

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0306079**

**IN THE PHANTOM (WOLFCAMP) AND
TWO GEORGES (BONE SPRING)
FIELDS, CULBERSON, LOVING,
REEVES, PECOS, STERLING, WARD
AND WINKLER COUNTIES, TEXAS**

**FINAL ORDER
APPROVING BLANKET AUTHORITY FOR EXCEPTION TO
STATEWIDE RULE 10 FOR THE PHANTOM (WOLFCAMP) AND
TWO GEORGES (BONE SPRING) FIELDS, CULBERSON, LOVING,
REEVES, PECOS, STERLING, WARD AND WINKLER COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket submitted by Shell Western E&P heard on November 1, 2017, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that blanket authority for exception to Statewide Rule 10 is hereby approved for all wells in the in the Phantom (Wolfcamp) and Two Georges (Bone Spring) Fields, Culberson, Loving, Reeves, Pecos, Sterling, Ward and Winkler Counties, Texas.

For wells which are commingled in any combination of the subject fields after the effective date of this order, commingled production shall be assigned to the Phantom (Wolfcamp) Field.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to or completed in any of the fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in any combination of the subject fields shall file the appropriate completion forms and/or other forms as required by the

Commission and shall file at the same time the appropriate Commission required administrative Rule 10 exception downhole commingling fee.

Pursuant to § 2001.144(a)(4)(A) of the Texas Government Code and by agreement of Foundation on the record, **Shell has waived the right to file a motion for rehearing and this Final Order can be effective on the date the Master Order relating to the Final Order is signed.**

Done this 23rd day of January, 2018.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures
affixed by Hearings Divisions'
Unprotected Master Order dated
January 23, 2018)**