

Texas R.R.C. No. 114.8.0
Cancels Texas R.R.C. No. 114.7.0

[N] Cancellation Notice
PLAINS PIPELINE, L.P. ♦

RECEIVED
R.R.C. OF TEXAS

MAY 25 2017

GAS SERVICES DIVISION
AUSTIN, TEXAS

[C] LOCAL TARIFF

APPLYING ON THE INTRASTATE TRANSPORTATION BY PIPELINE OF
CRUDE PETROLEUM

Governed, except as otherwise provided, by the rules and regulations contained herein and by rules and Regulations published in Plain Pipeline's T.R.R.C. No. 70, supplements thereto or reissues thereof.

[N] Effective July 1, 2017, this tariff is cancelled in its entirety.
No further rates or routing will be provided.

EFFECTIVE: July 1, 2017

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 06037 and P-5 Permit No. 667884.

[C] RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

Gathering Rate in Established Areas

Area	Rate
Bumpus Tank Farm, Gregg County	[C] 48.58

~~PUMPING CHARGE: Where pumping service is performed by Plains Pipeline, L.P. ("PPLP") a charge of [C] 10.07 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum pumped directly into another carrier's system or into trucks except as stated below.~~

~~DELIVERY CHARGE: Where delivery service is performed by PPLP a charge of [C] 16.16 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum delivered into another carrier's system or into trucks.~~

~~METERING CHARGE: Where metering service of Crude Petroleum is provided by PPLP at Bumpus Tank Farm, Meter #549, a charge of [C] 10.07 cents per barrel of 42 U.S. gallons will be made on all crude petroleum.~~

~~UNLOADING CHARGE: An additional charged of [C] 10.07 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum unloaded from tank trucks where PPLP has facilities to perform such services. An additional charge of [C] 3.73 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum unloaded from tank trucks where others provide the facilities for PPLP to perform such services.~~

~~INTRASYSTEM TRANSFER CHARGE: An intrasystem transfer of title to Crude Petroleum may be allowed on Carrier's System for a fee of [C] 0.56 cent per Barrel charged to the Transferor; provided, however, that no transfer fee shall be assessed to the Transferor if the Transferor pays the transportation and/or other charges to the specified transport point for the barrel and, at the time of nomination, consigns the barrel to the Transferee at the transfer point. The transfer point must be a location listed in the tariff. The Transferee accepting volumes on an intrasystem transfer shall be responsible for payment of transportation charges of those volumes from the transfer point to destination. Carrier shall not be obligated to recognize any intrasystem transfer and shall incur no liability with respect thereto or for any losses or damages accruing to any party involved in an intrasystem transfer. All intrasystem transfer requests must be submitted in a nomination to Carrier, made in accordance with requirements stipulated in Rule 25, Nomination, Minimum Quantity, of these Rules and Regulations. In addition, the Transferor and Transferee, upon the request of Carrier and at Carrier's option, shall provide financial assurances to Carrier pursuant to Rule 115, Payment of Transportation and Other Charges, contained herein.~~

~~GAUGING CHARGE: Where gauging service only is provided by PPLP, a charge of [C] 24.86 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum. Where gauging service is provided at Automatic Custody Transfer (ACT) Gathering Facilities provided by others, a charge of [C] 6.60 cents per barrel of 42 U.S. gallons will be made on all Crude Petroleum.~~

~~DISPOSAL CHARGE: If through some means, oil with basic sediment and water ("S&W") volumes in excess of one percent 1% enters the pipeline, a disposal charge of [C] 12.46 cents per barrel of 42 U.S. gallons will be made.~~

~~PIPEAGE OR OTHER CONTRACTS REQUIRED: Separate pipeage and other contracts in accord with this tariff and these regulations covering further details may be required by the company before any duty for transportation shall arise.~~

~~LINEFILL OR PREPAYMENT REQUIREMENT: Any shipper intending to tender crude petroleum to PPLP on a regular basis, or any shipper who has so tendered to PPLP for three consecutive months, will be required to furnish to PPLP his pro rata share of the linefill required on that part of PPLP's System over which he ships. PPLP will allocate its linefill requirements among its regular shippers at intervals of six months or less, and advise each regular shipper of any increase or decrease in his required linefill. PPLP shall not be liable for any misallocation of linefill among shippers. Any shipper not intending to tender Crude Petroleum to PPLP on a regular basis and any shipper who does not or has not furnished linefill to PPLP may be required to prepay transportation charges or furnish guaranty of payment satisfactory to the PPLP.~~

~~EXCEPTIONS AND ADDITIONS TO PLAINS PIPELINE, L.P.'S RULES AND REGULATIONS TARIFF, TEXAS R.R.C. NO. 70, SUPPLEMENTS THERETO OR REISSUES THEREOF:~~

~~ITEM NO. 80: In lieu of the provisions stated in paragraph (D) of Item No. 80 of Plains Pipeline, L.P.'s Rules and Regulations, Texas R.R.C. No. 70, supplements thereto or reissues thereof, the following will apply to movements listed herein:~~

<u>API Gravity, Degrees</u>	<u>Deduction for Incremental Evaporation & Shrinkage</u>
45.0 through 54.9	none
55.0 through 64.9	none
65.0 through 74.9	1.5%
75.0 and above	2.0%

EXPLANATION OF REFERENCE MARKS:

- [N] New
- [C] Cancel