GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH A WELL #: 31 RRCID -> 282128 COMPL. DATE 12/17/2016 TOTAL DEPTH 2652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
HENDERSON WELL #: 1 RRCID -> 284621 COMPL. DATE 08/03/2006 TOTAL DEPTH 3443 PERF. 2890 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH TEXAS PLUGGING, LLC 614284
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: STEPHENS
THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	96					Y	NO RPT					-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	79					Y	NO RPT					-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	90					Y	NO RPT					-0-

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	89					Y	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	92					Y	NO RPT					-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	97					Y	NO RPT					-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	338					Y	NO RPT					-0-

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	299					Y	NO RPT					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	296					Y	NO RPT					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	680					Y	NO RPT					-0-

MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	662					Y	NO RPT					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	251					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
12	14B DENY	-0-	-0-	-0-	11					N	-0-					70
01	14B2 EXT	NO RPT	-0-	-0-	11					N	NO RPT					70
02	14B2 EXT	NO RPT	-0-	-0-	11					N	NO RPT					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 11/19/2025

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 #	140	-0-	-10	-0-	8	1	132	2	N	-0-					37
10	155 #	149	-0-	-6	-0-	8	1	141	2	N	-0-					37
11	153 R	153	-0-	-0-	-0-	9	1	144	2	N	-0-					37
12	184 R	184	-0-	-0-	-0-	10	1	174	2	N	-0-					37
01	174 R	174	-0-	-0-	-0-	10	1	164	2	N	-0-					37
02	140 #	NO RPT	-0-	-140	-0-					N	NO RPT					37

ABBOTT (MARBLE FALLS) //CONT.// 00285 300 ASSOCIATED 49B CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

09	630 #	581	-0-	-49	-0-	54	1	527	3	N	-0-					-0-
10	651 #	621	-0-	-30	-0-	46	1	575	3	N	-0-					-0-
11	600 #	504	-0-	-96	-0-	45	1	459	3	N	-0-					-0-
12	620 #	593	-0-	-27	-0-	36	1	557	3	N	-0-					-0-
01	620 #	504	-0-	-116	-0-	37	1	467	3	N	-0-					-0-
02	560 #	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

RKW OPERATING LLC 714311
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ACE-TINER (CANYON REEF II) //CONT.// 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION //CONT.// 800750
JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59
10	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59
11	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59
12	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59
01	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59
02	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					59

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58
02	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 12/30/2025

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
DUFFER B WELL #: 1 RRCID -> 285567 COMPL. DATE 08/20/2018 TOTAL DEPTH 3545 PERF. 3427 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16		-0-	224	2			N	-0-					-0-
10	248	N	233	-0-	-15		-0-	233	2			N	-0-					-0-
11	226	N	226	-0-	-0-		-0-	226	2			N	-0-					-0-
12	232	N	232	-0-	-0-		-0-	232	2			N	-0-					-0-
01	248	N	232	-0-	-16		-0-	232	2			N	-0-					-0-
02	224	N	211	-0-	-13		-0-	211	2			N	-0-					-0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

AKIN (CADDO) //CONT.// 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARTECH INVESTMENTS LLC 642685
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 08/17/2022 TOTAL DEPTH 6029 PERF. 5813 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1047	-0-	-123	-0-	1047	2			Y	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
01	1178	N	1066	-0-	-112	-0-	1066	2			Y	-0-					-0-
02	1176	N	1156	-0-	-20	-0-	1156	2			Y	-0-					-0-

BKV BARNETT II, LLC 103758
MCFARLAND WELL #: C 1 RRCID -> 272945 COMPL. DATE 12/26/2013 TOTAL DEPTH 6625 PERF. 6020 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	33	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
4M OIL & GAS, LLC 102581
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
AMRWR, LLC 102699
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

09	1366		743	-0-	-623	-0-	729	3	14	9	N	13					139
10	1720		922	-0-	-798	-0-	893	3	29	9	N	26					165
11	1086		603	-0-	-483	-0-	601	3	2	9	N	2					167
12	484	R	484	-0-	-0-	-0-	454	3	30	9	N	27	137	1			57
01	629		278	-0-	-351	-0-	267	3	11	9	N	10					67
02	560	N	75	-0-	-485	-0-	75	3			N	-0-					67

ALONGSIDE (MISS.) 01916 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
FORT GRIFFIN UNIT WELL #: 1D RRCID -> 275945 COMPL. DATE 11/20/2014 TOTAL DEPTH 4662 PERF. 5018 - 5031

09	12806		10678	-0-	-2128	-0-	9241	2	1437	9	N	1306	1384	1			87
10	8835		7806	-0-	-1029	-0-	6751	2	1055	9	N	959	886	1			160
11	8550		6457	-0-	-2093	-0-	5753	2	704	9	N	640	708	1			92
12	6510		6252	-0-	-258	-0-	5209	2	1043	9	N	948	863	1			177
01	6510		3887	-0-	-2623	-0-	3287	2	600	9	N	545	524	1			198
02	5880		4043	-0-	-1837	-0-	3474	2	569	9	N	517	539	1			176

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. 102442
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. 102442
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

JD OPERATING 427405
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4821					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4821					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4821					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4821					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4821					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	4821					N	NO RPT					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN CROSS OPERATING, LLC 767834
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
OLDER THAN DIRT LLC 100476
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					12
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ARDINGER (LAKE SAND, UPPER) //CONT.// 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
OLDER THAN DIRT LLC //CONT.// 100476
HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY, DON H. OIL INTERESTS INC 355586
GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					105
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					105
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					105
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					105
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					105
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	216	3	7	9	N	6					30
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					30
11	211	N	211	-0-	-0-	-0-	196	3	15	9	N	14					44
12	206	N	206	-0-	-0-	-0-	199	3	7	9	N	6					50
01	186	N	183	-0-	-3	-0-	173	3	10	9	N	9					59
02	220	N	220	-0-	-0-	-0-	206	3	14	9	N	13					72

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-

FORMATION RECOVERY LLC 276932
SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA ENERGY RESOURCES 767544
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 01/03/1900 TOTAL DEPTH 2851 PERF. 2748 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	R	38	-0-	-0-	-0-	38	3			N	-0-					23
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					23
*11	30	#	26	-0-	-4	-0-	26	3			N	-0-					23
*12	31	#	29	-0-	-2	-0-	29	3			N	-0-					23
*01	31	#	24	-0-	-7	-0-	24	3			N	-0-					23
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					23

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	46	-0-		-14	-0-	46	3			N	-0-					35
10	62	#	43	-0-		-19	-0-	43	3			N	-0-					35
*11	60	#	46	-0-		-14	-0-	46	3			N	-0-					35
*12	62	#	42	-0-		-20	-0-	42	3			N	-0-					35
*01	62	#	49	-0-		-13	-0-	49	3			N	-0-					35
02	56	#	44	-0-		-12	-0-	44	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	128	-0-		-22	-0-	128	3			N	-0-					16
10	155	#	130	-0-		-25	-0-	130	3			N	-0-					16
*11	150	#	121	-0-		-29	-0-	121	3			N	-0-					16
*12	125	R	125	-0-		-0-	-0-	125	3			N	-0-					16
*01	125	R	125	-0-		-0-	-0-	125	3			N	-0-					16
02	124	R	124	-0-		-0-	-0-	124	3			N	-0-					16

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	R	80	-0-		-0-	-0-	80	3			N	-0-					5
10	84	R	84	-0-		-0-	-0-	84	3			N	-0-					5
*11	87	R	87	-0-		-0-	-0-	87	3			N	-0-					5
*12	90	R	90	-0-		-0-	-0-	90	3			N	-0-					5
*01	82	R	82	-0-		-0-	-0-	82	3			N	-0-					5
02	88	R	88	-0-		-0-	-0-	88	3			N	-0-					5

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	19	-0-		-11	-0-	19	3			Y	-0-					-0-
10	31	#	19	-0-		-12	-0-	19	3			Y	-0-					-0-
*11	30	#	17	-0-		-13	-0-	17	3			Y	-0-					-0-
*12	31	#	17	-0-		-14	-0-	17	3			Y	-0-					-0-
*01	31	#	16	-0-		-15	-0-	16	3			Y	-0-					-0-
02	28	#	18	-0-		-10	-0-	18	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	56	-0-		-4	-0-	56	3			Y	-0-					-0-
10	62	#	56	-0-		-6	-0-	56	3			Y	-0-					-0-
*11	60	#	51	-0-		-9	-0-	51	3			Y	-0-					-0-
*12	62	#	51	-0-		-11	-0-	51	3			Y	-0-					-0-
*01	62	#	49	-0-		-13	-0-	49	3			Y	-0-					-0-
02	56	#	53	-0-		-3	-0-	53	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	81	-0-		-9	-0-	81	3			Y	-0-					21
10	93	#	80	-0-		-13	-0-	80	3			Y	-0-					21
*11	90	#	73	-0-		-17	-0-	73	3			Y	-0-					21
*12	93	#	73	-0-		-20	-0-	73	3			Y	-0-					21
*01	93	#	72	-0-		-21	-0-	72	3			Y	-0-					21
02	84	#	77	-0-		-7	-0-	77	3			Y	-0-					21

RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	25	-0-		-5	-0-	25	3			Y	-0-					6
10	31	#	25	-0-		-6	-0-	25	3			Y	-0-					6
*11	30	#	24	-0-		-6	-0-	24	3			Y	-0-					6
*12	31	#	25	-0-		-6	-0-	25	3			Y	-0-					6
*01	31	#	24	-0-		-7	-0-	24	3			Y	-0-					6
02	28	#	21	-0-		-7	-0-	21	3			Y	-0-					6

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					7
10	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					7
*11	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					7
*12	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					7
*01	62	#	61	-0-	-1	-0-	61	3			Y	-0-					7
02	56	#	53	-0-	-3	-0-	53	3			Y	-0-					7

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 01/01/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	R	67	-0-	-0-	-0-	67	3			N	-0-					21
10	74	R	74	-0-	-0-	-0-	74	3			N	-0-					21
*11	69	R	69	-0-	-0-	-0-	69	3			N	-0-					21
*12	70	R	70	-0-	-0-	-0-	70	3			N	-0-					21
*01	71	R	71	-0-	-0-	-0-	71	3			N	-0-					21
02	60	R	60	-0-	-0-	-0-	60	3			N	-0-					21

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	R	210	-0-	-0-	-0-	208	3	2	9	Y	2					19
10	217	#	203	-0-	-14	-0-	201	3	2	9	Y	2					21
*11	210	#	205	-0-	-5	-0-	204	3	1	9	Y	1					22
*12	217	#	207	-0-	-10	-0-	206	3	1	9	Y	1					23
*01	217	R	217	-0-	-0-	-0-	209	3	8	9	Y	7					30
02	196	#	193	-0-	-3	-0-	184	3	9	9	Y	8					38

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	R	209	-0-	-0-	-0-	207	3	2	9	Y	2					19
10	203	R	203	-0-	-0-	-0-	201	3	2	9	Y	2					21
*11	204	R	204	-0-	-0-	-0-	203	3	1	9	Y	1					22
*12	207	R	207	-0-	-0-	-0-	206	3	1	9	Y	1					23
*01	215	R	215	-0-	-0-	-0-	209	3	6	9	Y	5					28
02	193	R	193	-0-	-0-	-0-	183	3	10	9	Y	9					37

LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	104	-0-	-16	-0-	104	3			N	-0-					2
10	124	#	106	-0-	-18	-0-	106	3			N	-0-					2
*11	120	#	99	-0-	-21	-0-	99	3			N	-0-					2
*12	103	R	103	-0-	-0-	-0-	103	3			N	-0-					2
*01	103	R	103	-0-	-0-	-0-	103	3			N	-0-					2
02	102	R	102	-0-	-0-	-0-	102	3			N	-0-					2

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	52	3			N	-0-					23
10	62	#	49	-0-	-13	-0-	49	3			N	-0-					23
*11	60	#	47	-0-	-13	-0-	47	3			N	-0-					23
*12	62	#	43	-0-	-19	-0-	43	3			N	-0-					23
*01	62	#	45	-0-	-17	-0-	45	3			N	-0-					23
02	56	#	46	-0-	-10	-0-	46	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

09	64	R	64	-0-	-0-	-0-	64	3			N	-0-					4
10	63	R	63	-0-	-0-	-0-	63	3			N	-0-					4
*11	60	#	58	-0-	-2	-0-	58	3			N	-0-					4
*12	62	#	59	-0-	-3	-0-	59	3			N	-0-					4
*01	62	#	59	-0-	-3	-0-	59	3			N	-0-					4
02	56	#	49	-0-	-7	-0-	49	3			N	-0-					4

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

09	70	R	70	-0-	-0-	-0-	70	3			N	-0-					10
10	75	R	75	-0-	-0-	-0-	75	3			N	-0-					10
*11	72	R	72	-0-	-0-	-0-	72	3			N	-0-					10
*12	79	R	79	-0-	-0-	-0-	79	3			N	-0-					10
*01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					10
02	58	R	58	-0-	-0-	-0-	58	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

09	30	#	22	-0-	-8	-0-	22	3			Y	-0-					1
10	31	#	22	-0-	-9	-0-	22	3			Y	-0-					1
*11	30	#	20	-0-	-10	-0-	20	3			Y	-0-					1
*12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
*01	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
02	28	#	18	-0-	-10	-0-	18	3			Y	-0-					1

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

09	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					5
10	194	R	194	-0-	-0-	-0-	194	3			Y	-0-					5
*11	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					5
*12	182	R	182	-0-	-0-	-0-	182	3			Y	-0-					5
*01	183	R	183	-0-	-0-	-0-	183	3			Y	-0-					5
02	165	R	165	-0-	-0-	-0-	165	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

09	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*11	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	336	R	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	365	R	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

09	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	173	R	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*11	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	124	#	122	-0-	-2	-0-	122	3			N	-0-					-0-
*01	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	112	#	84	-0-	-28	-0-	84	3			N	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
*01	124	#	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	#	76	-0-	-36	-0-	76	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
*11	60	#	50	-0-	-10	-0-	50	3			N	-0-					-0-
*12	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
*01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	29	-0-	-27	-0-	29	3			N	-0-					-0-

RANKIN, RAY WELL #: 1 RRCID -> 282691 COMPL. DATE 02/14/1977 TOTAL DEPTH 2890 PERF. 2796 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
*11	90	#	73	-0-	-17	-0-	73	3			N	-0-					-0-
*12	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
*01	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	#	63	-0-	-21	-0-	63	3			N	-0-					-0-

RANKIN, RAY WELL #: 2 RRCID -> 282693 COMPL. DATE 02/13/1977 TOTAL DEPTH 2875 PERF. 2806 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*12	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	3			N	-0-					-0-

MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-

CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					32

PLUGGED AND ABANDONED_____ 05/25/2021

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SCRANTON EXPLORATION 760227
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
12	10	N	10	-0-		-0-	-0-	10	2			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					19
10	1	N	1	-0-		-0-	-0-	1	2			N	-0-					19
11	1	N	1	-0-		-0-	-0-	1	2			N	-0-					19
12	15	N	15	-0-		-0-	-0-	15	2			N	-0-					19
01	1	N	1	-0-		-0-	-0-	1	2			N	-0-					19
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					19

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-		-0-	-0-	109	3			N	-0-					226
10	191	N	191	-0-		-0-	-0-	191	3			N	-0-					226
11	218	N	218	-0-		-0-	-0-	218	3			N	-0-					226
12	221	N	221	-0-		-0-	-0-	221	3			N	-0-					226
01	214	N	214	-0-		-0-	-0-	214	3			N	-0-					226
02	188	N	188	-0-		-0-	-0-	188	3			N	-0-					226

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-		-32	-0-	58	3			N	-0-					235
10	48	N	48	-0-		-0-	-0-	48	3			N	-0-					235
11	150	N	28	-0-		-122	-0-	28	3			N	-0-					235
12	5	N	5	-0-		-0-	-0-	5	3			N	-0-					235
01	62	N	-0-	-0-		-62	-0-					N	-0-					235
02	0	N	-0-	-0-		-0-	-0-					N	-0-					235

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-		-0-	-0-	65	3			N	-0-					58
10	114	N	114	-0-		-0-	-0-	114	3			N	-0-					58
11	130	N	130	-0-		-0-	-0-	130	3			N	-0-					58
12	133	N	133	-0-		-0-	-0-	133	3			N	-0-					58
01	128	N	128	-0-		-0-	-0-	128	3			N	-0-					58
02	126	N	126	-0-		-0-	-0-	126	3			N	-0-					58

FRANCIS WELL #: 1 RRCID -> 300030 COMPL. DATE 10/12/2004 TOTAL DEPTH N/A PERF. 3880 - 3886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		192	-0-		192	244	192	3			N	-0-					23
10	620	X	157	-0-		-463	-0-	157	3			N	-0-					23
11	93	X	93	-0-		-0-	-0-	93	3			N	-0-					23
12	16	N	16	-0-		-0-	-0-	16	3			N	-0-					23
01	155	N	-0-	-0-		-155	-0-					N	-0-					23
02	0	N	-0-	-0-		-0-	-0-					N	-0-					23

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					14
10	12	N	9	-0-	-3	-0-	9	2			N	-0-					14
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					14
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					14
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					14
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					14

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-

RANGER OPERATING CO. 691776
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	309	2	3	9	N	3	3	8			3
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					3
11	270	N	199	-0-	-71	-0-	198	2	1	9	N	1	1	8			3
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					3
01	334	N	334	-0-	-0-	-0-	330	2	4	9	N	4	4	8			3
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					3

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RANGER OPERATING CO. //CONT.// 691776
GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					17
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					17
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					17
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					17
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					17
02	504	N	497	-0-	-7	-0-	497	3			N	-0-					17

UPHAM OIL & GAS COMPANY 878925
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					24
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					24
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					24
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					24
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					24
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24

4W OPERATING, LLC 953506
GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					18
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					18
11	180	N	165	-0-	-15	-0-	165	2			N	-0-	18	7			-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	2			N	-0-					-0-

GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	842	-0-	-58	-0-	842	2			N	-0-					2
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					2
11	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-	2	7			-0-
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	1023	N	935	-0-	-88	-0-	935	2			N	-0-					-0-
02	980	N	829	-0-	-151	-0-	829	2			N	-0-					-0-

GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	2			N	-0-					-0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
4W OPERATING, LLC //CONT.// 953506
GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					22
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					22
11	270	N	217	-0-	-53	-0-	217	2			N	-0-	22	7			-0-
12	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					66
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					66
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					66
12	2	N	-0-	-0-	-2	-0-					N	-0-					66
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					66
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					66

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					137
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					137
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					137
12	2	N	-0-	-0-	-2	-0-					N	-0-					137
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					137
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	3	-0-	-3	-0-	3	2			N	-0-					87
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					87
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					87
12	3	N	-0-	-0-	-3	-0-					N	-0-					87
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					87
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					87

WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	2	-0-	-6	-0-	2	2			N	-0-					52
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					52
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					52
12	2	N	-0-	-0-	-2	-0-					N	-0-					52
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					52
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					52

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-

BANKLINE-FEE (LAKE) //CONT.// 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
PETEX 659782
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

09	1020	N	992	-0-	-28	-0-	992	2			N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	3	N	-0-	-0-	-3	-0-					N	-0-					37
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	1					38
01	0	N	-0-	-0-	-0-	-0-					N	1					39
02	28	N	-0-	-0-	-28	-0-					N	3					42

DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	3	N	-0-	-0-	-3	-0-					N	-0-					34
11	30	N	30	-0-	-0-	-0-	29	3	1	9	N	1					35
12	0	N	-0-	-0-	-0-	-0-					N	1					36
01	0	N	-0-	-0-	-0-	-0-					N	1					37
02	28	N	-0-	-0-	-28	-0-					N	2					39

DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	3	N	-0-	-0-	-3	-0-					N	-0-					34
11	30	N	30	-0-	-0-	-0-	29	3	1	9	N	1					35
12	0	N	-0-	-0-	-0-	-0-					N	1					36
01	0	N	-0-	-0-	-0-	-0-					N	1					37
02	28	N	-0-	-0-	-28	-0-					N	2					39

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

9K INVESTMENTS LLC 988752
JOHNSON, A. H. WELL #: 1 RRCID -> 277653 COMPL. DATE 03/25/1967 TOTAL DEPTH 3288 PERF. 3263 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	91	3	11	9	N	10					104
10	102	N	102	-0-	-0-	-0-	91	3	11	9	N	10					114
11	95	N	95	-0-	-0-	-0-	87	3	8	9	N	7					121
12	90	N	90	-0-	-0-	-0-	82	3	8	9	N	7					128
01	95	N	95	-0-	-0-	-0-	87	3	8	9	N	7					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINSON, C.W. WELL #: 1 RRCID -> 288517 COMPL. DATE 11/01/2018 TOTAL DEPTH 3160 PERF. 3009 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAST (CISCO) 06000 500 ASSOCIATED ONE WELL CNTY: NOLAN
WINCHESTER ENERGY, LLC 931328
MCLEOD WELL #: 1703 RRCID -> 290252 COMPL. DATE 02/07/2020 TOTAL DEPTH 5692 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	111	-0-	-129	-0-	111	2			N	-0-					59
10	248	N	-0-	-0-	-248	-0-					N	2					61
11	150	N	112	-0-	-38	-0-	112	2			N	-0-					61
12	124	N	-0-	-0-	-124	-0-					N	-0-					61
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					61
*02	112	N	-0-	-0-	-112	-0-					N	-0-					61

BEAL (FRY UPPER) 06426 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ROBERT HORNE 'A' WELL #: 3A RRCID -> 290532 COMPL. DATE 11/01/2020 TOTAL DEPTH 2880 PERF. 2430 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, ROCQUELLE 101347
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2024 - WELL PLUGGED 02/22/24

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	1	1	89	2	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	2	1	86	2	N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	1	1	161	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	3	1	161	2	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	1	1	168	2	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	2	1	206	2	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	2	1	144	2	N	-0-					-0-

WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	1	1	174	2	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	3	1	177	2	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	1	1	168	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	1	1	178	2	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	2	1	181	2	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	2	1	165	2	N	-0-					-0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	2	1	96	2	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	1	1	124	2	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	1	1	118	2	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	1	1	110	2	N	-0-					-0-

SCRANTON EXPLORATION 760227
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
TOC ENERGY RESOURCES, LLC 860965
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUSTER GAS COMPANY 101115
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

L7 ENERGY LLC 101613
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					4

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC 175118
BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH N/A PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC //CONT.// 175118
TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	510	N	387	-0-	-123	-0-	387	2			N	-0-					-0-
12	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
01	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-

4W OPERATING, LLC 953506
GREEN, F. WELL #: 1 RRCID -> 292335 COMPL. DATE 01/14/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PROCO OPERATING CO., INC. 679595
YATES, L. H. "B" WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 08/07/2024 - WELL PLUGGED 08/07/24

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/03/2026

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2026 - WELL PLUGGED 02/24/26

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117
10	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117
11	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117
12	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117
01	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117
02	P&A	COND	NO RPT	-0-	-0-	10					N	NO RPT					117

PLUGGED AND ABANDONED_____ 02/25/2026 - WELL PLUGGED 02/25/26

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
10	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
*12	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					39
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					39
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					39
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					1
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DELONG, HORACE 213146
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-

CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					10
10	217	N	2	-0-	-215	-0-	2	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					10
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
12	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

WINFIELD OPERATING COMPANY 931940
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	531	-0-	-9	-0-	522	3	9	9	N	8					94
10	558	N	540	-0-	-18	-0-	540	3			N	-0-					94
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					94
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					94
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					94
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					94

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
DELONG, HORACE 213146
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
DELONG, HORACE //CONT.// 213146
PATTERSON WELL #: 1 RRCID -> 281058 COMPL. DATE 07/18/2016 TOTAL DEPTH 4500 PERF. 3608 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

LAMKIN, W.W. WELL #: 2 RRCID -> 282152 COMPL. DATE 07/01/1978 TOTAL DEPTH 4960 PERF. 3628 - 4828

09	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
12	930	N	627	-0-	-303 B	-0-	627	3			N	-0-					-0-
01	961	N	635	-0-	-326 B	-0-	635	3			N	-0-					-0-
02	756	N	501	-0-	-255 B	-0-	501	3			N	-0-					-0-

HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SUPREME ENERGY COMPANY, INC. 830589
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

09	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T & S OIL & GAS, LLC 833788
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
11	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
12	279	N	105	-0-	-174	-0-	105	3			N	-0-					-0-
01	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETEX 659782
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	190	2	114	9	N	104	164	1			117
10	319	N	319	-0-	-0-	-0-	198	2	121	9	N	110	160	1			67
11	310	N	310	-0-	-0-	-0-	190	2	120	9	N	109					176
12	313	N	313	-0-	-0-	-0-	191	2	122	9	N	111	160	1			127
01	285	N	285	-0-	-0-	-0-	166	2	119	9	N	108	156	1			79
02	308	N	308	-0-	-0-	-0-	184	2	124	9	N	113					192

BIG BUFFALO (MISSISSIPPIAN) 07770 100 ASSOCIATED ONE WELL CNTY: THROCKMORTON
PETEX 659782
LAMBSHEAD "B-8" WELL #: 1 RRCID -> 292809 COMPL. DATE 05/09/2004 TOTAL DEPTH 4989 PERF. 4790 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	R	306	-0-	-0-	-0-	306	2			N	-0-					59
10	264	R	264	-0-	-0-	-0-	264	2			N	-0-					59
11	354	R	354	-0-	-0-	-0-	354	2			N	-0-					59
12	205	R	205	-0-	-0-	-0-	205	2			N	-0-					59
01	401	R	401	-0-	-0-	-0-	401	2			N	-0-					59
02	521	R	521	-0-	-0-	-0-	521	2			N	-0-					59

LEXGAS, INC. 500222
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	R	576	-0-	-0-	-0-	576	2			N	-0-					58
10	555	R	555	-0-	-0-	-0-	555	2			N	-0-					58
11	540	#	517	-0-	-23	-0-	517	2			N	-0-					58
12	558	#	527	-0-	-31	-0-	527	2			N	-0-					58
01	558	#	470	-0-	-88	-0-	470	2			N	-0-					58
02	504	#	440	-0-	-64	-0-	440	2			N	-0-					58

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MISSISSIPPI) //CONT.// 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					2
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					2
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					2
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					2

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					14
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					14
12	31	N	-0-	-0-	-31	-0-					N	-0-					14
01	31	N	-0-	-0-	-31	-0-					N	-0-					14
02	7	N	-0-	-0-	-7	-0-					N	-0-					14

CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

09	60	N	9	-0-	-51	-0-	9	2			N	-0-					3
10	7	N	1	-0-	-6	-0-	1	2			N	-0-					3
11	1	N	-0-	-0-	-1	-0-					N	-0-					3
12	9	N	1	-0-	-8	-0-	1	2			N	-0-					3
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					3
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					3

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					3
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					3
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					3
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					3
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					3
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					3

PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					14
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					14
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					14
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					14
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					14
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					14

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	548	-0-	-592	-0-	548	2			N	-0-					9
10	744	N	552	-0-	-192	-0-	552	2			N	-0-					9
11	570	N	513	-0-	-57	-0-	513	2			N	-0-					9
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					9
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					9
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					9

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					30
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					30
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					30
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					30
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					30
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					30

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					13
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					13
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					13
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					13
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					13
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					13

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					18
10	124	N	-0-	-0-	-124	-0-					N	-0-					18
11	120	N	-0-	-0-	-120	-0-					N	-0-					18
12	93	N	-0-	-0-	-93	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

09	210	N	207	-0-	-3	-0-	207	2			N	-0-					10
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					10
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					10
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					10
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					10
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					3
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					3
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					3
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					3
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					3
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					3

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					20
10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					20
11	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					20
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					20
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					20
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					20

RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

09	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-
10	775	N	511	-0-	-264	-0-	511	2			N	-0-					-0-
11	750	N	419	-0-	-331	-0-	419	2			N	-0-					-0-
12	682	N	398	-0-	-284	-0-	398	2			N	-0-					-0-
01	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

09	240	N	225	-0-	-15	-0-	225	2			N	-0-					24
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					24
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					24
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					24
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					24
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					24

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	699	-0-	699	699	699	2			N	-0-					56

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					15
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					15
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					15
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					15
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					15
02	364	N	362	-0-	-2	-0-	362	2			N	-0-					15

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MOSAIC OIL LLC 589978
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL (CADDO) 08135 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 595 RRCID -> 281273 COMPL. DATE 10/18/2016 TOTAL DEPTH 4633 PERF. 3938 - 3952

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL (CONGL) 08135 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 521 RRCID -> 280281 COMPL. DATE 03/30/2016 TOTAL DEPTH 4712 PERF. 4510 - 4514

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

09	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

09	1230	N	1023	-0-	-207	B	-33771	1023	3		N	-0-					-0-
10	1364	N	1214	-0-	-150	B	-33771	1214	3		N	-0-					-0-
11	1260	N	1042	-0-	-218	B	-33771	1042	3		N	-0-					-0-
12	1054	N	1065	-0-	11	B	-33760	1065	3		N	-0-					-0-
01	1209	N	1250	-0-	41	B	-33719	1250	3		N	-0-					-0-
02	980	N	1074	-0-	94	B	-33625	1074	3		N	-0-					-0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5 B	-12160	115	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-12160	120	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-12160	108	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-12160	110	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-12160	105	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-12160	98	3			N	-0-					-0-

ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	140	-0-	20 B	-28477	140	3			N	-0-					-0-
10	124	N	150	-0-	26 B	-28451	150	3			N	-0-					-0-
11	120	N	145	-0-	25 B	-28426	145	3			N	-0-					-0-
12	124	N	103	-0-	-21 B	-28426	103	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-28426	116	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-28426	102	3			N	-0-					-0-

ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
RITCHIE-WHARTON "B" WELL #: 2 RRCID -> 274451 COMPL. DATE 03/29/1994 TOTAL DEPTH 3930 PERF. 3626 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE-WHARTON "B" WELL #: 1 RRCID -> 274902 COMPL. DATE 04/15/1996 TOTAL DEPTH 3940 PERF. 3631 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					57
10	124	N	-0-	-0-	-124	-0-					N	-0-					57
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					57
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	28	N	-0-	-0-	-28	-0-					N	-0-					57

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					58
10	1	N	-0-	-0-	-1	-0-					N	-0-					58
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	1	N	-0-	-0-	-1	-0-					N	-0-					58

RITCHIE-WHARTON WELL #: 7 RRCID -> 275776 COMPL. DATE 01/31/1996 TOTAL DEPTH 4000 PERF. 3578 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ZAGAVA, LLC 950456
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	2			Y	-0-					-0-

BILLY-BOB //CONT.// 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ZAGAVA, LLC //CONT.// 950456
LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	2			Y	-0-					-0-

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 06/23/2017 TOTAL DEPTH 3906 PERF. 3793 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					54
10	1674	N	1271	-0-	-403	-0-	1271	2			N	-0-					54
11	1590	N	65	-0-	-1525	-0-	65	2			N	-0-					54
12	1395	N	51	-0-	-1344	-0-	51	2			N	-0-					54
01	1271	N	19	-0-	-1252	-0-	19	2			N	-0-					54
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					54

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					95
10	310	N	224	-0-	-86	-0-	224	2			N	-0-					95
11	270	N	11	-0-	-259	-0-	11	2			N	-0-					95
12	248	N	9	-0-	-239	-0-	9	2			N	-0-					95
01	217	N	3	-0-	-214	-0-	3	2			N	-0-					95
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1160	-0-	-310	-0-	1160	2			N	-0-					-0-
10	1519	N	1092	-0-	-427	-0-	1092	2			N	-0-					-0-
11	1320	N	918	-0-	-402	-0-	918	2			N	-0-					-0-
12	1209	N	1049	-0-	-160	-0-	1049	2			N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

SUPREME ENERGY COMPANY, INC. 830589
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	30	-0-	-180	-0-	1	1	29	2	Y	-0-					-0-
10	93	N	27	-0-	-66	-0-	3	1	24	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	19	1	168	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	17	1	85	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 26 RRCID -> 273813 COMPL. DATE 12/31/2010 TOTAL DEPTH 3400 PERF. 3154 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES 767544
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2554					N	NO RPT					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 04/02/2014 TOTAL DEPTH 2060 PERF. 1998 - 2004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	30	-0-	-0-	-0-	30	3			N	-0-					97
10	0 N	-0-	-0-	-0-	-0-					N	-0-					97
11	12 N	12	-0-	-0-	-0-	12	3			N	-0-					97
12	51 N	51	-0-	-0-	-0-	51	3			N	-0-					97
01	40 N	40	-0-	-0-	-0-	40	3			N	-0-					97
02	0 N	-0-	-0-	-0-	-0-					N	-0-					97

BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
SIMPSON OPERATING SERVICES, LP 783510
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SIMPSON OPERATING SERVICES, LP 783510
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3150	-0-	-1770	-0-	3150	2			N	-0-					-0-
10	5084	X	1210	-0-	-3874	-0-	1210	2			N	-0-					-0-
11	4920	X	160	-0-	-4760	-0-	160	2			N	-0-					-0-
12	5084	X	1345	-0-	-3739	-0-	1345	2			N	-0-					-0-
01	3472	X	231	-0-	-3241	-0-	231	2			N	-0-					-0-
02	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
BEVERLY HILLBILLY OPERATING LLC 068419
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
COOPER OIL & GAS, LLC 175118
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RBR PRODUCTION, LLC 103371
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2025

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC 175118
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
JOHNSON, JOE D. WELL #: 1 U RRCID -> 110034 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 2898 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388

O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					89
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					89
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					89
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					89
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					89
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					69

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 07/28/2015 TOTAL DEPTH 1430 PERF. 1365 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	30					N	-0-					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-

CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					37
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					37
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					37
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					37
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					37
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					37

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

STONEBRIAR OIL LLC 823774
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4W OPERATING, LLC 953506
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

BOWNE (CADDO) 10944 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
BOWNE "2989" WELL #: 1 RRCID -> 284467 COMPL. DATE 01/28/2018 TOTAL DEPTH 4083 PERF. 3301 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	#	2510	-0-	-370	-0-	2510	2			N	-0-					131
10	2976	#	2632	-0-	-344	-0-	2632	2			N	-0-					131
11	2730	#	2591	-0-	-139	-0-	2591	2			N	-0-					131
12	2666	#	2264	-0-	-402	-0-	2264	2			N	-0-	65	1			66
01	2666	#	2176	-0-	-490	-0-	2176	2			N	-0-					66
02	2408	#	2059	-0-	-349	-0-	2056	2	3	9	N	3					69

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

BOWNE (CONGL) //CONT.// 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION //CONT.// 022922
BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					16
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					16
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					16
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG, HORACE 213146
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BLACKBIRD R 22 OG L.L.C. 102442
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	300	N	300	-0-	-0-	-0-	300	2		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	1401	3		N	-0-			63
10	1535	N	1535	-0-	-0-	-0-	1535	3		N	-0-			63
11	1517	N	1517	-0-	-0-	-0-	1517	3		N	-0-			63
12	1476	N	1476	-0-	-0-	-0-	1476	3		N	-0-			63
01	1465	N	1465	-0-	-0-	-0-	1465	3		N	-0-			63
02	1327	N	1327	-0-	-0-	-0-	1327	3		N	-0-			63

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2		N	-0-			112
10	180	N	180	-0-	-0-	-0-	180	2		N	-0-			112
11	139	N	139	-0-	-0-	-0-	139	2		N	-0-			112
12	152	N	152	-0-	-0-	-0-	152	2		N	-0-			112
01	135	N	135	-0-	-0-	-0-	135	2		N	-0-			112
02	124	N	124	-0-	-0-	-0-	124	2		N	-0-			112

HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2620	X	2620	-0-	-0-	-0-	2620	2		N	-0-			10
10	5747	X	5747	-0-	-0-	-0-	5747	2		N	-0-			10
11	4890	X	4890	-0-	-0-	-0-	4890	2		N	-0-			10
12	4422	X	4422	-0-	-0-	-0-	4422	2		N	-0-			10
01	2353	X	2353	-0-	-0-	-0-	2353	2		N	-0-			10
02	3845	X	3845	-0-	-0-	-0-	3845	2		N	-0-			10

COOPER OIL & GAS, LLC 175118
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	2		N	-0-			-0-
10	227	N	227	-0-	-0-	-0-	227	2		N	-0-			-0-
11	202	N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	189	2		N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC //CONT.// 175118
BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	2			N	-0-					-0-

