

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET NO. 08-0309109

APPLICATION OF XTO ENERGY INC. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR FOUR FLARE POINTS IN THE UNIVERSITY BLOCK 9 AREA, UNIVERSITY BLOCK 9 (DEVONIAN), UNIVERSITY BLOCK 9 (PENN.), UNIVERSITY BLOCK 9 (WOLFCAMP), AND TRIPLE-N (GRAYBURG) FIELDS, ANDREWS COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on April 13, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that XTO Energy Inc. is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the four (4) flare points in the University Block 9 (Devonian), University Block 9 (Penn.), University Block 9 (Wolfcamp), and Triple-N (Grayburg) Fields in Andrews County, Texas. XTO is authorized to flare casinghead gas for Flare Points 1, 2, 3, and 4 as established in Attachment A to this Final Order.

The authority is granted, provided all production is reported on the appropriate Commission forms. XTO Energy Inc. shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 21st day of August 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated August 21, 2018)

ATTACHMENT A - FLARE AUTHORITY

Flare Point and Flare Permit No.	Tank Battery Name Lease	Lease No.	Field Name	Maximum Daily Flaring Volume (MCFPD) and Authorized Effective Dates in Final Order
Flare No. 1 No. 26089	University Block 9 Battery No. 1	39152	UB9-Dev	2,000 MCFPD from 5/11/2018 through 5/10/2020
	University Block 9 Battery No. 3	21413	UB9-Penn	
Flare No. 2 No. 26090	University Block 9 Battery No. 2	39152	UB9-Dev	3,500 MCFPD from 5/11/2018 through 5/10/2020
	University Block 9 Battery No. 4			
	University Block 9 WCU Battery	15046	UB9-Wolf	
Flare No. 3 No. 26091	University Block 9 Battery No. 6	39152	UB9-Dev	500 MCFPD from 5/11/2018 through 5/10/2020
Flare No. 4 No. 26092	University Block 9 Battery No. 5	39152	UB9-Dev	500 MCFPD from 5/11/2018 through 5/10/2020
	University 198 Battery	20292	T-N Grayburg	
	Grayburg South Battery	36772		
		36900		

Notes: *UB9-Dev = University Block 9 (Devonian)*
UB9-Penn= University Block 9 (Penn)
UB9-Wolf= University Block 9 (Wolfcamp)
T-N Grayburg = Triple-N (Grayburg)
MCFPD = thousand cubic feet per day