

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JULY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,624	608	3,027	11,619	35,384,150	2,343,365	16,096,767	519,251	52.19	3,964,180	12,173,424	16,408	1,735,525
02	2,205	115	1,778	1,870	21,872,411	540,640	12,362,124	398,778	42.62	6,075,823	6,283,152	6,324	579,215
03	4,950	681	1,909	5,253	4,402,809	652,261	2,407,943	77,676	40.12	565,488	1,890,488	3,514	873,468
04	1,034	123	176	1,196	412,207	62,403	225,551	7,276	39.98	22,354	206,660	917	132,593
05	744	101	154	1,278	470,866	58,063	216,592	6,987	49.69	29,999	188,193	66	115,224
06	2,222	127	486	3,090	1,243,462	45,322	786,983	25,387	35.43	324,119	483,113	945	337,810
6E	1,113	28	1	4,783	584,939	8,773	307,838	9,930	46.85	53,390	260,071	9	139,107
7B	4,661	652	417	8,447	1,728,583	187,121	918,205	29,620	43.09	243,803	693,078	724	602,754
7C	5,470	396	916	15,079	11,826,164	1,013,660	5,616,690	181,184	49.51	1,531,313	4,056,236	8,435	1,434,935
08	13,968	1,029	6,934	46,351	34,615,220	2,984,613	18,201,310	587,139	44.40	7,740,104	10,386,332	22,247	4,021,086
8A	4,264	251	1,017	22,609	10,591,647	190,340	8,659,609	279,342	17.61	6,343,891	2,320,978	1,233	966,952
09	6,803	998	837	17,306	2,190,252	300,471	1,058,097	34,132	46.89	69,240	1,002,124	2,456	889,096
10	2,780	306	562	9,342	5,129,326	631,408	1,283,165	41,392	70.68	71,015	1,208,171	1,838	812,446
TOTAL	54,838	5,415	18,214	148,223	30,452,036	9,018,440	68,140,874	2,198,093	45.35	27,034,719	41,152,020	65,116	12,640,211

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JUNE, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,362	72	3,210	14,696	36,089,578	391,186	16,893,025	563,101	52.81	4,507,549	12,362,907	18,566	1,952,962
02	2,350	24	1,803	1,987	21,942,731	443,214	12,603,293	420,110	41.86	5,906,939	6,691,938	5,393	600,458
03	5,725	92	2,102	6,063	4,642,150	132,210	2,639,839	87,995	42.14	555,280	2,050,857	6,099	1,039,078
04	1,221	9	211	1,376	473,550	12,420	260,203	8,673	44.13	28,259	224,828	806	156,895
05	855	7	171	1,515	446,340	12,510	222,070	7,402	49.27	35,356	187,842	35	128,307
06	2,345	39	504	3,246	1,231,041	9,240	808,455	26,949	34.06	323,713	473,745	1,794	384,469
6E	1,156	3		4,831	620,340	630	308,390	10,280	50.25	53,072	249,585	41	152,125
7B	5,412	148	498	9,649	1,702,858	28,380	977,502	32,583	42.01	240,239	716,225	788	704,806
7C	5,921	78	964	16,326	11,675,484	71,460	5,611,679	187,056	51.72	1,390,986	4,227,217	7,757	1,518,091
08	15,030	123	7,366	48,515	34,814,393	389,070	18,631,660	621,055	46.09	7,984,926	10,561,369	26,301	4,293,712
8A	4,524	40	1,019	23,132	10,393,070	41,070	8,533,933	284,464	17.75	6,156,329	2,371,420	2,108	1,028,138
09	8,059	109	925	19,898	2,186,362	43,255	1,139,073	37,969	47.21	63,742	1,034,742	2,868	1,059,624
10	3,118	65	585	10,437	5,048,430	197,220	1,352,151	45,072	71.85	81,378	1,222,812	1,311	903,975
TOTAL	61,078	809	19,358	161,671	31,266,327	1,771,865	69,981,273	2,332,709	46.22	27,327,768	42,375,487	73,867	13,922,640

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU JULY, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	252,469,396	1,190,893	117,842,362	555,860	3,008,231	134,627,034	635,033	52.91
02	154,729,198	729,855	82,298,480	388,200	1,602,601	72,430,718	341,655	46.45
03	35,723,615	168,508	19,027,396	89,752	1,297,268	16,696,219	78,756	45.47
04	3,553,968	16,764	1,887,460	8,903	102,207	1,666,508	7,861	45.88
05	3,252,560	15,342	1,677,080	7,911	121,062	1,575,480	7,431	47.14
06	8,774,519	41,389	5,665,100	26,722	63,024	3,109,419	14,667	35.19
6E	4,314,295	20,350	2,118,507	9,993	9,837	2,195,788	10,357	50.82
7B	12,060,894	56,891	6,943,796	32,754	236,363	5,117,098	24,137	41.74
7C	81,367,564	383,809	39,752,778	187,513	1,222,018	41,614,786	196,296	50.62
08	251,249,173	1,185,138	132,977,536	627,253	4,230,286	118,271,637	557,885	46.48
8A	124,088,409	585,323	60,848,941	287,023	283,362	63,239,468	298,300	50.88
09	16,469,635	77,687	8,071,651	38,074	389,624	8,397,984	39,613	50.16
10	40,896,330	192,907	10,357,183	48,855	1,460,740	30,539,147	144,052	73.42
TOTAL	988,949,556	4,664,856	489,468,270	2,308,813	4,026,623	499,481,286	2,356,043	50.36

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU JULY, 2014