data item "fl-assoc-oil-field number" will act as a pointer to the related oil field number. The actual process of classifying a field depends initially on the gas to oil ratio (GOR) of the first well but may also result from administrative hearings. However, as additional well discoveries provide more information about the field, the creation of a related field may become necessary. gas field value "G" oil field value "O" associated field value "B" (both oil and gas) Note: If the field is both oil and gas, and the fl-assoc-oil-field-number data item has a number greater than zeroes, then there exists at least one associated gas field with a field number that is different than its related oil field.
FIELD_OIL_PROD_VOL	The amount of oil in BBL produced by field as reported by the operator on a production report.
FIELD_COND_PROD_VOL	The amount of condensate oil in BBL produced by field as reported by the operator on a production report.

Data Field Name	Field Description
FIELD_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by field as reported by the operator on a production report.
FIELD_GAS_PROD_VOL	The amount of gas in MCF produced by field as reported by the operator on a production report.
FIELD_H2S_FLAG	The values below indicates if hydrogen sulfide is present in the well. N - No hydrogen sulfide present Y - Hydrogen sulfide present E -Hydrogen sulfide present (but exempt from filing) The Railroad Commission must be knowledgeable of hydrogen sulfide presence. An operator submits to the Commission a Form H-9 (Certificate of Compliance Statewide Rule 36).
FIELD_MANUAL_REV_FLAG	Indicates field rules require manual analysts review of the field rules.
FIELD_NAME	A field name is made up of: a word chosen by the operator, the stratigraphic interval name of the formation, and the formation depth at which the field is located, e.g., Johnson Frio 4700. Three field name choices are submitted by the operator to the Commission. The Railroad Commission makes the final decision. The first choice is usually the name chosen as the official field name if the name does not already exist or cause conflict.
FIELD_NO	An 8-digit number assigned to a field by the Field Designation section of the Oil and Gas division at the Railroad Commission. The first five digits of the field number are unique to each field. The last three numbers are the reservoir number. The numeric value of the

Data Field Name	Field Description
	first five digits is associated with the alphabet; as the alphabetic field name ascends, the value of the numbers increases. The 3-digit reservoir number doesn't have an alphabetic/numeric relationship. (Note: Wildcat field names and numbers do not have an alpha/numeric relationship of any kind).
FIELD_TYPE	This represents the type of field. Values are: FL-49B VALUE '49'. FL-EXEMPT VALUE 'EX'. FL-PRORATED VALUE 'PR'. FL-CYCLING VALUE 'CY'. FL-STORAGE VALUE 'ST'. FL-LIQUID-LIMIT VALUE 'LQ'. FL-CAPACITY VALUE 'CA'. FL-SALVAGE VALUE 'SV'. FL-ONE-WELL VALUE 'ON'. FL-SPECIAL VALUE 'SP'.
G_COMMENTS	Remarks for the field.
G_COUNTY_NO	The county number (no.) is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American Petroleum Institute (API) assigns a number to each offshore county. The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties.

Data Field Name	Field Description
G_DERIVED_RULE_TYPE_CODE	Series of codes derived from the field type and field location.
G_DISCOVERY_DT	The discovery date of the first well in the gas field; it is formatted in cc/yy format where cc=century, and yy=year, then further broken down into mm and dd format where mm=month and dd=day.
G_DONT_PERMIT	Flag that denotes if permit can be granted or not.
G_NOA_MAN_REV_RULE	Notice of Application Manual Review Rule.
G_OFFSHORE_CODE	The offshore code indicates the geographic surface of a field using the location of the discovery well as a point of reference. The state of Texas offshore encompasses the area in the Gulf of Mexico from the coastline to three leagues (approx. 10 miles) out of the gulf. LAND VALUE "L" BAYS-ESTUARIES VALUE "B" STATE-OFFSHORE VALUE "SO" LAND-BAYS-ESTUARIES VALUE "LB" BAYS-ESTUARIES-OFFSHORE VALUE "BO" LAND-BAYS-ESTUARIES-OFFSHORE VALUE "AL" STATE-FEDERAL VALUE "SF"

