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TX No. 54.4.0
(Cancels TX No. 54.3.0)

ET-S PERMIAN PIPELINE COMPANY LLC

TEXAS LOCAL PROPORTIONAL TARIFF

CONTAINING

RATES

APPLYING ON TRANSPORTATION OF

CRUDE PETROLEUM

FROM AND TO

POINTS IN TEXAS

Governed, except as otherwise provided, by the Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 50.0.0, supplements thereto or reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JULY 1, 2026

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Operated by Centurion Pipeline L.P. under P-5 Operator No. 141655 and T-4 Permit Nos. 06776 & 06777

TABLES OF RATES
Rates in Cents per Barrel of 42 United States Gallons

TABLE 1 – VOLUME INCENTIVE RATES

From	To	Daily Volume (Barrels)	Trunk Line Rate
Wasson Station, Yoakum County, Texas	Kinder Morgan Wink Pipeline L.P.'s Wink Station or EMPCo Wink Terminal ⁽⁴⁾⁽⁵⁾ Howard County, Texas	1,000 to 10,999	[I] 255.98
		11,000 to 11,999	[I] 244.49
		12,000 to 12,999	[I] 234.89
		13,000 to 13,999	[I] 226.72
		14,000 to 14,999	[I] 219.77
		15,000 to 15,999	[I] 213.78
		16,000 to 16,999	[I] 208.47
		17,000 to 17,999	[I] 203.77
		18,000 and higher	[I] 199.68

Terms Applicable to Table 1 – Volume Incentive Rates

- 1) The term “Daily Volume” is defined as volume from any one Shipper received at the reception point per day averaged over the Calendar Month.
- 2) Rates named in this Table 1 are applicable only to Crude Petroleum nominated and tendered to Carrier at Wasson Station and received by Carrier at Kinder Morgan’s Wink Station or EMPCo Wink Terminal. Terminalling service will be performed under this tariff only for the receipt of Shipper’s Tender.
- 3) The Quality of Crude Petroleum received at Wasson Station and points in between for delivery to Kinder Morgan’s Wink Station or EMPCo Wink Terminal may not have a sulfur content in excess of 1.85% (“WTS Crude”).
- 4) A charge of [I] ten and sixty-three hundredths cents (10.63¢) per barrel shall apply in addition to the rates set forth in Table 1 for any deliveries of Crude Petroleum to the EMPCo Wink Terminal.
- 5) In addition to the movements set forth in Table 1 above, Shippers shall have the option to ship Crude Petroleum from the EMPCo Wink Terminal to the Kinder Morgan Wink Pipeline L.P.’s Wink Station. Any such movements shall be subject to a pumphover fee of [I] ten and sixty-three hundredths cents (10.63¢) per barrel.

TABLE 2 – LOCAL RATES

From	To	Trunk Line Rate
Halley Station (WTS) Inj., Winkler County, Texas ⁽²⁾	Kinder Morgan Wink Pipeline L.P.’s Wink Station or EMPCo Wink Terminal ⁽⁵⁾⁽⁶⁾ Howard County, Texas	[I] 139.73
Halley Station (WTI) Inj., Winkler County, Texas ⁽³⁾		[I] 139.73
Ector Station, Ector County, Texas ⁽²⁾⁽⁴⁾		[I] 96.41
Goldsmith GS Inj., Ector County, Texas ⁽²⁾		[I] 96.41
Combined Rates ⁽⁷⁾		
Andrews Station Andrews County, Texas ⁽⁸⁾		[I] 129.11
Flanagan Station Gaines County, Texas		[I] 135.57
Seminole Station Gaines County, Texas ⁽⁸⁾		[I] 135.57

Terms Applicable to Table 2 – Local Rates

- 1) Rates named in Table 2 are applicable only to Crude Petroleum nominated and tendered to Carrier at Halley Station (WTS) Inj., Halley Station (WTI) Inj., Ector Station, and Goldsmith GS Inj. and received by Carrier at Kinder Morgan’s Wink Station or EMPCo Wink Terminal. Terminalling service will be performed under this tariff only for the receipt of Shipper’s Tender.

- 2) The Quality of Crude Petroleum received at Halley Station (WTS) Inj. Ector Station, and Goldsmith GS Inj. for delivery to Kinder Morgan’s Wink Station or EMPCo Wink Terminal may not have a sulfur content in excess of 1.85% (“WTS Crude”).
- 3) The Quality of Crude Petroleum received at Halley Station (WTI) Inj. for delivery to Kinder Morgan Wink’s Station or EMPCo Wink Terminal may not have a sulfur content in excess of 0.5%.
- 4) An incentive rate of [I] one hundred fifteen and sixty-eight hundredths cents (116.68¢) per barrel will apply to any Shipper that has entered into a throughput and deficiency agreement with Carrier or any Shipper shipping on behalf of a producer that has entered into a throughput and deficiency agreement with Carrier, pursuant to which the Shipper or producer, as applicable, has agreed to ship or have shipped on its behalf, or otherwise pay for not shipping, a minimum volume amount from Means GS through to Kinder Morgan Pipeline, L.P.’s Wink Station in Winkler County, Texas (“KM Wink Station”) or EMPCo Wink Terminal in Winkler County. For clarity, the movement referenced in this Note 4 to which the incentive rate applies comprises (i) gathering service from Means GS to Ector Station under Carrier’s TX No. 54, and (ii) trunk line service from Ector Station to KM Wink Station or EMPCo Wink Terminal under this tariff.
- 5) A charge of [I] ten and sixty-three hundredths cents (10.63¢) per barrel shall apply in addition to the rates set forth in Table 1 for any deliveries of Crude Petroleum to the EMPCo Wink Terminal.
- 6) In addition to the movements set forth in Table 2 above, Shippers shall have the option to ship Crude Petroleum from the EMPCo Wink Terminal to the Kinder Morgan Wink Pipeline L.P.’s Wink Station. Any such movements shall be subject to a pumpover fee of [I] ten and sixty-three hundredths cents (10.63¢) per barrel.
- 7) The Combined Rates included in the table are for convenience only. The Combined Rates have no impact on Carrier’s operations or the application of its rules and regulations, including the prorationing and nomination procedures. Therefore, Shippers should continue submitting nominations in accordance with current practices and Carrier’s rules and regulations tariff, Carrier’s TX No. 50.0.0 and subsequent reissues thereof.
- 8) The quality of Crude Petroleum received at the noted locations can only be Domestic Sour/West Texas Sour (WTS).

