

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 08-0309747**

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**APPLICATION OF RKI EXPLORATION & PRODUCTION LLC FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS LEASES, VARIOUS WELLS, PHANTOM (WOLFCAMP) FIELD, LOVING COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered docket heard on May 10, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that RKI Exploration & Production LLC is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the six wells and connected flare points (Flare Points 1 through 4) in the Phantom (Wolfcamp) Field, Loving County, Texas. RKI is authorized to flare casinghead gas associated with the six wells and connected flare points in accordance with the volumes (i.e., thousand cubic feet per day) and flaring authority effective dates as established in Attachment A.

The authority is granted, provided all production is reported on the appropriate Commission forms. RKI Exploration & Production LLC shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 21st day of August 2018.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated August 21, 2018)**

**ATTACHMENT A - FLARE AUTHORITY**

<b>Flare Point and Flare Permit No.</b>	<b>Well</b>	<b>Lease No.</b>	<b>Flare Volumes Rate (MCFPD)</b>	<b>Effective Dates of Flaring Authority</b>
Flare Point No. 1 No. 30891  (Individual Well)	Circe State 28 No. 1 H 42-389-34865	48114	700	1/1/2018 to 12/21/2019 (2 years)
Flare Point No. 2 No. 30064  (Individual Well)	Circe State 28 No. 2 H 42-389-35841	283277	1,150	12/21/2017 to 12/21/2019 (1 year)
Flare Point No. 3  No. 30088 & No. 30062  (Commingled Wells)	Monroe State 32 No. 1 H 42-389-34409	47829	250	5/1/2018 to 12/21/2019 (approximately 19 months)
	Monroe State 32 No. 2 H 42-389-35842	283596	3,250	12/30/2017 to 12/21/2019 (2 years)
Flare Point No. 4  No. 27878 & No. 30125  (Commingled Wells)	Pumpers Paradise 10 No. 2H 42-389-35291	48540	2,350	1/1/2018 to 12/21/2019 (less than 2 years)
	Pumpers Paradise 10 No. 3H 42-389-25614	48540	2,700	1/1/2018 to 12/21/2019 (less than 2 years)

**Note: MCFPD = thousand cubic feet per day  
Flare Point Number Nomenclature established for May 10, 2018 Hearing**