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC OPERATING, LLC 427739
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	434	N	21	-0-	-413	-0-	21	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BELDING WELL #: 1 RRCID -> 277376 COMPL. DATE 04/18/2014 TOTAL DEPTH 4317 PERF. 3789 - 4248

09	150	N	60	-0-	-90	-0-	60	2			N	-0-					154
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					154
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					154
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					154
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					154
02	84	N	9	-0-	-75	-0-	9	2			N	-0-					154

WB MULLIN OPERATING LLC 902609
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

4W OPERATING, LLC 953506
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

09	111	X	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BULWARK OIL & GAS, LLC 102061
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

09	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASH OILFIELD SERVICES, LP 531373
WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MASH OILFIELD SERVICES, LP //CONT.// 531373
WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRAY WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	8					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	8					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	8					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	8					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	8					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	8					N	NO RPT					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

BRATTEN (STRAWN) //CONT.// 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

09	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1					112
10	1014	N	1014	-0-	-0-	-0-	1013	2	1	9	N	1					113
11	990	N	965	-0-	-25	-0-	952	2	13	9	N	12					125
12	1023	N	984	-0-	-39	-0-	981	2	3	9	N	3					128
01	1023	N	991	-0-	-32	-0-	977	2	14	9	N	13					141
*02	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					146

J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MOSAIC OIL LLC 589978
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					150

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MOSAIC OIL LLC //CONT.// 589978
ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	422					N	NO RPT					10

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					111
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					111
11	30	N	-0-	-0-	-30	-0-					Y	-0-					111
12	31	N	-0-	-0-	-31	-0-					Y	-0-					111
01	31	N	-0-	-0-	-31	-0-					Y	-0-					111
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					111

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

BRAZOS (MARBLE FALLS) //CONT.// 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1201					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-

JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-

CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA ENERGY RESOURCES 767544
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	532					N	NO RPT					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC 100639
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-

ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	308	N	88	-0-	-220	-0-	88	2			N	-0-					-0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BULWARK OIL & GAS, LLC 102061
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
02	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-

COOPER OIL & GAS, LLC 175118
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX CORPORATION 427179
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					79
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					79
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					79
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					79
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					79
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					79

CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

09	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					-0-
10	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1240	N	1176	-0-	-64	-0-	1176	3			N	-0-					-0-
02	1148	N	1099	-0-	-49	-0-	1099	3			N	-0-					-0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

09	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
10	1581	N	1416	-0-	-165	-0-	1416	3			N	-0-					-0-
11	1530	N	1367	-0-	-163	-0-	1367	3			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1426	N	1060	-0-	-366	-0-	1060	3			N	-0-					-0-
02	1288	N	647	-0-	-641	-0-	647	3			N	-0-					-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

09	1320	N	1160	-0-	-160	-0-	1160	3			N	-0-					-0-
10	1364	N	1230	-0-	-134	-0-	1230	3			N	-0-					-0-
11	1320	N	1271	-0-	-49	-0-	1271	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	1176	N	728	-0-	-448	-0-	728	3			N	-0-					-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

09	1650	N	1574	-0-	-76	-0-	1574	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
02	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

09	30	N	22	-0-	-8	-0-	22	3			N	-0-					139
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					139
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					139
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					139
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					139
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					139

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO, UPPER) //CONT.// 11611 521 ASSOCIATED 49B CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	8	-0-	-52	-0-	8	3			Y	-0-					-0-
10	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
11	60	#	5	-0-	-55	-0-	5	3			Y	-0-					-0-
12	31	#	10	-0-	-21	-0-	10	3			Y	-0-					-0-
01	31	#	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					-0-

RANCH HOUSE WELL #: 1 RRCID -> 291688 COMPL. DATE 02/27/1998 TOTAL DEPTH 4680 PERF. 3925 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	148	-0-	-32	-0-	148	3			N	-0-					144
10	186	#	144	-0-	-42	-0-	141	3	3	9	N	3					147
11	180	#	139	-0-	-41	-0-	136	3	3	9	N	3					150
12	155	#	147	-0-	-8	-0-	147	3			N	-0-					150
01	155	#	96	-0-	-59	-0-	96	3			N	-0-					150
02	140	#	137	-0-	-3	-0-	126	3	11	9	N	10					160

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC 100639
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					14
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					14
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					14
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					14
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
J-TEC PRODUCTION, LLC 427406
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					-0-
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
BRAZOS OPERATING LLC 100639
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROLLO RESOURCES, LLC 726791
SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			248														
09	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	248					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			248														

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
EAGLERIDGE OPERATING, LLC 238462
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS EAST,(STRAWN 1950) //CONT.// 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19

UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					36

PLUGGED AND ABANDONED_____ 01/05/2018

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	62					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	62					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	62					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	62					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	62					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	62					N	NO RPT					-0-

BRAZOS,EAST (STRAWN 2440) //CONT.// 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ESG RESOURCES LLC 101582
JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ESG RESOURCES LLC //CONT.// 101582
SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND VALLEY 'D' WELL #: 5 RRCID -> 275927 COMPL. DATE 09/25/2014 TOTAL DEPTH 3014 PERF. 2148 - 2253

09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	3			N	-0-					-0-

SAND VALLEY 'E' WELL #: 6 RRCID -> 278437 COMPL. DATE 11/26/2014 TOTAL DEPTH 3000 PERF. 2231 - 2260

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESG RESOURCES LLC 101582
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

09	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
10	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1710	N	1608	-0-	-102	-0-	1608	3			N	-0-					-0-
12	1705	N	1166	-0-	-539	-0-	1166	3			N	-0-					-0-
01	1829	N	1166	-0-	-663	-0-	1166	3			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ESG RESOURCES LLC //CONT.// 101582

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-

EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 05/13/2019 TOTAL DEPTH 4567 PERF. 4092 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4412	-0-	-448	-0-	4412	3			N	-0-					80
10	5022	X	4371	-0-	-651	-0-	4371	3			N	-0-					80
11	5220	X	4112	-0-	-1108	-0-	4106	3	6	9	N	5					85
12	5394	X	4428	-0-	-966	-0-	4422	3	6	9	N	5					90
01	4557	X	4428	-0-	-129	-0-	4422	3	6	9	N	5					95
02	4116	X	2955	-0-	-1161	-0-	2953	3	2	9	N	2					97

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ESG RESOURCES LLC //CONT.// 101582
WOOD, VIRGINIA WELL #: 1 RRCID -> 273278 COMPL. DATE 04/08/2014 TOTAL DEPTH 4458 PERF. 3975 - 4150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDMONDSON 'F' WELL #: 8 RRCID -> 274073 COMPL. DATE 11/01/2012 TOTAL DEPTH 4701 PERF. 4326 - 4332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTNUT MOUNTAIN ENERGY, LLC 147849
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					103
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	1	N	-0-	-0-	-1	-0-					N	-0-					103

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	39	2	1	9	N	1					123
10	20	N	20	-0-	-0-	-0-	19	2	1	9	N	1					124
11	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1					125
12	1145	N	1145	-0-	-0-	-0-	1144	2	1	9	N	1					126
01	792	N	792	-0-	-0-	-0-	791	2	1	9	N	1					127
02	532	N	494	-0-	-38	-0-	493	2	1	9	N	1					128

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	109	2	2	9	N	2					121
10	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2					123
11	90	N	84	-0-	-6	-0-	82	2	2	9	N	2					125
12	93	N	78	-0-	-15	-0-	76	2	2	9	N	2					127
01	93	N	70	-0-	-23	-0-	68	2	2	9	N	2					129
02	84	N	80	-0-	-4	-0-	78	2	2	9	N	2					131

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC OPERATING, LLC 427739
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2026

EASTLAND OPERATING, L.L.C. 239726
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					70

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					19
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					19
11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					19
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					19
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					19
02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					19

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	66	-0-	-54	-0-	58	3	8	9	N	7					55
10	124	#	88	-0-	-36	-0-	85	3	3	9	N	3					58
11	120	#	56	-0-	-64	-0-	56	3			N	-0-					58
12	93	#	75	-0-	-18	-0-	73	3	2	9	N	2					60
01	93	#	79	-0-	-14	-0-	79	3			N	-0-					60
02	100	R	100	-0-	-0-	-0-	98	3	2	9	N	2					62

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	11	-0-	-349	-0-	11	2			N	-0-					85
10	372	N	-0-	-0-	-372	-0-					N	-0-					85
11	150	N	-0-	-0-	-150	-0-					N	-0-					85
12	11	N	-0-	-0-	-11	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	102	2			N	-0-					122
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					122
11	150	N	113	-0-	-37	-0-	113	2			N	-0-					122
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					122
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					122
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					122

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					-0-

ALMA GUINN WELL #: 1 RRCID -> 285467 COMPL. DATE 09/01/2018 TOTAL DEPTH 4062 PERF. 3914 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					2
10	31	N	-0-	-0-	-31	-0-					N	-0-					2
11	120	N	-0-	-0-	-120	-0-					N	-0-					2
12	62	N	-0-	-0-	-62	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CEDAR RIDGE ENERGY, INC. 140622
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	497					Y	NO RPT					-0-

FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	72					Y	NO RPT					-0-

FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	132					Y	NO RPT					-0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
CEDAR RIDGE ENERGY, INC. 140622
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
*02	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

09	30	#	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	#	5	-0-	-23	-0-	5	2			N	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

09	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	2			Y	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	31	#	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	#	18	-0-	-10	-0-	18	2			Y	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

09	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

09	30	#	1	-0-	-29	-0-	1	2			N	-0-					20
10	14	#	8	-0-	-6	-0-	8	2			N	-0-					20
11	30	#	1	-0-	-29	-0-	1	2			N	-0-					20
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					20
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					20
02	8	R	8	-0-	-0-	-0-	8	2			N	-0-					20

SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

09	30	#	26	-0-	-4	-0-	26	2			Y	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			Y	-0-					-0-

BATES WELL #: 4 RRCID -> 288662 COMPL. DATE 03/20/1981 TOTAL DEPTH 2950 PERF. 2867 - 2879

09	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE WING ENERGY, INC. 076791
HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

09	60 #	NO RPT	-0-	-60	-0-					N	NO RPT					19
10	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					19
11	60 #	NO RPT	-0-	-60	-0-					N	NO RPT					19
12	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					19
01	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					19
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PARATUS PETROLEUM LLC 103733
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

09	170 R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186 R	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	163 R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	169 R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	169 R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	140 R	140	-0-	-0-	-0-	140	3			N	-0-					-0-

NEWTON, ROSS J. WELL #: 3 RRCID -> 283808 COMPL. DATE 03/01/2018 TOTAL DEPTH 3190 PERF. 2766 - 2774

09	323 R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	156 R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	266 R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	156 R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	162 R	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	252 R	252	-0-	-0-	-0-	252	3			N	-0-					-0-

KELLER, HOLLIS "A" WELL #: 1 RRCID -> 291686 COMPL. DATE 12/29/1983 TOTAL DEPTH 2917 PERF. 2010 - 2014

09	1740	4176	-0-	2436	2436	4176	3			N	-0-					-0-
10	1798	2541	-0-	743	3179	2541	3			N	-0-					-0-
11	1740	3056	-0-	1316	4495	3056	3			N	-0-					-0-
12	1798	3687	-0-	1889	6384	3687	3			N	-0-					-0-
01	1798	2369	-0-	571	6955	2369	3			N	-0-					-0-
02	1624	2936	-0-	1312	8267	2936	3			N	-0-					-0-

CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, TOM WELL #: 1 RRCID -> 272538 COMPL. DATE 09/23/1972 TOTAL DEPTH 2500 PERF. 2306 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, TOM -A- WELL #: 2 A RRCID -> 276532 COMPL. DATE 11/04/1973 TOTAL DEPTH 2337 PERF. 2288 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN

HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTEX LLC 628115
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22 R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*11	35 R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	DLQ G-10	33	-0-	33	33	33	2			Y	-0-					-0-
01	DLQ G-10	18	-0-	18	51	18	2			Y	-0-					-0-
02	DLQ G-10	47	-0-	47	98	47	2			Y	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
OTEX LLC //CONT.// 628115
PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*11	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
01	DLQ G-10		19	-0-	19	53	19	2			Y	-0-					-0-
02	DLQ G-10		48	-0-	48	101	48	2			Y	-0-					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*11	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
01	DLQ G-10		18	-0-	18	52	18	2			Y	-0-					-0-
02	DLQ G-10		47	-0-	47	99	47	2			Y	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

09	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	119	-0-	-31	-0-	119	2			N	-0-					30
10	155	#	133	-0-	-22	-0-	133	2			N	-0-					30
11	150	#	122	-0-	-28	-0-	122	2			N	-0-					30
12	155	#	123	-0-	-32	-0-	123	2			N	-0-					30
01	180	R	180	-0-	-0-	-0-	180	2			N	-0-					30
02	129	R	129	-0-	-0-	-0-	123	2	6	9	N	5					35

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	159	R	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	112	#	109	-0-	-3	-0-	109	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	25	-0-	-125	-0-	25	2			N	-0-					-0-
10	155	#	81	-0-	-74	-0-	81	2			N	-0-					-0-
11	120	#	36	-0-	-84	-0-	36	2			N	-0-					-0-
12	124	#	27	-0-	-97	-0-	27	2			N	-0-					-0-
01	124	#	17	-0-	-107	-0-	17	2			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	1	2	55	9	N	50					50

PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	119	-0-	-1	-0-	119	2			N	-0-					2
10	128	R	128	-0-	-0-	-0-	128	2			N	-0-					2
11	120	#	9	-0-	-111	-0-	9	2			N	-0-					2
12	124	#	-0-	-0-	-124	-0-					N	-0-					2
01	124	#	-0-	-0-	-124	-0-					N	13					15
02	112	#	-0-	-0-	-112	-0-					N	-0-					15

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REACH OIL 695802
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	R	106	-0-	-0-	-0-	106	2			Y	-0-					76
10	97	R	97	-0-	-0-	-0-	97	2			Y	-0-					76
11	90	#	74	-0-	-16	-0-	74	2			Y	-0-					76
12	DLQ	G-10	72	-0-	72	72	72	2			Y	-0-					76
01	DLQ	G-10	50	-0-	50	122	50	2			Y	-0-					76
02	DLQ	G-10	NO RPT	-0-	-0-	122					Y	NO RPT					76

WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					100
10	0	W	-0-	-0-	-0-	-0-					N	-0-					100
11	0	W	-0-	-0-	-0-	-0-					N	-0-					100
12	0	W	-0-	-0-	-0-	-0-					N	-0-					100
01	0	W	-0-	-0-	-0-	-0-					N	-0-					100
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 5 RRCID -> 281209 COMPL. DATE 03/29/1983 TOTAL DEPTH 2507 PERF. 2355 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2026 - WELL PLUGGED 03/10/26

INCE WELL #: 1 RRCID -> 281234 COMPL. DATE 12/07/1979 TOTAL DEPTH 2700 PERF. 555 - 563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2026 - WELL PLUGGED 03/05/26

INCE WELL #: 2 RRCID -> 281235 COMPL. DATE 12/19/1979 TOTAL DEPTH 2600 PERF. 2510 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCE WELL #: 6 RRCID -> 281237 COMPL. DATE 03/29/1983 TOTAL DEPTH 2493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2026 - WELL PLUGGED 03/05/26

INCE WELL #: 7 RRCID -> 281239 COMPL. DATE 07/15/1989 TOTAL DEPTH 2510 PERF. 2285 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCE WELL #: 3 RRCID -> 281315 COMPL. DATE 03/10/1983 TOTAL DEPTH 2000 PERF. 1606 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2026 - WELL PLUGGED 02/27/26

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 4 RRCID -> 281324 COMPL. DATE 10/01/1983 TOTAL DEPTH N/A PERF. 2344 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2026 - WELL PLUGGED 03/13/26

INCE WELL #: 8 RRCID -> 281455 COMPL. DATE 11/28/1983 TOTAL DEPTH 2500 PERF. 2326 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	217	#	183	-0-	-34	-0-	183	2			N	-0-					-0-
11	210	#	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
01	217	#	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	#	113	-0-	-42	-0-	113	2			N	-0-					-0-
11	150	#	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	155	#	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	#	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON, L. E. WELL #: 1 A RRCID -> 281540 COMPL. DATE 04/01/1988 TOTAL DEPTH 2721 PERF. 2442 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

NEWTON, L. E. WELL #: 2 A RRCID -> 281541 COMPL. DATE 06/27/1988 TOTAL DEPTH 2750 PERF. 2252 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	8	-0-	-2	-0-	8	2			N	-0-					-0-
10	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
11	11	#	6	-0-	-5	-0-	6	2			N	-0-					-0-
12	11	#	5	-0-	-6	-0-	5	2			N	-0-					-0-
01	11	#	3	-0-	-8	-0-	3	2			N	-0-					-0-
02	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 2 RRCID -> 282585 COMPL. DATE 01/11/1990 TOTAL DEPTH 3017 PERF. 2624 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	13	-0-	-47	-0-	13	2			N	-0-					-0-
10	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	#	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	R	268	-0-	-0-	-0-	268	3			N	-0-					11
10	259	R	259	-0-	-0-	-0-	259	3			N	-0-					11
*11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					11
*12	248	#	224	-0-	-24	-0-	224	3			N	-0-					11
*01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					11
02	224	#	219	-0-	-5	-0-	219	3			N	-0-					11

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	R	107	-0-	-0-	-0-	107	3			N	-0-					42
10	105	R	105	-0-	-0-	-0-	101	3	4	9	N	4	43	1			3
*11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					3
*12	96	R	96	-0-	-0-	-0-	96	3			N	-0-					3
*01	66	R	66	-0-	-0-	-0-	66	3			N	-0-					3
02	98	R	98	-0-	-0-	-0-	98	3			N	-0-					3

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	R	345	-0-	-0-	-0-	345	3			N	-0-					5
10	354	R	354	-0-	-0-	-0-	354	3			N	-0-					5
*11	330	#	329	-0-	-1	-0-	329	3			N	-0-					5
*12	341	#	303	-0-	-38	-0-	303	3			N	-0-					5
*01	341	#	323	-0-	-18	-0-	323	3			N	-0-					5
02	337	R	337	-0-	-0-	-0-	337	3			N	-0-					5

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
*11	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*12	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
*11	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*12	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
*11	60	#	59	-0-	-1	-0-	59	3			N	-0-					-0-
*12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
*01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	R	167	-0-	-0-	-0-	163	3	4	9	N	4					31
10	168	R	168	-0-	-0-	-0-	165	3	3	9	N	3					34
*11	150	R	150	-0-	-0-	-0-	146	3	4	9	N	4					38
*12	155	#	153	-0-	-2	-0-	149	3	4	9	N	4					42
*01	155	#	151	-0-	-4	-0-	148	3	3	9	N	3					45
02	143	R	143	-0-	-0-	-0-	140	3	3	9	N	3					48

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	173	R	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*11	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*12	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	189	R	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					5
10	31	#	30	-0-	-1	-0-	30	3			Y	-0-					5
*11	39	R	39	-0-	-0-	-0-	38	3	1	9	Y	1					6
*12	35	R	35	-0-	-0-	-0-	33	3	2	9	Y	2					8
*01	32	R	32	-0-	-0-	-0-	30	3	2	9	Y	2					10
02	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					10

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	R	134	-0-	-0-	-0-	134	3			N	-0-					28
10	136	R	136	-0-	-0-	-0-	136	3			N	-0-					28
*11	123	R	123	-0-	-0-	-0-	123	3			N	-0-					28
*12	143	R	143	-0-	-0-	-0-	143	3			N	-0-					28
*01	111	R	111	-0-	-0-	-0-	111	3			N	-0-					28
02	97	R	97	-0-	-0-	-0-	97	3			N	-0-					28

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 02/07/2000 TOTAL DEPTH 3384 PERF. 2165 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	217	#	158	-0-	-59	-0-	158	3			N	-0-					-0-
02	196	#	110	-0-	-86	-0-	110	3			N	-0-					-0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
*11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
*12	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
*01	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	#	18	-0-	-10	-0-	18	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
*12	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	56	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*12	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
*01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
*11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
*12	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
*01	93	#	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	3			N	-0-					-0-

WOODS, MAUDIE WELL #: 2 RRCID -> 297934 COMPL. DATE 07/08/1977 TOTAL DEPTH 2875 PERF. 2806 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
*11	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WENDEL, W.R. WELL #: 2 RRCID -> 298269 COMPL. DATE 05/02/1978 TOTAL DEPTH 2650 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
*11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
*12	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEJAS PETROLEUM RESOURCES, LLC 841316
PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	2			N	-0-					-0-

HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

ANEJO PRODUCTION, LLC 025387
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

09	420	N	375	-0-	-45	-0-	330	2	45	9	N	41					175
10	502	N	502	-0-	-0-	-0-	477	2	25	9	N	23					198
11	442	N	442	-0-	-0-	-0-	418	2	24	9	N	22					220
12	407	N	407	-0-	-0-	-0-	386	2	21	9	N	19					239
*01	408	N	408	-0-	-0-	-0-	398	2	10	9	N	9	175	1			73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-

RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN INDUSTRIAL GAS OP, INC. 100298
WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS CUT PETROLEUM, LLC 102975
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOS HIJOS DE SANCHEZ J LLC 103198
STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARATUS PETROLEUM LLC 103733
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

09	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	217 N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	327 N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	217 N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	199 N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	311 N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

09	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	134 N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	67 N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

09	407 N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	432 N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	383 N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
C.N.W. OIL, INC 120708
BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	509					N	NO RPT					-0-

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	522					N	NO RPT					-0-

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1114					N	NO RPT					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1006					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	753					N	NO RPT					-0-

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	923					N	NO RPT					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1051					N	NO RPT					-0-

WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	897					N	NO RPT					-0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	573					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN

COLE, BERT 167048

COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804

GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					76
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					76
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					76
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					76
01	341	N	297	-0-	-44	-0-	297	2			N	-0-					76
02	280	N	276	-0-	-4	-0-	276	2			N	-0-					76

COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469 N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	434 N	426	-0-	-8	-0-	426	2			N	-0-					-0-
11	511 N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	496 N	266	-0-	-230	-0-	266	2			N	-0-					-0-
01	434 N	266	-0-	-168	-0-	266	2			N	-0-					-0-
02	476 N	300	-0-	-176	-0-	300	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462 N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	434 N	419	-0-	-15	-0-	419	2			N	-0-					-0-
11	503 N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	465 N	262	-0-	-203	-0-	262	2			N	-0-					-0-
01	434 N	262	-0-	-172	-0-	262	2			N	-0-					-0-
02	476 N	295	-0-	-181	-0-	295	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PLUGGED AND ABANDONED_____ 06/30/2025

NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTEX LLC 628115
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	3	-0-	3	3	3	2			Y	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					125
10	224	N	224	-0-	-0-	-0-	209	2	15	9	Y	14					139
11	210	N	199	-0-	-11	-0-	198	2	1	9	Y	1					140
12	210	N	210	-0-	-0-	-0-	199	2	11	9	Y	10					150
01	217	N	206	-0-	-11	-0-	203	2	3	9	Y	3					153
02	196	N	175	-0-	-21	-0-	171	2	4	9	Y	4					157

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	53	-0-	-59	-0-	53	2			N	-0-					-0-

PROSISE, J. D. 681466
PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REACH OIL 695802
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL //CONT.// 695802
BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					31
10	217	N	172	-0-	-45	-0-	172	2			N	-0-					31
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					31
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					31
*01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

SAWYER WELL #: 1W RRCID -> 282011 COMPL. DATE 12/31/2016 TOTAL DEPTH 2736 PERF. 2232 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER WELL #: 2 W RRCID -> 282039 COMPL. DATE 10/18/2016 TOTAL DEPTH 2736 PERF. 2272 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	32	1			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					17
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					17
*11	420	N	288	-0-	-132	-0-	288	3			N	-0-					17
*12	434	N	347	-0-	-87	-0-	347	3			N	-0-					17
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					17
02	280	N	197	-0-	-83	-0-	197	3			N	-0-					17

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					58
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					58
*11	60	N	59	-0-	-1	-0-	59	3			N	-0-					58
*12	62	N	54	-0-	-8	-0-	54	3			N	-0-					58
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					58
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					58

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
*11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 01/03/1900 TOTAL DEPTH 2353 PERF. 2224 - 2232

09	180	N	166	-0-	-14	-0-	166	3			N	-0-					10
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					10
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					10
*12	186	N	184	-0-	-2	-0-	184	3			N	-0-					10
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					10

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					32
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					32
*11	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					32
*12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					32
*01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					32
02	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					32

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

09	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
*11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
*12	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
*01	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			Y	-0-					-0-

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*01	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
02	112	N	78	-0-	-34	-0-	78	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
*01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	71	-0-	-41	-0-	71	3			N	-0-					-0-

STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					11
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					11
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					11
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					11
*01	38	N	38	-0-	-0-	-0-	28	3	10	9	N	9					20
02	34	N	34	-0-	-0-	-0-	26	3	8	9	N	7					27

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					1
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					1
*11	90	N	83	-0-	-7	-0-	83	3			N	-0-					1
*12	93	N	91	-0-	-2	-0-	91	3			N	-0-					1
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					1
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					1

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
*12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
*01	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*11	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
*12	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*01	682	N	546	-0-	-136	-0-	546	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					2
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					2
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					2
*12	566	N	566	-0-	-0-	-0-	564	3	2	9	N	2					4
*01	496	N	274	-0-	-222	-0-	272	3	2	9	N	2					6
02	477	N	477	-0-	-0-	-0-	475	3	2	9	N	2					8

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
*12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
*01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					30
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					30
*11	60	N	49	-0-	-11	-0-	49	3			N	-0-					30
*12	62	N	52	-0-	-10	-0-	52	3			N	-0-					30
*01	62	N	51	-0-	-11	-0-	51	3			N	-0-					30
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					11
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					11
*11	60	N	44	-0-	-16	-0-	44	3			N	-0-					11
*12	62	N	46	-0-	-16	-0-	46	3			N	-0-					11
*01	62	N	46	-0-	-16	-0-	46	3			N	-0-					11
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					11

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					40
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					40
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					40
*12	124	N	105	-0-	-19	-0-	105	3			N	-0-					40
*01	124	N	71	-0-	-53	-0-	71	3			N	-0-					40
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					40

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					41
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					41
*11	240	N	224	-0-	-16	-0-	224	3			N	-0-					41
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					41
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					41
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					41

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
*12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*01	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					35
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					35
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					35
*12	31	N	10	-0-	-21	-0-	10	3			N	-0-					35
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					35
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					35

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 01/03/1900 TOTAL DEPTH 3034 PERF. 2847 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*12	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
*01	217	N	43	-0-	-174	-0-	43	3			N	-0-					-0-
02	140	N	22	-0-	-118	-0-	22	3			N	-0-					-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					24
10	403	N	284	-0-	-119	-0-	284	3			N	-0-					24
*11	390	N	346	-0-	-44	-0-	346	3			N	-0-					24
*12	310	N	309	-0-	-1	-0-	309	3			N	-0-					24
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					24
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					24

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					20
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					20
*11	180	N	178	-0-	-2	-0-	178	3			N	-0-					20
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					20
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					20

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					40
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					40
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					40
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					40
*01	248	N	244	-0-	-4	-0-	242	3	2	9	N	2					42
02	224	N	209	-0-	-15	-0-	167	3	42	9	N	38					80

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					37
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					37
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					37
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					37
*01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					37

BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	3			N	-0-					-0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					14
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					14
*11	90	N	78	-0-	-12	-0-	78	3			N	-0-					14
*12	93	N	76	-0-	-17	-0-	76	3			N	-0-					14
*01	93	N	77	-0-	-16	-0-	77	3			N	-0-					14
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					14

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
BOWEN,A.J. WELL #: RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31

PLUGGED AND ABANDONED_____ 09/05/2023

WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. 100298
RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R & D OPERATING, INC. 685874
MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	278					Y	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

09	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	38			Y	NO RPT			-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	276			Y	NO RPT			-0-

WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
WYOMING DIAMOND A LLC 945735
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	85	-0-	85	491	85	2			N	-0-					-0-
10	14B2	EXT	82	-0-	82	573	82	2			N	-0-					-0-
11	14B2	EXT	104	-0-	104	677	104	2			N	-0-					-0-
12	14B2	EXT	105	-0-	105	782	105	2			N	-0-					-0-
01	14B2	EXT	97	-0-	97	879	97	2			N	-0-					-0-
02	14B	DENY	98	-0-	98	977	98	2			N	-0-					-0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	79	-0-	79	485	79	2			N	-0-					-0-
10	14B2	EXT	79	-0-	79	564	79	2			N	-0-					-0-
11	14B2	EXT	112	-0-	112	676	112	2			N	-0-					-0-
12	14B2	EXT	95	-0-	95	771	95	2			N	-0-					-0-
01	14B2	EXT	98	-0-	98	869	98	2			N	-0-					-0-
02	14B	DENY	102	-0-	102	971	102	2			N	-0-					-0-

ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-

BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

SOMERSET OPERATING, LLC 101481
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBMONCRIEF OPERATING, LLC 140525
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	71	1	193	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	60	1	199	2	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	64	1	190	2	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	40	1	180	2	N	-0-					-0-
01	248	N	197	-0-	-51	-0-	44	1	153	2	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	45	1	149	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC //CONT.// 140525
PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BUCKNER (BEND) //CONT.// 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	227					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	227					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	227					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	227					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	227					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	227					N	NO RPT					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSBOW RESOURCES, LLC 190494
GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1923	-0-	-387	-0-	1923	3			N	-0-					-0-
10	2387	X	1879	-0-	-508	-0-	1879	3			N	-0-					-0-
11	2190	X	1905	-0-	-285	-0-	1905	3			N	-0-					-0-
12	2046	X	1906	-0-	-140	-0-	1906	3			N	-0-					-0-
01	1984	X	1803	-0-	-181	-0-	1803	3			N	-0-					-0-
02	1792	X	1530	-0-	-262	-0-	1530	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	108					N	NO RPT					-0-

HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	186	N	106	-0-	-80	-0-	106	2			Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			Y	-0-					-0-

BUFFALO HILL (CONGL.) //CONT.// 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK 'C' WELL #: 4 RRCID -> 273552 COMPL. DATE 07/21/2014 TOTAL DEPTH 4695 PERF. 4041 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3276	-0-	-84	-0-	3245	2	31	9	N	28	160	1			26
10	3472	X	3412	-0-	-60	-0-	3397	2	15	9	N	14					40
11	3360	X	3238	-0-	-122	-0-	3238	2			N	-0-					40
12	3410	X	3244	-0-	-166	-0-	3229	2	15	9	N	14					54
01	3410	X	3055	-0-	-355	-0-	3037	2	18	9	N	16					70
02	3134	X	3134	-0-	-0-	-0-	3122	2	12	9	N	11					81

TEXIAN OPERATING COMPANY, LLC 848681
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC 100704
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					93
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					93
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					93

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					74
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704
HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					202
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					202
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					202
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					202
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					202
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					202

HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					112
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					112
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					112

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					105
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					105
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					105

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					105
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					105
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					105

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					Y	-0-					11
10	62	X	-0-	-0-	-62	-0-					Y	-0-					11
11	60	X	-0-	-0-	-60	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					11

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					76
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					76
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					76

HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704
HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					128
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					128
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					128

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

SEVEN CROSS OPERATING, LLC 767834
MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
KOKO SKADI, LLC 100704
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	2					102

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-
12	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	30	1	45	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	32	1	67	3	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	29	1	42	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	30	1	40	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	30	1	37	3	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	704	X	704	-0-	-0-	-0-	58	1	646	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2026

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

09	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

09	440	N	440	-0-	-0-	-0-	34	1	406	3	N	-0-					-0-
10	434	N	416	-0-	-18	-0-	31	1	385	3	N	-0-					-0-
11	420	N	409	-0-	-11	-0-	31	1	378	3	N	-0-					-0-
12	465	N	420	-0-	-45	-0-	31	1	389	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	33	1	364	3	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					146
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					146
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					146
12	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2	2	8			146
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					146
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

ESG RESOURCES LLC 101582
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GRAYSTONE OPERATING, LLC 103478
B ROGERS WELL #: B 1 RRCID -> 279235 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-		-0-	-0-	15	3			N	-0-					96
10	15	N	15	-0-		-0-	-0-	15	3			N	-0-					96
11	12	N	12	-0-		-0-	-0-	12	3			N	-0-					96
12	8	N	8	-0-		-0-	-0-	8	3			N	-0-					96
01	6	N	6	-0-		-0-	-0-	6	3			N	-0-					96
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					96

B ROGERS WELL #: B 2HR RRCID -> 281141 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-		-0-	-0-	15	3			N	-0-					1
10	15	N	15	-0-		-0-	-0-	15	3			N	-0-					1
11	12	N	12	-0-		-0-	-0-	12	3			N	-0-					1
12	8	N	8	-0-		-0-	-0-	8	3			N	-0-					1
01	6	N	6	-0-		-0-	-0-	6	3			N	-0-					1
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

HOLT ROGERS WELL #: P 1 RRCID -> 282113 COMPL. DATE 12/15/2016 TOTAL DEPTH 4941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-		-0-	-0-	45	3			N	-0-					1
10	44	N	44	-0-		-0-	-0-	44	3			N	-0-					1
11	35	N	35	-0-		-0-	-0-	35	3			N	-0-					1
12	25	N	25	-0-		-0-	-0-	25	3			N	-0-					1
01	17	N	17	-0-		-0-	-0-	17	3			N	-0-					1
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

EAGLERIDGE OPERATING, LLC 238462
MCMURREY RANCH WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					25
10	0	N	-0-	-0-		-0-	-0-					N	-0-					25
11	0	N	-0-	-0-		-0-	-0-					N	-0-					25
12	0	N	-0-	-0-		-0-	-0-					N	-0-					25
01	0	N	-0-	-0-		-0-	-0-					N	-0-					25
02	0	N	-0-	-0-		-0-	-0-					N	-0-					25

MAXWELL RANCH WELL #: 2 RRCID -> 274096 COMPL. DATE 04/16/2013 TOTAL DEPTH 5480 PERF. 5012 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20

ASH WELL #: 1H RRCID -> 274354 COMPL. DATE 10/30/2013 TOTAL DEPTH 4709 PERF. 5512 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
ASH WELL #: B 3 RRCID -> 275710 COMPL. DATE 10/25/2014 TOTAL DEPTH 5085 PERF. 4480 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	X	44	-0-	-0-	-0-	44	2			N	-0-					13
10	45	X	45	-0-	-0-	-0-	45	2			N	-0-					13
11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					13
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					13
01	46	X	46	-0-	-0-	-0-	46	2			N	-0-					13
02	49	X	49	-0-	-0-	-0-	49	2			N	-0-					13

MURPHY WELL #: B 8 RRCID -> 275743 COMPL. DATE 11/08/2014 TOTAL DEPTH 4513 PERF. 4250 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY RANCH WELL #: B 3 RRCID -> 275780 COMPL. DATE 09/22/2014 TOTAL DEPTH 4950 PERF. 4316 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4411	X	4411	-0-	-0-	-0-	4391	2	20	9	N	18					73
10	4965	X	4965	-0-	-0-	-0-	4934	2	31	9	N	28	46	1			55
11	4560	X	3567	-0-	-993	-0-	3552	2	15	9	N	14					69
12	4712	X	3374	-0-	-1338	-0-	3356	2	18	9	N	16					85
01	4712	X	2565	-0-	-2147	-0-	2561	2	4	9	N	4					89
02	4256	X	2311	-0-	-1945	-0-	2307	2	4	9	N	4					93

ASH WELL #: B 2 RRCID -> 275943 COMPL. DATE 10/25/2014 TOTAL DEPTH 5109 PERF. 4594 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

REPASS WELL #: 1AH RRCID -> 275973 COMPL. DATE 10/30/2012 TOTAL DEPTH 4181 PERF. 5128 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					45
10	7	N	-0-	-0-	-7	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: B 9 RRCID -> 276086 COMPL. DATE 12/03/2014 TOTAL DEPTH 4533 PERF. 3973 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: B 10 RRCID -> 276092 COMPL. DATE 11/23/2014 TOTAL DEPTH 4550 PERF. 4007 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MCMURREY RANCH WELL #: B 4H RRCID -> 277344 COMPL. DATE 12/31/2014 TOTAL DEPTH 4532 PERF. 4957 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1446	-0-	-1554	-0-	1446	2			N	-0-					40
10	2635	X	591	-0-	-2044	-0-	590	2	1	9	N	1					41
11	2613	X	2613	-0-	-0-	-0-	2491	2	122	9	N	111					152
12	2077	X	953	-0-	-1124	-0-	935	2	18	9	N	16	151	1			17
01	2046	X	1574	-0-	-472	-0-	1572	2	2	9	N	2					19
02	2436	N	1505	-0-	-931	-0-	1498	2	7	9	N	6					25