Data Field Name	Field Description
G_RESCIND_DT	The oil rule suspended date indicates in century, year, month and day format when the field rules were rescinded for an oil field.
G_SALT_DOME_FLAG	A salt dome is a naturally occurring formation of salt that causes oil traps. The RRC determines whether a field should be classified as a salt dome on the basis of engineering and geologic evidence. If a field is classified as a salt dome, the statewide spacing rule does not apply to the field.
G_SCHED_REMARKS	Remarks that print on the gas proration schedule.
GAS_EXTRACT_DATE	The current date the gas data is extracted from the database.
GAS_WELL_NO	The 6-digit number that uniquely identifies a gas well.
LEASE_COND_DISPCD00_VOL	Volume of condensate oil transferred off site (lease) by pipeline. Unit of measurement = BBLS.
LEASE_COND_DISPCD01_VOL	Volume of condensate oil transferred off site (lease) by truck. Unit = BBLS.
LEASE_COND_DISPCD02_VOL	Volume of condensate oil transferred off site (lease) by tank car or barge. Unit = BBLS.
LEASE_COND_DISPCD03_VOL	Volume of condensate oil accounting for net oil during tank cleaning. Unit = BBLS.
LEASE_COND_DISPCD04_VOL	Volume of condensate oil used for circulating purposes. Unit of measurement = BBLS.
LEASE_COND_DISPCD05_VOL	Volume of condensate oil lost or stolen. An Form H-8 is required if volume reported is greater than 5 BBLs. Unit of measurement = BBLS.
LEASE_COND_DISPCD06_VOL	Volume of BS&W from tank cleaning used in repressure or pressure maintenance. Code 6

Data Field Name	Field Description
	represents BS&W from commercial tank cleaning. Shows net oil/condensate as oil/consdensate disposition Code 3. Unit of measurement = BBLS.
LEASE_COND_DISPCD07_VOL	Legacy code used to account for condensate oil not fitting into another category. **(NOT USED IN CURRENT SYSTEM.)** Unit = BBLS.
LEASE_COND_DISPCD08_VOL	Volume of condensate oil allocated back from a Form P-18 (skim oil). Unit = BBLS.
LEASE_COND_DISPCD99_VOL	Indicates that an amount of condensate oil was reported without a disposition code.
LEASE_COND_ENDING_BAL	This numeric amount is a positive amount that represents the amount of condensate that is available for movement off leases. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the condensate produced and subtracting the total of all of the liquid dispositions.
LEASE_COND_LIMIT	This data item contains the sum of condensate limit daily amounts for all prorated wells on the lease.
LEASE_COND_PROD_VOL	The amount of condensate oil in BBL produced by lease as reported by the operator on a production report.
LEASE_COND_TOT_DISP	This numeric amount has a positive value and represents the number of barrels of condensate disposed.
LEASE_CSGD_DISPCDE01_VOL	Volume of casinghead gas used or given to others for field operations including lease drilling fuel, compressor fuel, etc. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE02_VOL	Volume of casinghead gas delivered to a transmission line that will not be processed further before ultimate use, including gas used

Data Field Name	Field Description
	for industrial purposes, irrigation or fefinery fuel, etc. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE03_VOL	Volume of casinghead gas disposed of by sending to a processing plant. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE04_VOL	Volume of casinghead gas vented or flared. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE05_VOL	Volume of gas used, sold or given to others directly for gas lift. Gas delivered to pressure maintenance or processing plants is not included even though it is ultimately used for gas lift. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE06_VOL	Volume of casinghead gas for **REPRESSURE OR PRESSURE MAINTENANCE** – gas delivered to a system or plant that does not extract liquid hydrocarbons. That system or plant will report on Form R-7. (A pressure maintenance plant or system that does extract liquid hydrocarbons must file Form R-3. If gas is delivered to a plant or system that recovers liquid hydrocarbons, use casinghead gas/gas well gas disposition Code 3 even though the gas may ultimately be injected for pressure maintenance). Unit of measurement = MCF.
LEASE_CSGD_DISPCDE07_VOL	Volume of casinghead gas sent to a carbon black plant. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE08_VOL	Volume of casinghead gas injected directly into a storage reservoir/underground storage. Unit of measurement = MCF.
LEASE_CSGD_DISPCDE99_VOL	It indicates that an amount of casinghead gas was reported without a disposition code.
LEASE_CSGD_GAS_LIFT	Gas used, given, or sold for gas lift by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift.

Data Field Name	Field Description
LEASE_CSGD_LIMIT	This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on the lease.
LEASE_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by lease as reported by the operator on a production report.
LEASE_CSGD_TOT_DISP	This data item contains the MCF of casinghead gas distributed, as indicated by its corresponding casinghead gas disposition code.
LEASE_GAS_ALLOW	Indicates the allowable assigned to the well for the lease.
LEASE_GAS_DISPCD01_VOL	Volume of gas used or given to others for field operations including lease drilling fuel, compressor fuel, etc. Unit of measurement = MCF.
LEASE_GAS_DISPCD02_VOL	Volume of gas delivered to a transmission line that will not be processed further before ultimate use, including gas used for industrial purposes, irrigation or refinery fuel, etc. Unit of measurement = MCF.
LEASE_GAS_DISPCD03_VOL	Volume of gas disposed of by sending to a processing plant. Unit of measurement = MCF.
LEASE_GAS_DISPCD04_VOL	Volume of gas vented or flared. Unit of measurement = MCF.
LEASE_GAS_DISPCD05_VOL	Volume of gas used, sold or given to others directly for gas lift. Gas delivered to pressure maintenance or processing plants is not included even though it is ultimately used for gas lift. Unit of measurement = MCF.
LEASE_GAS_DISPCD06_VOL	Volume of gas for **REPRESSURE OR PRESSURE MAINTENANCE** – gas delivered to a system or plant that does not extract liquid hydrocarbons. That system or plant will report on Form R-7. (A pressure maintenance plant or

