

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET NO. 02-0306061

THE APPLICATION OF BHP BILLITON PET (TXLA OP) CO TO RECLASSIFY A GROUP OF OIL WELLS TO GAS WELLS, EAGLEVILLE (EAGLE FORD-2) FIELD, LIVE OAK COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on November 17, 2017 the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation and the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all of the wells listed on Attachment A are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator file the documentation necessary for administrative record keeping, including: G-1 (abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 19th day of June 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed
by Hearings Division's Unprotested
Master Order dated June 19, 2018)

ATTACHMENT A: WELL RECLASSIFICATION LIST

	WELL	API NO.	COUNTY
1	HAUGLUM 10H	42-297-35246	LIVE OAK
2	HAUGLUM 11H	42-297-35254	LIVE OAK
3	HAUGLUM 12H	42-297-35257	LIVE OAK
4	HAUGLUM 13H	42-297-35255	LIVE OAK
5	HAUGLUM 14H	42-297-35256	LIVE OAK
6	HAUGLUM 15H	42-297-35521	LIVE OAK
7	HAUGLUM 1H	42-297-34886	LIVE OAK
8	HAUGLUM 3H	42-297-35386	LIVE OAK
9	HAUGLUM 4H	42-297-35387	LIVE OAK
10	HAUGLUM 5H	42-297-35518	LIVE OAK
11	HAUGLUM 7H	42-297-35520	LIVE OAK
12	HAUGLUM 8H	42-297-35388	LIVE OAK
13	HAUGLUM A 2H	42-297-35211	LIVE OAK
14	HAUGLUM B 1H	42-297-35315	LIVE OAK
15	HAUGLUM B 2H	42-297-35345	LIVE OAK
16	HAUGLUM B 3H	42-297-35344	LIVE OAK
17	HAUGLUM B 4H	42-297-35346	LIVE OAK
18	HAUGLUM C 2H	42-297-35363	LIVE OAK
19	HAUGLUM C 3H	42-297-35364	LIVE OAK
20	HAUGLUM C 4H	42-297-35365	LIVE OAK
21	HAUGLUM C 5H	42-297-35366	LIVE OAK
22	HAUGLUM D 2H	42-297-35379	LIVE OAK
23	HAUGLUM D 3H	42-297-35380	LIVE OAK
24	HAUGLUM D 4H	42-297-35384	LIVE OAK
25	HAUGLUM D 5H	42-297-35385	LIVE OAK
26	JERRY HOUSE UNIT A 3H	42-297-35523	LIVE OAK
27	JERRY HOUSE UNIT A 4H	42-297-35524	LIVE OAK
28	JERRY HOUSE UNIT A 5H	42-297-35525	LIVE OAK
29	JERRY HOUSE UNIT B 1H	42-297-35390	LIVE OAK
30	JERRY HOUSE UNIT B 2H	42-297-35515	LIVE OAK
31	JERRY HOUSE UNIT B 3H	42-297-35516	LIVE OAK
32	JERRY HOUSE UNIT C 1H	42-297-35391	LIVE OAK
33	JERRY HOUSE UNIT C 2H	42-297-35632	LIVE OAK
34	JERRY HOUSE UNIT C 3H	42-297-35633	LIVE OAK
35	JERRY HOUSE UNIT C 4H	42-297-35634	LIVE OAK

ATTACHMENT B

1. An 'abbreviated' form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:

G-1 (Rev 4/1/83):

- Header: Item nos. 1 through 16
- Section I: Date of test, gas measurement method, and gas production during test
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run no. 1 conditions
- Section III: All
- Remarks as appropriate
- Operator's certification and signature

G-1 (Rev 01/2014):

- Header: API number and item nos. 1 through 14
- Gas Measurement Data: Item nos. 15, 16 and 17
- Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run no. 1 conditions
- Data on Well Completion (including record categories and item nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed
- Remarks as appropriate
- Operator's certification and signature

2. A 'procedural' Form G-5, to include:

- Header items 1 through 11
- Production Test Section items A through E
- Operator's signature