J. D. JOHNSON RANCH WELL #: B 5 RRCID -> 277348 COMPL. DATE 12/05/2014 TOTAL DEPTH 4917 PERF. 4477 - 4797

09	390	N	375	-0-	-15	-0-	375	2			N	-0-					5
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					5
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					5
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					5
01	372	N	351	-0-	-21	-0-	351	2			N	-0-					5
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					5

JOHNSON RANCH WELL #: B 3 RRCID -> 278434 COMPL. DATE 10/12/2015 TOTAL DEPTH 4872 PERF. 4294 - 4520

09	DLQ G-10		1128	-0-	1128	2336	1069	2	59	9	Y	54					266
10	DLQ G-10		1135	-0-	1135	3471	1078	2	57	9	Y	52	166	1			152
11	DLQ G-10		959	-0-	959	4430	917	2	42	9	Y	38					190
12	3100	N	505	-0-	-2595	1835	495	2	10	9	Y	9					199
01	2752	N	917	-0-	-1835	-0-	884	2	33	9	Y	30					229
02	896	N	709	-0-	-187	-0-	681	2	28	9	Y	25	160	1			94

JOHNSON RANCH WELL #: A 1H RRCID -> 278505 COMPL. DATE 10/05/2012 TOTAL DEPTH 4430 PERF. 5099 - 8731

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON RANCH WELL #: 1H RRCID -> 278506 COMPL. DATE 10/19/2012 TOTAL DEPTH 4425 PERF. 4889 - 8760

09	DLQ G-10		159	-0-	159	340	159	2			Y	-0-					14
10	DLQ G-10		151	-0-	151	491	151	2			Y	-0-					14
11	DLQ G-10		127	-0-	127	618	127	2			Y	-0-					14
12	680	N	62	-0-	-618	-0-	62	2			Y	-0-					14
01	155	N	48	-0-	-107	-0-	48	2			Y	-0-					14
02	112	N	27	-0-	-85	-0-	27	2			Y	-0-					14

SIKES WELL #: B 1 RRCID -> 278679 COMPL. DATE 12/04/2014 TOTAL DEPTH 5010 PERF. 4467 - 4698

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

DERRICK NW WELL #: 1 RRCID -> 280274 COMPL. DATE 02/05/2013 TOTAL DEPTH 5740 PERF. 5093 - 5342

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462

BELDING RANCH WELL #: 3 RRCID -> 285913 COMPL. DATE 07/02/2013 TOTAL DEPTH 4744 PERF. 4154 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

J.D. JOHNSON RANCH WELL #: 2 RRCID -> 285927 COMPL. DATE 08/19/2013 TOTAL DEPTH 5159 PERF. 4613 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: P 4 RRCID -> 286043 COMPL. DATE 04/18/2018 TOTAL DEPTH 5000 PERF. 4336 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASH WELL #: P 4H RRCID -> 286457 COMPL. DATE 05/30/2018 TOTAL DEPTH 4680 PERF. 5047 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

J.D. JOHNSON RANCH WELL #: 4 RRCID -> 295929 COMPL. DATE 08/18/2013 TOTAL DEPTH 5159 PERF. 4608 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					10
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					10
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					10
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					10
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					10
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					10

MCMURREY RANCH A UNIT WELL #: 1H RRCID -> 296085 COMPL. DATE 08/25/2013 TOTAL DEPTH 4583 PERF. 5153 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					56
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					56
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					56
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					56
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					56

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
FX ENERGY OPERATING, LLC 257610
HIDDEN SPRINGS WELL #: 2 RRCID -> 280704 COMPL. DATE 06/07/2016 TOTAL DEPTH 5321 PERF. 4610 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

HICKMAN WELL #: 6 RRCID -> 288211 COMPL. DATE 01/05/2019 TOTAL DEPTH 5096 PERF. 4420 - 4830

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

YOW -B- WELL #: 1 RRCID -> 291552 COMPL. DATE 10/17/2014 TOTAL DEPTH 5555 PERF. 4850 - 5254

09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					54

JOHNSON WELL #: 1 RRCID -> 291625 COMPL. DATE 10/30/2014 TOTAL DEPTH 5280 PERF. 4520 - 4958

09	900	N	894	-0-	-6	-0-	894	3			N	-0-					70
10	930	N	922	-0-	-8	-0-	922	3			N	-0-					70
11	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					71
12	930	N	898	-0-	-32	-0-	898	3			N	-0-					71
01	930	N	836	-0-	-94	-0-	836	3			N	-0-					71
02	840	N	773	-0-	-67	-0-	773	3			N	-0-					71

INTERNATIONAL WESTERN OIL CORP 424988
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
O'LAUGHLIN, MAURINE L. WELL #: 40 RRCID -> 272658 COMPL. DATE 06/17/2013 TOTAL DEPTH 4625 PERF. 4348 - 4380

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
MAURINE L. O'LAUGHLIN WELL #: 41 RRCID -> 294329 COMPL. DATE 01/11/2014 TOTAL DEPTH 4814 PERF. 4320 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	128	-0-	-82	-0-	128	2			N	-0-					11
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					11
11	270	N	132	-0-	-138	-0-	132	2			N	-0-					11
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					11
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					11
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					11

LEXGAS, INC. 500222
COLLEEN WELL #: 2 RRCID -> 295111 COMPL. DATE 04/18/2014 TOTAL DEPTH 5250 PERF. 4600 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2017

TEXXOL OPERATING COMPANY, INC. 850964
ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-	180	1			90
10	1209	N	1109	-0-	-100	-0-	1096	3	13	9	N	12					102
11	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					102
12	1079	N	1079	-0-	-0-	-0-	1066	3	13	9	N	12					114
01	1116	N	1037	-0-	-79	-0-	1037	3			N	-0-					114
02	1008	N	941	-0-	-67	-0-	941	3			N	-0-					114

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					97
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					97
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					97
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					97
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					97
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					97

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					96
10	401	N	401	-0-	-0-	-0-	400	3	1	9	N	1					97
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					97
12	421	N	421	-0-	-0-	-0-	413	3	8	9	N	7					104
01	394	N	394	-0-	-0-	-0-	386	3	8	9	N	7					111
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					111

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	628	3	4	9	N	4					70
10	633	N	633	-0-	-0-	-0-	630	3	3	9	N	3					73
11	729	N	729	-0-	-0-	-0-	723	3	6	9	N	5					78
12	696	N	696	-0-	-0-	-0-	688	3	8	9	N	7					85
01	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					89
02	418	N	418	-0-	-0-	-0-	417	3	1	9	N	1	85	1			5

LONG '63' WELL #: 2 RRCID -> 277473 COMPL. DATE 03/16/2015 TOTAL DEPTH 4275 PERF. 3996 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1480	-0-	-800	-0-	1480	3			Y	-0-					171
10	1736	N	1713	-0-	-23	-0-	1713	3			Y	-0-					171
11	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					171
12	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					171
01	1705	N	1505	-0-	-200	-0-	1505	3			Y	-0-					171
02	1652	N	1173	-0-	-479	-0-	1173	3			Y	-0-					171

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKBIRD R 22 OG L.L.C. 102442
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURT & CODY (BEND CONGL.) //CONT.// 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
MESA RIDGE HOLDINGS LLC 100186
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOKO SKADI, LLC 100704
HERRING "A" WELL #: 1 RRCID -> 290726 COMPL. DATE 11/15/1986 TOTAL DEPTH 3699 PERF. 3104 - 3110

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					204

RECLASSIFIED TO OIL DIST. 08 LEASE 32789 06/17/2024

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

09	30	N	3	-0-	-27	B	-0-	3	2		N	-0-					33
10	31	N	1	-0-	-30	B	-0-	1	2		N	-0-					33
11	30	N	1	-0-	-29	B	-0-	1	2		N	-0-					33
12	3	N	-0-	-0-	-3	B	-0-				N	-0-					33
01	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					33
02	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-					33

03/01 BALANCING DATE STATUS -> -0-

BUTLER (CONGL.) //CONT.// 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. 102442
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					11
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11
03/01 BALANCING DATE STATUS -> -0-																	

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					35
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35
03/01 BALANCING DATE STATUS -> -0-																	

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CAZAR ENERGY INC 140612
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	264	-0-	264	264	258	2	6	9	N	5					40
10	0	W	161	-0-	161	425	150	2	11	9	N	10					50
11	0	W	-0-	-0-	-0-	425					N	15					65
12	0	W	413	-0-	413	838	358	2	55	9	N	50					115
01	0	W	NO RPT	-0-	-0-	838					N	NO RPT					115
02	0	W	NO RPT	-0-	-0-	838					N	NO RPT					115

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC 224880
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
10	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
11	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
12	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
02	14B	DENY	NO RPT	-0-	-0- B	850					Y	NO RPT					26
03/01 BALANCING DATE STATUS -> 850																	

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					870													
09	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	B		870				Y	NO RPT					25
03/01 BALANCING DATE STATUS ->					870													

BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
10	0	W	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
11	0	W	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
12	0	W	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
01	0	W	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
02	0	W	NO RPT	-0-	-0-	B		-0-				N	NO RPT					23
03/01 BALANCING DATE STATUS ->					-0-													

BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
10	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
11	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
12	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
02	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					24
03/01 BALANCING DATE STATUS ->					-0-													

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					22
03/01 BALANCING DATE STATUS ->					-0-													

OXY-EMMONS WELL #: 2 RRCID -> 275907 COMPL. DATE 06/14/1989 TOTAL DEPTH 2519 PERF. 2316 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
10	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
12	14B2	EXT	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	B		-0-				N	NO RPT					21
03/01 BALANCING DATE STATUS ->					-0-													

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
AMRWR, LLC 102699
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETROCOASTAL, INC. 660297
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

09	960	N	929	-0-	-31	-0-	918	2	11	9	N	10					190
10	992	N	968	-0-	-24	-0-	959	2	9	9	N	8					198
11	947	N	947	-0-	-0-	-0-	935	2	12	9	N	11					209
12	972	N	972	-0-	-0-	-0-	964	2	8	9	N	7					216
01	961	N	466	-0-	-495	-0-	457	2	9	9	N	8					224
02	1024	N	1024	-0-	-0-	-0-	1014	2	10	9	N	9					233

SKYBRIDGE ENERGY LLC 786419
GARY, S. E. WELL #: RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 11/15/2017

SMITH, A. L. WELL #: RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 12/01/2017

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUESTEM RESOURCES LLC 102613
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					16

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	1982					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1982					Y	-0-					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/21/1997

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBAR, HAZEL WELL #: 1 RRCID -> 282160 COMPL. DATE 02/21/1986 TOTAL DEPTH 3782 PERF. 2985 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, LOLITA WELL #: 6 RRCID -> 282823 COMPL. DATE 04/19/2002 TOTAL DEPTH 3891 PERF. 3066 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, LOLITA WELL #: 1 RRCID -> 283081 COMPL. DATE 03/18/1994 TOTAL DEPTH 3805 PERF. 2990 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	146					N	NO RPT					-0-

LONG, LOLITA WELL #: 2 RRCID -> 283082 COMPL. DATE 04/08/1988 TOTAL DEPTH 3840 PERF. 3022 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
WILBAR, HAZEL WELL #: 2 RRCID -> 285466 COMPL. DATE 10/11/1991 TOTAL DEPTH 4000 PERF. 3002 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	107	1	978	3	N	-0-					-0-
10	1178	N	1139	-0-	-39	-0-	109	1	1030	3	N	-0-					-0-
11	1140	N	806	-0-	-334	-0-	86	1	720	3	N	-0-					-0-
12	1116	N	868	-0-	-248	-0-	89	1	779	3	N	-0-					-0-
01	1147	N	986	-0-	-161	-0-	106	1	880	3	N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 1 RRCID -> 284655 COMPL. DATE 12/08/1984 TOTAL DEPTH 3600 PERF. 3074 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	80	1	585	3	N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	80	1	605	3	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	80	1	591	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	82	1	637	3	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	79	1	522	3	N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 4 U RRCID -> 284704 COMPL. DATE 09/20/1985 TOTAL DEPTH 3600 PERF. 3101 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	57	1	687	3	N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	56	1	702	3	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	55	1	666	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	53	1	668	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	53	1	592	3	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	10	1	564	2	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	52	1	498	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
12	589	N	564	-0-	-25	-0-	57	1	507	2	N	-0-					-0-
01	558	N	414	-0-	-144	-0-	68	1	346	2	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	149	1	373	2	N	-0-					-0-

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	25	-0-	25	25	7	1	18	2	N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	2	1	94	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	6	1	58	2	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	11	1	56	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	17	1	43	2	N	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					8
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					8
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					8
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					8
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					8
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					8

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

PLUGGED AND ABANDONED_____ 10/13/2025

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					17
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17

C.PURKISS(DUFFER) //CONT.// 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					36
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					36
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					36
*12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RKW OPERATING LLC 714311
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABBAGE PATCH (ATOKA) //CONT.// 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
SOMERSET OPERATING, LLC 101481
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC 101481
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*12	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILLTOP PETROLEUM LLC 388911
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RKW OPERATING LLC 714311
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
10	868	N	790	-0-	-78	-0-	790	3			N	-0-					-0-
11	810	N	809	-0-	-1	-0-	809	3			N	-0-					-0-
12	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

09	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	870	N	668	-0-	-202	-0-	668	3			N	-0-					-0-
12	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 06/22/2022 TOTAL DEPTH 4120 PERF. 3773 - 3883

09	1110	N	1067	-0-	-43	-0-	1067	3			N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
11	1170	N	922	-0-	-248	-0-	922	3			N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
01	1209	N	1046	-0-	-163	-0-	1046	3			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
11	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

09	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL 'P' WELL #: 2 RRCID -> 277655 COMPL. DATE 06/22/2022 TOTAL DEPTH 4587 PERF. 3810 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

KENNEDY 'A' WELL #: 3 RRCID -> 294326 COMPL. DATE 06/15/2021 TOTAL DEPTH 4469 PERF. 4236 - 4274

09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	588	N	297	-0-	-291	-0-	297	3			N	-0-					-0-

DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CARAWAY, ROBERT 130766
JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

09	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
12	2018	N	2018	-0-	-0-	-0-	2018	3			Y	-0-					-0-
01	1891	N	1754	-0-	-137	-0-	1754	3			Y	-0-					-0-
02	1736	N	1670	-0-	-66	-0-	1670	3			Y	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			Y	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			Y	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			Y	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	532	3	3	9	N	3					20
10	558	N	510	-0-	-48	-0-	507	3	3	9	N	3					23
11	540	N	504	-0-	-36	-0-	502	3	2	9	N	2					25
12	558	N	525	-0-	-33	-0-	523	3	2	9	N	2					27
01	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					29
02	476	N	475	-0-	-1	-0-	468	3	7	9	N	6					35

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					12
10	837	N	803	-0-	-34	-0-	803	3			N	-0-					12
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					12
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					12
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					12
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					12

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	644	N	552	-0-	-92	-0-	552	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
01	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
10	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					-0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					23
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					23
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					23
12	465	N	443	-0-	-22	-0-	443	3			N	-0-					23
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					23
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					23

CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	513	-0-	-147	-0-	513	3			N	-0-					-0-
10	682	N	512	-0-	-170	-0-	512	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
02	504	N	434	-0-	-70	-0-	434	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-
11	1080	N	1058	-0-	-22	-0-	1058	3			N	-0-					-0-
12	1116	N	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
01	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
02	252	N	101	-0-	-151	-0-	101	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

09	1140	N	1103	-0-	-37	-0-	1103	3			N	-0-					-0-
10	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

09	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
10	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

09	840	N	808	-0-	-32	-0-	799	3	9	9	N	8					111
10	868	N	783	-0-	-85	-0-	777	3	6	9	N	5					116
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					116
12	837	N	755	-0-	-82	-0-	748	3	7	9	N	6					122
01	775	N	682	-0-	-93	-0-	676	3	6	9	N	5					127
02	700	N	586	-0-	-114	-0-	578	3	8	9	N	7					134

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

09	660	N	632	-0-	-28	-0-	615	3	17	9	N	15					144
10	651	N	636	-0-	-15	-0-	624	3	12	9	N	11					155
11	641	N	641	-0-	-0-	-0-	627	3	14	9	N	13					168
12	667	N	667	-0-	-0-	-0-	653	3	14	9	N	13					181
01	651	N	637	-0-	-14	-0-	624	3	13	9	N	12					193
02	679	N	679	-0-	-0-	-0-	664	3	15	9	N	14					207

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

09	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

09	3330	#	3246	-0-	-84	-0-	3246	3			N	-0-					-0-
10	3441	#	3351	-0-	-90	-0-	3351	3			N	-0-					-0-
11	3189	R	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
12	3348	#	3202	-0-	-146	-0-	3202	3			N	-0-					-0-
01	3348	#	2975	-0-	-373	-0-	2975	3			N	-0-					-0-
02	3024	#	2324	-0-	-700	-0-	2324	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

09	2880	#	2662	-0-	-218	-0-	2638	3	24	9	N	22	168	1			26
10	2791	N	2791	-0-	-0-	-0-	2772	3	19	9	N	17					43
11	2740	N	2740	-0-	-0-	-0-	2709	3	31	9	N	28					71
12	2852	N	2852	-0-	-0-	-0-	2821	3	31	9	N	28					99
01	2790	N	2596	-0-	-194	-0-	2554	3	42	9	N	38					137
02	2548	N	2329	-0-	-219	-0-	2310	3	19	9	N	17					154

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
10	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
11	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
01	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-

WRIGHT 'C' WELL #: 2 RRCID -> 275677 COMPL. DATE 12/24/2014 TOTAL DEPTH 4580 PERF. 3966 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
10	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
11	990	N	980	-0-	-10	-0-	980	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	924	N	860	-0-	-64	-0-	860	3			N	-0-					-0-

KENNEDY 'D' WELL #: 2 RRCID -> 275733 COMPL. DATE 01/15/2015 TOTAL DEPTH 4707 PERF. 4080 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	644	N	575	-0-	-69	-0-	575	3			N	-0-					-0-

MRS. R. W. STONE WELL #: 2 RRCID -> 275896 COMPL. DATE 01/27/2015 TOTAL DEPTH 4580 PERF. 4070 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	1983	3	4	9	N	4					59
10	2063	N	2063	-0-	-0-	-0-	2050	3	13	9	N	12					71
11	1981	N	1981	-0-	-0-	-0-	1973	3	8	9	N	7					78
12	2046	N	2016	-0-	-30	-0-	1999	3	17	9	N	15					93
01	2077	N	1647	-0-	-430	-0-	1644	3	3	9	N	3					96
02	1848	N	1786	-0-	-62	-0-	1776	3	10	9	N	9					105

SPRAGIN WELL #: 3 RRCID -> 277657 COMPL. DATE 07/28/2015 TOTAL DEPTH 4645 PERF. 3993 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
10	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
11	720	N	491	-0-	-229	-0-	491	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

J5 RANCH 'C' WELL #: 2 RRCID -> 278438 COMPL. DATE 10/06/2015 TOTAL DEPTH 4583 PERF. 4004 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

WRIGHT 'D' WELL #: 1 RRCID -> 282521 COMPL. DATE 08/01/2017 TOTAL DEPTH 4576 PERF. 3981 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3616		3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
10	3733		3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
11	3447		3447	-0-	-0-	-0-	3447	3			N	-0-					-0-
12	3665		3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
01	3429		3429	-0-	-0-	-0-	3429	3			N	-0-					-0-
02	3097		3097	-0-	-0-	-0-	3097	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KLOH WELL #: 2 RRCID -> 282945 COMPL. DATE 12/01/2017 TOTAL DEPTH 4250 PERF. 4030 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

J5 RANCH 'E' WELL #: 3 RRCID -> 283170 COMPL. DATE 03/23/2023 TOTAL DEPTH 4620 PERF. 4346 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
02	308	N	161	-0-	-147	-0-	161	3			N	-0-					-0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	180	3	31	9	N	28					37
10	235	N	235	-0-	-0-	-0-	195	3	40	9	N	36	60	1			13
11	178	N	178	-0-	-0-	-0-	145	3	33	9	N	30					43
12	171	N	171	-0-	-0-	-0-	140	3	31	9	N	28	40	1			31
01	155	N	143	-0-	-12	-0-	126	3	17	9	N	15					46
02	140	N	117	-0-	-23	-0-	97	3	20	9	N	18	55	1			9

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	205	3	22	9	N	20					29
10	307	N	307	-0-	-0-	-0-	273	3	34	9	N	31	50	1			10
11	299	N	299	-0-	-0-	-0-	268	3	31	9	N	28					38
12	253	N	253	-0-	-0-	-0-	231	3	22	9	N	20	38	1			20
01	308	N	308	-0-	-0-	-0-	285	3	23	9	N	21					41
02	267	N	267	-0-	-0-	-0-	235	3	32	9	N	29	58	1			12

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) //CONT.// 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BEAR SPRINGS OIL & GAS, L.L.C 060138
HAILEY D WELL #: 9 RRCID -> 290540 COMPL. DATE 01/16/2021 TOTAL DEPTH 3270 PERF. 2932 - 2935

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1027	3	48	9	N	44					145
10	1116	N	1096	-0-	-20	-0-	1046	3	50	9	N	45					190
11	1014	N	1014	-0-	-0-	-0-	964	3	50	9	N	45	174	1			61
12	1137	N	1137	-0-	-0-	-0-	1085	3	52	9	N	47					108
01	1085	N	947	-0-	-138	-0-	894	3	53	9	N	48					156
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

CADDO (3440) 14481 750 ASSOCIATED PRORATED CNTY: STEPHENS
BRG LONE STAR LTD. 090870
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					105
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					105
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					105
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					105
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					105
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					105

03/01 BALANCING DATE STATUS -> -0-

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

09/01 BALANCING DATE STATUS -> -0-

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					31
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					31
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					31
12	620	N	591	-0-	-29	-0-	591	3			N	-0-					31
01	620	N	546	-0-	-74	-0-	546	3			N	-0-					31
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					31

03/01 BALANCING DATE STATUS -> -0-

MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

09/01 BALANCING DATE STATUS -> -0-

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					128
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					128
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					128
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					128
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					128
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					128

03/01 BALANCING DATE STATUS -> -0-

CADDO (3440) //CONT.// 14481 750 ASSOCIATED PRORATED CNTY: STEPHENS
DALE OPERATING COMPANY 197624
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2025

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					30
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					30
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					30
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					30
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					30

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
01	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
02	924	N	910	-0-	-14	-0-	910	3			N	-0-					-0-

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
10	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	98	3	11	9	N	10					156
10	109	N	109	-0-	-0-	-0-	106	3	3	9	N	3					159
11	103	N	103	-0-	-0-	-0-	99	3	4	9	N	4					163
12	105	N	105	-0-	-0-	-0-	99	3	6	9	N	5					168
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-	131	1			37
02	84	N	84	-0-	-0-	-0-	83	3	1	9	N	1					38

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	3			N	-0-					-0-

COPELAND, S. G. "A" WELL #: 1 RRCID -> 278019 COMPL. DATE 12/16/2008 TOTAL DEPTH 4240 PERF. 4025 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	338	-0-	-22	-0-	334	3	4	9	N	4					66
10	372	N	365	-0-	-7	-0-	353	3	12	9	N	11					77
11	330	N	310	-0-	-20	-0-	307	3	3	9	N	3					80
12	341	N	268	-0-	-73	-0-	255	3	13	9	N	12					92
01	372	N	344	-0-	-28	-0-	340	3	4	9	N	4					96
02	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					100

COPELAND-MITCHELL 'K' WELL #: 1 RRCID -> 298090 COMPL. DATE 11/29/2021 TOTAL DEPTH 4550 PERF. 4089 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) //CONT.// 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE, RICHARD WELL #: 1 RRCID -> 282053 COMPL. DATE 04/10/2015 TOTAL DEPTH 5019 PERF. 4426 - 4459

09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					47
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					47
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					47
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					47
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					47
02	476	N	28	-0-	-448	-0-	28	3			N	-0-					47

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					42

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

CALABRIA (BIG SALINE) //CONT.// 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	186	3			Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

09	90	N	42	-0-	-48	-0-	42	3			Y	-0-					26
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					26
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					26
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					26
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					26
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

09	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					3
10	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					3
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					3
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					3
01	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					3
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					3

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	287	-0-	-283	-0-	287	3			Y	-0-					-0-
10	651	N	390	-0-	-261	-0-	390	3			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	297	-0-	-33	-0-	297	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	3			N	-0-					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
12	310	N	5	-0-	-305	-0-	5	3			N	-0-					-0-
01	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
02	168	N	14	-0-	-154	-0-	14	3			N	-0-					-0-

CAL-TEX (CADDO) //CONT.// 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
WINFIELD OPERATING COMPANY 931940
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2977		2977	-0-	-0-	-0-	2977	3			N	-0-					127
10	3069	N	2992	-0-	-77	-0-	2992	3			N	-0-					127
11	2981	N	2981	-0-	-0-	-0-	2981	3			N	-0-					127
12	3038	N	3038	-0-	-0-	-0-	3038	3			N	-0-					127
01	3038	N	3038	-0-	-0-	-0-	3038	3			N	-0-					127
*02	2800	N	3038	-0-	238	238	3038	3			N	-0-					127

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
GOLDEN HORSE GROUP CORP. 312762
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
DYER 2988 WELL #: 4 RRCID -> 282235 COMPL. DATE 03/11/2017 TOTAL DEPTH 3958 PERF. 3890 - 3896

09	11400		10246	-0-	-1154	-0-	10212	2	34	9	N	31	145	1			41
10	11780		10793	-0-	-987	-0-	10710	2	83	9	N	75					116
11	11160	#	10599	-0-	-561	-0-	10543	2	56	9	N	51					167
12	10943	#	9264	-0-	-1679	-0-	9209	2	55	9	N	50	111	1			106
01	10943	#	8886	-0-	-2057	-0-	8855	2	31	9	N	28					134
02	9884	#	8449	-0-	-1435	-0-	8366	2	83	9	N	75	149	1			60

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
IRON BELL OPERATING, LLC 102201
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.J. & T. ENERGY 196227
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84

HASKIT, KENDALL 365175
WYLIE ED WELL #: K 2 RRCID -> 283448 COMPL. DATE 09/17/2017 TOTAL DEPTH 268 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BACON ENERGY 042398
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECT OPERATING, LLC 061554
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

09	1 N	1	-0-	-0-	-0-	1	2			N	-0-					3
10	1 N	1	-0-	-0-	-0-	1	2			N	-0-					3
11	1 N	1	-0-	-0-	-0-	1	2			N	-0-					3
12	1 N	-0-	-0-	-1	-0-					N	-0-					3
01	1 N	-0-	-0-	-1	-0-					N	-0-					3
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-					3

GRAYROCK ENERGY II, LLC 101718
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL XRC CORP 310348
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-					59
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					59
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					59
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					59
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SOUTHWEST GAS SYSTEMS, INC. 806190
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9
10	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9
11	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9
12	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9
01	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9
02	14B DENY	NO RPT	-0-	-0-	6				N	NO RPT			9

US. FUELS, INC. 879264
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16

PLUGGED AND ABANDONED_____ 09/01/1989

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMP COLORADO, N. (GARDNER) //CONT.// 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. //CONT.// 085180
BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
RAY HERRING OPERATING CO., LLC 695232
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38

PLUGGED AND ABANDONED_____ 11/18/2025

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CRYSTAL J OIL AND GAS LLC 103689
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

09	91	N	91	-0-	-0-	-0-	91	3		Y	-0-					120
10	110	N	110	-0-	-0-	-0-	110	3		Y	-0-					120
11	90	N	69	-0-	-21	-0-	69	3		Y	-0-	120	7			-0-
12	93	N	65	-0-	-28	-0-	65	3		Y	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3		Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3		Y	-0-					-0-

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

09	68	N	68	-0-	-0-	-0-	68	3		N	-0-					27
10	82	N	82	-0-	-0-	-0-	82	3		N	-0-					27
11	65	N	65	-0-	-0-	-0-	65	3		N	-0-	27	7			-0-
12	62	N	62	-0-	-0-	-0-	62	3		N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3		N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3		N	-0-					-0-

CARBON, EAST (MISS.) 15576 390 ASSOCIATED ONE WELL CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
STACY WELL #: 1 RRCID -> 290275 COMPL. DATE 06/19/2019 TOTAL DEPTH 3322 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. 102442
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					-0-

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					10
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					10
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					10
*12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	767	-0-	-13	-0-	767	3			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
11	750	N	597	-0-	-153	-0-	597	3			N	-0-					-0-
12	806	N	6	-0-	-800	-0-	6	3			N	-0-					-0-
01	744	N	4	-0-	-740	-0-	4	3			N	-0-					-0-
02	560	N	15	-0-	-545	-0-	15	3			N	-0-					-0-

CARTERVILLE (STRAWN, UPPER) //CONT.// 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
SAGE OIL AND GAS, LLC 743222
RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	2					N	-0-					48
10	14B	DENY	-0-	-0-	-0-	2					N	-0-					48
11	14B	DENY	-0-	-0-	-0-	2					N	-0-					48
12	14B	DENY	-0-	-0-	-0-	2					N	-0-					48
01	14B	DENY	-0-	-0-	-0-	2					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	2					N	-0-					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE RESOURCES, LLC 139140
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	0	#	-0-	-0-	-0-	-0-					N	-0-					20
11	0	#	-0-	-0-	-0-	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					25
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					25
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					25
12	31	N	-0-	-0-	-31	-0-					N	-0-					25
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					25
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					25

SAGE OIL AND GAS, LLC 743222
WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC 101481
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					18
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					18

03/01 BALANCING DATE STATUS -> -0-

CARTERVILLE, N (CADDO CONGL) //CONT.// 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	1			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RKW OPERATING LLC 714311
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

09	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810

FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 05/25/2022 TOTAL DEPTH 3188 PERF. 2987 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	140	N	90	-0-	-50	-0-	90	2			N	-0-					-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
OLDER THAN DIRT LLC 100476
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	14	2	74	9	N	67					67
12	358	N	358	-0-	-0-	-0-	248	2	110	9	N	100	167	1			-0-
01	222	N	222	-0-	-0-	-0-	200	2	22	9	N	20					20
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					20

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					9
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					9
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					9
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					9
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					9
02	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

PUTMAN WELL #: 1 RRCID -> 287975 COMPL. DATE 02/23/1981 TOTAL DEPTH 2830 PERF. 2720 - 2730

09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
BKV BARNETT II, LLC 103758
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 11/03/2022

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	35	1	353	2	N	-0-					70
10	403	N	403	-0-	-0-	-0-	40	1	363	2	N	-0-					70
11	392	N	392	-0-	-0-	-0-	36	1	356	2	N	-0-					70
12	403	N	403	-0-	-0-	-0-	34	1	369	2	N	-0-					70
01	403	N	403	-0-	-0-	-0-	37	1	366	2	N	-0-					70
02	364	N	362	-0-	-2	-0-	34	1	328	2	N	-0-					70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/22/2026 - WELL PLUGGED 01/22/26

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
JONES, LILA PEARL WELL #: 1 RRCID -> 285248 COMPL. DATE 10/17/1988 TOTAL DEPTH 4025 PERF. 3502 - 3514

09	120	N	79	-0-	-41	-0-	79	2			N	-0-					52
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					52
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					52
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					52
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					52
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					52

CRYSTAL J OIL AND GAS LLC 103689
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. 2965 - 2975

09	210	N	178	-0-	-32	-0-	178	3			N	-0-					74
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					74
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-	74	7			-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					28
10	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					28
11	1350	N	65	-0-	-1285	-0-	65	3			N	-0-					28
12	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					28
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					28
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	0	#	-0-	-0-	-0-	-0-					N	41					52

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC TEXAS LLC 589983
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
L.C.S. PRODUCTION COMPANY 479574
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 06/27/2016 TOTAL DEPTH 5150 PERF. 4016 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					57

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WADE OPERATING 889327
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	29	2	22	9	N	20					176
10	62	N	32	-0-	-30	-0-	30	2	2	9	N	2					178
11	60	N	-0-	-0-	-60	-0-					N	8	156	1			30
12	119	N	119	-0-	-0-	-0-	90	2	29	9	N	26					56
01	118	N	118	-0-	-0-	-0-	100	2	18	9	N	16					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAZOS OPERATING LLC 100639
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					10
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					10
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					10
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					10
02	112	N	32	-0-	-80	-0-	32	2			N	-0-					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SAGE OIL AND GAS, LLC //CONT.// 743222
JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
GRAYSTONE OPERATING, LLC 103478
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
GRAYSTONE OPERATING, LLC //CONT.// 103478
ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERICHO ENERGY, INC 432097
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	12	1	261	2	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	12	1	262	2	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	12	1	249	2	N	-0-					-0-
12	279	N	275	-0-	-4	-0-	12	1	263	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	13	1	285	2	N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANEJO PRODUCTION, LLC 025387
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
11	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	80	-0-	-160	-0-	80	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
11	270	N	175	-0-	-95	-0-	175	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BIG TIO, INC. 070709
WEST, L.S. WELL #: 2 RRCID -> 274409 COMPL. DATE 01/01/2014 TOTAL DEPTH 2920 PERF. 1415 - 2860

*03	744 #	-0-	-0-	-744	-0-			N	-0-			88
*04	390 #	-0-	-0-	-390	-0-			N	-0-			88
*05	465 #	-0-	-0-	-465	-0-			N	-0-			88
*06	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*07	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*08	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*09	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*10	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*11	0 W	-0-	-0-	-0-	-0-			N	-0-			88
*12	0 W	-0-	-0-	-0-	-0-			N	-0-			88
01	0 A	-0-	-0-	-0-	-0-			N	-0-	88	1	-0-

PLUGGED AND ABANDONED_____ 01/20/2026 - WELL PLUGGED 01/20/26

KOKO SKADI, LLC 100704
KING, RAYE WELL #: 4 RRCID -> 292073 COMPL. DATE 04/17/2006 TOTAL DEPTH 3542 PERF. 3124 - 3139

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4

RECLASSIFIED TO OIL DIST. 08 LEASE 32808 03/01/2023

OLENOX CORP. 102173
HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
POPE, J.T. WELL #: 14 RRCID -> 104748 COMPL. DATE 02/21/1983 TOTAL DEPTH 1618 PERF. 1341 - 1347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539

PLUGGED AND ABANDONED_____ 03/03/2023

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
REACH OIL 695802
HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HISE WELL #: 3 RRCID -> 275282 COMPL. DATE 01/12/1988 TOTAL DEPTH 2737 PERF. 2298 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HISE WELL #: 2 RRCID -> 275727 COMPL. DATE 07/25/1978 TOTAL DEPTH N/A PERF. 2284 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHSON ENERGY, INC. 738144
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	161					N	NO RPT					-0-

SANTA ANNA OPERATING 3, LLC 748098
MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	144					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWITZER, M.L. WELL #: 4 RRCID -> 276185 COMPL. DATE 03/01/1979 TOTAL DEPTH 2391 PERF. 2230 - 2250

09	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	132					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

09	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24
10	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24
11	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24
12	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24
01	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24
02	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					24

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARNOT OIL COMPANY, LLC 033012
RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

HURRICANE CREEK GAS VENTURE, L.L 100160

FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKO SKADI, LLC 100704

BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					12

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					8
02	0		-0-	-0-	-0-	-0-					Y	-0-					8

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY		-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY		-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY		-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					50
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					50
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					50
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					50
02	0		-0-	-0-	-0-	-0-					Y	-0-					50

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					58
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					58
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					58
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					58
02	0		-0-	-0-	-0-	-0-					Y	-0-					58

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	12	N	12	-0-	-0-	-0-	8	2	4	9	N	4					84
11	62	N	62	-0-	-0-	-0-	58	2	4	9	N	4					88
12	114	N	114	-0-	-0-	-0-	105	2	9	9	N	8					96
01	12	N	-0-	-0-	-12	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	8					104