Data Field Name	Field Description
	system that does extract liquid hydrocarbons must file Form R-3. If gas is delivered to a plant or system that recovers liquid hydrocarbons, use casinghead gas/gas well gas disposition Code 3 even though the gas may ultimately be injected for pressure maintenance.) Unit of measurement = MCF.
LEASE_GAS_DISPCD07_VOL	Volume of gas sent to a carbon black plant. Unit of measurement = MCF.
LEASE_GAS_DISPCD08_VOL	Volume of gas injected directly into a storage reservoir/underground storage. Unit of measurement = MCF.
LEASE_GAS_DISPCD09_VOL	Volume of gas shown as disposed to offset the volume added to the production and to account for separation extraction loss. Legacy data not used on new Form PR. This data is not submitted by the operator, but it is calculated by the RRC process which moves submitted PR volumes to the system of record. The separation extraction loss ratio is 1.1 multiplied by the Condensate Production Volume [reported]. Unit of measurement = MCF.
LEASE_GAS_DISPCD99_VOL	Indicates that an amount of gas was reported without a disposition code.
LEASE_GAS_LIFT_INJ_VOL	Gas used, given, or sold for gas lift by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift.
LEASE_GAS_PROD_VOL	The amount of gas in MCF produced by lease as reported by the operator on a production report.
LEASE_GAS_TOT_DISP	This numeric amount has a positive value and represents the MCF amount of gas disposed.
LEASE_NAME	The name of the lease.

Data Field Name	Field Description
LEASE_NO	RRC-assigned number representing the lease; unique within district.
LEASE_NO_DISTRICT_NO	The primary RRC district of the permit. The 14 districts are represented by a one through fourteen numeric value. The table below indicates the converted values: RRC DISTRICT VALUE - DISTRICT ID RRC DISTRICT VALUE - DISTRICT ID 01 - 01 02 - 02 03 - 03 04 - 04 05 - 05 06 - 06 07 - 6E (oil only) 08 - 7B 09 - 7C 10 - 08 11 - 8A 13 - 09 14 - 10 This value is not used. 12 - 8B
LEASE_OFF_SCHED_FLAG	A flag that denotes if the lease is off the schedule for the cycle.
LEASE_OIL_ALLOW	Sum of oil well allowables by lease for the cycle.
LEASE_OIL_DISPCD00_VOL	Volume of oil transferred off site (lease) by pipeline. Unit of measurement = BBLS.
LEASE_OIL_DISPCD01_VOL	Volume of oil transferred off site (lease) by truck. Unit = BBLS.
LEASE_OIL_DISPCD02_VOL	Volume of oil transferred off site (lease) by tank car or barge. Unit = BBLS.
LEASE_OIL_DISPCD03_VOL	Volume of oil accounting for net oil during tank cleaning. Unit = BBLS.
LEASE_OIL_DISPCD04_VOL	Volume of oil used for circulating purposes. Unit of measurement = BBLS.
LEASE_OIL_DISPCD05_VOL	Volume of oil lost or stolen. An Form H-8 is required if volume reported is greater than 5 BBLS. Unit of measurement = BBLS.

Data Field Name	Field Description
LEASE_OIL_DISPCD06_VOL	Volume of BS&W from tank cleaning used in repressure or pressure maintenance. Code 6 represents BS&W from commercial tank cleaning. Shows net oil/condensate as oil/consdensate disposition Code 3. Unit of measurement = BBLS.
LEASE_OIL_DISPCD07_VOL	Legacy code used to account for oil not fitting into another category. **(NOT USED IN CURRENT SYSTEM.)** Unit = BBLS.
LEASE_OIL_DISPCD08_VOL	Volume of oil allocated back from a Form P-18 (skim oil). Unit = BBLS.
LEASE_OIL_DISPCD09_VOL	Volume of oil attributed to the lease for scrubber oil. Unit = BBLS. (Not used.)
LEASE_OIL_DISPCD99_VOL	Indicates that an amount of oil was reported without a disposition code.
LEASE_OIL_ENDING_BAL	This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by lease. This is also called "stock on hand." It is computed by adding the oil ending balance from the previous cycle to the oil produced and subtracting the total of all of the liquid dispositions.
LEASE_OIL_PROD_VOL	The amount of oil in BBL produced by lease as reported by the operator on a production report.
LEASE_OIL_TOT_DISP	This numeric amount has a positive value and represents the barrels of oil disposed of for oil leases.
LEASE_SEVERANCE_FLAG	Flag noting if a P-4 Severance was issued and is in effect.
MODIFY_BY	For reference by RRC staff.
MODIFY_DT	For reference by RRC staff.