TABLE 3 – CONTRACT RATE

From	To	Contract Rate
Wasson Station, Yoakum County, Texas	Kinder Morgan Wink Pipeline L.P.’s Wink Station or EMPCo Wink Terminal ⁽⁵⁾⁽⁶⁾ Howard County, Texas	[I] 230.80

Terms Applicable to Table 3 – Contract Rate

- 1) The Contract Rate set forth in Table 3 shall be available to any Shipper that has entered into a commitment agreement with Centurion, pursuant to which the Shipper commits to ship, or otherwise pay for not shipping, a minimum volume from the receipts points to the destination point identified in Table 3.
- 2) If a Shipper that qualifies for the rates in Table 3 ships a Daily Volume amount (as defined above) from Wasson Station to Kinder Morgan’s Wink Station or EMPCo Wink Terminal that would qualify such Shipper for a volume incentive rate set forth in Table 1 that is lower than the contract rate set forth in Table 3, the lower rate in Table 1 shall instead apply to those barrels that qualify for such lower volume incentive rate.
- 3) The Contract Rate named in Table 3 is applicable only to Crude Petroleum nominated and tendered to Carrier at Wasson Station and received by Carrier at Kinder Morgan’s Wink Station or EMPCo Wink Terminal. Terminalling service will be performed under this tariff only for the receipt of Shipper’s Tender.
- 4) The Quality of Crude Petroleum received at Wasson Station and points in between for delivery to Kinder Morgan’s Wink Station or EMPCo Wink Terminal may not have a sulfur content in excess of 1.85% (“WTS Crude”).
- 5) A charge of [I] ten and sixty-three hundredths cents (10.63¢) per barrel shall apply in addition to the rates set forth in Table 1 for any deliveries of Crude Petroleum to the EMPCo Wink Terminal.
- 6) In addition to the movements set forth in Table 3 above, Shippers shall have the option to ship Crude Petroleum from the EMPCo Wink Terminal to the Kinder Morgan Wink Pipeline L.P.’s Wink Station. Any such movements shall be subject to a pumpover fee of [I] ten and sixty-three hundredths cents (10.63¢) per barrel.

GATHERING CHARGE

Except for rates for Goldsmith GS Inj (WTS), rates published herein are for trunk line transportation only. Rates for Goldsmith GS Inj (WTS) include gathering charges. For applicable rates on gathering services performed by Centurion Pipeline L.P. into all other points of origin listed above, see Carrier’s TX No. 51 or TX No. 59, supplements thereto or reissues thereof.

TABLE 4 – LOCAL RATES (HALLEY STATION)

From	To	Trunk Line Rate
Halley Station, Winkler County, Texas	Midland Tank Farm, Midland County, Texas	[I] 132.66

Terms Applicable to Table 4 – Local Rates (Halley Station)

- 1) Shippers that ship 3,300 or more barrels per day, on average, during a calendar month from Halley Station to Midland Tank Farm will qualify for and be assessed a volume incentive rate of [I] sixty-six and thirty-two hundredths cents (66.32¢) per barrel for movements during that calendar month from Halley Station to the Midland Tank Farm.
- 2) The Quality of Crude Petroleum received at Halley Station, Winkler County for delivery to Midland Tank Farm may not have a sulfur content in excess of 1.85% (“WTS Crude”).

VOLUME ALLOCATION PROCEDURES

In order to determine the Volume Incentive Rate applicable each Calendar Month under Table 1, Carrier will allocate all WTS Crude received into Kinder Morgan’s Wink Station or EMPCo Wink Terminal between Halley Station (WTS) Inj., Ector Station, Goldsmith GS Inj., and Wasson Station (“Balancing Account Location”). All Barrels nominated and tendered to Carrier at Halley Station (WTS) Inj., Goldsmith GS Inj., and Ector Station will be allocated to Halley Station (WTS) Inj., Goldsmith GS Inj., and Ector Station, so as long as the Shipper has met the requirements of SECTION II, Item No. 9 in Carrier’s TX No. 50 and supplements thereto. In the event a Shipper has not met the requirements of SECTION II, Item No. 9, all Barrels nominated and tendered to Carrier at Halley Station (WTS) Inj., Goldsmith GS Inj., and Ector Station will be allocated in accordance with the requirements of SECTION II, Item No. 9. All Barrels not otherwise allocated above, will be allocated to the Balancing Account Location. The Volume Incentive Rate applicable each Calendar Month will be based on the total number of Barrels allocated to the Balancing Account Location for the Calendar Month.

Explanation of Reference Marks

[I] **Increased**