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0		-0-	-0-	-0-	-0-					Y	-0-					11

HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					72
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					72
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					72
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					72
02	0		-0-	-0-	-0-	-0-					Y	-0-					72

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL DIST. 08 LEASE 32808 03/01/2023

OLENOX CORP. 102173
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

09	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2			N	NO RPT			-0-

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	15			N	NO RPT			-0-

J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

09	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47
10	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47
11	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47
12	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47
01	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47
02	14B DENY	NO RPT	-0-	-0-	1337			N	NO RPT			47

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELRAY OIL, INC. 213275
ELIZABETH EVANS ENTERPRISES WELL #: RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

DOUBLE PLAY OIL & GAS, INC 224880
BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

09	13	N	13	-0-	-0-	-0-	13	2	N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	2	N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2	N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	2	N	-0-			-0-
*01	104	N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	10	2	N	-0-			-0-

K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

09	85	N	85	-0-	-0-	-0-	85	2	N	-0-			20
10	162	N	162	-0-	-0-	-0-	162	2	N	-0-			20
11	122	N	122	-0-	-0-	-0-	122	2	N	-0-			20
12	65	N	65	-0-	-0-	-0-	65	2	N	-0-			20
01	30	N	30	-0-	-0-	-0-	30	2	N	-0-			20
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			20

KEMP, WALTER 455324
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

09	87	N	87	-0-	-0-	-0-	87	2	N	-0-			-0-
10	90	N	90	-0-	-0-	-0-	90	2	N	-0-			-0-
11	94	N	94	-0-	-0-	-0-	94	2	N	-0-			-0-
12	8	N	8	-0-	-0-	-0-	8	2	N	-0-			-0-
01	129	N	129	-0-	-0-	-0-	129	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

09	21	N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
10	22	N	22	-0-	-0-	-0-	22	2	N	-0-			-0-
11	23	N	23	-0-	-0-	-0-	23	2	N	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING ENERGY RESOURCES 465526
BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KING ENERGY RESOURCES //CONT.// 465526
CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLATCHEY, JOHN P 540185
MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REACH OIL 695802
HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

SANTA ANNA OPERATING 3, LLC 748098
ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	1			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	150	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN CROSS OPERATING, LLC 767834
COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/08/2026 - WELL PLUGGED 01/08/26

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 274276 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DMV PIPELINE LLC 221580
REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 11/05/2024

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

09	60 #	-0-	-0-	-60	-0-			N	-0-			-0-
10	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
11	60 #	-0-	-0-	-60	-0-			N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

09	60 #	-0-	-0-	-60	-0-			N	-0-			-0-
10	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
11	60 #	-0-	-0-	-60	-0-			N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 07/31/2009

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

09	390 #	-0-	-0-	-390	-0-					N	-0-					-0-
10	403 #	-0-	-0-	-403	-0-					N	-0-					-0-
11	150 #	-0-	-0-	-150	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S PRODUCTION, INC. 953796
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

09	509 R	509	-0-	-0-	-0-	509	3			N	-0-					65
10	464 R	464	-0-	-0-	-0-	464	3			N	-0-					65
11	470 R	470	-0-	-0-	-0-	470	3			N	-0-					65
12	569 R	569	-0-	-0-	-0-	568	3	1	9	N	1					66
01	509 R	509	-0-	-0-	-0-	490	3	19	9	N	17					83
02	168 #	NO RPT	-0-	-168	-0-					N	NO RPT					83

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

STONEBRIAR OIL LLC 823774
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

09	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSCO (CONGLOMERATE) //CONT.// 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/10/2026

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI OPERATING COMPANY LLC 505336
HILL-TERRY-1E WELL #: RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 07/12/2021

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/22/2020

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	R	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
10	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90	#	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	#	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	93	#	60	-0-	-33	-0-	60	3			Y	-0-					-0-
02	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

BLACKBIRD R 22 OG L.L.C. 102442
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					45
10	4	#	-0-	-0-	-4	-0-					N	-0-					45
11	4	#	-0-	-0-	-4	-0-					N	-0-					45
12	4	#	-0-	-0-	-4	-0-					N	-0-					45
01	4	#	-0-	-0-	-4	-0-					N	-0-					45
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					45

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					74
10	4	#	-0-	-0-	-4	-0-					N	-0-					74
11	4	#	-0-	-0-	-4	-0-					N	-0-					74
12	4	#	-0-	-0-	-4	-0-					N	-0-					74
01	4	#	-0-	-0-	-4	-0-					N	-0-					74
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					74

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					89
10	4	#	-0-	-0-	-4	-0-					N	-0-					89
11	4	#	-0-	-0-	-4	-0-					N	-0-					89
12	4	#	-0-	-0-	-4	-0-					N	-0-					89
01	4	#	-0-	-0-	-4	-0-					N	-0-					89
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					89

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. //CONT.// 102442
ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					35
10	4	#	-0-	-0-	-4	-0-					N	-0-					35
11	4	#	-0-	-0-	-4	-0-					N	-0-					35
12	4	#	-0-	-0-	-4	-0-					N	-0-					35
01	4	#	-0-	-0-	-4	-0-					N	-0-					35
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					35

RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 N	137	-0-	-13	-0-	13	1	124	2	N	-0-					-0-
10	186 N	186	-0-	-0-	-0-	17	1	169	2	N	-0-					-0-
11	170 N	170	-0-	-0-	-0-	18	1	152	2	N	-0-					-0-
12	158 N	158	-0-	-0-	-0-	17	1	141	2	N	-0-					-0-
01	183 N	183	-0-	-0-	-0-	19	1	164	2	N	-0-					-0-
02	147 N	147	-0-	-0-	-0-	19	1	128	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ALLAR WELL #: 4 RRCID -> 273554 COMPL. DATE 08/01/2014 TOTAL DEPTH 4650 PERF. 3985 - 3993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870 N	795	-0-	-75	-0-	795	3			N	-0-					-0-
10	868 N	790	-0-	-78	-0-	790	3			N	-0-					-0-
11	810 N	664	-0-	-146	-0-	664	3			N	-0-					-0-
12	837 N	614	-0-	-223	-0-	614	3			N	-0-					-0-
01	775 N	560	-0-	-215	-0-	560	3			N	-0-					-0-
02	669 N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

STOKES WELL #: 2 RRCID -> 282513 COMPL. DATE 07/29/2017 TOTAL DEPTH 4544 PERF. 3983 - 3989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54 N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	36 N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CRYSTAL FALLS (CONGL. 4100) //CONT.// 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4W OPERATING, LLC 953506
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. 213703
LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					65
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					65
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					65
12	310	N	285	-0-	-25	-0-	276	3	9	9	N	8					73
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					73
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					73

JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-
10	1519	N	1477	-0-	-42	-0-	1477	3			Y	-0-					-0-
11	1440	N	1435	-0-	-5	-0-	1435	3			Y	-0-					-0-
12	1550	N	1475	-0-	-75	-0-	1475	3			Y	-0-					-0-
01	1488	N	252	-0-	-1236	-0-	252	3			Y	-0-					-0-
02	1344	N	802	-0-	-542	-0-	802	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	245	3			Y	-0-					-0-
10	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	336	N	165	-0-	-171	-0-	165	3			N	-0-					-0-

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

09	713	N	713	-0-	-0-	-0-	713	3		N	-0-			60
10	845	N	845	-0-	-0-	-0-	845	3		N	-0-			60
11	809	N	809	-0-	-0-	-0-	809	3		N	-0-			60
12	829	N	829	-0-	-0-	-0-	829	3		N	-0-			60
01	829	N	829	-0-	-0-	-0-	829	3		N	-0-			60
02	755	N	755	-0-	-0-	-0-	755	3		N	-0-			60

LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

09	240	N	209	-0-	-31	-0-	209	3		N	-0-			-0-
10	248	N	232	-0-	-16	-0-	232	3		N	-0-			-0-
11	267	N	267	-0-	-0-	-0-	267	3		N	-0-			-0-
12	276	N	276	-0-	-0-	-0-	276	3		N	-0-			-0-
01	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
02	252	N	223	-0-	-29	-0-	223	3		N	-0-			-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

09	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

09	778	N	778	-0-	-0-	-0-	778	3		N	-0-			-0-
10	813	N	813	-0-	-0-	-0-	813	3		N	-0-			-0-
11	790	N	790	-0-	-0-	-0-	790	3		N	-0-			-0-
12	558	N	427	-0-	-131	-0-	427	3		N	-0-			-0-
01	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
02	749	N	749	-0-	-0-	-0-	749	3		N	-0-			-0-

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

09	1045	N	1045	-0-	-0-	-0-	1045	3		N	-0-			-0-
10	1061	N	1061	-0-	-0-	-0-	1061	3		N	-0-			-0-
11	871	N	871	-0-	-0-	-0-	871	3		N	-0-			-0-
12	1085	N	880	-0-	-205	-0-	880	3		N	-0-			-0-
01	1054	N	867	-0-	-187	-0-	867	3		N	-0-			-0-
02	990	N	990	-0-	-0-	-0-	990	3		N	-0-			-0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

09	1041	N	1041	-0-	-0-	-0-	1041	3		N	-0-			-0-
10	1085	N	926	-0-	-159	-0-	926	3		N	-0-			-0-
11	1050	N	762	-0-	-288	-0-	762	3		N	-0-			-0-
12	1085	N	683	-0-	-402	-0-	683	3		N	-0-			-0-
01	930	N	577	-0-	-353	-0-	577	3		N	-0-			-0-
02	700	N	549	-0-	-151	-0-	549	3		N	-0-			-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
A. D. HOHHERTZ WELL #: 53 RRCID -> 278560 COMPL. DATE 05/08/2014 TOTAL DEPTH 4151 PERF. 3640 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	105	-0-	-345	-0-	105	3			N	-0-					125
10	248	N	-0-	-0-	-248	-0-					N	-0-					125
11	180	N	-0-	-0-	-180	-0-					N	-0-					125
12	124	N	20	-0-	-104	-0-	20	3			N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		102	-0-	102	102	102	3			N	-0-					-0-
02	14B DENY		101	-0-	101	203	101	3			N	-0-					-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
10	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
11	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
01	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
02	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					96
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					96
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					96
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					96
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					96
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					96

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
10	2914	N	1832	-0-	-1082	-0-	1832	2			N	-0-					-0-
11	2130	N	2021	-0-	-109	-0-	2021	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
01	1829	N	1511	-0-	-318	-0-	1511	2			N	-0-					-0-
02	1876	N	1530	-0-	-346	-0-	1530	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
HART RANCH 36 WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 4250 PERF. 3224 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100

HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPREME ENERGY COMPANY, INC. 830589
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SUPREME ENERGY COMPANY, INC. //CONT.// 830589
HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					13
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					13
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					133
10	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					133
11	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					133
12	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					133
01	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					133
02	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					133

03/01 BALANCING DATE STATUS -> -0-

CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

J. R. HALSELL WELL #: 7 RRCID -> 290552 COMPL. DATE 03/25/2021 TOTAL DEPTH 4464 PERF. 4440 - 4464

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
10	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
11	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
12	961	N	806	-0-	-155	B	-0-	806	2			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
02	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

TOM-TOM OPERATING, LLC 861690
NAIL RANCH 106 WELL #: 1 RRCID -> 289759 COMPL. DATE 05/22/2020 TOTAL DEPTH 5134 PERF. 4971 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	8					130
10	0	N	-0-	-0-	-0-	-0-					N	12					142
11	0	N	-0-	-0-	-0-	-0-					N	10					152
12	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					165
01	472	N	472	-0-	-0-	-0-	446	2	26	9	N	24					189
02	666	N	666	-0-	-0-	-0-	643	2	23	9	N	21					210

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BUSTAMANTE OIL COMPANY 112685
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2026

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2025

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	720	N	648	-0-	-72	-0-	648	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*01	1457	N	690	-0-	-767	-0-	690	2			N	-0-					-0-
02	616	N	505	-0-	-111	-0-	505	2			N	-0-					-0-

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	1085	N	878	-0-	-207	-0-	878	2			N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

D.R.S. (LAKE SAND) //CONT.// 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

09	10	N	9	-0-	-1	-0-	9	2		N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2		N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2		N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2		N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2		N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2		N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

09	90	N	84	-0-	-6	-0-	84	2		N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2		N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2		N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2		N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2		N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2		N	-0-					-0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

09	90	N	70	-0-	-20	-0-	70	2		N	-0-					30
10	75	N	75	-0-	-0-	-0-	75	2		N	-0-					30
11	90	N	74	-0-	-16	-0-	74	2		N	-0-					30
12	78	N	78	-0-	-0-	-0-	78	2		N	-0-					30
01	65	N	65	-0-	-0-	-0-	65	2		N	-0-					30
02	56	N	56	-0-	-0-	-0-	56	2		N	-0-					30

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388

MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	2		N	-0-			15
10	75	N	75	-0-	-0-	-0-	75	2		N	-0-			15
11	90	N	75	-0-	-15	-0-	75	2		N	-0-			15
12	77	N	77	-0-	-0-	-0-	77	2		N	-0-			15
01	65	N	65	-0-	-0-	-0-	65	2		N	-0-			15
02	84	N	57	-0-	-27	-0-	57	2		N	-0-			15

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
10	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	74	2		N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	2		N	-0-			-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2		N	-0-			-0-
10	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
11	60	N	35	-0-	-25	-0-	35	2		N	-0-			-0-
12	62	N	38	-0-	-24	-0-	38	2		N	-0-			-0-
01	62	N	26	-0-	-36	-0-	26	2		N	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-

MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	2		N	-0-			13
10	382	N	382	-0-	-0-	-0-	382	2		N	-0-			13
11	270	N	197	-0-	-73	-0-	197	2		N	-0-			13
12	279	N	204	-0-	-75	-0-	204	2		N	-0-			13
01	279	N	150	-0-	-129	-0-	150	2		N	-0-			13
02	208	N	208	-0-	-0-	-0-	208	2		N	-0-			13

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	2		N	-0-			23
10	59	N	59	-0-	-0-	-0-	59	2		N	-0-			23
11	44	N	44	-0-	-0-	-0-	44	2		N	-0-			23
12	62	N	42	-0-	-20	-0-	42	2		N	-0-			23
01	62	N	32	-0-	-30	-0-	32	2		N	-0-			23
02	28	N	23	-0-	-5	-0-	23	2		N	-0-			23

MCMURREY UNIT 65D WELL #: 65D RRCID -> 282670 COMPL. DATE 01/12/2017 TOTAL DEPTH 3986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
4W OPERATING, LLC 953506
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
01	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					9
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					9
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					9
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RKW OPERATING LLC 714311
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TOWER RESOURCES INC 862857
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
FOURCOOKS OIL & GAS, LLC 101688
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
4W OPERATING, LLC 953506
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LUCKY OIL & GAS //CONT.// 512180
LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			49

PLUGGED AND ABANDONED_____ 12/16/2010

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC 695232
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1353 N	1353	-0-	-0-	-0-	1353	2		N	-0-			101
10	1334 N	1334	-0-	-0-	-0-	1334	2		N	-0-			101
11	1070 N	1070	-0-	-0-	-0-	1070	2		N	-0-			101
12	1395 N	1157	-0-	-238	-0-	1157	2		N	-0-			101
01	1333 N	1113	-0-	-220	-0-	1113	2		N	-0-			101
02	1088 N	1088	-0-	-0-	-0-	1088	2		N	-0-			101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	74 N	74	-0-	-0-	-0-	74	2		N	-0-			80
10	83 N	83	-0-	-0-	-0-	83	2		N	-0-			80
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			80
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			80
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/11/2025

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15

DEATON (CONGLOMERATE) //CONT.// 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY RESOURCES 465526
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					244

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	192	-0-	-48	-0-	192	3			N	-0-					74
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					74
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					74
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					74
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					74
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

DELAY (DUFFER) //CONT.// 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL 695802
KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	72	-0-	-168	-0-	72	2			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELEON, W (DUFFER) 24077 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 278116 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	217	N	145	-0-	-72	-0-	145	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1841	N	1841	-0-	-0-	-0-	1663	3	178	9	N	162	184	1			186
10	1818	N	1818	-0-	-0-	-0-	1656	3	162	9	N	147	170	1			163
11	1814	N	1814	-0-	-0-	-0-	1641	3	173	9	N	157	184	1			136
12	1773	N	1773	-0-	-0-	-0-	1591	3	182	9	N	165	179	1			122
01	1538	N	1538	-0-	-0-	-0-	1411	3	127	9	N	115	182	1			55
02	1948	N	1948	-0-	-0-	-0-	1779	3	169	9	N	154					209

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL 695802
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

09	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-

HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	196	N	68	-0-	-128	-0-	68	2			N	-0-					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-

HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
02	168	N	58	-0-	-110	-0-	58	2			N	-0-					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-

YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	902	2			N	-0-					4
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					4
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					4
12	930	N	788	-0-	-142	-0-	788	2			N	-0-					4
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					4
02	840	N	82	-0-	-758	-0-	82	2			N	-0-					4

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

GRAYSTONE OPERATING, LLC 103478
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
GRAYSTONE OPERATING, LLC //CONT.// 103478
ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
10	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
10	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	3		N	-0-			23
10	463	N	463	-0-	-0-	-0-	463	3		N	-0-			23
11	0	N	-0-	-0-	-0-	-0-				N	-0-			23
12	0	N	-0-	-0-	-0-	-0-				N	-0-			23
01	0	N	-0-	-0-	-0-	-0-				N	-0-			23
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			23

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
10	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
JD OPERATING 427405
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	129	-0-	-21	-0-	129	2			Y	-0-					-0-
10	155	#	134	-0-	-21	-0-	134	2			Y	-0-					-0-
11	150	#	127	-0-	-23	-0-	127	2			Y	-0-					-0-
12	155	#	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	155	#	143	-0-	-12	-0-	143	2			Y	-0-					-0-
02	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

09	60	#	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	2			Y	-0-					-0-
11	60	#	54	-0-	-6	-0-	54	2			Y	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	#	52	-0-	-4	-0-	52	2			Y	-0-					-0-

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

09	30	#	14	-0-	-16	-0-	14	3			N	-0-					5
10	31	#	15	-0-	-16	-0-	15	3			N	-0-					5
11	30	#	12	-0-	-18	-0-	12	3			N	-0-					5
12	31	#	12	-0-	-19	-0-	12	3			N	-0-					5
01	15	#	9	-0-	-6	-0-	9	3			N	-0-					5
02	15	#	8	-0-	-7	-0-	8	3			N	-0-					5

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
9K INVESTMENTS LLC 988752
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

09	526	N	526	-0-	-0-	-0-	502	3	24	9	N	22					50
10	527	N	527	-0-	-0-	-0-	507	3	20	9	N	18					68
11	500	N	500	-0-	-0-	-0-	480	3	20	9	N	18					86
12	527	N	527	-0-	-0-	-0-	494	3	33	9	N	30					116
01	484	N	484	-0-	-0-	-0-	453	3	31	9	N	28					144
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 11/13/2024

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 11/19/2024

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 10/25/2024

DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 11/13/2024

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					109

PLUGGED AND ABANDONED_____ 10/25/2024

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 11/05/2024

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 10/29/2024

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			49

PLUGGED AND ABANDONED_____ 09/30/2024

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21

PLUGGED AND ABANDONED_____ 10/21/2024

BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 09/16/2024

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33

PLUGGED AND ABANDONED_____ 10/22/2024

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17

PLUGGED AND ABANDONED_____ 10/02/2024

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117

PLUGGED AND ABANDONED_____ 09/20/2024

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 10/09/2024 - WELL PLUGGED 10/09/24

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING 427405
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

09	30	N	13	-0-	-17	-0-	13	2		N	-0-					22
10	31	N	13	-0-	-18	-0-	13	2		N	-0-					22
11	30	N	-0-	-0-	-30	-0-				N	-0-					22
12	13	N	-0-	-0-	-13	-0-				N	-0-					22
01	13	N	-0-	-0-	-13	-0-				N	-0-					22
02	0	N	-0-	-0-	-0-	-0-				N	-0-					22

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	425	N	425	-0-	-0-	B	-0-	17	1	408	3	N	-0-			-0-
10	473	N	473	-0-	-0-	B	-0-	9	1	464	3	N	-0-			-0-
11	481	N	481	-0-	-0-	B	-0-	22	1	459	3	N	-0-			-0-
12	511	N	511	-0-	-0-	B	-0-	17	1	494	3	N	-0-			-0-
01	484	N	484	-0-	-0-	B	-0-	26	1	458	3	N	-0-			-0-
02	280	N	NO RPT	-0-	-280	B	-0-					N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	307	N	307	-0-	-0-	B	-0-	12	1	295	3	N	-0-			-0-
10	448	N	448	-0-	-0-	B	-0-	9	1	439	3	N	-0-			-0-
11	367	N	367	-0-	-0-	B	-0-	17	1	350	3	N	-0-			-0-
12	322	N	322	-0-	-0-	B	-0-	10	1	312	3	N	-0-			-0-
01	300	N	300	-0-	-0-	B	-0-	16	1	284	3	N	-0-			-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

DIAZ (STRAWN) //CONT.// 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED PRORATED CNTY: PARKER
BRG LONE STAR LTD. 090870
REYNOLDS, ETHEL WELL #: RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
10 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
11 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
12 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
01 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
02 P&A COND			-0-	-0-	-0-	B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 08/24/2021																		

REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					71
10	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					71
11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					71
12	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					71
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					71
02	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					71
03/01 BALANCING DATE STATUS -> -0-																		

SOMERSET OPERATING, LLC 101481
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
10	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
11	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
*12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
10	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
11	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
*12	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BKV BARNETT II, LLC 103758
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASE RESOURCES, LLC 139140
LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					26
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					26
11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					26
12	620	N	34	-0-	-586 B	-0-	34	3			N	-0-					26
01	620	N	5	-0-	-615 B	-0-	5	3			N	-0-					26
02	560	N	70	-0-	-490 B	-0-	70	3			N	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC 714311
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

SAGE OIL AND GAS, LLC 743222
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					31
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					31
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					31
*12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

RKW OPERATING LLC 714311
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
SOMERSET OPERATING, LLC 101481
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					23
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					23
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23
*12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/17/2019

DICKERSON WELL #: RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 10/17/2019

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					194
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					194
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					194
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					194
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					194
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					194

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
OLDER THAN DIRT LLC 100476
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15

SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORA, NORTH (ODOM) //CONT.// 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS //CONT.// 617042
BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					190
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					190
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					190

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	26	1	505	2	N	-0-					32
10	644	N	644	-0-	-0-	-0-	82	1	562	2	N	-0-					32
11	580	N	580	-0-	-0-	-0-	90	1	490	2	N	-0-					32
12	604	N	604	-0-	-0-	-0-	107	1	497	2	N	-0-					32
01	525	N	525	-0-	-0-	-0-	45	1	480	2	N	-0-					32
02	501	N	501	-0-	-0-	-0-	29	1	472	2	N	-0-					32

MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	25	-0-	-95	-0-	1	1	24	2	N	-0-					54
10	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					54
11	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					54
12	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					54
01	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					54
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					54

WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	153	-0-	-27	-0-	7	1	146	2	N	-0-					6
10	186	N	76	-0-	-110	-0-	10	1	66	2	N	-0-					6
11	261	N	261	-0-	-0-	-0-	40	1	221	2	N	-0-					6
12	224	N	224	-0-	-0-	-0-	39	1	185	2	N	-0-					6
01	217	N	217	-0-	-0-	-0-	19	1	198	2	N	-0-					6
02	190	N	190	-0-	-0-	-0-	11	1	179	2	N	-0-					6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	101	-0-	101	101	101	3			N	-0-					-0-
02	14B	DENY	101	-0-	101	202	101	3			N	-0-					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOGUL RESOURCES, LLC 573657
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
AMRWR, LLC 102699
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
OTEX LLC 628115
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
KROH OPERATING LLC 478245
ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

09	240 #	163	-0-	-77	-0-	163	2			N	-0-					-0-
10	248 #	152	-0-	-96	-0-	152	2			N	-0-					-0-
11	240 #	147	-0-	-93	-0-	147	2			N	-0-					-0-
12	248 #	102	-0-	-146	-0-	102	2			N	-0-					-0-
01	248 #	123	-0-	-125	-0-	123	2			N	-0-					-0-
02	140 #	126	-0-	-14	-0-	126	2			N	-0-					-0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

09	T. A.	-0-	-0-	-0-	1581					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	1581					Y	-0-					-0-
11	1581 R	-0-	-0-	-1581	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	1	1	73	2	N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	1	1	62	2	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	1	1	64	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (CADDO) 27032 250 ASSOCIATED PRORATED CNTY: NOLAN
GOODROCK NATURAL RESOURCES, LLC 315260
COCHRAN WELL #: 2 RRCID -> 295799 COMPL. DATE 12/09/2022 TOTAL DEPTH 6625 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
LOS HIJOS DE SANCHEZ J LLC 103198
MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND, NORTH (CONGL.) 27351 500 ASSOCIATED 49B CNTY: EASTLAND
AT OIL & GAS, LLC 035619
BROWN, J.A. WELL #: 1 RRCID -> 291436 COMPL. DATE 02/07/1921 TOTAL DEPTH 3615 PERF. 3200 - 3615

09	120	#	59	-0-	-61	-0-	59	2			N	-0-					-0-
10	124	#	72	-0-	-52	-0-	72	2			N	-0-					-0-
11	120	#	68	-0-	-52	-0-	68	2			N	-0-					-0-
12	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

09	30	#	1	-0-	-29	-0-	1	2			N	-0-					60
10	31	#	4	-0-	-27	-0-	4	2			N	-0-					60
11	30	#	4	-0-	-26	-0-	4	2			N	-0-					60
12	1	#	-0-	-0-	-1	-0-					N	-0-					60
01	4	#	1	-0-	-3	-0-	1	2			N	-0-					60
02	4	#	3	-0-	-1	-0-	3	2			N	-0-					60

AGNEW WELL #: 1 RRCID -> 295630 COMPL. DATE 06/05/1989 TOTAL DEPTH 3205 PERF. 1926 - 1950

09	60	#	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					-0-

BACON ENERGY 042398
KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	172				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	172				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	172				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	172				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	172				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	172				N	-0-			-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
ELLIE WELL #: 3 RRCID -> 286759 COMPL. DATE 12/11/2018 TOTAL DEPTH 3900 PERF. 3482 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY D WELL #: 8 RRCID -> 290665 COMPL. DATE 11/12/2020 TOTAL DEPTH 3336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY D WELL #: 10 RRCID -> 290938 COMPL. DATE 02/27/2021 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	#	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	R	9	-0-	-0-	-0-	9	3			N	-0-					48
10	15	R	15	-0-	-0-	-0-	15	3			N	-0-					48
11	10	R	10	-0-	-0-	-0-	10	3			N	-0-					48
12	9	#	8	-0-	-1	-0-	8	3			N	-0-					48
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					48
02	17	R	17	-0-	-0-	-0-	17	3			N	-0-					48

RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	#	-0-	-0-	-4	-0-					Y	-0-					2
10	4	#	-0-	-0-	-4	-0-					Y	-0-					2
11	2	#	-0-	-0-	-2	-0-					Y	-0-					2
12	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					2
02	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					2

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	152	-0-	-118	-0-	67	3	85	9	N	77					96
10	279	#	91	-0-	-188	-0-	91	3			N	-0-					96
11	270	#	95	-0-	-175	-0-	87	3	8	9	N	7					103
12	279	#	53	-0-	-226	-0-	52	3	1	9	N	1					104
01	217	#	123	-0-	-94	-0-	109	3	14	9	N	13					117
02	268	R	268	-0-	-0-	-0-	255	3	13	9	N	12					129

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90	#	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	#	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	93	#	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 1 RRCID -> 272539 COMPL. DATE 08/16/1987 TOTAL DEPTH 3815 PERF. 3247 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 3A RRCID -> 282497 COMPL. DATE 10/11/1993 TOTAL DEPTH 3743 PERF. 3195 - 3205

09	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	57	R	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	3			N	-0-					-0-

STATE WELL #: 4A RRCID -> 282498 COMPL. DATE 06/04/1993 TOTAL DEPTH 4410 PERF. 3178 - 3189

09	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	#	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	#	135	-0-	-5	-0-	135	3			N	-0-					-0-

STATE WELL #: 5A RRCID -> 282552 COMPL. DATE 11/01/1993 TOTAL DEPTH 3300 PERF. 3152 - 3276

09	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	#	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	#	135	-0-	-5	-0-	135	3			N	-0-					-0-

STATE WELL #: 6A RRCID -> 282553 COMPL. DATE 05/23/1994 TOTAL DEPTH 3720 PERF. 3157 - 3167

09	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	#	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	168	#	136	-0-	-32	-0-	136	3			N	-0-					-0-

SNEED WELL #: R 1 RRCID -> 292976 COMPL. DATE 07/19/2015 TOTAL DEPTH 3666 PERF. 3348 - 3360

09	180	#	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	#	104	-0-	-51	-0-	104	3			N	-0-					-0-
02	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 295484 COMPL. DATE 12/23/1981 TOTAL DEPTH 3986 PERF. 3303 - 3305

09	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
10	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
11	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND

CDJ OIL COMPANY, LLC 103321

HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL J OIL AND GAS LLC 103689

SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	R	33	-0-	-0-	-0-	33	3			N	-0-					49
10	40	R	40	-0-	-0-	-0-	40	3			N	-0-					49
11	46	R	46	-0-	-0-	-0-	46	3			N	-0-	24	7			25
12	50	R	50	-0-	-0-	-0-	50	3			N	-0-					25
01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					25
02	63	R	63	-0-	-0-	-0-	63	3			N	-0-					25

DFG ENERGY COMPANY LLC 216724

BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726

THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	5	#	1	-0-	-4	-0-	1	3			N	-0-					-0-
01	5	#	1	-0-	-4	-0-	1	3			N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	186	R	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	140	#	64	-0-	-76	-0-	64	3			N	-0-					-0-

ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	#	-0-	-0-	60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	62	-0-					N	-0-					-0-
02	56	#	NO RPT	-0-	56	-0-					N	NO RPT					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	29	-0-	1	-0-	29	3			N	-0-					-0-
10	31	#	28	-0-	3	-0-	28	3			N	-0-					-0-
11	30	#	-0-	-0-	30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	31	-0-					N	-0-					-0-
02	28	#	NO RPT	-0-	28	-0-					N	NO RPT					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM INVESTMENTS, L.L.C. 427733
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
FIELDS C WELL #: 4 RRCID -> 294678 COMPL. DATE 12/12/2022 TOTAL DEPTH 3460 PERF. 2856 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	3	-0-	27	-0-	3	3			N	-0-					37
10	31	#	-0-	-0-	31	-0-					N	-0-					37
11	30	#	-0-	-0-	30	-0-					N	-0-					37
12	31	#	-0-	-0-	31	-0-					N	-0-					37
01	31	#	-0-	-0-	31	-0-					N	-0-					37
02	3	#	NO RPT	-0-	3	-0-					N	NO RPT					37

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
10	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

09	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	125					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

09	90	#	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
10	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
11	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	11244					N	NO RPT					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND

NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 09/29/2006 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED GAP OIL & GAS LLC 697026
SCHAEFER WELL #: 8 RRCID -> 287536 COMPL. DATE 07/05/2019 TOTAL DEPTH 3000 PERF. 2909 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REO OPERATING LLC 701876
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	#	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	#	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	209	R	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	558	#	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	540	#	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	597	R	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	652	R	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	626	R	626	-0-	-0-	-0-	626	3			N	-0-					-0-

SEQUOIA ENERGY RESOURCES 767544
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SEQUOIA ENERGY RESOURCES //CONT.// 767544
WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 03/26/2011

MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
12	1333	N	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-
01	1333	N	1320	-0-	-13	-0-	1320	2			Y	-0-					-0-
02	1176	N	1037	-0-	-139	-0-	1037	2			Y	-0-					-0-

BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	2					48
10	9	N	4	-0-	-5	-0-	4	2			N	-0-					48
11	7	N	5	-0-	-2	-0-	4	2	1	9	N	1					49
12	0	N	-0-	-0-	-0-	-0-					N	2					51
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					51
02	23	N	23	-0-	-0-	-0-	22	2	1	9	N	1					52

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
10	13	N	1	-0-	-12	-0-	1	2			Y	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					25
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					25
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					25
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					25
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					25
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					2
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					2
11	4	N	2	-0-	-2	-0-	2	2			N	-0-					2
12	4	N	3	-0-	-1	-0-	3	2			N	-0-					2
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					2
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					36
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					36
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					36
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					36
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					36
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					36

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

09	90	N	4	-0-	-86	-0-	4	2			N	-0-					90
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					90
11	90	N	5	-0-	-85	-0-	5	2			N	-0-					90
12	4	N	-0-	-0-	-4	-0-					N	-0-					90
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					90
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 07/01/2015 TOTAL DEPTH 3770 PERF. 3631 - 3651

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					16
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					16
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					16
12	124	N	12	-0-	-112	-0-	12	2			N	-0-					16
01	124	N	12	-0-	-112	-0-	12	2			N	-0-					16
02	112	N	12	-0-	-100	-0-	12	2			N	-0-					16

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

ARNOT OIL COMPANY, LLC 033012

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					164
10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					164
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					164
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					164
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					164
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	542	-0-	-88	-0-	527	2	15	9	N	14					167
10	581	N	581	-0-	-0-	-0-	569	2	12	9	N	11					178
11	435	N	435	-0-	-0-	-0-	422	2	13	9	N	12					190
12	428	N	428	-0-	-0-	-0-	422	2	6	9	N	5					195
*01	412	N	412	-0-	-0-	-0-	400	2	12	9	N	11	174	1			32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					196
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					196
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					196
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					196
*01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					196
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	1	-0-	-959	-0-	1	1			N	-0-					72
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					72
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					72
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					72
*01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LOFTIN WELL #: 1 RRCID -> 292858 COMPL. DATE 04/09/2022 TOTAL DEPTH 3805 PERF. 3530 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	787	-0-	-23	-0-	787	2			N	-0-					86
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					86
11	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2					88
12	718	N	718	-0-	-0-	-0-	608	2	110	9	N	100	184	1			4
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

AT OIL & GAS, LLC 035619

FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC //CONT.// 035619
CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BAYOU OPERATING COMPANY, INC. 058851
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					33
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					33
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					33
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					33
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					33
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					33

BRAKA OPERATING, L.L.C. 088563
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					99
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					99
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					99
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					99
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					99
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					99

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2026

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					100
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					100
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					100

LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					113
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					113
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					113
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					113
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					113
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					113

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD R 22 OG L.L.C. 102442
CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CDJ OIL COMPANY, LLC 103321
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/29/2025

WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CROSSBOW RESOURCES, LLC 190494
COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENTECO OIL COMPANY LLC 215939
WEISER WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/02/2026 - WELL PLUGGED 02/02/26

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

FOX, A. L. 281293
FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

INTERSTATE EXPLORATIONS LLC 425206

INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-

LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					86
10	12	N	4	-0-	-8	-0-	4	2			N	-0-					86
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					86
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					86
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					86
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					86

JM INVESTMENTS, L.L.C. 427733

LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, JOHN D. 464680

LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

KOKOMO ENERGY, INC. 474070

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355

SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					110
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					110
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					110
12	248	N	213	-0-	-35	-0-	213	3			N	-0-					110
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					110
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					110

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					-0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	33	-0-	-177	-0-	33	3			N	-0-					-0-
10	186	N	16	-0-	-170	-0-	16	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
ULMER JR. HOGG WELL #: 2 RRCID -> 284896 COMPL. DATE 12/07/2018 TOTAL DEPTH 1893 PERF. 1788 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-

MINGUS OIL & GAS 569683
ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

09	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

09	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

09	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

NT MINERALS, LLC 615872

SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					24
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					24
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					24
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					24
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					24
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					24

PENDRAGON OIL CO. 651162

MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					2
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					2
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					2
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					12
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					12
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					12
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PETEX 659782

GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3900 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
11	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
12	651	N	533	-0-	-118	-0-	533	2			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX //CONT.// 659782
WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	498	2	11	9	N	10					32
10	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					52
11	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					66
12	527	N	504	-0-	-23	-0-	490	2	14	9	N	13					79
01	481	N	481	-0-	-0-	-0-	468	2	13	9	N	12					91
02	504	N	476	-0-	-28	-0-	454	2	22	9	N	20					111