Data Field Name	Field Description
NEWEST_PROD_CYCLE_YEAR_MONTH	The current cycle month and year when the production report is due.
NEWEST_SCHED_CYCLE_YEAR_MONTH	The current proration schedule cycle month and year.
O_COMMENTS	Remarks.
O_COUNTY_NO	The county number (no.) is a 3-digit number: The Railroad Commission assigns a number to each onshore county; the American Petroleum Institute (API) assigns a number to each offshore county.
O_DERIVED_RULE_TYPE_CODE	Series of codes derived from the field type and field location.
O_DISCOVERY_DT	The discovery date of the first well in the oil field; it is formatted in cc/yy format where cc=century, and yy=year, then further broken down into mm and dd format where mm=month and dd=day.
O_DONT_PERMIT	Flag that denotes if permit can be granted or not.
O_NOA_MAN_REV_RULE	Notice of Application Manual Review Rule.
O_OFFSHORE_CODE	Surface location information. It takes values from the ew_county_lkup table for offshore counties when the surface location is 'offshore'.
O_RESCIND_DT	The oil rule suspended date indicates in century, year, month and day format when the field rules were rescinded for a oil field.
O_SALT_DOME_FLAG	Flag that indicates salt dome. A salt dome is a naturally occurring formation of salt which causes oil traps. The RRC determines whether a field should be classified as a salt dome on the basis of engineering and geologic evidence. If a field is classified as a salt dome, the statewide spacing rule does not apply to the field.

Data Field Name	Field Description
O_SCHED_REMARKS	Comments on the schedule table.
OFFICE_LOCATION	RRC Office Location
OFFICE_PHONE_NO	RRC Office Location Phone Number
OIL_EXTRACT_DATE	The current date the oil data is extracted from the database.
OIL_GAS_CODE	Code that denotes Oil or Gas (O= Oil and G= Gas).
OIL_WELL_UNIT_NO	This data item contains an alphabetic or numeric identifier; a numeric identifier usually represents waterflood groupings. If this data item contains high-values, the well is not in a unit.
OLDEST_PROD_CYCLE_YEAR_MONTH	The oldest cycle month and year when the production report was due.
ON_SHORE_FLAG	Flag that denoted whether the location is onshore.
ONSHORE_ASSC_CNTY	Onshore associated county.
ONSHORE_ASSC_CNTY_FLAG	Flag that denotes that an onshore county is asoociated.
OPER_COND_PROD_VOL	The amount of condensate oil in BBL produced by operator as reported by the operator on a production report.
OPER_CSGD_PROD_VOL	The amount of casinghead gas in MCF produced by operator as reported by the operator on a production report.
OPER_GAS_PROD_VOL	The amount of gas in MCF produced by operator as reported by the operator on a production report.
OPER_OIL_PROD_VOL	The amount of oil in BBL produced by operator as reported by the operator on a production report.

Data Field Name	Field Description
OPERATOR_NAME	Name of the Operator as filed on the RRC Organization Report Form(Form P-5).
OPERATOR_NO	Organization/Operator ID number assigned by the RRC.
OPERATOR_SB639_FLAG	Indicates the SB639 status of the Operator.
OPERATOR_TAX_CERT_FLAG	Indicates whether the tax certificate for the operator has been received from the comptroller.
P5_LAST_FILED_DT	The date of the last P-5 filed.
P5_STATUS_CODE	Indicates the status of the organization.
PROD_REPORT_FILED_FLAG	A flag that indicates whether the production report was filed or not.
RECORD_STATUS_CODE	Status of the record.
WELL_14B2_STATUS_CODE	Indicates whether the well has a Statewide Rule 14(b)(2) extention/ status. Statewide Rule 14(b)(2) requires that all wells be plugged when they are no longer producing.
WELL_NO	The number that uniquely identifies the well.
WELL_ROOT_NO	This data item contains a key for internal use by ADP. It is a number, which will never change, even if the well changes to a different lease. It is used to access the root segment in the Well Database.
WELL_SHUTIN_DT	Indicates the well shut-in date.
WELL_SUBJECT_14B2_FLAG	Indicates inactive wells that are subject to Statewide Rule 14 (b) (2).
WELLBORE_LOCATION_CODE	Indicates the location of the wellbore. The location code defines if it is Land (L), Offshore (O), Inland Waterway (I) and Bay/Estuary (B).

Data Field Name	Field Description
WELLBORE_SHUTIN_DT	Indicates the wellbore shut-in date.
WILDCAT_FLAG	Denotes that there is no known zone of production for this field. Values = Y & N