

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF APRIL, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,319	561	2,178	15,636	27,602,575	1,157,830	13,688,332	456,278	48.94	6,741,962	6,906,876	23,295	1,433,561
02	2,334	140	1,926	3,192	24,599,035	1,243,536	12,178,942	405,965	48.72	9,128,963	3,043,718	8,964	675,543
03	4,659	963	1,606	5,165	3,552,980	488,220	2,108,620	70,287	35.84	531,949	1,581,001	5,659	939,215
04	1,018	79	199	1,028	391,320	22,440	212,988	7,100	43.56	17,773	191,516	672	148,430
05	827	122	205	1,234	1,108,950	403,860	367,061	12,235	54.15	20,464	338,750	192	150,839
06	1,959	242	413	3,028	1,049,794	78,030	670,306	22,344	33.55	307,134	355,971	293	368,378
6E	954	58		4,204	453,390	24,510	205,605	6,854	52.76	28,345	175,973	10	145,428
7B	4,129	765	306	7,418	1,417,357	180,246	757,064	25,235	42.14	245,182	506,588	1,536	529,296
7C	5,292	600	778	14,906	16,568,234	1,732,731	7,150,354	238,345	53.18	4,151,910	3,005,036	10,512	1,292,249
08	15,275	1,263	5,842	48,734	53,099,877	3,388,482	28,099,215	936,641	44.85	17,597,225	10,433,957	35,473	5,037,266
8A	4,013	378	1,005	21,599	10,028,741	365,132	7,754,917	258,497	21.40	5,977,406	1,767,192	1,998	858,890
09	6,309	1,039	615	15,621	1,644,257	293,196	721,092	24,036	49.90	57,898	661,215	3,396	811,930
10	2,908	340	584	8,376	5,176,582	267,812	997,418	33,247	78.92	33,947	945,135	1,241	775,439
TOTAL	54,996	6,550	15,657	150,141	46,693,092	9,646,025	74,911,914	2,497,064	46.63	44,840,158	29,912,928	93,241	13,166,464

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MARCH, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,925	78	3,292	18,030	29,895,810	36,611	14,840,284	478,719	50.32	7,328,002	7,514,189	25,795	1,641,142
02	2,532	20	1,991	3,270	26,698,056	41,656	14,057,288	453,461	47.29	10,130,372	3,906,133	16,990	706,249
03	5,592	242	1,937	5,924	3,887,829	86,118	2,443,265	78,815	36.38	563,751	1,886,662	7,867	1,087,510
04	1,110	26	211	1,102	419,370	7,901	238,390	7,690	42.50	21,144	223,457	95	155,300
05	936	30	249	1,347	1,328,860	11,991	519,972	16,773	60.55	21,573	506,884	150	161,279
06	2,251	38	447	3,255	1,105,057	23,095	746,692	24,087	31.70	329,167	419,481	1,425	401,069
6E	1,073	3		4,425	467,821	527	223,840	7,221	52.11	28,909	192,697	6	156,725
7B	5,080	155	377	8,618	1,475,202	28,901	829,804	26,768	43.06	248,206	589,883	1,689	635,885
7C	5,978	78	926	16,282	18,106,869	24,775	8,731,042	281,647	51.73	5,203,456	3,575,528	15,362	1,452,854
08	16,812	105	6,603	52,182	57,070,797	716,253	31,412,736	1,013,314	44.52	19,200,593	12,288,656	43,833	5,445,771
8A	4,415	48	1,040	22,291	10,480,250	17,329	8,270,831	266,801	21.02	6,238,720	2,065,371	2,210	954,656
09	7,541	159	686	18,272	1,759,756	50,957	858,530	27,695	50.20	60,403	816,564	1,849	951,781
10	3,323	28	694	9,140	5,606,881	9,122	1,071,109	34,552	80.84	59,108	1,007,800	980	983,429
TOTAL	62,568	1,010	18,453	164,138	58,302,558	1,055,236	84,243,783	2,717,541	46.55	49,433,404	34,993,305	118,251	14,733,650

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU APRIL, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	114,168,644	951,405	57,282,943	477,358	1,215,687	56,885,701	474,047	49.45
02	98,149,299	817,911	52,254,091	435,451	1,288,432	45,895,208	382,460	46.30
03	15,453,777	128,781	9,429,380	78,578	589,122	6,024,397	50,203	37.65
04	1,596,730	13,306	919,280	7,661	34,138	677,450	5,645	41.68
05	4,721,437	39,345	1,957,885	16,316	418,881	2,763,552	23,029	55.43
06	9,300,428	77,504	2,872,683	23,939	104,982	6,427,745	53,565	68.72
6E	1,888,810	15,740	866,446	7,220	25,037	1,022,364	8,520	53.66
7B	5,689,742	47,415	3,197,167	26,643	217,214	2,492,575	20,772	42.47
7C	69,377,086	578,142	32,605,293	271,711	1,762,145	36,771,793	306,431	52.11
08	221,824,188	1,848,535	120,663,195	1,005,527	5,165,005	101,160,993	843,008	44.79
8A	40,261,249	335,510	31,870,428	265,587	390,196	8,390,821	69,923	20.50
09	6,790,058	56,584	3,267,462	27,229	349,880	3,522,596	29,355	50.08
10	22,525,321	187,711	4,022,596	33,522	288,321	18,502,725	154,189	81.69
TOTAL	611,746,769	5,097,890	321,208,849	2,676,740	1,849,040	290,537,920	2,421,150	47.39

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU APRIL, 2017