REO OPERATING LLC 701876
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNING GAS AND OIL LLC 727054
WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART FAMILY HOLDINGS LLC 820573
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	309	-0-	-21	-0-	307	2	2	9	N	2					203
10	327 N	327	-0-	-0-	-0-	326	2	1	9	N	1					204
11	392 N	392	-0-	-0-	-0-	322	2	70	9	N	64					268
12	403 N	403	-0-	-0-	-0-	339	2	64	9	N	58					326
01	363 N	363	-0-	-0-	-0-	328	2	35	9	N	32					358
02	341 N	341	-0-	-0-	-0-	335	2	6	9	N	5					363

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2025

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2025

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/03/2025

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
KOKO SKADI, LLC 100704
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	434	N	75	-0-	-359	-0-	75	3			N	-0-					-0-
02	336	N	22	-0-	-314	-0-	22	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BLACKBIRD R 22 OG L.L.C. 102442
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		6	-0-	6	10	6	2			Y	-0-					-0-
*10	DLQ G-10		4	-0-	4	14	4	2			Y	-0-					-0-
*11	DLQ G-10		4	-0-	4	18	4	2			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	18					Y	NO RPT					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		6	-0-	6	10	6	2			Y	-0-					-0-
*10	DLQ G-10		6	-0-	6	16	6	2			Y	-0-					-0-
*11	DLQ G-10		4	-0-	4	20	4	2			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	20					Y	NO RPT					-0-

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-

SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
10	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					-0-
12	837	N	657	-0-	-180	-0-	657	3			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

09	1373	N	1373	-0-	-0-	-0-	1340	3	33	9	N	30					41
10	1401	N	1401	-0-	-0-	-0-	1357	3	44	9	N	40	71	1			10
11	1290	N	1217	-0-	-73	-0-	1172	3	45	9	N	41					51
12	1333	N	1311	-0-	-22	-0-	1258	3	53	9	N	48	91	1			8
01	1333	N	1207	-0-	-126	-0-	1168	3	39	9	N	35					43
02	1148	N	1116	-0-	-32	-0-	1066	3	50	9	N	45	61	1			27

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING OIL & RESOURCES CO 463722
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 09/13/1990 TOTAL DEPTH 3281 PERF. 2666 - 2670

09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
GRAYROCK ENERGY II, LLC 101718
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2025

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2025

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
GRAYROCK ENERGY II, LLC //CONT.// 101718
GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2025

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2025

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2025

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2025

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2025

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC OIL LLC 589978
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PERRY OPERATING INC. 656847
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) //CONT.// 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
PONY EXPRESS CORPORATE TRUST 101037
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

NORTH TEXAS PLUGGING, LLC 614284
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

SAGE OIL AND GAS, LLC 743222
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM OIL & GAS COMPANY 878925
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	562	S	562	-0-	-0-	B	-0-	562	3			N	-0-					138
10	518	S	518	-0-	-0-	B	-0-	518	3			N	-0-					138
11	527	S	527	-0-	-0-	B	-0-	527	3			N	-0-					138
12	526	S	526	-0-	-0-	B	-0-	526	3			N	-0-					138
01	395	S	395	-0-	-0-	B	-0-	395	3			N	-0-					138
02	280	S	187	-0-	-93	B	-0-	187	3			N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																		

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. 213703
BELDING WELL #: 1 RRCID -> 283630 COMPL. DATE 05/10/2018 TOTAL DEPTH 4780 PERF. 4034 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1570	-0-	-20	-0-	1566	3	4	9	N	4					48
10	1643	N	1616	-0-	-27	-0-	1615	3	1	9	N	1					49
11	1569	N	1569	-0-	-0-	-0-	1568	3	1	9	N	1					50
12	1678	N	1678	-0-	-0-	-0-	1676	3	2	9	N	2					52
01	1612	N	1550	-0-	-62	-0-	1549	3	1	9	N	1					53
02	1508	N	1508	-0-	-0-	-0-	1506	3	2	9	N	2					55

SAGE OIL AND GAS, LLC 743222
CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

4W OPERATING, LLC 953506
GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

09	90	N	85	-0-	-5	-0-	85	2			N	-0-					20
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					20
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-	20	7			-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23

PLUGGED AND ABANDONED_____ 10/09/2025

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROSSBOW RESOURCES, LLC 190494
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 #	7	-0-	-23	-0-	7	3		N	-0-			-0-
10	31 #	6	-0-	-25	-0-	6	3		N	-0-			-0-
11	30 #	8	-0-	-22	-0-	8	3		N	-0-			-0-
12	31 #	12	-0-	-19	-0-	12	3		N	-0-			-0-
01	13 R	13	-0-	-0-	-0-	13	3		N	-0-			-0-
02	10 R	10	-0-	-0-	-0-	10	3		N	-0-			-0-

GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 #	51	-0-	-9	-0-	51	3		N	-0-			-0-
10	62 #	49	-0-	-13	-0-	49	3		N	-0-			-0-
11	60 #	-0-	-0-	-60	-0-				N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
*01	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
02	56 #	NO RPT	-0-	-56	-0-				N	NO RPT			-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	460	-0-	-260	-0-	451	3	9	9	N	8					61
10	744	#	665	-0-	-79	-0-	665	3			N	-0-					61
11	720	#	538	-0-	-182	-0-	528	3	10	9	N	9					70
12	744	#	509	-0-	-235	-0-	491	3	18	9	N	16					86
01	651	#	538	-0-	-113	-0-	532	3	6	9	N	5					91
02	588	#	486	-0-	-102	-0-	468	3	18	9	N	16					107

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
CUMMING CALABRIA WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
J-TEC PRODUCTION, LLC //CONT.// 427406
MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CROSS CUT PETROLEUM, LLC 102975
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

09	150	N	138	-0-	-12	B	-0-	138	2		N	-0-					-0-
10	124	N	1	-0-	-123	B	-0-	1	2		N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-				N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	482	N	482	-0-	-0-	B	-0-	482	2		N	-0-					79
10	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-					79
11	524	N	524	-0-	-0-	B	-0-	524	2		N	-0-					79
12	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-					79
01	529	N	529	-0-	-0-	B	-0-	529	2		N	-0-					79
02	493	N	493	-0-	-0-	B	-0-	493	2		N	-0-					79

03/01 BALANCING DATE STATUS -> -0-

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	120	N	46	-0-	-74	B	-0-	46	3		N	-0-					-0-
10	124	N	49	-0-	-75	B	-0-	49	3		N	-0-					-0-
11	60	N	50	-0-	-10	B	-0-	50	3		N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	3		N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	3		N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	60	N	56	-0-	-4	B	-0-	56	3		N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3		N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	70	-0-	-50 B	-0-	69	3	1	9	N	1					16
10	124	N	75	-0-	-49 B	-0-	74	3	1	9	N	1					17
11	90	N	77	-0-	-13 B	-0-	76	3	1	9	N	1					18
12	80	N	80	-0-	-0- B	-0-	79	3	1	9	N	1					19
01	82	N	82	-0-	-0- B	-0-	81	3	1	9	N	1					20
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					20
03/01 BALANCING DATE STATUS -> -0-																	

DENT, DONNIE D. WELL #: 1 RRCID -> 278804 COMPL. DATE 09/18/1977 TOTAL DEPTH 3660 PERF. 3201 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	60	-0-	-180 B	-0-	59	3	1	9	N	1					16
10	155	N	64	-0-	-91 B	-0-	63	3	1	9	N	1					17
11	65	N	65	-0-	-0- B	-0-	64	3	1	9	N	1					18
12	69	N	69	-0-	-0- B	-0-	67	3	2	9	N	2					20
01	71	N	71	-0-	-0- B	-0-	69	3	2	9	N	2					22
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					22
03/01 BALANCING DATE STATUS -> -0-																	

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					39
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					39
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					39
12	3	N	-0-	-0-	-3	-0-					N	-0-					39
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					39
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUREKA (CADDO) //CONT.// 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	992	N	776	-0-	-216	-0-	776	2			N	-0-					-0-
11	960	N	334	-0-	-626	-0-	334	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	775	N	505	-0-	-270	-0-	505	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

F. L. (CONGLOMERATE) 29899 100 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
J. F. SEDWICK WELL #: 7 RRCID -> 290037 COMPL. DATE 08/27/2020 TOTAL DEPTH 4424 PERF. 3990 - 3996

09	180	#	118	-0-	-62	-0-	118	3			N	-0-					-0-
10	293	R	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	415	R	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	124	#	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
HASKIT, KENDALL 365175
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

F.WYLIE (CONGL.) //CONT.// 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
HASKIT, KENDALL //CONT.// 365175
WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

BETTY WELL #: 1 RRCID -> 285653 COMPL. DATE 02/25/1986 TOTAL DEPTH 3803 PERF. 3044 - 3050

09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
TK OPERATING //CONT.// 860912
JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
IRON BELL OPERATING, LLC 102201
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY 16 WELL #: 1016 RRCID -> 282040 COMPL. DATE 07/14/2011 TOTAL DEPTH 4010 PERF. 3712 - 3717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
REACH OIL 695802
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CROSSTEX SERVICES, L.L.C. 190661
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					53
10	0	W	-0-	-0-	-0-	-0-					N	-0-					53
11	0	W	-0-	-0-	-0-	-0-					N	-0-					53
12	0	W	-0-	-0-	-0-	-0-					N	-0-					53
01	0	W	-0-	-0-	-0-	-0-					N	-0-					53
02	0	W	-0-	-0-	-0-	-0-					N	-0-					53

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
DELONG, HORACE 213146
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					18
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					18
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					18
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					18
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					18
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					18

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	44	-0-	-76	-0-	44	3			N	-0-					8
10	63	R	63	-0-	-0-	-0-	63	3			N	-0-					8
11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					8
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					8
01	31	#	5	-0-	-26	-0-	5	3			N	-0-					8
02	56	#	4	-0-	-52	-0-	4	3			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	#	-0-	-0-	-4	-0-					Y	-0-					3
10	4	#	-0-	-0-	-4	-0-					Y	-0-					3
11	2	#	-0-	-0-	-2	-0-					Y	-0-					3
12	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					3
01	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					3
02	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					3

LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	#	1	-0-	-2	-0-	1	3			N	-0-					-0-
01	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	3			N	-0-					19
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-					19
11	3	#	2	-0-	-1	-0-	2	3			N	-0-					19
12	3	#	2	-0-	-1	-0-	2	3			N	-0-					19
01	3	#	2	-0-	-1	-0-	2	3			N	-0-					19
02	3	#	2	-0-	-1	-0-	2	3			N	-0-					19

EDDIE'S ROYALTIES, INC. 241728
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	155	#	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	1317	R	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
12	155	#	95	-0-	-60	-0-	95	2			N	-0-					-0-
01	155	#	102	-0-	-53	-0-	102	2			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
EDDIE'S ROYALTIES, INC. //CONT.// 241728
CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	R	42	-0-	-0-	-0-	42	2			N	-0-					45
10	43	R	43	-0-	-0-	-0-	43	2			N	-0-					45
11	60	#	46	-0-	-14	-0-	46	2			N	-0-					45
12	62	#	42	-0-	-20	-0-	42	2			N	-0-					45
01	62	#	43	-0-	-19	-0-	43	2			N	-0-					45
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					45

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	R	230	-0-	-0-	-0-	186	2	44	9	N	40	40	1			-0-
10	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	210	#	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	#	185	-0-	-32	-0-	185	2			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	210	#	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	#	185	-0-	-32	-0-	185	2			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
*01	0	A	-0-	-0-	-0-	-0-					Y	-0-	21	7			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2026

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
SOUTHWEST GAS SYSTEMS, INC. 806190
STROEBEL, C. G. "A" WELL #: 4 RRCID -> 282254 COMPL. DATE 01/19/1978 TOTAL DEPTH 3000 PERF. 2935 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
*11	6	#	4	-0-	-2	-0-	4	3			N	-0-					-0-
*12	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
*01	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/22/2026

STROEBEL, C.G. "A" WELL #: 8 RRCID -> 282633 COMPL. DATE 12/23/1977 TOTAL DEPTH 3000 PERF. 2920 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
*11	6	#	4	-0-	-2	-0-	4	3			N	-0-					-0-
*12	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
*01	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/23/2026

3 S PRODUCTION, INC. 953796
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	R	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	490	R	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	351	R	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	310	#	229	-0-	-81	-0-	229	3			N	-0-					-0-
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	R	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	351	R	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	198	R	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	316	R	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
DENTECO OIL COMPANY LLC 215939
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1285	3	2	9	N	2					41
10	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					44
11	800	N	800	-0-	-0-	-0-	798	3	2	9	N	2					46
12	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					48
01	788	N	788	-0-	-0-	-0-	784	3	4	9	N	4					52
02	723	N	723	-0-	-0-	-0-	721	3	2	9	N	2					54

FOUR J (DUFFER UP) 32358 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
TOMLIN '3396' WELL #: 3 RRCID -> 295932 COMPL. DATE 07/17/2023 TOTAL DEPTH 3496 PERF. 3306 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	465	N	15	-0-	-450	-0-	15	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	728	N	177	-0-	-551	-0-	177	2			N	-0-					-0-

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC 100704
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
AMEN OIL LLC 016944
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) //CONT.// 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	235	3	1	9	N	1					101
10	167	N	167	-0-	-0-	-0-	165	3	2	9	N	2					103
11	240	N	215	-0-	-25	-0-	209	3	6	9	N	5					108
12	236	N	236	-0-	-0-	-0-	232	3	4	9	N	4					112
01	190	N	190	-0-	-0-	-0-	186	3	4	9	N	4					116
02	200	N	200	-0-	-0-	-0-	196	3	4	9	N	4					120

DJ & T SERVICES, LLC 221680
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

09	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					14
10	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					15
11	349	N	349	-0-	-0-	-0-	347	2	2	9	N	2					17
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					17
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					17
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					17

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TOT RICHARDS FAMILY LP 103649
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

09	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42
10	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42
11	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42
12	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42
01	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42
02	P&A COND	NO RPT		-0-	-0-	2					N	NO RPT					42

PLUGGED AND ABANDONED_____ 10/10/2024 - WELL PLUGGED 10/10/24

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

09	120	N	10	-0-	-110	-0-	10	2			N	-0-					72
10	124	N	11	-0-	-113	-0-	11	2			N	-0-					72
11	90	N	22	-0-	-68	-0-	22	2			N	-0-					72
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					72
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					72
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					72

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

09	390	N	315	-0-	-75	-0-	12	1	303	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	6	1	313	3	N	-0-					-0-
11	300	N	273	-0-	-27	-0-	12	1	261	3	N	-0-					-0-
12	341	N	296	-0-	-45	-0-	10	1	286	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

09	511	N	511	-0-	-0-	-0-	20	1	491	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	10	1	496	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
12	527	N	461	-0-	-66	-0-	15	1	446	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	25	1	438	3	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DOVE OIL & GAS, LLC 101257
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SUPREME ENERGY COMPANY, INC. 830589
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC 100704
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
KOKO SKADI, LLC //CONT.// 100704
NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

RECLASSIFIED TO OIL DIST. 08 LEASE 19693 10/21/2025

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

09	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
10	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
11	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
12	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
01	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
02	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

09	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					2
10	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1	3	1			-0-
11	276	N	276	-0-	-0-	-0-	275	2	1	9	Y	1					1
12	261	N	261	-0-	-0-	-0-	260	2	1	9	Y	1					2
01	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					3
02	252	N	226	-0-	-26	-0-	225	2	1	9	Y	1					4

GENTRY (CADDO) 34424 333 ASSOCIATED PRORATED CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
GENTRY STATE UNIT WELL #: 1 RRCID -> 287871 COMPL. DATE 09/05/2019 TOTAL DEPTH 4560 PERF. 4230 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0- B	-0-	1623	2	56	9	N	51					231
10	1519	N	1266	-0-	-253 B	-0-	1226	2	40	9	N	36	171	1			96
11	1686	N	1686	-0-	-0- B	-0-	1622	2	64	9	N	58					154
12	1736	N	1540	-0-	-196 B	-0-	1467	2	73	9	N	66	47	1			173
01	1271	N	27	-0-	-1244 B	-0-	17	2	10	9	N	9					182
02	1568	N	279	-0-	-1289 B	-0-	258	2	21	9	N	19					201

03/01 BALANCING DATE STATUS -> -0-

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
REO OPERATING LLC 701876
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
CROSS PLAINS HYDROCARBONS, LLC 190457
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (JENNINGS) //CONT.// 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
REO OPERATING LLC 701876
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
OIL, GAS, ETC. LLC 620678
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
REO OPERATING LLC 701876
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
LOS HIJOS DE SANCHEZ J LLC 103198
WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROSS PLAINS HYDROCARBONS, LLC 190457
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
J.W.S. 427277
MAY, H. M. WELL #: RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/21/2019

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MORGAN CREEK PRODUCTION CO., INC 584556
ALLEN WELL #: RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 08/10/2023

REO OPERATING LLC 701876
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 04/11/2016 TOTAL DEPTH 3403 PERF. 2880 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
FORMENTERA OPERATIONS LLC 276959
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	277	-0-	-383 B	-0-	277	2			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	840	N	458	-0-	-382 B	-0-	458	2			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
01	744	N	592	-0-	-152 B	-0-	592	2			N	-0-					-0-
02	420	N	306	-0-	-114 B	-0-	306	2			N	-0-					-0-

FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1128	-0-	-162 B	-0-	1128	2			N	-0-					-0-
10	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	1178	N	1030	-0-	-148 B	-0-	1030	2			N	-0-					-0-
01	1333	N	992	-0-	-341 B	-0-	992	2			N	-0-					-0-
02	1120	N	757	-0-	-363 B	-0-	757	2			N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. 641520
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					87
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					87
11	10	N	7	-0-	-3	-0-	7	2			N	-0-					87
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					87
01	8	N	6	-0-	-2	-0-	6	2			N	-0-					87
02	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					87

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	62	-0-	-58	-0-	62	2			N	-0-					18
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					18
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					18
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					18
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					18
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 1 RRCID -> 286943 COMPL. DATE 12/30/1977 TOTAL DEPTH 3383 PERF. 2905 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	13	#	5	-0-	-8	-0-	5	2			N	-0-					-0-
11	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 08/23/2016 TOTAL DEPTH 3453 PERF. 3043 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					20
10	0	K	-0-	-0-	-0-	-0-					N	-0-					20
11	0	K	-0-	-0-	-0-	-0-					N	-0-					20
12	0	K	-0-	-0-	-0-	-0-					N	-0-					20
01	0	K	-0-	-0-	-0-	-0-					N	-0-					20
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					20

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

09	600	N	545	-0-	-55	-0-	523	2	22	9	N	20					62
10	587	N	587	-0-	-0-	-0-	539	2	48	9	N	44					106
11	538	N	538	-0-	-0-	-0-	488	2	50	9	N	45					151
12	551	N	551	-0-	-0-	-0-	497	2	54	9	N	49					200
*01	276	N	276	-0-	-0-	-0-	234	2	42	9	N	38	178	1			60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC 175118
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
GLOBAL DRILLING, LLC 310382
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GREAT AMERICAN RESOURCES INC. 328354
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					35
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					35
11	1350	N	266	-0-	-1084	-0-	266	2			N	-0-					35
12	1364	N	400	-0-	-964	-0-	400	2			N	-0-					35
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					35
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
PROCO OPERATING CO., INC. //CONT.// 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2025

STONEBRIAR OIL LLC 823774
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	644	N	505	-0-	-139	-0-	505	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					135
10	496	N	397	-0-	-99	-0-	397	3			N	-0-					135
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					135
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					135
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					135
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					135

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 01/03/2017 TOTAL DEPTH 4770 PERF. 1210 - 1470

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

09	240	#	137	-0-	-103	-0-	40	1	97	2	N	-0-					-0-
10	248	#	196	-0-	-52	-0-	55	1	141	2	N	-0-					-0-
11	240	#	51	-0-	-189	-0-	15	1	36	2	N	-0-					-0-
12	217	#	208	-0-	-9	-0-	64	1	144	2	N	-0-					-0-
01	186	#	88	-0-	-98	-0-	31	1	57	2	N	-0-					-0-
*02	229	R	229	-0-	-0-	-0-	65	1	164	2	N	-0-					-0-

KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

09	660	#	419	-0-	-241	-0-	147	1	272	2	N	-0-					159
10	689	R	689	-0-	-0-	-0-	193	1	496	2	N	-0-					159
11	480	#	453	-0-	-27	-0-	133	1	320	2	N	-0-					159
12	496	#	420	-0-	-76	-0-	129	1	291	2	N	-0-					159
01	682	#	558	-0-	-124	-0-	196	1	362	2	N	-0-					159
02	616	#	438	-0-	-178	-0-	124	1	314	2	N	-0-					159

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	R	31	-0-	-0-	-0-	31	2			N	-0-					43
10	39	R	39	-0-	-0-	-0-	37	2	2	9	N	2					45
11	269	R	269	-0-	-0-	-0-	266	2	3	9	N	3					48
12	1861	R	1861	-0-	-0-	-0-	1861	2			N	-0-					48
01	2096	R	2096	-0-	-0-	-0-	2096	2			N	-0-					48
*02	1908	R	1908	-0-	-0-	-0-	1907	2	1	9	N	1					49

L-RENO OIL AND GAS LLC 102533
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	R	1196	-0-	-0-	-0-	1187	2	9	9	N	8					8
10	1085	#	458	-0-	-627	-0-	447	1	11	9	N	10	3	8			15
11	1410	#	576	-0-	-834	-0-	572	2	4	9	N	4					19
12	1457	#	152	-0-	-1305	-0-	148	2	4	9	N	4					23
*01	1457	#	914	-0-	-543	-0-	820	2	94	9	N	85					108
02	1120	#	799	-0-	-321	-0-	758	2	41	9	N	37	123	1			22

GRAYSTONE OPERATING, LLC 103478
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	98	-0-	-112	-0-	98	3			N	-0-					-0-
10	217	#	115	-0-	-102	-0-	115	3			N	-0-					-0-
11	150	#	86	-0-	-64	-0-	86	3			N	-0-					-0-
12	155	#	81	-0-	-74	-0-	81	3			N	-0-					-0-
01	124	#	95	-0-	-29	-0-	95	3			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L-RENO OIL AND GAS LLC 102533
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	36	-0-	-84	-0-	36	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*01	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
BURDICK ROGERS WELL #: B 2 RRCID -> 282418 COMPL. DATE 06/21/2016 TOTAL DEPTH 4711 PERF. 2984 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	515	-0-	-85	-0-	512	2	3	9	N	3					40
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					40
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					40
01	651	N	614	-0-	-37	-0-	614	2			N	-0-					40
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					40

GRAFORD, E. (STRAWN) //CONT.// 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
REO OPERATING LLC 701876
CRAVENS WELL #: 1 RRCID -> 279781 COMPL. DATE 02/19/2016 TOTAL DEPTH 4260 PERF. 2872 - 2958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RHYNE, J.V. 706379
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2025

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
FX ENERGY OPERATING, LLC 257610
GAULDIN NE WELL #: 1 RRCID -> 283916 COMPL. DATE 01/26/2018 TOTAL DEPTH 5167 PERF. 3206 - 3266

09	780 N	754	-0-	-26		-0-	754	3			N	-0-					12
10	806 N	773	-0-	-33		-0-	773	3			N	-0-					12
11	750 N	743	-0-	-7		-0-	743	3			N	-0-					12
12	775 N	761	-0-	-14		-0-	760	3	1	9	N	1					13
01	775 N	753	-0-	-22		-0-	753	3			N	-0-					13
02	700 N	677	-0-	-23		-0-	677	3			N	-0-					13

PROCO OPERATING CO., INC. 679595
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 07/01/2024

RHYNE, J.V. 706379
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					32

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
11	210	N	80	-0-	-130	-0-	80	2			Y	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			Y	-0-					-0-
01	217	N	100	-0-	-117	-0-	100	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-
12	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
01	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					120
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					120
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					120
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					120
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					120
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					120

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	707	2	33	9	N	30					121
10	709	N	709	-0-	-0-	-0-	676	2	33	9	N	30					151
11	750	N	686	-0-	-64	-0-	667	2	19	9	N	17					168
12	775	N	654	-0-	-121	-0-	641	2	13	9	N	12					180
01	713	N	542	-0-	-171	-0-	533	2	9	9	N	8	186	1			2
02	666	N	666	-0-	-0-	-0-	649	2	17	9	N	15					17

JOE D. JOHNSON WELL #: 1 L RRCID -> 281765 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 4453 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2025

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	162	-0-	-48	-0-	162	3			N	-0-					146
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					146
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					146
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					146
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					146
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					146

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	208	-0-	-332	-0-	208	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	588	N	577	-0-	-11	-0-	577	3			N	-0-					-0-

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	3			N	-0-					-0-

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUESTEM RESOURCES LLC 102613
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	382	-0-	-128	-0-	382	2			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	450	N	228	-0-	-222	-0-	228	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUESTEM RESOURCES LLC //CONT.// 102613
MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
10	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					-0-

SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-

OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

09	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					-0-

4M OIL & GAS, LLC 102581
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					16
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					16
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					16
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					16
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					16
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

09	420	N	409	-0-	-11	-0-	409	2			N	-0-					8
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					8
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					8
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					8
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					8
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					8

GUNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					24
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					24
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					24
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
DIVERSIFIED PRODUCTION LLC 220903

LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
11	14B2	EXT	44	-0-	44	44	8	1	36	3	Y	-0-					39
12	44	X	-0-	-0-	-44	-0-					Y	-0-					39
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					39
02	28	N	-0-	-0-	-28	-0-					Y	-0-					39

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1819	-0-	-41	-0-	224	1	1595	3	N	-0-					-0-
10	1922	N	1867	-0-	-55	-0-	335	1	1532	3	N	-0-					-0-
11	1830	N	1804	-0-	-26	-0-	323	1	1481	3	N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	334	1	1496	3	N	-0-					-0-
01	1860	N	1823	-0-	-37	-0-	355	1	1468	3	N	-0-					-0-
02	1680	N	1649	-0-	-31	-0-	320	1	1329	3	N	-0-					-0-

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
12	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

4M OIL & GAS, LLC 102581
GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
NEWBY, H.H. WELL #: 3 RRCID -> 281484 COMPL. DATE 10/18/2016 TOTAL DEPTH 6700 PERF. 4556 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

GRANT SAND (3300) //CONT.// 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
AMRWR, LLC 102699
BURKHALTER A WELL #: 1H RRCID -> 289602 COMPL. DATE 06/10/2020 TOTAL DEPTH 4605 PERF. 4893 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-

GOUGE WELL #: 1H RRCID -> 290101 COMPL. DATE 07/04/2020 TOTAL DEPTH 3620 PERF. 4174 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	2477	-0-	-3043	B	-0-	2477	2			Y	-0-					177
10	5425	X	1223	-0-	-4202	B	-0-	1223	2			Y	-0-					177
11	5250	X	565	-0-	-4685	B	-0-	565	2			Y	-0-					177
12	5425	X	958	-0-	-4467	B	-0-	958	2			Y	-0-					177
01	7770	X	7770	-0-	-0-	B	-0-	7770	2			Y	-0-					177
02	5815	X	5815	-0-	-0-	B	-0-	5815	2			Y	-0-					177

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	X	2433	-0-	-0-		-0-	2433	3			N	-0-					65
10	2181	X	2181	-0-	-0-		-0-	2181	3			N	-0-					65
11	1661	X	1661	-0-	-0-		-0-	1657	3	4	9	N	4					69
12	1550	X	1550	-0-	-0-		-0-	1550	3			N	-0-					69
01	1161	N	1161	-0-	-0-		-0-	1161	3			N	-0-					69
02	1382	N	1382	-0-	-0-		-0-	1381	3	1	9	N	1					70

CLARK UNIT WELL #: 3 RRCID -> 284412 COMPL. DATE 05/07/2018 TOTAL DEPTH 5180 PERF. 4472 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	266	-0-	-94		-0-	266	3			N	-0-					-0-
10	341	N	323	-0-	-18		-0-	323	3			N	-0-					-0-
11	359	N	359	-0-	-0-		-0-	359	3			N	-0-					-0-
12	385	N	385	-0-	-0-		-0-	385	3			N	-0-					-0-
01	310	N	256	-0-	-54		-0-	256	3			N	-0-					-0-
02	336	N	248	-0-	-88		-0-	248	3			N	-0-					-0-

SOMERSET OPERATING, LLC 101481
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-		-0-	588	2			N	-0-					-0-
10	588	N	588	-0-	-0-		-0-	588	2			N	-0-					-0-
11	568	N	568	-0-	-0-		-0-	568	2			N	-0-					-0-
12	588	N	588	-0-	-0-		-0-	588	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRANT (STRAWN, LOWER) //CONT.// 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 09/30/2025

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					42
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					42
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					42
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					42
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					42

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
AETERNUM ENERGY, LLC 008596
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

RKW OPERATING LLC 714311
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
CRYSTAL J OIL AND GAS LLC 103689
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	R	91	-0-	-0-	-0-	91	3			Y	-0-					120
10	110	R	110	-0-	-0-	-0-	110	3			Y	-0-					120
11	90	#	69	-0-	-21	-0-	69	3			Y	-0-	120	7			-0-
12	93	#	65	-0-	-28	-0-	65	3			Y	-0-					-0-
01	93	#	51	-0-	-42	-0-	51	3			Y	-0-					-0-
02	84	#	50	-0-	-34	-0-	50	3			Y	-0-					-0-

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	#	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	84	#	55	-0-	-29	-0-	55	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DINO OPERATING LLC 220719
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
LAKESHORE OPERATING, LLC 483460
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					18
12	415	N	415	-0-	-0-	-0-	393	3	22	9	N	20					38
01	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					40
02	392	N	372	-0-	-20	-0-	365	3	7	9	N	6					46

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 11/21/2022

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	289					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	1333	N	1044	-0-	-289	-0-	1044	3			N	-0-					-0-
02	1176	N	1105	-0-	-71	-0-	1105	3			N	-0-					-0-

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	216	3	19	9	N	17			45
10	248	N	164	-0-	-84	-0-	164	3			N	-0-			45
11	0	N	-0-	-0-	-0-	-0-					N	-0-			45
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	155	N	-0-	-0-	-155	-0-					N	-0-			45
02	0	N	-0-	-0-	-0-	-0-					N	-0-			45

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

09	810	N	564	-0-	-246	-0-	531	3	33	9	N	30			106
10	837	N	667	-0-	-170	-0-	667	3			N	-0-			106
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-			106
12	886	N	886	-0-	-0-	-0-	885	3	1	9	N	1			107
01	682	N	609	-0-	-73	-0-	609	3			N	-0-			107
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-			107

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

09	330	N	306	-0-	-24	-0-	173	3	133	9	N	121			341
10	341	N	309	-0-	-32	-0-	300	3	9	9	N	8			349
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-			349
12	340	N	340	-0-	-0-	-0-	325	3	15	9	N	14			363
01	310	N	238	-0-	-72	-0-	238	3			N	-0-			363
02	280	N	264	-0-	-16	-0-	264	3			N	-0-			363

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
DELONG, HORACE 213146
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

09	210	N	150	-0-	-60	-0-	150	3			N	-0-			-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-			-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-			-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

09	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-			-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
10	DLQ G-10		116	-0-	116	116	116	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	116					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	116					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	116					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	116					Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
10	DLQ G-10		17	-0-	17	17	17	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	17					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	17					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	17					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	17					Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					17
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					17
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					17
12	651	N	318	-0-	-333	-0-	318	3			N	-0-					17
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					17
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (3500) //CONT.// 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BJB TRANSPORT LLC 072511
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
OLDER THAN DIRT LLC 100476
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					12
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-	-1	-0-	10	2			N	-0-					65
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					25
10	0	W	3	-0-	3	3	3	3			N	-0-					25
11	0	W	3	-0-	3	6	3	3			N	-0-					25
12	0	W	1	-0-	1	7	1	3			N	-0-					25
01	0	W	NO RPT	-0-	-0-	7					N	NO RPT					25
02	0	W	NO RPT	-0-	-0-	7					N	NO RPT					25

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					21
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					21
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					21
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					21
*02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					21

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ESG RESOURCES LLC 101582
PROSPER BEND GAS WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					29
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					29
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					29
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					29
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					29
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					29

RANKIN, RAY WELL #: 2 RRCID -> 288660 COMPL. DATE 10/17/1982 TOTAL DEPTH 3264 PERF. 2806 - 2818

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					34
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					34
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					34
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					34
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					34
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					34

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

HARKEN (CONGLOMERATE) //CONT.// 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RHYNE, J.V. 706379
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					124
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					124
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					124
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					124
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					124
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					124

CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	590	2	39	9	N	35					211
10	527	N	492	-0-	-35	-0-	491	2	1	9	N	1					212
11	510	N	483	-0-	-27	-0-	481	2	2	9	N	2					214
12	470	N	470	-0-	-0-	-0-	468	2	2	9	N	2					216
01	496	N	491	-0-	-5	-0-	480	2	11	9	N	10	176	1			50
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					50

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1824	N	1824	-0-	-0-	-0-	1663	2	161	9	N	146	174	1			1
10	1914	N	1914	-0-	-0-	-0-	1903	2	11	9	N	10					11
11	1650	N	1641	-0-	-9	-0-	1615	2	26	9	N	24					35
12	1775	N	1775	-0-	-0-	-0-	1751	2	24	9	N	22					57
01	1860	N	1800	-0-	-60	-0-	1785	2	15	9	N	14					71
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					71

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HART RANCH 874 WELL #: 2 RRCID -> 282943 COMPL. DATE 08/25/2017 TOTAL DEPTH 4352 PERF. 4130 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B -3460					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/12/2025

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2025

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2025

HART RANCH WELL #: 10 RRCID -> 278064 COMPL. DATE 06/19/2015 TOTAL DEPTH 1952 PERF. 1400 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BOWDEN-BANE WELL #: 4 RRCID -> 282944 COMPL. DATE 10/23/2017 TOTAL DEPTH 2000 PERF. 1432 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2025

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RBR PRODUCTION, LLC 103371
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2025

KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-
11	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	2			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
12	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	217	N	68	-0-	-149	-0-	68	2			N	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
11	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLEEN WELL #: 5 RRCID -> 280323 COMPL. DATE 03/15/2016 TOTAL DEPTH 5173 PERF. 2866 - 2936

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

MCMURREY D WELL #: 63D RRCID -> 283221 COMPL. DATE 02/02/2017 TOTAL DEPTH 4183 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STONEBRIAR OIL LLC 823774
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	120	N	134	-0-	14	-0-	134	2			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 02/06/2026

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEROD (LAKE) //CONT.// 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEQUOIA ENERGY RESOURCES 767544
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 03/02/2026 - WELL PLUGGED 03/02/26

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 06/12/2025 TOTAL DEPTH 3589 PERF. 3532 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	-0-	-0-	-0-	-0-					N	209	355	1			497
10	STG	WDRL	-0-	-0-	-0-	-0-					N	275	182	1			590
11	STG	WDRL	-0-	-0-	-0-	-0-					N	230	179	1			641
12	STG	WDRL	-0-	-0-	-0-	-0-					N	410	550	1			501
*01	STG	WDRL	-0-	-0-	-0-	-0-					N	911	706	1			706
02	STG	WDRL	-0-	-0-	-0-	-0-					N	244	363	1			587

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

09	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-
10	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-
11	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-
*01	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-				-0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

09	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
10	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
*01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-

WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

09	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
*01	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 06/10/2025 TOTAL DEPTH 3750 PERF. 3608 - 3620

09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 02/24/2004 TOTAL DEPTH 3770 PERF. 3589 - 3619

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

09	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
*01	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 3750 PERF. 3530 - 3576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 06/29/2005 TOTAL DEPTH 4036 PERF. 3602 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 04/27/2024 TOTAL DEPTH 4190 PERF. 3602 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 04/15/2023 TOTAL DEPTH 4040 PERF. 3620 - 3636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 11/12/2005 TOTAL DEPTH 3660 PERF. 3587 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/11/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	5414					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/26/2024 TOTAL DEPTH 4015 PERF. 3612 - 3622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 12/15/2020 TOTAL DEPTH 3605 PERF. 3518 - 3530

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 02/07/2017 TOTAL DEPTH 3760 PERF. 3662 - 3670

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3780 PERF. 3632 - 3680

09	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 04/24/2017 TOTAL DEPTH 3765 PERF. 3645 - 3668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 09/22/2017 TOTAL DEPTH 3665 PERF. 3557 - 3572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/07/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/11/2013 TOTAL DEPTH 3546 PERF. 4261 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

09	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
EL RENO ENERGY, LLC 250571
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOG MOUNTAIN (BEND CONGL.) 41979 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
TOMLIN, MYRTLE WELL #: 1 RRCID -> 282132 COMPL. DATE 09/20/1974 TOTAL DEPTH 4175 PERF. 3928 - 3930

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
COOPER OIL & GAS, LLC 175118
FLAT ROCK WELL #: 1 RRCID -> 294751 COMPL. DATE 04/25/2023 TOTAL DEPTH 5012 PERF. 4846 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					49
10	1457	X	-0-	-0-	-1457	-0-					N	-0-					49
11	510	X	492	-0-	-18	-0-	492	2			N	-0-					49
12	527	X	-0-	-0-	-527	-0-					N	-0-					49
01	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					49
02	448	N	-0-	-0-	-448	-0-					N	-0-					49

P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	107	-0-	-43	-0-	107	2			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
02	241	X	241	-0-	-0-	-0-	241	2			Y	-0-					-0-

HOWELL (CONGL 3900) //CONT.// 43032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC //CONT.// 293813
HOWELL WELL #: 5 RRCID -> 283057 COMPL. DATE 05/22/2017 TOTAL DEPTH 4475 PERF. 3906 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2030	-0-	-1300	-0-	2029	2	1	9	N	1					200
10	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					200
11	5425	X	5425	-0-	-0-	-0-	5417	2	8	9	N	7					207
12	5473	X	5473	-0-	-0-	-0-	5469	2	4	9	N	4					211
01	5110	X	5110	-0-	-0-	-0-	5103	2	7	9	N	6					217
02	4580	X	4580	-0-	-0-	-0-	4578	2	2	9	N	2					219

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EARTHBOUND RESOURCES LLC 238742
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/26/2026 - WELL PLUGGED 02/24/26

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
11	900	N	890	-0-	-10	-0-	890	2			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-

HUDMAN (MARBLE FALLS) //CONT.// 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX //CONT.// 659782
PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
EVANS, DAVID 255545
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TICE, ROBIN ALEJANDRINA 102796
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					51
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					51
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					51
12	826	N	826	-0-	-0-	-0-	826	1			N	-0-					51
01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					51
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					51

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	738	-0-	-72	-0-	735	2	3	9	N	3					219
10	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2					221
11	720	N	369	-0-	-351	-0-	368	2	1	9	N	1					222
12	775	N	364	-0-	-411	-0-	363	2	1	9	N	1					223
01	775	N	426	-0-	-349	-0-	426	2			N	-0-					223
02	607	N	607	-0-	-0-	-0-	606	2	1	9	N	1					224

JD OPERATING 427405
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	418	2			N	-0-					37
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					37
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					37
12	434	N	417	-0-	-17	-0-	417	2			N	-0-	2	5			35
01	434	N	345	-0-	-89	-0-	345	2			N	-0-	1	5			34
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-	1	5			33

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782

COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					6
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					6
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					6
12	806	N	787	-0-	-19	-0-	787	2			N	-0-					6
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					6
02	728	N	533	-0-	-195	-0-	533	2			N	-0-					6

COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					-0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					10
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					10
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
12	279	N	244	-0-	-35	-0-	244	2			N	-0-					10
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					10
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					10

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. 3377 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1					93
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					93
11	1401	N	1401	-0-	-0-	-0-	1400	2	1	9	N	1					94
12	1364	N	1359	-0-	-5	-0-	1359	2			N	-0-					94
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					94
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					94

ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					72
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					72
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					72
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					72
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					72
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					72

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	940	3	2	9	N	2					53
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					53
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					53
12	631	N	631	-0-	-0-	-0-	624	3	7	9	N	6	47	1			12
01	628	N	628	-0-	-0-	-0-	627	3	1	9	N	1					13
02	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					14

PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	723	-0-	-57	-0-	723	2			N	-0-					-0-
10	806	N	612	-0-	-194	-0-	612	2			N	-0-					-0-
11	780	N	623	-0-	-157	-0-	623	2			N	-0-					-0-
12	744	N	614	-0-	-130	-0-	614	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX, EAST (CADDO LIME) //CONT.// 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN 25B WELL #: 2501J RRCID -> 289277 COMPL. DATE 08/27/2010 TOTAL DEPTH 2510 PERF. 2383 - 2386

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	2			N	-0-					-0-
12	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
BLACKBIRD R 22 OG L.L.C. 102442
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

09	270	#	4	-0-	-266	-0-	4	2			N	-0-					32
10	279	#	-0-	-0-	-279	-0-					N	-0-					32
11	240	#	-0-	-0-	-240	-0-					N	-0-					32
12	4	#	-0-	-0-	-4	-0-					N	-0-					32
01	4	#	-0-	-0-	-4	-0-					N	-0-					32
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					32

GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

09	123	R	123	-0-	-0-	-0-	123	2			N	-0-					5
10	4	#	-0-	-0-	-4	-0-					N	-0-					5
11	4	#	-0-	-0-	-4	-0-					N	-0-					5
12	4	#	-0-	-0-	-4	-0-					N	-0-					5
01	31	#	-0-	-0-	-31	-0-					N	-0-					5
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					5

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
BLACKBIRD R 22 OG L.L.C. //CONT.// 102442
CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16		-0-	-0-	-16	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

09	13		-0-	-0-	-13	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

09	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	1109	R	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
11	1048	R	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	1116	#	1034	-0-	-82	-0-	1034	3			N	-0-					-0-
02	1035	R	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

09	840	#	790	-0-	-50	-0-	790	3			N	-0-					-0-
10	837	#	834	-0-	-3	-0-	834	3			N	-0-					-0-
11	810	#	607	-0-	-203	-0-	607	3			N	-0-					-0-
12	837	#	593	-0-	-244	-0-	593	3			N	-0-					-0-
01	837	#	731	-0-	-106	-0-	731	3			N	-0-					-0-
02	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

09	5173	R	5173	-0-	-0-	-0-	5173	3			N	-0-					-0-
10	4861	R	4861	-0-	-0-	-0-	4861	3			N	-0-					-0-
11	4718	R	4718	-0-	-0-	-0-	4718	3			N	-0-					-0-
12	5269	R	5269	-0-	-0-	-0-	5269	3			N	-0-					-0-
01	4910	R	4910	-0-	-0-	-0-	4910	3			N	-0-					-0-
02	4943	R	4943	-0-	-0-	-0-	4943	3			N	-0-					-0-

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

09	443	N	443	-0-	-0-	B	-0-	443	3		N	-0-					-0-
10	440	N	440	-0-	-0-	B	-0-	440	3		N	-0-					-0-
11	408	N	408	-0-	-0-	B	-0-	408	3		N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-					-0-
01	372	N	357	-0-	-15	B	-0-	357	3		N	-0-					-0-
02	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1718	-0-	-142 B	-0-	1718	3			N	-0-					-0-
10	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
01	1891	N	1692	-0-	-199 B	-0-	1692	3			N	-0-					-0-
02	1652	N	1605	-0-	-47 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	570	N	473	-0-	-97 B	-0-	473	3			N	-0-					-0-
12	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-
01	558	N	294	-0-	-264 B	-0-	294	3			N	-0-					-0-
02	448	N	249	-0-	-199 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
G. H. ILES 'C' WELL #: 1 RRCID -> 272377 COMPL. DATE 02/04/2014 TOTAL DEPTH 4785 PERF. 4021 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	529	N	529	-0-		-0-	B	-0-	521	3	8	9	N	7					29
10	561	N	561	-0-		-0-	B	-0-	553	3	8	9	N	7					36
11	560	N	560	-0-		-0-	B	-0-	546	3	14	9	N	13	23	1			26
12	558	N	526	-0-		-32	B	-0-	517	3	9	9	N	8					34
01	558	N	548	-0-		-10	B	-0-	541	3	7	9	N	6					40
02	532	N	448	-0-		-84	B	-0-	420	3	28	9	N	25	55	1			10
03/01 BALANCING DATE STATUS -> -0-																			

G. H. ILES 'C' WELL #: 2 RRCID -> 273805 COMPL. DATE 03/17/2014 TOTAL DEPTH 4830 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	482	-0-		-28	B	-0-	453	3	29	9	N	26	168	1			54
10	527	N	519	-0-		-8	B	-0-	485	3	34	9	N	31					85
11	498	N	498	-0-		-0-	B	-0-	463	3	35	9	N	32					117
12	522	N	522	-0-		-0-	B	-0-	474	3	48	9	N	44					161
01	527	N	509	-0-		-18	B	-0-	472	3	37	9	N	34					195
02	476	N	384	-0-		-92	B	-0-	343	3	41	9	N	37	170	1			62
03/01 BALANCING DATE STATUS -> -0-																			

ILES, G. H. "B" WELL #: 4 RRCID -> 282555 COMPL. DATE 07/13/2000 TOTAL DEPTH 4199 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	720	N	710	-0-		-10	B	-0-	601	3	109	9	N	99	163	1			23
10	837	N	746	-0-		-91	B	-0-	743	3	3	9	N	3					26
11	840	N	703	-0-		-137	B	-0-	691	3	12	9	N	11					37
12	777	N	777	-0-		-0-	B	-0-	767	3	10	9	N	9					46
01	828	N	828	-0-		-0-	B	-0-	821	3	7	9	N	6					52
02	748	N	748	-0-		-0-	B	-0-	746	3	2	9	N	2					54
03/01 BALANCING DATE STATUS -> -0-																			

ILES, G. H. "B" WELL #: 5 RRCID -> 282556 COMPL. DATE 08/25/2002 TOTAL DEPTH 4200 PERF. 4024 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	540	N	424	-0-		-116	B	-0-	412	3	12	9	N	11					50
10	527	N	441	-0-		-86	B	-0-	435	3	6	9	N	5					55
11	450	N	391	-0-		-59	B	-0-	384	3	7	9	N	6					61
12	434	N	376	-0-		-58	B	-0-	364	3	12	9	N	11					72
01	434	N	361	-0-		-73	B	-0-	361	3			N	-0-					72
02	369	N	369	-0-		-0-	B	-0-	365	3	4	9	N	4					76
03/01 BALANCING DATE STATUS -> -0-																			

ILES, G. H. "B" WELL #: 6 RRCID -> 282557 COMPL. DATE 09/02/2002 TOTAL DEPTH 4250 PERF. 4064 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	484	-0-		-26	B	-0-	472	3	12	9	N	11					50
10	518	N	518	-0-		-0-	B	-0-	512	3	6	9	N	5					55
11	494	N	494	-0-		-0-	B	-0-	486	3	8	9	N	7					62
12	535	N	535	-0-		-0-	B	-0-	524	3	11	9	N	10					72
01	527	N	487	-0-		-40	B	-0-	486	3	1	9	N	1					73
02	503	N	503	-0-		-0-	B	-0-	500	3	3	9	N	3					76
03/01 BALANCING DATE STATUS -> -0-																			

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
NORTH TEXAS PLUGGING, LLC 614284
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2026

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC OPERATING, LLC 427739
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					22
10	186	N	150	-0-	-36	-0-	150	2			N	-0-					22
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					22
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					22
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					22
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					22

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					44
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					44
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					44
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					44
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					44
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					44

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
THOMPSON '40' WELL #: 5 RRCID -> 272905 COMPL. DATE 03/12/2014 TOTAL DEPTH 4177 PERF. 3944 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	242	-0-	-58	-0-	242	2			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

THOMPSON C WELL #: 1 RRCID -> 273562 COMPL. DATE 09/05/2014 TOTAL DEPTH 4155 PERF. 3966 - 3976

09	2220	N	2085	-0-	-135	-0-	2085	2			N	-0-					-0-
10	2232	N	2092	-0-	-140	-0-	2092	2			N	-0-					-0-
11	2130	N	1977	-0-	-153	-0-	1977	2			N	-0-					-0-
12	2170	N	1990	-0-	-180	-0-	1990	2			N	-0-					-0-
01	2077	N	1742	-0-	-335	-0-	1742	2			N	-0-					-0-
02	1848	N	1817	-0-	-31	-0-	1817	2			N	-0-					-0-

GALE 39 WELL #: 1 RRCID -> 275475 COMPL. DATE 09/24/2014 TOTAL DEPTH 4215 PERF. 3868 - 3876

09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
J.R. COODY 'A' WELL #: 10 RRCID -> 280058 COMPL. DATE 08/02/2015 TOTAL DEPTH 4365 PERF. 3710 - 3718

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16

PLUGGED AND ABANDONED_____ 03/03/2026 - WELL PLUGGED 03/06/26

TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IRSFIELD (CONGL) //CONT.// 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO PINTO BOND COMPANY, LLC 637403
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 04/02/2025

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	7					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	9					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	7					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	5					63
01	14B	DENY	-0-	-0-	-0-	-0-					N	6					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	4					71

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	41	1	283	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	37	1	308	3	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	33	1	294	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	33	1	283	3	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	43	1	295	3	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

DYKES, WM. C. 'A' WELL #: 1 RRCID -> 274563 COMPL. DATE 08/01/2014 TOTAL DEPTH 3800 PERF. 2227 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	B	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	B	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1

03/01 BALANCING DATE STATUS -> -0-

MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	102	-0-	-258	B	-0-	102	3			Y	-0-					10
10	403	N	-0-	-0-	-403	B	-0-					Y	-0-					10
11	330	N	3	-0-	-327	B	-0-	3	3			Y	-0-					10
12	766	N	766	-0-	-0-	B	-0-	766	3			Y	-0-					10
01	670	N	670	-0-	-0-	B	-0-	670	3			Y	-0-					10
02	602	N	602	-0-	-0-	B	-0-	602	3			Y	-0-					10

03/01 BALANCING DATE STATUS -> -0-

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	383	-0-	-97	B	-0-	383	3			Y	-0-					-0-
10	496	N	228	-0-	-268	B	-0-	228	3			Y	-0-					-0-
11	450	N	339	-0-	-111	B	-0-	339	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	B	-0-	683	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			Y	-0-					-0-
02	555	N	555	-0-	-0-	B	-0-	555	3			Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
10	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	#	12960	-0-	-540	-0-	12960	2			N	-0-					23
10	14353		6331	-0-	-8022	-0-	6331	2			N	-0-					23
11	13890		1615	-0-	-12275	-0-	1615	2			N	-0-					23
12	14353		7342	-0-	-7011	-0-	7342	2			N	-0-					23
01	14353		7783	-0-	-6570	-0-	7783	2			N	-0-					23
02	12096	#	7446	-0-	-4650	-0-	7446	2			N	-0-					23

IVAN (MARBLE FALLS) 44838 600 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
FORD, WILLIE MAE WELL #: 1 RRCID -> 283074 COMPL. DATE 09/01/2017 TOTAL DEPTH 4669 PERF. 4017 - 4041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	R	1163	-0-	-0-	-0-	1163	2			N	-0-					42
10	1389	R	1389	-0-	-0-	-0-	1389	2			N	-0-					42
11	1042	R	1042	-0-	-0-	-0-	1042	2			N	-0-					42
12	1199	R	1199	-0-	-0-	-0-	1199	2			N	-0-					42
01	1147	#	1084	-0-	-63	-0-	1084	2			N	-0-					42
02	1180	R	1180	-0-	-0-	-0-	1180	2			N	-0-					42

WALKER "1050" WELL #: 1 RRCID -> 292263 COMPL. DATE 03/06/1998 TOTAL DEPTH 4030 PERF. 3795 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	247	-0-	-113	-0-	247	2			N	-0-					-0-
10	341	#	255	-0-	-86	-0-	255	2			N	-0-					-0-
11	296	R	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	342	R	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	333	R	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	327	R	327	-0-	-0-	-0-	327	2			N	-0-					-0-

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					118
10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					118
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					118
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					118
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					118
02	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					118

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	796	-0-	-14	-0-	796	2			N	-0-					19
10	868	N	817	-0-	-51	-0-	817	2			N	-0-					19
11	810	N	755	-0-	-55	-0-	755	2			N	-0-					19
12	837	N	773	-0-	-64	-0-	773	2			N	-0-					19
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					19
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					19

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
10	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	2			N	-0-					-0-

MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-	-0-	-0-	1507	2	33	9	N	30	30	1			79
10	1146	N	1146	-0-	-0-	-0-	1134	2	12	9	N	11					90
11	1380	N	1012	-0-	-368	-0-	990	2	22	9	N	20					110
12	1426	N	1025	-0-	-401	-0-	1003	2	22	9	N	20					130
01	1154	N	1154	-0-	-0-	-0-	1135	2	19	9	N	17	121	1			26
02	953	N	953	-0-	-0-	-0-	936	2	17	9	N	15					41

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					79
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					79
11	510	N	505	-0-	-5	-0-	505	2			N	-0-					79
12	682	N	-0-	-0-	-682	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	59	59	1			79
02	476	N	-0-	-0-	-476	-0-					N	-0-					79

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
10	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
11	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
01	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BONNIE WELL #: 1 RRCID -> 272376 COMPL. DATE 01/22/2019 TOTAL DEPTH 4017 PERF. 3501 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1373	-0-	-2077	-0-	1373	2			N	-0-					-0-
10	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
11	2610	X	890	-0-	-1720	-0-	890	2			N	-0-					-0-
12	2697	X	856	-0-	-1841	-0-	856	2			N	-0-					-0-
01	3193	X	1119	-0-	-2074	-0-	1119	2			N	-0-					-0-
02	2884	X	2476	-0-	-408	-0-	2476	2			N	-0-					-0-

BONNIE WELL #: 1 A RRCID -> 285363 COMPL. DATE 11/18/2013 TOTAL DEPTH 4600 PERF. 3547 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	387	2			N	-0-					41
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					41
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					41
12	403	N	241	-0-	-162	-0-	241	2			N	-0-					41
01	899	N	315	-0-	-584	-0-	315	2			N	-0-					41
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					41

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/22/2014

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RONNING GAS AND OIL LLC 727054
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
LAKESHORE OPERATING, LLC 483460
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	194	R	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	300	R	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	140	#	95	-0-	-45	-0-	95	3			N	-0-					-0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

09	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	279	#	201	-0-	-78	-0-	201	3			N	-0-					-0-
01	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	252	#	98	-0-	-154	-0-	98	3			N	-0-					-0-

JMM (CANYON) //CONT.// 45110 400 ASSOCIATED 49B CNTY: NOLAN
LAKESHORE OPERATING, LLC //CONT.// 483460
MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	195	R	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	140	#	95	-0-	-45	-0-	95	3			N	-0-					-0-

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM (CANYON REEF) 45110 505 ASSOCIATED ONE WELL CNTY: NOLAN
DAYLIGHT PETROLEUM LLC 208171
PRICE "A" WELL #: 1 RRCID -> 295323 COMPL. DATE 03/18/1992 TOTAL DEPTH 7467 PERF. 6854 - 6879

09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PRICE "A" WELL #: RRCID -> 297330 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1898 - 1914

09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 12/11/2025

MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 11/13/2025

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. //CONT.// 881484
MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

PLUGGED AND ABANDONED_____ 10/27/2025

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

PLUGGED AND ABANDONED_____ 12/18/2025

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

PLUGGED AND ABANDONED_____ 10/17/2025

MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
10	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
11	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
12	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
01	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
02	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

PLUGGED AND ABANDONED_____ 10/10/2025

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
LOS HIJOS DE SANCHEZ J LLC 103198
STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	2144				N	-0-			36
10	14B2 EXT	-0-	-0-	-0-	2144				N	-0-			36
11	14B2 EXT	NO RPT	-0-	-0-	2144				N	NO RPT			36
12	14B2 EXT	NO RPT	-0-	-0-	2144				N	NO RPT			36
01	14B DENY	NO RPT	-0-	-0-	2144				N	NO RPT			36
02	14B2 EXT	NO RPT	-0-	-0-	2144				N	NO RPT			36

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
LOS HIJOS DE SANCHEZ J LLC //CONT.// 103198
STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

D.N.I. 221589
PHILLIPS, J. W. WELL #: RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 09/21/2017

OTEX LLC 628115
PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	23	R	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*11	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*01	18	R	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
*02	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*11	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	DLQ	G-10	33	-0-	33	33	33	2			Y	-0-					-0-
01	DLQ	G-10	18	-0-	18	51	18	2			Y	-0-					-0-
02	DLQ	G-10	47	-0-	47	98	47	2			Y	-0-					-0-

PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*11	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*12	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
*01	18	R	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
*02	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

09	183	R	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	155	#	152	-0-	-3	-0-	152	3			N	-0-					-0-
*11	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	186	#	164	-0-	-22	-0-	164	3			N	-0-					-0-
*01	186	#	148	-0-	-38	-0-	148	3			N	-0-					-0-
02	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-

CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

09	90	N	65	-0-	-25	-0-	65	2			N	-0-					20
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					20
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					20
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					57
10	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					57
11	150	N	54	-0-	-96	-0-	54	2			Y	-0-					57
12	124	N	22	-0-	-102	-0-	22	2			Y	-0-					57
01	93	N	10	-0-	-83	-0-	10	2			Y	-0-					57
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					57

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

09	150	N	111	-0-	-39	-0-	111	2			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
12	124	N	12	-0-	-112	-0-	12	2			Y	-0-					-0-
01	124	N	12	-0-	-112	-0-	12	2			Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GRAYSTONE OPERATING, LLC 103478
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					62
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					62
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					62
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					62
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					62
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					62

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23

PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	394	-0-	-596	-0-	394	2			N	-0-					-0-
10	899	N	833	-0-	-66	-0-	833	2			N	-0-					-0-
11	960	N	483	-0-	-477	-0-	483	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					21
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					21
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					21
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					21
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
RHODES RANCH WELL #: 3D RRCID -> 277427 COMPL. DATE 11/14/2014 TOTAL DEPTH 4560 PERF. 4120 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH LAKE RESOURCES LLC 100308
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J-TEC PRODUCTION, LLC 427406
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/07/2026

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/14/2026 - WELL PLUGGED 01/14/26

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2026 - WELL PLUGGED 01/09/26

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST-TEX ENERGY OP II, LLC 684645
PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH 'A' WELL #: 26 RRCID -> 275283 COMPL. DATE 07/31/2014 TOTAL DEPTH 4036 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	#	7	-0-	-1	-0-	7	3			N	-0-					-0-
02	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	R	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	328	R	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	477	R	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	376	R	376	-0-	-0-	-0-	376	2			N	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	R	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	334	R	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	287	R	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	490	R	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	418	R	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	329	R	329	-0-	-0-	-0-	329	2			N	-0-					-0-

GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	184	-0-	-26	-0-	184	2			N	-0-					-0-
10	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	180	#	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	#	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	99	R	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	#	78	-0-	-6	-0-	78	2			N	-0-					-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 01/26/2005

MISSION ENERGY INC. 570410
RICHARDSON WELL #: RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 02/18/2013

PETROLIA GROUP, L.L.C. 660810
DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. //CONT.// 567641
MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					157
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					157
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	3	-0-	3	87	3	3			N	-0-					-0-
10	T. A.	2	-0-	2	89	2	3			N	-0-					-0-
11	T. A.	2	-0-	2	91	2	3			N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	91					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	91					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	91					N	NO RPT					-0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					120
10	868	N	506	-0-	-362	-0-	506	2			N	-0-					120
11	720	N	611	-0-	-109	-0-	611	2			N	-0-					120
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					120
01	585	N	585	-0-	-0-	-0-	565	2	20	9	N	18					138
02	560	N	510	-0-	-50	-0-	510	2			N	-0-					138

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
D.J. & T. ENERGY 196227
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

09	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		60					N	-0-					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
CROSSTEX SERVICES, L.L.C. 190661
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					101

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

09	H15 VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
10	H15 VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					-0-

GERRY-MAC OIL, INC. 302025
QUAIL HOLLOW WELL #: 2 RRCID -> 287788 COMPL. DATE 06/21/1977 TOTAL DEPTH 3320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	165					N	-0-					-0-
10	0		-0-	-0-	-0-	165					N	-0-					-0-
11	0		-0-	-0-	-0-	165					N	-0-					-0-
12	0		-0-	-0-	-0-	165					N	-0-					-0-
01	0		-0-	-0-	-0-	165					N	-0-					-0-
02	0		-0-	-0-	-0-	165					N	-0-					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
BLACKBIRD R 22 OG L.L.C. 102442
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BLACKBIRD R 22 OG L.L.C. 102442
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EAGLE NATURAL RESOURCES, LLC 100587
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	332 N	332	-0-	-0-	-0-	332	2		N	-0-			-0-
10	434 N	387	-0-	-47	-0-	387	2		N	-0-			-0-
11	360 N	314	-0-	-46	-0-	314	2		N	-0-			-0-
12	355 N	355	-0-	-0-	-0-	355	2		N	-0-			-0-
01	372 N	361	-0-	-11	-0-	361	2		N	-0-			-0-
02	285 N	285	-0-	-0-	-0-	285	2		N	-0-			-0-

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	62 R	62	-0-	-0-	-0-	62	2		N	-0-			-0-
10	62 R	62	-0-	-0-	-0-	62	2		N	-0-			-0-
11	60 #	58	-0-	-2	-0-	58	2		N	-0-			-0-
12	62 #	59	-0-	-3	-0-	59	2		N	-0-			-0-
01	62 #	40	-0-	-22	-0-	40	2		N	-0-			-0-
02	56 #	41	-0-	-15	-0-	41	2		N	-0-			-0-

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960 N	-0-	-0-	-960	-0-				Y	-0-			10
10	930 N	-0-	-0-	-930	-0-				Y	-0-			10
11	47 N	47	-0-	-0-	-0-	47	2		Y	-0-			10
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			10
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			10
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10

JOHNSON, FANNIE T. WELL #: RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4435 PERF. 3966 - 4055

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53
10	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53
11	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53
12	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53
01	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53
02	P&A COND	NO RPT	-0-	-0-	63					Y	NO RPT					53

PLUGGED AND ABANDONED_____ 03/28/2023

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

JONI LYNN (BEND CONGLOMERATE) 47222 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG J WELL #: 1 RRCID -> 275744 COMPL. DATE 10/16/2013 TOTAL DEPTH 4580 PERF. 4176 - 4188

09	910 N	910	-0-	-0-	-0-	910	3			N	-0-					99
10	946 N	946	-0-	-0-	-0-	946	3			N	-0-					99
11	946 N	946	-0-	-0-	-0-	946	3			N	-0-					99
12	968 N	968	-0-	-0-	-0-	968	3			N	-0-					99
01	961 N	604	-0-	-357	-0-	604	3			N	-0-					99
02	896 N	787	-0-	-109	-0-	787	3			N	-0-					99

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CDJ OIL COMPANY, LLC 103321
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5010					N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-

JOSHUA (CONGL) //CONT.// 47326 500 ASSOCIATED 49B CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	R	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	114	R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
SALTY LIME ENERGY, LLC 744508
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 03/26/1994 TOTAL DEPTH 4488 PERF. 4208 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					70
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					70
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					70
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					70
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					70
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					70

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GLOBAL DRILLING, LLC 310382
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	0	N	101	-0-	101	-0-	101	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
COLLEEN WELL #: 4 RRCID -> 292301 COMPL. DATE 02/25/2022 TOTAL DEPTH 5275 PERF. 2056 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2026 - WELL PLUGGED 02/25/26

COODY, J.R. "A" WELL #: 2 A RRCID -> 282560 COMPL. DATE 03/01/2017 TOTAL DEPTH 2730 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
SOMERSET OPERATING, LLC 101481
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, JERRY V. 792925
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
J-TEC OPERATING, LLC 427739
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	R	73	-0-	-0-	-0-	26	1	47	2	N	-0-					-0-
10	77	R	77	-0-	-0-	-0-	28	1	49	2	N	-0-					-0-
11	68	R	68	-0-	-0-	-0-	26	1	42	2	N	-0-					-0-
12	70	R	70	-0-	-0-	-0-	26	1	44	2	N	-0-					-0-
01	62	#	61	-0-	-1	-0-	23	1	38	2	N	-0-					-0-
02	68	R	68	-0-	-0-	-0-	23	1	45	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	11	1	19	2	N	-0-					-0-
10	33	R	33	-0-	-0-	-0-	12	1	21	2	N	-0-					-0-
11	30	#	28	-0-	-2	-0-	11	1	17	2	N	-0-					-0-
12	31	#	29	-0-	-2	-0-	11	1	18	2	N	-0-					-0-
01	31	#	25	-0-	-6	-0-	9	1	16	2	N	-0-					-0-
02	28	#	27	-0-	-1	-0-	9	1	18	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	313	3	3	9	N	3					3
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					3
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					3
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					3
02	280	N	266	-0-	-14	-0-	263	3	3	9	N	3					6

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

09	262	N	262	-0-	-0-	-0-	223	3	39	9	N	35					85
10	341	N	341	-0-	-0-	-0-	295	3	46	9	N	42					127
11	320	N	320	-0-	-0-	-0-	279	3	41	9	N	37					164
12	313	N	313	-0-	-0-	-0-	262	3	51	9	N	46					210
01	279	N	279	-0-	-0-	-0-	243	3	36	9	N	33	163	1			80
02	233	N	233	-0-	-0-	-0-	192	3	41	9	N	37					117

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

09	14B2 EXT	-0-	-0-	-0-	545						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	545						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	545						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	545						N	-0-					-0-
01	14B2 EXT	110	-0-	110	655	110	3				N	-0-					-0-
*02	778	R	123	-0-	-655	-0-	123	3				N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

09	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX 659782
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SO OPERATING COMPANY 800281
RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	224	N	131	-0-	-93	-0-	131	3			N	-0-					-0-

KLEINER (LAKE) //CONT.// 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

09	180 #	172	-0-	-8	-0-	172	3		N	-0-			-0-
10	186 #	175	-0-	-11	-0-	175	3		N	-0-			-0-
11	186 R	186	-0-	-0-	-0-	186	3		N	-0-			-0-
12	204 R	204	-0-	-0-	-0-	204	3		N	-0-			-0-
01	213 R	213	-0-	-0-	-0-	213	3		N	-0-			-0-
02	197 R	197	-0-	-0-	-0-	197	3		N	-0-			-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			99

PLUGGED AND ABANDONED_____ 12/12/2016

COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

09	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10
10	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	16193				N	NO RPT			10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

09	270 N	222	-0-	-48	-0-	210	3	12 9	N	11			125
10	279 N	198	-0-	-81	-0-	191	3	7 9	N	6			131
11	240 N	231	-0-	-9	-0-	231	3		N	-0-			131
12	314 N	314	-0-	-0-	-0-	314	3		N	-0-			131
01	346 N	346	-0-	-0-	-0-	331	3	15 9	N	14			145
02	267 N	267	-0-	-0-	-0-	246	3	21 9	N	19			164

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

09	690 N	603	-0-	-87	-0-	603	3		N	-0-			-0-
10	713 N	709	-0-	-4	-0-	709	3		N	-0-			-0-
11	690 N	680	-0-	-10	-0-	680	3		N	-0-			-0-
12	696 N	696	-0-	-0-	-0-	696	3		N	-0-			-0-
01	713 N	651	-0-	-62	-0-	651	3		N	-0-			-0-
02	644 N	612	-0-	-32	-0-	612	3		N	-0-			-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

09	690	N	620	-0-	-70	-0-	620	3			N	-0-					-0-
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	644	N	558	-0-	-86	-0-	558	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
BYRNE OIL COMPANY 119795
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 4 RRCID -> 281587 COMPL. DATE 06/02/2015 TOTAL DEPTH 3633 PERF. 3002 - 3030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO CADDO (CADDO) //CONT.// 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	1493	-0-	1493	-0-	1493	3			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
01	1457	N	1136	-0-	-321	-0-	1136	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINIS UNIT WELL #: 2 RRCID -> 280305 COMPL. DATE 05/12/2012 TOTAL DEPTH 3900 PERF. 3464 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	36	-0-	36	-0-	36	3			N	-0-					54
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					54
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					54
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					54
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MEHAFFEY INVESTMENTS, INC. 559355
MAUDELLE WELL #: 2 RRCID -> 286997 COMPL. DATE 07/15/2015 TOTAL DEPTH 3378 PERF. 2632 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	184	-0-	184	-0-	183	3	1	9	N	1					76
10	186	N	186	-0-	-0-	-0-	185	3	1	9	N	1					77
11	187	N	187	-0-	-0-	-0-	185	3	2	9	N	2					79
12	176	N	176	-0-	-0-	-0-	173	3	3	9	N	3					82
01	186	N	183	-0-	-3	-0-	181	3	2	9	N	2					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KOKOMO CADDO (DUFFER) //CONT.// 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	644	-0-	644	-0-	644	3			N	-0-					92
10	744	N	604	-0-	-140	-0-	604	3			N	-0-					92
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					92
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					92
01	589	N	490	-0-	-99	-0-	490	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 11/17/2025 - WELL PLUGGED 11/17/25

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					59
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					59
11	28	N	28	-0-	-0-	-0-	28	1			N	-0-					59
12	31	N	-0-	-0-	-31	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SAGE OIL AND GAS, LLC 743222
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

L.C. CLEVINGER (RANGER) //CONT.// 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
LOWRANCE INC. //CONT.// 511345
EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	#	2389	-0-	-221	-0-	2381	3	8	9	N	7					132
10	2697	#	2330	-0-	-367	-0-	2324	3	6	9	N	5					137
11	2610	#	1554	-0-	-1056	-0-	1545	3	9	9	N	8	144	1			1
12	2480	#	1640	-0-	-840	-0-	1639	3	1	9	N	1					2
01	2489	R	2489	-0-	-0-	-0-	2486	3	3	9	N	3					5
*02	2294	N	2294	-0-	-0-	-0-	2292	3	2	9	N	2					7

ZAGAVA, LLC 950456
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
10	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
11	2550	N	2235	-0-	-315	-0-	2235	2			N	-0-					-0-
12	2635	N	2616	-0-	-19	-0-	2616	2			N	-0-					-0-
01	2635	N	1829	-0-	-806	-0-	1829	2			N	-0-					-0-
02	2100	N	2060	-0-	-40	-0-	2060	2			N	-0-					-0-

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ZAGAVA, LLC 950456
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KROH OPERATING LLC 478245
MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					30
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					30
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					30
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					30
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					30
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					30

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					19
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					19
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					19
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					19
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					19
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					19

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2026 - WELL PLUGGED 03/05/26

SHADY OIL CO. 768360
WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	6	-0-	-174	-0-	6	2			N	-0-					-0-
10	186	#	5	-0-	-181	-0-	5	2			N	-0-					-0-
11	180	#	5	-0-	-175	-0-	5	2			N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-

LAKE COLEMAN (MORRIS) 51408 450 ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HEMPHILL 83 WELL #: 7 RRCID -> 288028 COMPL. DATE 07/15/2019 TOTAL DEPTH 3240 PERF. 2519 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	-0-					15
10	341	N	100	-0-	-241	-0-	100	2			Y	-0-					15
11	330	N	6	-0-	-324	-0-	6	2			Y	-0-					15
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					15
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					15
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					15

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					10
10	3	#	1	-0-	-2	-0-	1	2			N	-0-					10
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					10
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					10
01	3	#	1	-0-	-2	-0-	1	2			N	-0-					10
02	3	#	2	-0-	-1	-0-	2	2			N	-0-					10

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

09	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-

TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

09	4	#	3	-0-	-1	-0-	3	3			N	-0-					8
10	5	#	4	-0-	-1	-0-	4	3			N	-0-					8
11	5	#	2	-0-	-3	-0-	2	3			N	-0-					8
12	5	#	4	-0-	-1	-0-	4	3			N	-0-					8
01	4	#	3	-0-	-1	-0-	3	3			N	-0-					8
02	6	R	6	-0-	-0-	-0-	6	3			N	-0-					8

TINDALL SOUTH WELL #: 2 RRCID -> 277576 COMPL. DATE 09/11/1987 TOTAL DEPTH 3901 PERF. 3574 - 36600

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BUSTAMANTE RESOURCES LLC 112682
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	19	R	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					24
10	31	#	-0-	-0-	-31	-0-					N	-0-					24
11	30	#	-0-	-0-	-30	-0-					N	-0-					24
12	31	#	-0-	-0-	-31	-0-					N	-0-					24
01	31	#	14	-0-	-17	-0-	14	3			N	-0-					24
02	40	R	40	-0-	-0-	-0-	40	3			N	-0-					24

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	22	R	22	-0-	-0-	-0-	22	3			N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-

FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD OPERATING 427405
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	620	#	609	-0-	-11	-0-	609	2			N	-0-					-0-
11	600	#	558	-0-	-42	-0-	558	2			N	-0-					-0-
12	620	#	597	-0-	-23	-0-	597	2			N	-0-					-0-
01	620	#	551	-0-	-69	-0-	551	2			N	-0-					-0-
02	560	#	559	-0-	-1	-0-	559	2			N	-0-					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	R	108	-0-	-0-	-0-	101	3	7	9	Y	6	41	1			7
10	105	R	105	-0-	-0-	-0-	101	3	4	9	Y	4					11
11	105	R	105	-0-	-0-	-0-	98	3	7	9	Y	6					17
12	93	#	78	-0-	-15	-0-	72	3	6	9	Y	5					22
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	188	-0-	-112	-0-	182	3	6	9	Y	5	33	1			5
10	310	#	234	-0-	-76	-0-	230	3	4	9	Y	4					9
11	300	#	176	-0-	-124	-0-	169	3	7	9	Y	6					15
12	310	#	152	-0-	-158	-0-	146	3	6	9	Y	5					20
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	R	912	-0-	-0-	-0-	912	3			N	-0-					90
10	937	R	937	-0-	-0-	-0-	937	3			N	-0-					90
11	904	R	904	-0-	-0-	-0-	904	3			N	-0-					90
12	936	R	936	-0-	-0-	-0-	936	3			N	-0-					90
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					90
02	588	#	NO RPT	-0-	-588	-0-					N	NO RPT					90

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
INCENDIUM RESOURCES LLC 102170
MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	1223					N	-0-					-0-
10	1223 R	-0-	-0-	-1223	-0-					N	-0-					-0-
11	1170 #	1067	-0-	-103	-0-	1067	2			N	-0-					-0-
12	1209 #	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
01	1175 R	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	1066 R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

RHYNE, J.V. 706379
LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. //CONT.// 706379
HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
RHYNE, J.V. 706379
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED PRORATED CNTY: PARKER
SALT OF THE EARTH ENERGY, LLC 101212
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

03/01 BALANCING DATE STATUS -> -0-

RHYNE, J.V. 706379
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LAKE NECESSITY (DUFFER) 51505 300 ASSOCIATED PRORATED CNTY: STEPHENS
BURTON SERVICES, INC. 112251
LANGFORD, G. E. -G- WELL #: 1 G RRCID -> 291620 COMPL. DATE 08/08/1982 TOTAL DEPTH 4410 PERF. 4108 - 4148

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311 N	311	-0-	-0- B	-0-	311	2			N	-0-					31
10	326 N	326	-0-	-0- B	-0-	326	2			N	-0-					31
11	304 N	304	-0-	-0- B	-0-	304	2			N	-0-					31
12	319 N	319	-0-	-0- B	-0-	319	2			N	-0-					31
01	290 N	290	-0-	-0- B	-0-	290	2			N	-0-					31
02	303 N	303	-0-	-0- B	-0-	303	2			N	-0-					31

03/01 BALANCING DATE STATUS -> -0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
QUEST-TEX ENERGY OP II, LLC 684645
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HARRIS, ROY L. WELL #: 2 RRCID -> 282550 COMPL. DATE 10/14/1974 TOTAL DEPTH 3000 PERF. 2918 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

LANGFORD, G.E. -A- WELL #: 1 RRCID -> 299739 COMPL. DATE 01/25/1974 TOTAL DEPTH 2995 PERF. 1796 - 1801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150		136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155		143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

D.J. & T. ENERGY 196227
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
LAKESHORE OPERATING, LLC 483460
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					57
12	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					57
01	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					57
02	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					57

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SOMERSET OPERATING, LLC 101481
REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
11	900	N	793	-0-	-107	-0-	793	2			N	-0-					-0-
12	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
01	930	N	427	-0-	-503	-0-	427	2			N	-0-					-0-
02	728	N	537	-0-	-191	-0-	537	2			N	-0-					-0-

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	527	N	241	-0-	-286	-0-	241	2			N	-0-					-0-
02	476	N	284	-0-	-192	-0-	284	2			N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4262	X	4262	-0-	-0-	-0-	4241	2	21	9	N	19					79
10	4402	X	4154	-0-	-248	-0-	4146	2	8	9	N	7					86
11	4290	X	4164	-0-	-126	-0-	4152	2	12	9	N	11					97
12	4433	X	4206	-0-	-227	-0-	4187	2	19	9	N	17					114
01	4433	X	4169	-0-	-264	-0-	4150	2	19	9	N	17					131
02	3976	X	3820	-0-	-156	-0-	3788	2	32	9	N	29					160

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	677	-0-	-463	-0-	677	2			N	-0-					58
10	1209	N	967	-0-	-242	-0-	967	2			N	-0-					58
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					58
12	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					58
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					58
02	1148	N	1084	-0-	-64	-0-	1084	2			N	-0-					58

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
12	744	N	628	-0-	-116	-0-	628	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	336	N	253	-0-	-83	-0-	253	2			N	-0-					-0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXIAN OPERATING COMPANY, LLC 848681
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

09	0	K	-0-	-0-	-0-	86					N	-0-					-0-
10	0	K	-0-	-0-	-0-	86					N	-0-					-0-
11	0	K	-0-	-0-	-0-	86					N	-0-					-0-
12	0	K	-0-	-0-	-0-	86					N	-0-					-0-
01	0	K	-0-	-0-	-0-	86					N	-0-					-0-
02	0	K	-0-	-0-	-0-	86					N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/15/2026

LAKEWOOD (CADDO) //CONT.// 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S PRODUCTION, INC. 953796
CLARK WELL #: 2 RRCID -> 278561 COMPL. DATE 07/03/2014 TOTAL DEPTH 2592 PERF. 2322 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280 N	280	-0-	-0-	-0-	277	3	3	9	N	3					72
10	240 N	240	-0-	-0-	-0-	237	3	3	9	N	3					75
11	270 N	232	-0-	-38	-0-	229	3	3	9	N	3					78
12	279 N	214	-0-	-65	-0-	211	3	3	9	N	3					81
01	248 N	137	-0-	-111	-0-	134	3	3	9	N	3					84
02	224 N	NO RPT	-0-	-224	-0-					N	NO RPT					84

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409 N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	379 N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	451 N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	355 N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	302 N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

LANGFORD (DUFFER) //CONT.// 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2529	-0-	-1161	-0-	2529	2			N	-0-					-0-
10	7890	X	7890	-0-	-0-	-0-	7890	2			N	-0-					-0-
11	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					-0-
12	7567	X	7567	-0-	-0-	-0-	7567	2			N	-0-					-0-
01	6199	X	6199	-0-	-0-	-0-	6199	2			N	-0-					-0-
02	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2855	-0-	-85	-0-	2855	2			N	-0-					-0-
10	3038	#	2890	-0-	-148	-0-	2890	2			N	-0-					-0-
11	2940	#	2749	-0-	-191	-0-	2749	2			N	-0-					-0-
12	3038	#	2816	-0-	-222	-0-	2816	2			N	-0-					-0-
01	3007	#	2805	-0-	-202	-0-	2805	2			N	-0-					-0-
02	2660	#	NO RPT	-0-	-2660	-0-					N	NO RPT					-0-

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY GAS 592422
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	0	W	317	-0-	317	317	317	2			N	-0-					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212 N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	217 N	132	-0-	-85	-0-	132	2			N	-0-					-0-
01	217 N	98	-0-	-119	-0-	98	2			N	-0-					-0-
02	196 N	38	-0-	-158	-0-	38	2			N	-0-					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	138 N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	130 N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124 N	112	-0-	-12	-0-	112	2			N	-0-					-0-
02	112 N	62	-0-	-50	-0-	62	2			N	-0-					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					12
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					12
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					12
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					12
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					12
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					12

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "B" WELL #: RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 10/04/2016

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-

LAZY BEND (STRAWN 1950) //CONT.// 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (LAKE) //CONT.// 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

09	990	N	968	-0-	-22	-0-	968	3			Y	-0-					9
10	992	N	991	-0-	-1	-0-	991	3			Y	-0-					9
11	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					9
12	992	N	943	-0-	-49	-0-	943	3			Y	-0-					9
01	992	N	925	-0-	-67	-0-	925	3			Y	-0-					9
02	896	N	850	-0-	-46	-0-	850	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					9
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					9
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					9
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					9
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					9
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					9

HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					38
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					38
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					38
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					38
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					38
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					98
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					98
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					98
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					98
02	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					-0-
11	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	1488	N	796	-0-	-692	-0-	796	3			N	-0-					-0-
02	1372	N	1002	-0-	-370	-0-	1002	3			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
CALLOWAY WELL #: 1A RRCID -> 285926 COMPL. DATE 10/01/2018 TOTAL DEPTH 3772 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
01	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
*02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-

SAFARI RESOURCES, LLC 743194
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY, LEE WELL #: 1R RRCID -> 284395 COMPL. DATE 11/03/2017 TOTAL DEPTH 3445 PERF. 3294 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2216	-0-	-244	-0-	2187	2	29	9	N	26					59
10	2511	X	2306	-0-	-205	-0-	2275	2	31	9	N	28					87
11	2213	N	2213	-0-	-0-	-0-	2180	2	33	9	N	30	49	1			68
12	1968	N	1968	-0-	-0-	-0-	1936	2	32	9	N	29	28	1			69
01	1811	N	1811	-0-	-0-	-0-	1782	2	29	9	N	26					95
02	2072	N	NO RPT	-0-	-2072	-0-					N	NO RPT					95

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					133
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					133
11	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1					134
12	2	N	-0-	-0-	-2	-0-					N	-0-					134
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					134
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					134

WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					70
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					70
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					70
12	2	N	-0-	-0-	-2	-0-					N	-0-					70
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					70
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					70

BRAKA OPERATING, L.L.C. 088563
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
01	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-
02	112	N	5	-0-	-107	-0-	5	3			N	-0-					-0-

PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					24
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					24
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					24
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-					24
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					24
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					24

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-
10	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					-0-
11	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
12	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	615	-0-	-825	-0-	615	2			N	-0-					95
10	1488	N	153	-0-	-1335	-0-	153	2			N	-0-					95
11	1440	N	122	-0-	-1318	-0-	122	2			N	-0-					95
12	651	N	506	-0-	-145	-0-	506	2			N	-0-					95
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					95
02	2800	N	3429	-0-	629	629	3429	2			N	-0-					95

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
02	84	N	19	-0-	-65	-0-	19	2			N	-0-					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					94
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					94
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					94
12	31	N	-0-	-0-	-31	-0-					N	-0-					94
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					94
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					94

CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					26
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					26
11	300	N	200	-0-	-100	-0-	200	2			N	-0-					26
12	310	N	10	-0-	-300	-0-	10	2			N	-0-					26
01	403	N	7	-0-	-396	-0-	7	2			N	-0-					26
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					26

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					30
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					30
11	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					30
12	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					30
01	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					30
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					43
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					43
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					43
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					43
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					43
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					43

BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					75
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					75
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					75
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					75
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					75
02	506	N	506	-0-	-0-	-0-	480	3	26	9	N	24					99

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -B- WELL #: RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					154

RECLASSIFIED TO OIL 07/10/2023

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	-0-	2	2			N	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	2	-0-	-5	-0-	-0-	2	2			N	-0-					67
10	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					67
11	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					67
12	2	N	-0-	-0-	-2	-0-	-0-					N	-0-					67
01	10	N	10	-0-	-0-	-0-	-0-	10	2			N	-0-					67
02	2	N	1	-0-	-1	-0-	-0-	1	2			N	-0-					67

WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	-0-	12	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	1	-0-	-6	-0-	-0-	1	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	-0-	3	2			N	-0-					122
10	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					122
11	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					122
12	3	N	-0-	-0-	-3	-0-	-0-					N	-0-					122
01	8	N	8	-0-	-0-	-0-	-0-	8	2			N	-0-					122
02	4	N	4	-0-	-0-	-0-	-0-	4	2			N	-0-					122

CROSSTEX SERVICES, L.L.C. 190661
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	1582					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	1582					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	1582					N	-0-					-0-
12	H15	VIOL	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
01	H15	VIOL	-0-	-0-	-0-	1582					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	1582					N	-0-					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC 743194
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE 03/22/2014 TOTAL DEPTH 2047 PERF. 2007 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE 02/28/2014 TOTAL DEPTH 2047 PERF. 2007 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE 06/27/2014 TOTAL DEPTH 2150 PERF. 2069 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE 04/08/2014 TOTAL DEPTH 2095 PERF. 2075 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					42
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WORKED OVER ANOTHER ZONE.. 08/03/2021

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
KROH OPERATING LLC 478245
DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
11	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
12	868	N	772	-0-	-96	-0-	772	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	728	N	679	-0-	-49	-0-	679	2			N	-0-					-0-

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/09/2026

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TIKI OIL & GAS, LLC 860191
SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	21	-0-	21	21	14	2	7	9	N	6					6
*02	47	X	26	-0-	-21	-0-	6	2	20	9	N	18					24

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					15
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					15
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					15
12	124	N	105	-0-	-19	-0-	105	2			N	-0-					15
01	124	N	-0-	-0-	-124	-0-					N	-0-					15
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					15

MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	N	1128	-0-	-0-	-0-	99	1	1029	2	N	-0-					93
10	1178	N	1178	-0-	-0-	-0-	119	1	1059	2	N	-0-					93
11	1134	N	1134	-0-	-0-	-0-	105	1	1029	2	N	-0-					93
12	1147	N	1138	-0-	-9	-0-	99	1	1039	2	N	-0-					93
01	1218	N	1218	-0-	-0-	-0-	114	1	1104	2	N	-0-					93
02	1156	N	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					93

I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	350	-0-	-70	-0-	31	1	319	2	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	48	1	425	2	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	38	1	368	2	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	33	1	350	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	46	1	445	2	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	38	1	411	2	N	-0-					-0-

PENDRAGON OIL CO. 651162
PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
XTA RESOURCES LLC 945943
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 01/05/1983 TOTAL DEPTH 3500 PERF. 2630 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	62	1	1003	3	N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	62	1	979	3	N	20					20
							22	9									
11	986	N	986	-0-	-0-	-0-	60	1	919	3	N	6	26	1			-0-
							7	9									
12	1116	N	838	-0-	-278	-0-	51	1	787	3	N	-0-					-0-
01	1054	N	723	-0-	-331	-0-	42	1	657	3	N	22	22	1			-0-
							24	9									
02	998	N	998	-0-	-0-	-0-	57	1	922	3	N	17					17
							19	9									

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-
10	403	N	358	-0-	-45	-0-	21	1	328	3	N	8					8
							9	9									
11	390	N	207	-0-	-183	-0-	13	1	193	3	N	1	8	1			1
							1	9									
12	714	N	714	-0-	-0-	-0-	43	1	671	3	N	-0-					1
01	464	N	464	-0-	-0-	-0-	27	1	416	3	N	19	19	1			1
							21	9									
02	303	N	303	-0-	-0-	-0-	17	1	273	3	N	12					13
							13	9									

COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	71	3	N	2	2	1			-0-
							2	9									
12	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	54	3	N	2	2	1			-0-
							2	9									
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-

COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					43
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					44
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			43
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					43
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			43
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					44
							1	9									

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	1	1			-0-
							1	9									
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			-0-
							1	9									
02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	8	1	123	3	N	4	4	1			-0-
							4	9									
12	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-					-0-
01	155	N	100	-0-	-55	-0-	6	1	91	3	N	3	3	1			-0-
							3	9									
02	140	N	139	-0-	-1	-0-	8	1	131	3	N	-0-					-0-

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935

COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	76	3	N	2					2
							2	9									
11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-	2	1			-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	88	3	N	2	2	1			-0-
							2	9									
02	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2					2
							2	9									

COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					1
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			-0-
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					1
							1	9									

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					2
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			1
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					1
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			1
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					2
							1	9									

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	12	1	189	3	N	3					3
							3	9									
11	198	N	198	-0-	-0-	-0-	12	1	184	3	N	2	5	1			-0-
							2	9									
12	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	13	1	198	3	N	5	5	1			-0-
							6	9									
02	263	N	263	-0-	-0-	-0-	15	1	242	3	N	5					5
							6	9									

COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	7	1	108	3	N	2					2
							2	9									
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-	2	1			-0-
12	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	4	1	66	3	N	2	2	1			-0-
							2	9									
02	84	N	80	-0-	-4	-0-	5	1	74	3	N	1					1
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1					1
							1	9									
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	1	1			-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	54	3	N	1	1	1			-0-
							1	9									
02	73	N	73	-0-	-0-	-0-	4	1	68	3	N	1					1
							1	9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	199	-0-	-41	-0-	12	1	187	3	N	-0-					1
10	279	N	209	-0-	-70	-0-	12	1	193	3	N	4					5
							4	9									
11	210	N	163	-0-	-47	-0-	10	1	152	3	N	1	5	1			1
							1	9									
12	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					1
01	217	N	176	-0-	-41	-0-	10	1	160	3	N	5	5	1			1
							6	9									
02	167	N	167	-0-	-0-	-0-	10	1	153	3	N	4					5
							4	9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	117	-0-	-33	-0-	7	1	110	3	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	9	1	137	3	N	2					2
							2	9									
11	126	N	126	-0-	-0-	-0-	8	1	117	3	N	1	3	1			-0-
							1	9									
12	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	6	1	100	3	N	3	3	1			-0-
							3	9									
02	119	N	119	-0-	-0-	-0-	7	1	110	3	N	2					2
							2	9									

COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	11	1	165	3	N	2					2
							2	9									
11	182	N	182	-0-	-0-	-0-	11	1	169	3	N	2	4	1			-0-
							2	9									
12	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	7	1	115	3	N	3	3	1			-0-
							3	9									
02	168	N	160	-0-	-8	-0-	9	1	150	3	N	1					1
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	324	-0-	-96	-0-	19	1	305	3	N	-0-					2
10	434	N	378	-0-	-56	-0-	22	1	349	3	N	6					8
							7	9									
11	420	N	345	-0-	-75	-0-	21	1	322	3	N	2	9	1			1
							2	9									
12	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					1
01	806	N	806	-0-	-0-	-0-	48	1	739	3	N	17	17	1			1
							19	9									
02	336	N	302	-0-	-34	-0-	16	1	262	3	N	22					23
							24	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-					3
10	259	N	259	-0-	-0-	-0-	15	1	238	3	N	5					8
							6	9									
11	246	N	246	-0-	-0-	-0-	15	1	230	3	N	1	6	1			3
							1	9									
12	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					3
01	209	N	209	-0-	-0-	-0-	12	1	191	3	N	5	5	1			3
							6	9									
02	186	N	186	-0-	-0-	-0-	11	1	169	3	N	5					8
							6	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					2
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			1
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					1
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			1
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					2
							1	9									

COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					1
10	96	N	96	-0-	-0-	-0-	6	1	89	3	N	1					2
							1	9									
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-	2	1			-0-
12	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	65	3	N	1	1	1			-0-
							1	9									
02	84	N	81	-0-	-3	-0-	5	1	74	3	N	2					2
							2	9									

COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	5	1	76	3	N	1					1
							1	9									
11	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	2	1			-0-
							1	9									
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			-0-
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					1
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	17	1	272	3	N	3					3
							3	9									
11	230	N	230	-0-	-0-	-0-	14	1	212	3	N	4	7	1			-0-
							4	9									
12	248	N	247	-0-	-1	-0-	15	1	232	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	12	1	182	3	N	6	6	1			-0-
							7	9									
02	247	N	247	-0-	-0-	-0-	14	1	231	3	N	2					2
							2	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	59	3	N	2	2	1			-0-
							2	9									
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	93	N	55	-0-	-38	-0-	3	1	51	3	N	1	1	1			-0-
							1	9									
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					2
10	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					3
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			2
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			2
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					3
							1	9									

COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					2
10	115	N	115	-0-	-0-	-0-	7	1	106	3	N	2					4
							2	9									
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-	2	1			2
12	186	N	61	-0-	-125	-0-	4	1	57	3	N	-0-					2
01	124	N	70	-0-	-54	-0-	4	1	65	3	N	1	1	1			2
							1	9									
02	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1					3
							1	9									

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					3
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					4
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	2	1			2
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			2
							1	9									
02	67	N	67	-0-	-0-	-0-	4	1	61	3	N	2					4
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					2
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					3
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			2
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			2
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					3
							1	9									

COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1					2
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			1
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					1
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			1
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					2
							1	9									

COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	174	3	N	4					4
							4	9									
11	360	N	174	-0-	-186	-0-	11	1	163	3	N	-0-	4	1			-0-
12	341	N	171	-0-	-170	-0-	10	1	161	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	10	1	149	3	N	4	4	1			-0-
							4	9									
02	180	N	180	-0-	-0-	-0-	10	1	166	3	N	4					4
							4	9									

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	65	3	N	1	1	1			-0-
							1	9									
02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	20	1	318	3	N	6					6
							7	9									
11	402	N	402	-0-	-0-	-0-	25	1	375	3	N	2	8	1			-0-
							2	9									
12	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
01	341	N	298	-0-	-43	-0-	17	1	270	3	N	10	10	1			-0-
							11	9									
02	341	N	341	-0-	-0-	-0-	19	1	313	3	N	8					8
							9	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					1
10	453	N	453	-0-	-0-	-0-	27	1	416	3	N	9					10
							10	9									
11	366	N	366	-0-	-0-	-0-	22	1	342	3	N	2	11	1			1
							2	9									
12	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					1
01	341	N	295	-0-	-46	-0-	17	1	269	3	N	8	8	1			1
							9	9									
02	387	N	387	-0-	-0-	-0-	22	1	356	3	N	8					9
							9	9									

COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					15
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					15
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					15
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					15
01	62	N	52	-0-	-10	-0-	3	1	48	3	N	1	1	1			15
							1	9									
02	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1					16
							1	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					4
10	68	N	68	-0-	-0-	-0-	4	1	62	3	N	2					6
							2	9									
11	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-	3	1			3
12	124	N	57	-0-	-67	-0-	3	1	54	3	N	-0-					3
01	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			3
							1	9									
02	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1					4
							1	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					1
10	217	N	197	-0-	-20	-0-	12	1	182	3	N	3					4
							3	9									
11	180	N	71	-0-	-109	-0-	4	1	66	3	N	1	4	1			1
							1	9									
12	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-					1
01	186	N	125	-0-	-61	-0-	7	1	114	3	N	4	4	1			1
							4	9									
02	144	N	144	-0-	-0-	-0-	8	1	133	3	N	3					4
							3	9									

HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					40
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					40
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					40
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					40
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					40
*02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					40

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LINK RANCH (STRAWN) 53738 700 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "M" WELL #: 1 RRCID -> 290333 COMPL. DATE 03/05/2018 TOTAL DEPTH 4250 PERF. 2778 - 2782

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ALARON ENERGY, INC. 010450
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

09	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE OPERATING, LLC 103478
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					13
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					13
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					13
01	806	N	767	-0-	-39	-0-	767	3			N	-0-					13
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					13

9K INVESTMENTS LLC 988752
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	392	N	338	-0-	-54 B	-0-	338	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

03/01 BALANCING DATE STATUS -> -0-

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
JERICHO ENERGY, INC 432097
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	3	1	53	2	N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	3	1	55	2	N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	2	1	53	2	N	-0-					-0-
12	62	N	21	-0-	-41 B	-0-	1	1	20	2	N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	3	1	56	2	N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	2	1	47	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	6	1	125	2	N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	5	1	109	2	N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	6	1	121	2	N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	6	1	123	2	N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	6	1	127	2	N	-0-					-0-
*02	121	N	121	-0-	-0- B	-0-	5	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	5	1	97	2	N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	5	1	96	2	N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	4	1	92	2	N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	5	1	95	2	N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	5	1	97	2	N	-0-					-0-
*02	94	N	94	-0-	-0- B	-0-	4	1	90	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	2	1	41	2	N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	2	1	34	2	N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	2	1	38	2	N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	2	1	42	2	N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	2	1	42	2	N	-0-					-0-
*02	70	N	70	-0-	-0- B	-0-	3	1	67	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOSAIC TEXAS LLC 589983
HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WYOMING DIAMOND A LLC 945735
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
4M OIL & GAS, LLC 102581
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	73	-0-	-107	-0-	73	2			N	-0-					-0-
10	558	N	244	-0-	-314	-0-	244	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726

KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAMMER WELL #: 2 RRCID -> 286483 COMPL. DATE 09/20/1975 TOTAL DEPTH 3000 PERF. 2870 - 2936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52

GRAMMER WELL #: 4 RRCID -> 286484 COMPL. DATE 11/02/1975 TOTAL DEPTH 3000 PERF. 2826 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GRAMMER WELL #: 6 RRCID -> 286485 COMPL. DATE 10/25/1975 TOTAL DEPTH 2950 PERF. 2795 - 2899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAMMER WELL #: 3 RRCID -> 286486 COMPL. DATE 09/07/1975 TOTAL DEPTH 3355 PERF. 2826 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAMMER WELL #: 1A RRCID -> 286487 COMPL. DATE 09/01/1975 TOTAL DEPTH 2972 PERF. 2832 - 2848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAMMER WELL #: 7 RRCID -> 286488 COMPL. DATE 01/03/1976 TOTAL DEPTH 4093 PERF. 2850 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					10
10	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2					12
*11	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					16
*12	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					19
*01	107	N	107	-0-	-0-	-0-	105	3	2	9	N	2					21
02	117	N	117	-0-	-0-	-0-	115	3	2	9	N	2					23

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

09	1058	N	1058	-0-	-0-	B	-0-	1058	3	N	-0-					-0-
10	1080	N	1080	-0-	-0-	B	-0-	1080	3	N	-0-					-0-
11	1024	N	1024	-0-	-0-	B	-0-	1024	3	N	-0-					-0-
12	1054	N	893	-0-	-161	B	-0-	893	3	N	-0-					-0-
01	1054	N	985	-0-	-69	B	-0-	985	3	N	-0-					-0-
02	952	N	865	-0-	-87	B	-0-	865	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

09/01 BALANCING DATE STATUS -> -0-

09	30	N	22	-0-	-8	B	-0-	22	3	N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	3	N	-0-					-0-
11	30	N	21	-0-	-9	B	-0-	21	3	N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3	N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	3	N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
01	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
02	196	N	178	-0-	-18	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

09	65	N	65	-0-	-0-		-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-		-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-		-0-	63	3			N	-0-					-0-
12	60	N	60	-0-	-0-		-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-		-0-	52	3			N	-0-					-0-
02	49	N	49	-0-	-0-		-0-	49	3			N	-0-					-0-

NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

09	360	N	309	-0-	-51		-0-	308	3	1	9	N	1					100
10	372	N	355	-0-	-17		-0-	355	3			N	-0-					100
11	330	N	328	-0-	-2		-0-	328	3			N	-0-					100
12	357	N	357	-0-	-0-		-0-	357	3			N	-0-					100
01	346	N	346	-0-	-0-		-0-	346	3			N	-0-					100
02	321	N	321	-0-	-0-		-0-	321	3			N	-0-					100

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

09	520	N	520	-0-	-0-		-0-	520	3			N	-0-					-0-
10	535	N	535	-0-	-0-		-0-	535	3			N	-0-					-0-
11	510	N	507	-0-	-3		-0-	507	3			N	-0-					-0-
12	527	N	478	-0-	-49		-0-	478	3			N	-0-					-0-
01	527	N	419	-0-	-108		-0-	419	3			N	-0-					-0-
02	476	N	388	-0-	-88		-0-	388	3			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

09	0	N	-0-	-0-	-0-		-0-					N	-0-					14
10	0	N	-0-	-0-	-0-		-0-					N	-0-					14
11	0	N	-0-	-0-	-0-		-0-					N	-0-					14
12	0	N	-0-	-0-	-0-		-0-					N	-0-					14
01	0	N	-0-	-0-	-0-		-0-					N	-0-					14
02	0	N	-0-	-0-	-0-		-0-					N	-0-					14

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RHYNE, J.V. 706379
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. 833332
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2025 - WELL PLUGGED 11/19/25

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 09/06/1968 TOTAL DEPTH 560 PERF. 505 - 512

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH TEXAS PLUGGING, LLC 614284
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

09	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					61
10	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					61
11	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					61
12	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					61
01	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					61
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					61

CITORI CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

09	750	N	-0-	-0-	-750	-0-					N	-0-					25
10	620	N	-0-	-0-	-620	-0-					N	-0-					25
11	540	N	-0-	-0-	-540	-0-					N	-0-					25
12	775	N	-0-	-0-	-775	-0-					N	-0-					25
01	527	N	-0-	-0-	-527	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC //CONT.// 479988
WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					18
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					18
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					18
12	31	N	-0-	-0-	-31	-0-					N	-0-					18
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					18
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					18

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					43
10	93	N	45	-0-	-48	-0-	45	3			N	-0-					43
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					43
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					43
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					43

WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 01/24/1977 TOTAL DEPTH 4200 PERF. 3816 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					78
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					78

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	248	N	109	-0-	-139	-0-	109	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	25	-0-	-65	-0-	25	3			N	-0-					79
10	124	N	33	-0-	-91	-0-	33	3			N	-0-					79
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					79
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					79
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					79
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					79

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

09	300	N	228	-0-	-72	-0-	228	3			Y	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	7	-0-	-323	-0-	7	3			N	-0-					-0-
10	341	N	10	-0-	-331	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
10	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
11	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
12	3038	X	2931	-0-	-107	-0-	2931	3			N	-0-					-0-
01	3038	X	2677	-0-	-361	-0-	2677	3			N	-0-					-0-
02	2744	X	2191	-0-	-553	-0-	2191	3			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	465	3	9	9	Y	8					75
10	946	N	946	-0-	-0-	-0-	945	3	1	9	Y	1					76
11	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7					83
12	341	N	193	-0-	-148	-0-	193	3			Y	-0-					83
01	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					83
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					83

COPELAND RANCH "A" WELL #: 4 RRCID -> 279277 COMPL. DATE 01/04/2003 TOTAL DEPTH 4266 PERF. 3872 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

COPELAND RANCH "A" WELL #: 6 RRCID -> 279278 COMPL. DATE 08/29/2003 TOTAL DEPTH 4274 PERF. 3914 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

COPELAND RANCH "A" WELL #: 18 RRCID -> 279279 COMPL. DATE 10/11/2006 TOTAL DEPTH 4080 PERF. 3950 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	7	3	1	9	Y	1					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	8	N	2	-0-	-6	-0-	2	3			Y	-0-					8
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	105	1	546	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	99	1	600	3	N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	94	1	597	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	93	1	574	3	N	-0-					-0-
01	713	N	647	-0-	-66	-0-	106	1	541	3	N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	94	1	647	3	N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	78	1	648	3	N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	67	1	594	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	69	1	597	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	79	1	542	3	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-			-0-
10	155	N	72	-0-	-83	-0-	5	1	67	3	N	-0-			-0-
11	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-			-0-
12	155	N	59	-0-	-96	-0-	4	1	55	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-			-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	82	1	678	3	N	-0-			-0-
10	744	N	735	-0-	-9	-0-	79	1	656	3	N	-0-			-0-
11	720	N	688	-0-	-32	-0-	77	1	611	3	N	-0-			-0-
12	775	N	689	-0-	-86	-0-	76	1	613	3	N	-0-			-0-
01	744	N	637	-0-	-107	-0-	77	1	560	3	N	-0-			-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT			-0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	18	1	211	3	N	-0-			-0-
10	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-			-0-
11	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	17	1	220	3	N	-0-			-0-
01	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-			-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT			-0-

LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	36	1	123	3	N	-0-			-0-
10	152	N	152	-0-	-0-	-0-	36	1	116	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	36	1	119	3	N	-0-			-0-
12	152	N	152	-0-	-0-	-0-	36	1	116	3	N	-0-			-0-
01	146	N	146	-0-	-0-	-0-	37	1	109	3	N	-0-			-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	100	1	895	3	Y	-0-			-0-
10	984	N	984	-0-	-0-	-0-	97	1	887	3	Y	-0-			-0-
11	990	N	884	-0-	-106	-0-	92	1	792	3	Y	-0-			-0-
12	1023	N	864	-0-	-159	-0-	88	1	776	3	Y	-0-			-0-
01	992	N	733	-0-	-259	-0-	85	1	648	3	Y	-0-			-0-
02	812	N	NO RPT	-0-	-812	-0-					Y	NO RPT			-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	27	1	323	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	25	1	322	3	Y	-0-					-0-
01	341	N	285	-0-	-56	-0-	24	1	261	3	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

LOYD-DALTON (1200) 55327 460 ASSOCIATED ONE WELL CNTY: PALO PINTO
CRA-GRO CROP SERVICE, INC. 103655
LANEVE, V.D. MRS. 'A' WELL #: 21 RRCID -> 293918 COMPL. DATE 11/02/2022 TOTAL DEPTH 1200 PERF. 1142 - 1149

09	150	N	85	-0-	-65	-0-	85	3			N	-0-					26
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					26
11	180	N	125	-0-	-55	-0-	125	3			N	-0-					26
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					26
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					26
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					26

LOYD-DALTON (1700) 55327 500 ASSOCIATED PRORATED CNTY: PALO PINTO
CRA-GRO CROP SERVICE, INC. 103655
LANEVE, V. D. MRS. 'A' WELL #: 6A RRCID -> 298471 COMPL. DATE 05/12/2023 TOTAL DEPTH 1787 PERF. 1156 - 1162

09	260	N	85	-0-	-175	B	-0-	85	3		N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	3		N	-0-					-0-
11	180	N	125	-0-	-55	B	-0-	125	3		N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					45
10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					45
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					45
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					45
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					45
02	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					45

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					66
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					66
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					66
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					66
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					66
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					91
10	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					91
11	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					91
12	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					91
01	2154	N	2154	-0-	-0-	-0-	2154	2			Y	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

LUCKY LANE (STRAWN) 55486 500 ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG 'J' WELL #: 2 RRCID -> 279895 COMPL. DATE 01/03/2014 TOTAL DEPTH 3885 PERF. 3688 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			57

PLUGGED AND ABANDONED_____ 04/01/2025 - WELL PLUGGED 04/01/25

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			75
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			75
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			75
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			75
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			75

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

09	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1313			N	NO RPT			-0-

HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

09	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1355			N	NO RPT			-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

09	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1270			N	NO RPT			-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETROCAT INNOVATIONS, LLC 660311
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					15
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					15
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					15
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					15
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					15
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					138
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					138
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					138
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					138
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					138
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					138

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	191	-0-	-49	-0-	9	1	182	2	N	-0-					-0-
10	248	N	182	-0-	-66	-0-	23	1	159	2	N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	86	1	472	2	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	90	1	424	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	19	1	190	2	N	-0-					-0-
02	224	N	152	-0-	-72	-0-	9	1	143	2	N	-0-					-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RKW OPERATING LLC 714311
LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	18	1	101	2	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	19	1	89	2	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	11	1	110	2	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1011	-0-	-129	-0-	1011	2			N	-0-					1
10	1116	N	1018	-0-	-98	-0-	1018	2			N	-0-					1
11	1020	N	948	-0-	-72	-0-	948	2			N	-0-					1
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					1
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					1
02	896	N	892	-0-	-4	-0-	892	2			N	-0-					1

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	193	-0-	-107	-0-	9	1	184	2	N	-0-					-0-
10	279	N	190	-0-	-89	-0-	24	1	166	2	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	34	1	185	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	44	1	207	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	19	1	192	2	N	-0-					-0-
02	196	N	158	-0-	-38	-0-	9	1	149	2	N	-0-					-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		62	-0-	62	127	3	1	59	2	N	-0-					-0-
10	190		63	-0-	-127	-0-	8	1	55	2	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	8	1	43	2	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	9	1	43	2	N	-0-					-0-
01	62	N	31	-0-	-31	-0-	3	1	28	2	N	-0-					-0-
02	56	N	22	-0-	-34	-0-	1	1	21	2	N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					39
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					39
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					39
12	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					39
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					39
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					39

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19 B	-0-	2	1	39	2	N	-0-					83
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					83
11	39	N	39	-0-	-0- B	-0-	6	1	33	2	N	-0-					83
12	47	N	47	-0-	-0- B	-0-	8	1	39	2	N	-0-					83
01	42	N	42	-0-	-0- B	-0-	4	1	38	2	N	-0-					83
02	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	52	1	536	2	N	-0-					128
10	642	N	642	-0-	-0-	-0-	65	1	577	2	N	-0-					128
11	600	N	592	-0-	-8	-0-	55	1	537	2	N	-0-					128
12	620	N	598	-0-	-22	-0-	52	1	546	2	N	-0-					128
01	651	N	584	-0-	-67	-0-	55	1	529	2	N	-0-					128
02	560	N	531	-0-	-29	-0-	45	1	486	2	N	-0-					128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 11/04/2025

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/07/2025

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 10/30/2009

RKW OPERATING LLC 714311
TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3546					N	NO RPT					-0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	MIDDLETON GAS UNIT				WELL #: 2	RRCID -> 081353						COMPL. DATE 12/28/1978					TOTAL DEPTH 4890 PERF. 4813 - 4826
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					29
10	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					29
11	30	N	24	-0-	-6	-0-	4	1	20	2	N	-0-					29
12	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					29
01	62	N	29	-0-	-33	-0-	3	1	26	2	N	-0-					29
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					29
	CRAVER, R. M.				WELL #: 1	RRCID -> 102897						COMPL. DATE 07/12/1982					TOTAL DEPTH 5312 PERF. 4954 - 5011
09	14B2 EXT		65	-0-	65	133	3	1	62	2	N	-0-					1
10	199	X	66	-0-	-133	-0-	8	1	58	2	N	-0-					1
11	60	N	52	-0-	-8	-0-	8	1	44	2	N	-0-					1
12	62	N	53	-0-	-9	-0-	9	1	44	2	N	-0-					1
01	62	N	17	-0-	-45	-0-	2	1	15	2	N	-0-					1
02	56	N	9	-0-	-47	-0-	1	1	8	2	N	-0-					1

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
	STUART, J. N. "B"				WELL #: 25	RRCID -> 291553						COMPL. DATE 07/25/2002					TOTAL DEPTH 1250 PERF. 1026 - 1038
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
	STUART, J. N. "A"				WELL #: 8615	RRCID -> 297455						COMPL. DATE 08/11/2003					TOTAL DEPTH 1839 PERF. 1463 - 1589
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "A" WELL #: 8602 RRCID -> 297706 COMPL. DATE 05/18/2003 TOTAL DEPTH 1838 PERF. 1505 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL COMPANY, LLC 103321
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL COMPANY, LLC //CONT.// 103321
SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					1
10	38	R	38	-0-	-0-	-0-	38	3			N	-0-					1
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					1
12	40	R	40	-0-	-0-	-0-	40	3			N	-0-					1
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					1
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					1

JP OIL & GAS, LLC 448017
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
JP OIL & GAS, LLC //CONT.// 448017
BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK OPERATING 722855
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	480	-0-	-90	-0-	480	2			Y	-0-					-0-
10	558	#	502	-0-	-56	-0-	502	2			Y	-0-					-0-
11	570	#	507	-0-	-63	-0-	507	2			Y	-0-					-0-
12	589	#	565	-0-	-24	-0-	565	2			Y	-0-					-0-
01	637	R	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
02	750	R	750	-0-	-0-	-0-	750	2			Y	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B		DENY	NO RPT	-0-	-0-	1032				N	NO RPT					-0-
10	14B		DENY	NO RPT	-0-	-0-	1032				N	NO RPT					-0-
11	14B		DENY	NO RPT	-0-	-0-	1032				N	NO RPT					-0-
12	14B		DENY	NO RPT	-0-	-0-	1032				N	NO RPT					-0-
01	14B		DENY	NO RPT	-0-	-0-	1032				N	NO RPT					-0-
02	0	#		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/26/2026 - WELL PLUGGED 02/26/26

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	255	-0-	-195	-0-	255	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	6	-0-	-24	-0-	6	3			N	-0-					112
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					112
11	30	#	8	-0-	-22	-0-	8	3			N	-0-					112
12	31	#	10	-0-	-21	-0-	10	3			N	-0-					112
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					112
02	20	R	20	-0-	-0-	-0-	20	3			N	-0-					112

CDJ OIL COMPANY, LLC 103321
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	5			70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	5			56

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL, HOWARD 824340
DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	R	55	-0-	-0-	-0-	55	3			N	-0-					4
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					4
11	30	#	24	-0-	-6	-0-	24	3			N	-0-					4
12	31	#	29	-0-	-2	-0-	29	3			N	-0-					4
01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					4
02	36	R	36	-0-	-0-	-0-	36	3			N	-0-					4

AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	#	5	-0-	-4	-0-	5	3			N	-0-					-0-
10	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	#	7	-0-	-2	-0-	7	3			N	-0-					-0-
12	9	#	7	-0-	-2	-0-	7	3			N	-0-					-0-
01	9	#	6	-0-	-3	-0-	6	3			N	-0-					-0-
02	9	#	6	-0-	-3	-0-	6	3			N	-0-					-0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	#	1	-0-	-1	-0-	1	3			N	-0-					82
10	2	R	2	-0-	-0-	-0-	2	3			N	-0-					82
11	2	#	1	-0-	-1	-0-	1	3			N	-0-					82
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					82
01	2	#	1	-0-	-1	-0-	1	3			N	-0-					82
02	2	#	1	-0-	-1	-0-	1	3			N	-0-					82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	#	1	-0-	-1	-0-	1	3			N	-0-					63
10	2	R	2	-0-	-0-	-0-	2	3			N	-0-					63
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					63
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					63
01	2	#	1	-0-	-1	-0-	1	3			N	-0-					63
02	2	#	1	-0-	-1	-0-	1	3			N	-0-					63

AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	3	-0-	-2	-0-	3	3			N	-0-					73
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					73
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					73
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					73
01	5	#	3	-0-	-2	-0-	3	3			N	-0-					73
02	5	#	3	-0-	-2	-0-	3	3			N	-0-					73

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
10	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	R	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	#	5	-0-	-2	-0-	5	3			Y	-0-					-0-
02	7	#	5	-0-	-2	-0-	5	3			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	#	8	-0-	-5	-0-	8	3			N	-0-					-0-
10	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	13	#	8	-0-	-5	-0-	8	3			N	-0-					-0-
02	13	#	9	-0-	-4	-0-	9	3			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL COMPANY, LLC 103321
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					164
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					164
11	0		-0-	-0-	-0-	-0-					N	-0-					164
12	0		-0-	-0-	-0-	-0-					N	-0-	120	7			44
01	0		-0-	-0-	-0-	-0-					N	-0-	44	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2025

PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 11/29/2022 TOTAL DEPTH 4319 PERF. 3312 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50

WORKED OVER ANOTHER ZONE.. 09/05/2012

K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LEXGAS, INC. 500222
MCCLURE LEASE WELL #: 4 RRCID -> 282982 COMPL. DATE 05/13/2013 TOTAL DEPTH 4625 PERF. 4412 - 4454

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWDEN-BANE WELL #: 1 RRCID -> 282983 COMPL. DATE 05/22/2013 TOTAL DEPTH 4895 PERF. 4580 - 4620

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
KROH OPERATING LLC 478245
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NORTH TEXAS PLUGGING, LLC 614284
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARMAC (MARBLE FALLS) //CONT.// 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
SALT OF THE EARTH ENERGY, LLC 101212
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

09	360	N	267	-0-	-93	-0-	267	2			Y	-0-					-0-
10	372	N	242	-0-	-130	-0-	242	2			Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			Y	-0-					-0-
02	252	N	122	-0-	-130	-0-	122	2			Y	-0-					-0-

MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	2			N	-0-					-0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

09	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
K. BROWN 'A' WELL #: 1 RRCID -> 281551 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					37
10	2263	N	2218	-0-	-45	-0-	2218	2			N	-0-					37
11	2340	N	2130	-0-	-210	-0-	2130	2			N	-0-					37
12	2294	N	2048	-0-	-246	-0-	2046	2	2	9	N	2					39
01	2232	N	1502	-0-	-730	-0-	1501	2	1	9	N	1					40
*02	1994	N	1994	-0-	-0-	-0-	1990	2	4	9	N	4					44

COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					11
10	62	N	-0-	-0-	-62	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					8
10	124	N	-0-	-0-	-124	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					2
10	434	N	-0-	-0-	-434	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					27
10	124	N	-0-	-0-	-124	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. //CONT.// 170059
MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					44
10	124	N	-0-	-0-	-124	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	72	-0-	-48	-0-	61	3	11	9	N	10					183
10	124	N	79	-0-	-45	-0-	68	3	11	9	N	10	165	1			28
11	90	N	79	-0-	-11	-0-	62	3	17	9	N	15					43
12	62	N	13	-0-	-49	-0-	10	3	3	9	N	3					46
01	93	N	43	-0-	-50	-0-	31	3	12	9	N	11					57
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					57

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
SANDSTONE SERVICES, LLC 748023
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FTC CONSULTING, LLC 288423
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	966	-0-	-144	-0-	956	3	10	9	N	9					139
10	942	N	942	-0-	-0-	-0-	933	3	9	9	N	8					147
11	944	N	944	-0-	-0-	-0-	932	3	12	9	N	11					158
12	1658	N	1658	-0-	-0-	-0-	1646	3	12	9	N	11					169
01	1612	N	1612	-0-	-0-	-0-	1582	3	30	9	N	27					196
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					196

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MCBRIDE (BEND CONGL.) //CONT.// 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

SAM FAMBRO '10' WELL #: 2 RRCID -> 274732 COMPL. DATE 06/01/2014 TOTAL DEPTH 4040 PERF. 3874 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	341	N	222	-0-	-119	-0-	222	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NORTH LAKE RESOURCES LLC 100308
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	8	-0-	-2	-0-	8	2			N	-0-					-0-
10	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
11	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	9	#	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/28/1978 TOTAL DEPTH 2820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	#	12	-0-	-3	-0-	12	2			N	-0-					-0-
10	15	#	12	-0-	-3	-0-	12	2			N	-0-					-0-
11	14	#	11	-0-	-3	-0-	11	2			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	12	#	8	-0-	-4	-0-	8	2			N	-0-					-0-
02	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-
10	682	N	252	-0-	-430	-0-	252	2			N	-0-					-0-
11	630	N	407	-0-	-223	-0-	407	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
ASTEROID PRECISION, LLC 035598
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

09	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
11	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
01	744	N	572	-0-	-172	-0-	572	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	2	1	401	2	N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	2	1	462	2	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	3	1	517	2	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	3	1	521	2	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	3	1	451	2	N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP //CONT.// 302592
CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	3	1	693	2	N	-0-					3
10	744	N	605	-0-	-139	-0-	7	1	598	2	N	-0-					3
11	690	N	669	-0-	-21	-0-	7	1	662	2	N	-0-					3
12	713	N	711	-0-	-2	-0-	8	1	703	2	N	-0-					3
01	667	N	667	-0-	-0-	-0-	8	1	659	2	N	-0-					3
02	631	N	631	-0-	-0-	-0-	7	1	624	2	N	-0-					3

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	1518	-0-	-0-	-0-	91	1	1427	2	N	-0-					-0-
10	1302	N	1262	-0-	-40	-0-	82	1	1180	2	N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	88	1	1256	2	N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	92	1	1299	2	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	92	1	1303	2	N	-0-					-0-
02	1176	N	1165	-0-	-11	-0-	77	1	1088	2	N	-0-					-0-

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TIKI OIL & GAS, LLC 860191
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
02	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					13
10	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					13
11	330	N	203	-0-	-127	B	-0-	203	2			N	-0-					13
12	372	N	245	-0-	-127	B	-0-	245	2			N	-0-					13
01	372	N	221	-0-	-151	B	-0-	221	2			N	-0-					13
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					13

03/01 BALANCING DATE STATUS -> -0-

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	B	-0-	102	3			Y	-0-					56
10	274	N	274	-0-	-0-	B	-0-	274	3			Y	-0-					56
11	225	N	225	-0-	-0-	B	-0-	225	3			Y	-0-					56
12	275	N	275	-0-	-0-	B	-0-	275	3			Y	-0-					56
01	361	N	361	-0-	-0-	B	-0-	361	3			Y	-0-					56
02	315	N	315	-0-	-0-	B	-0-	315	3			Y	-0-					56

03/01 BALANCING DATE STATUS -> -0-

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	6	-0-	-4	B	-0-	6	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			Y	-0-					-0-
12	6	N	1	-0-	-5	B	-0-	1	3			Y	-0-					-0-
01	5	N	-0-	-0-	-5	B	-0-					Y	-0-					-0-
02	6	N	6	-0-	-0-	B	-0-	6	3			Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	B	-0-	137	3			Y	-0-					10
10	186	N	115	-0-	-71	B	-0-	115	3			Y	-0-					10
11	180	N	132	-0-	-48	B	-0-	132	3			Y	-0-					10
12	155	N	151	-0-	-4	B	-0-	151	3			Y	-0-					10
01	277	N	277	-0-	-0-	B	-0-	277	3			Y	-0-					10
02	301	N	301	-0-	-0-	B	-0-	301	3			Y	-0-					10

03/01 BALANCING DATE STATUS -> -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			Y	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			Y	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			Y	-0-					-0-
12	310	N	249	-0-	-61	B	-0-	249	3			Y	-0-					-0-
01	310	N	288	-0-	-22	B	-0-	288	3			Y	-0-					-0-
02	280	N	225	-0-	-55	B	-0-	225	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			Y	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			Y	-0-					-0-
12	155	N	89	-0-	-66	B	-0-	89	3			Y	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	3			Y	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	694	N	694	-0-	-0-	B	-0-	694	3			Y	-0-					-0-
10	717	N	717	-0-	-0-	B	-0-	717	3			Y	-0-					-0-
11	630	N	630	-0-	-0-	B	-0-	630	3			Y	-0-					-0-
12	651	N	419	-0-	-232	B	-0-	419	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	B	-0-	676	3			Y	-0-					-0-
02	588	N	582	-0-	-6	B	-0-	582	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
AETERNUM ENERGY, LLC 008596
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMEN OIL LLC 016944
SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET OPERATING, LLC 101481
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					30
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					30
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					30
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
10	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
*12	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	44	1	452	2	N	-0-					91
10	342	N	342	-0-	-0-	-0-	35	1	307	2	N	-0-					91
11	648	N	648	-0-	-0-	-0-	60	1	588	2	N	-0-					91
12	552	N	552	-0-	-0-	-0-	48	1	504	2	N	-0-					91
01	552	N	552	-0-	-0-	-0-	52	1	500	2	N	-0-					91
02	616	N	332	-0-	-284	-0-	28	1	304	2	N	-0-					91

RKW OPERATING LLC 714311
MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
TARPON OIL & GAS CO. 836178
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					21
10	1023	N	829	-0-	-194	-0-	829	3			N	-0-					21
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					21
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					21
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					14
10	620	N	300	-0-	-320	-0-	300	3			N	-0-					14
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					14
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					14
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
NORTH LAKE RESOURCES LLC 100308
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RED DOVE OIL & GAS, LLC 101257
DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					13
10	248	N	218	-0-	-30	B	-0-	218	2		N	-0-					13
11	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-					13
12	217	N	180	-0-	-37	B	-0-	180	2		N	-0-					13
01	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-					13
02	196	N	NO RPT	-0-	-196	B	-0-				N	NO RPT					13

03/01 BALANCING DATE STATUS -> -0-

SOMERSET OPERATING, LLC 101481
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	B	-0-	406	2		N	-0-					64
10	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-					64
11	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-					64
12	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-					64
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					64
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					64

03/01 BALANCING DATE STATUS -> -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
11	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
*12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DELONG, HORACE 213146
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	147	-0-	-153	B	-0-	147	3			N	-0-					-0-
10	310	N	107	-0-	-203	B	-0-	107	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	155	N	97	-0-	-58	B	-0-	97	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
02	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
DELONG, HORACE //CONT.// 213146
BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	45	-0-	-255 B	-0-	45	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	150	N	20	-0-	-130 B	-0-	20	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	39	1	405	2	N	-0-					27
10	351	N	351	-0-	-0- B	-0-	36	1	315	2	N	-0-					27
11	626	N	626	-0-	-0- B	-0-	58	1	568	2	N	-0-					27
12	465	N	235	-0-	-230 B	-0-	20	1	215	2	N	-0-					27
01	341	N	34	-0-	-307 B	-0-	3	1	31	2	N	-0-					27
02	588	N	12	-0-	-576 B	-0-	1	1	11	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RHYNE, J.V. 706379
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					91
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			Y	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	3			Y	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	3			Y	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			Y	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			Y	-0-					-0-
02	12	N	7	-0-	-5 B	-0-	7	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	3			Y	-0-					28
10	86	N	86	-0-	-0- B	-0-	86	3			Y	-0-					28
11	44	N	44	-0-	-0- B	-0-	44	3			Y	-0-					28
12	92	N	92	-0-	-0- B	-0-	92	3			Y	-0-					28
01	110	N	110	-0-	-0- B	-0-	110	3			Y	-0-					28
02	107	N	107	-0-	-0- B	-0-	107	3			Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			Y	-0-					41
10	62	N	60	-0-	-2 B	-0-	60	3			Y	-0-					41
11	120	N	-0-	-0-	-120 B	-0-					Y	-0-					41
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					41
01	114	N	114	-0-	-0- B	-0-	114	3			Y	-0-					41
02	104	N	104	-0-	-0- B	-0-	104	3			Y	-0-					41
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
INCENDIUM RESOURCES LLC 102170
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
RHYNE, J.V. 706379
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
AETERNUM ENERGY, LLC 008596
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SOMERSET OPERATING, LLC 101481
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
11	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
12	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RKW OPERATING LLC 714311
JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
RKW OPERATING LLC 714311
POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
RKW OPERATING LLC 714311
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					21
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					21
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					21
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	196	N	77	-0-	-119	-0-	77	3			N	-0-					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED ONE WELL CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COOPER OIL & GAS, LLC 175118
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

NORTH TEXAS PLUGGING, LLC 614284
JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

MO			ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33
10	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33
11	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33
12	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33
01	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33
02	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					33

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

MO			ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
10	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
11	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
12	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
01	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
02	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22

RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

MO			ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
10	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
11	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
12	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
01	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22
02	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					22

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	384			N	NO RPT			-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
EAGLERIDGE OPERATING, LLC 238462
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	38	-0-	8	-0-	38	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

HILLTOP PETROLEUM LLC 388911
SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					43
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					43
11	1440	N	1377	-0-	-63	-0-	1377	2			N	-0-					43
12	1581	N	1333	-0-	-248	-0-	1333	2			N	-0-					43
01	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					43
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					43

SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					11
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					11
11	540	N	491	-0-	-49	-0-	491	2			N	-0-					11
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					11
01	496	N	450	-0-	-46	-0-	450	2			N	-0-					11
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					11

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SALT OF THE EARTH ENERGY, LLC 101212
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCENDIUM RESOURCES LLC 102170
SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					2
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					2
11	450	N	374	-0-	-76	-0-	374	2			N	-0-					2
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					2
01	434	N	300	-0-	-134	-0-	300	2			N	-0-					2
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					2

HILLTOP PETROLEUM LLC 388911
DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2025 - (SEE REMARKS)

J-TEC OPERATING, LLC 427739
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					174
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					174
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					174
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					174
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					174
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					174

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	336	N	275	-0-	-61 B	-0-	275	3			N	-0-					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
KATMANDU WELL #: 2 RRCID -> 278240 COMPL. DATE 07/10/2015 TOTAL DEPTH 4818 PERF. 4243 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	955	2			N	-0-					109
10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					109
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					109
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					109
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					109
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					109

ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4W OPERATING, LLC 953506
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	2			N	-0-					-0-

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SALT OF THE EARTH ENERGY, LLC 101212
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	38					N	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

09	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

09	360	N	322	-0-	-38	-0-	322	3			Y	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

09	264	N	176	-0-	-88	B	-0-	176	2		N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2025

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TOWER RESOURCES INC 862857
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

09	26	N	26	-0-	-0-	-0-	-0-	26	2		N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	-0-	34	2		N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	-0-	42	2		N	-0-					-0-
12	31	N	10	-0-	-21	-0-	-0-	10	2		N	-0-					-0-
01	31	N	28	-0-	-3	-0-	-0-	28	2		N	-0-					-0-
02	28	N	20	-0-	-8	-0-	-0-	20	2		N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ERWIN OPERATING 100175
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	4288					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4288					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4288					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4288					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP PETROLEUM LLC 388911
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

09	18	N	5	-0-	-13	-0-	5	2			N	-0-					14
10	0	A	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2025

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC //CONT.// 388911
FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/16/2025														

DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					15
10	0	A	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/19/2025														

ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					18
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					18
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					18
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					18
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					18
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					18

J-TEC OPERATING, LLC 427739
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					12
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					12
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12
12	12	N	2	-0-	-10	-0-	2	2			N	-0-					12
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					12
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					128
10	1674	N	1491	-0-	-183	-0-	1491	3			N	-0-					128
11	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					128
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					128
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

UPHAM OIL & GAS COMPANY 878925
GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
FX ENERGY OPERATING, LLC 257610
WALTER RANCH WELL #: 4 RRCID -> 286047 COMPL. DATE 10/30/2018 TOTAL DEPTH 5679 PERF. 4797 - 4868

09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					24
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					24
11	150	N	-0-	-0-	-150	-0-					N	-0-					24
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					24
01	10	N	-0-	-0-	-10	-0-					N	-0-					24
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					24

J-TEC OPERATING, LLC 427739
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FX ENERGY OPERATING, LLC 257610
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, N.(ELLENBURGER) //CONT.// 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,N. (STRAWN 2580) 61844 830 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 4501 RRCID -> 282546 COMPL. DATE 02/12/2017 TOTAL DEPTH 5022 PERF. 2427 - 2439

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MINERAL WELLS, S. (ATOKA 4400) //CONT.// 61848 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC //CONT.// 637384
DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
HOG MOUNTAIN WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
11	690	N	757	-0-	67	-0-	757	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

RHYNE, J.V. 706379
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REO OPERATING LLC 701876
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	103	-0-	103	B	103	103	3		N	-0-					-0-
02	14B DENY	101	-0-	101	B	204	101	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> 204

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

03/01 BALANCING DATE STATUS -> -0-

09	180	N	178	-0-	-2	B	-0-	178	2	N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	2	N	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	2	N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	2	N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	2	N	-0-					-0-
02	189	N	189	-0-	-0-	B	-0-	189	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

03/01 BALANCING DATE STATUS -> -0-

09	147	N	147	-0-	-0-	B	-0-	147	3	N	-0-					-0-
10	147	N	147	-0-	-0-	B	-0-	147	3	N	-0-					-0-
11	140	N	140	-0-	-0-	B	-0-	140	3	N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	3	N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3	N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC 101582
MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

09	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-			-0-			N	NO RPT					-0-

MINERAL WELLS, S (PEAK SAND) //CONT.// 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC //CONT.// 101582
DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. 706379
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	510	N	365	-0-	-145	-0-	365	3			N	-0-					-0-
12	496	N	328	-0-	-168	-0-	328	3			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC OPERATING, LLC 427739
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

09	461	N	461	-0-	-0-	B	-0-	461	2		N	-0-					72
10	496	N	482	-0-	-14	B	-0-	482	2		N	-0-					72
11	452	N	452	-0-	-0-	B	-0-	452	2		N	-0-					72
12	465	N	456	-0-	-9	B	-0-	456	2		N	-0-					72
01	496	N	472	-0-	-24	B	-0-	472	2		N	-0-					72
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					72

03/01 BALANCING DATE STATUS -> -0-

J-TEC OPERATING, LLC 427739
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

03/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

03/01 BALANCING DATE STATUS -> -0-

09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
RHYNE, J.V. 706379
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	3			Y	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	3			Y	-0-					-0-
11	30	N	19	-0-	-11	B	-0-	19	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	86	-0-	-34	B	-0-	86	3			Y	-0-					-0-
10	93	N	57	-0-	-36	B	-0-	57	3			Y	-0-					-0-
11	90	N	57	-0-	-33	B	-0-	57	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	B	-0-	92	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ESG RESOURCES LLC 101582
MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

J-TEC PRODUCTION, LLC 427406
CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-

J-TEC OPERATING, LLC 427739
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					142
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					142
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					142
12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					142
01	155	N	54	-0-	-101	-0-	54	3			N	-0-					142
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					142

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RHYNE, J.V. 706379
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2026

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

RHYNE, J.V. 706379
PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. //CONT.// 706379
GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC 101582
DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, JERRY V. 792925
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/06/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/08/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MINERAL WELLS S. (4270) //CONT.// 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					83
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					83
11	30	N	-0-	-0-	-30	-0-					N	-0-					83
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					83
01	31	N	-0-	-0-	-31	-0-					N	-0-					83
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					83

SMITH, JERRY V. 792925
KESSLER WELL #: 5 RRCID -> 278500 COMPL. DATE 08/01/2025 TOTAL DEPTH 4560 PERF. 4223 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	R	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	2	1	84	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	25	1	601	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	12	1	582	3	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	15	1	450	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	42	1	731	3	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	31	1	760	3	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	16	1	784	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	33	1	695	3	N	-0-					-0-
12	806	N	794	-0-	-12	-0-	26	1	768	3	N	-0-					-0-
01	806	N	798	-0-	-8	-0-	43	1	755	3	N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
9K INVESTMENTS LLC 988752
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 10/11/2021 TOTAL DEPTH 3360 PERF. 2946 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

09	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	1	1	70	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	3	1	100	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					37
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					37
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					37
12	1	N	-0-	-0-	-1	-0-					N	-0-					37
01	1	N	-0-	-0-	-1	-0-					N	-0-					37
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					37

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					40
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					40
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					40
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					26
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					26
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					26
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					26
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					26
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					26

FOSTER, STEVE WELL #: RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 11/22/2022

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					25
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25

TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
KROH OPERATING LLC 478245
WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	750	N	122	-0-	-628	-0-	122	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC 221580
BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

09	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	705					Y	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111
10	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111
11	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111
12	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111
01	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111
02	P&A COND	NO RPT	-0-	-0-	515					Y	NO RPT					111

PLUGGED AND ABANDONED_____ 12/17/2024

TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/12/2024

EASTLAND OPERATING, L.L.C. 239726
HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

09	570 R	570	-0-	-0-	-0-	570	3			N	-0-					108
10	584 R	584	-0-	-0-	-0-	584	3			N	-0-					108
11	556 R	556	-0-	-0-	-0-	556	3			N	-0-					108
12	532 R	532	-0-	-0-	-0-	531	3	1	9	N	1					109
01	535 R	535	-0-	-0-	-0-	533	3	2	9	N	2					111
02	474 R	474	-0-	-0-	-0-	473	3	1	9	N	1					112

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

09	468 R	468	-0-	-0-	-0-	468	3			N	-0-					48
10	471 R	471	-0-	-0-	-0-	471	3			N	-0-					48
11	473 R	473	-0-	-0-	-0-	467	3	6	9	N	5					53
12	460 R	460	-0-	-0-	-0-	459	3	1	9	N	1					54
01	460 R	460	-0-	-0-	-0-	459	3	1	9	N	1					55
02	431 R	431	-0-	-0-	-0-	431	3			N	-0-					55

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

09	129 R	129	-0-	-0-	-0-	129	3			N	-0-					58
10	129 R	129	-0-	-0-	-0-	129	3			N	-0-					58
11	120 R	120	-0-	-0-	-0-	120	3			N	-0-					58
12	124 #	118	-0-	-6	-0-	118	3			N	-0-					58
01	124 #	118	-0-	-6	-0-	118	3			N	-0-					58
02	112 #	99	-0-	-13	-0-	99	3			N	-0-					58

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

09	316 R	316	-0-	-0-	-0-	316	3			Y	-0-					83
10	310 #	307	-0-	-3	-0-	307	3			Y	-0-					83
11	309 R	309	-0-	-0-	-0-	294	3	15	9	Y	14					97
12	341 #	300	-0-	-41	-0-	299	3	1	9	Y	1					98
01	341 #	302	-0-	-39	-0-	299	3	3	9	Y	3					101
02	308 #	278	-0-	-30	-0-	278	3			Y	-0-					101

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	R	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
10	223	R	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
11	213	R	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	248	#	216	-0-	-32	-0-	216	3			Y	-0-					-0-
01	248	#	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	224	#	201	-0-	-23	-0-	201	3			Y	-0-					-0-

DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

09	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

09	9	#	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	9	#	4	-0-	-5	-0-	4	3			Y	-0-					-0-
11	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	6	#	5	-0-	-1	-0-	5	3			Y	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

09	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
10	132	R	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
12	124	#	120	-0-	-4	-0-	120	3			Y	-0-					-0-
01	124	#	120	-0-	-4	-0-	120	3			Y	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	3			Y	-0-					-0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

09	471	R	471	-0-	-0-	-0-	471	3			N	-0-					55
10	490	R	490	-0-	-0-	-0-	490	3			N	-0-					55
11	487	R	487	-0-	-0-	-0-	476	3	11	9	N	10					65
12	462	R	462	-0-	-0-	-0-	456	3	6	9	N	5					70
01	470	R	470	-0-	-0-	-0-	458	3	12	9	N	11					81
02	456	R	456	-0-	-0-	-0-	450	3	6	9	N	5					86

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

09	9	#	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	9	#	4	-0-	-5	-0-	4	3			Y	-0-					-0-
11	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	6	#	5	-0-	-1	-0-	5	3			Y	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

09	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	40	-0-	-20	-0-	40	3			Y	-0-					-0-
10	62	#	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	56	#	37	-0-	-19	-0-	37	3			Y	-0-					-0-

HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

09	8	#	5	-0-	-3	-0-	5	3			Y	-0-					-0-
10	8	#	4	-0-	-4	-0-	4	3			Y	-0-					-0-
11	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
01	6	R	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	5	#	4	-0-	-1	-0-	4	3			Y	-0-					-0-

HAYNES "A" WELL #: 1 RRCID -> 273517 COMPL. DATE 08/21/1982 TOTAL DEPTH 2955 PERF. 2526 - 2706

09	141	R	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	143	R	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	135	R	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
12	130	R	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	155	#	131	-0-	-24	-0-	131	3			Y	-0-					-0-
02	140	#	108	-0-	-32	-0-	108	3			Y	-0-					-0-

HODGES, G. WELL #: 5 RRCID -> 281358 COMPL. DATE 09/19/1990 TOTAL DEPTH 2956 PERF. 2516 - 2717

09	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-

COAN WELL #: 1 RRCID -> 295276 COMPL. DATE 03/01/1984 TOTAL DEPTH 3010 PERF. 2664 - 2759

09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-

COAN WELL #: 3 RRCID -> 295277 COMPL. DATE 07/28/1990 TOTAL DEPTH 2988 PERF. 2633 - 2861

09	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-

COAN WELL #: 2 RRCID -> 295380 COMPL. DATE 06/09/1985 TOTAL DEPTH 2990 PERF. 2566 - 2750

09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KEITH WELL #: 1 RRCID -> 297937 COMPL. DATE 07/10/1982 TOTAL DEPTH 2985 PERF. 2614 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	R	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	443	R	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MISSION ENERGY INC. 570410
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		198	-0-	198	648	198	3			Y	-0-					-0-
10	850	R	202	-0-	-648	-0-	202	3			Y	-0-					-0-
11	240	#	180	-0-	-60	-0-	180	3			Y	-0-					-0-
12	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
01	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
02	196	#	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		206	-0-	206	683	206	3			Y	-0-					-0-
10	895	R	212	-0-	-683	-0-	212	3			Y	-0-					-0-
11	240	#	216	-0-	-24	-0-	216	3			Y	-0-					-0-
12	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
01	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
02	196	#	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	15	#	14	-0-	-1	-0-	14	2			N	-0-					-0-
01	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	15	#	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	3	-0-	-3	-0-	3	2			N	-0-					-0-
10	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
12	6	#	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	5	#	3	-0-	-2	-0-	3	2			N	-0-					-0-
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	438	R	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	437	R	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	446	R	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	R	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		143	-0-	143	380	143	2			Y	-0-					-0-
10	DLQ G-10		141	-0-	141	521	141	2			Y	-0-					-0-
11	DLQ G-10		130	-0-	130	651	130	2			Y	-0-					-0-
12	DLQ G-10		185	-0-	185	836	185	2			Y	-0-					-0-
01	986	R	150	-0-	-836	-0-	150	2			Y	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	30	-0-	-120	-0-	30	2			N	-0-					-0-
10	155	#	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		925	-0-	925	2446	925	2		Y	-0-			-0-
10	DLQ G-10		908	-0-	908	3354	908	2		Y	-0-			-0-
11	DLQ G-10		833	-0-	833	4187	833	2		Y	-0-			-0-
12	DLQ G-10		906	-0-	906	5093	906	2		Y	-0-			-0-
01	5841	R	748	-0-	-5093	-0-	748	2		Y	-0-			-0-
02	868	#	NO RPT	-0-	-868	-0-				Y	NO RPT			-0-

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

09	195	R	195	-0-	-0-	-0-	195	2		N	-0-			-0-
10	201	R	201	-0-	-0-	-0-	201	2		N	-0-			-0-
11	199	R	199	-0-	-0-	-0-	199	2		N	-0-			-0-
12	201	R	201	-0-	-0-	-0-	201	2		N	-0-			-0-
01	205	R	205	-0-	-0-	-0-	205	2		N	-0-			-0-
02	84	#	NO RPT	-0-	-84	-0-				N	NO RPT			-0-

THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

09	150	#	143	-0-	-7	-0-	143	2		N	-0-			-0-
10	155	#	141	-0-	-14	-0-	141	2		N	-0-			-0-
11	150	#	129	-0-	-21	-0-	129	2		N	-0-			-0-
12	155	R	155	-0-	-0-	-0-	155	2		N	-0-			-0-
01	155	#	125	-0-	-30	-0-	125	2		N	-0-			-0-
02	140	#	NO RPT	-0-	-140	-0-				N	NO RPT			-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

09	41	R	41	-0-	-0-	-0-	41	2		N	-0-			-0-
10	43	R	43	-0-	-0-	-0-	43	2		N	-0-			-0-
11	42	R	42	-0-	-0-	-0-	42	2		N	-0-			-0-
12	43	R	43	-0-	-0-	-0-	43	2		N	-0-			-0-
01	44	R	44	-0-	-0-	-0-	44	2		N	-0-			-0-
02	28	#	NO RPT	-0-	-28	-0-				N	NO RPT			-0-

WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

09	89	R	89	-0-	-0-	-0-	89	2		N	-0-			-0-
10	99	R	99	-0-	-0-	-0-	99	2		N	-0-			-0-
11	103	R	103	-0-	-0-	-0-	103	2		N	-0-			-0-
12	103	R	103	-0-	-0-	-0-	103	2		N	-0-			-0-
01	68	R	68	-0-	-0-	-0-	68	2		N	-0-			-0-
02	28	#	NO RPT	-0-	-28	-0-				N	NO RPT			-0-

SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

09	90	#	-0-	-0-	-90	-0-				N	-0-			-0-
10	93	#	-0-	-0-	-93	-0-				N	-0-			-0-
11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
VANCO OIL & GAS CORP. 881484
VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

09	0	#	-0-	-0-	-0-	-0-					N	-0-					22
10	0	#	-0-	-0-	-0-	-0-					N	-0-					22
11	0	#	-0-	-0-	-0-	-0-					N	-0-					22
12	0	#	-0-	-0-	-0-	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

09	0	#	-0-	-0-	-0-	-0-					N	-0-					11
10	0	#	-0-	-0-	-0-	-0-					N	-0-					11
11	0	#	-0-	-0-	-0-	-0-					N	-0-					11
12	0	#	-0-	-0-	-0-	-0-					N	-0-					11
01	0	#	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

09	0	#	-0-	-0-	-0-	-0-					N	-0-					21
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	0	#	-0-	-0-	-0-	-0-					N	-0-					21
12	0	#	-0-	-0-	-0-	-0-					N	-0-					21
01	0	#	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

09	0	#	-0-	-0-	-0-	-0-					N	-0-					24
10	0	#	-0-	-0-	-0-	-0-					N	-0-					24
11	0	#	-0-	-0-	-0-	-0-					N	-0-					24
12	0	#	-0-	-0-	-0-	-0-					N	-0-					24
01	0	#	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

3 S PRODUCTION, INC. 953796
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	660	R	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	341	#	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	403	#	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	341	#	242	-0-	-99	-0-	242	3			N	-0-					-0-
11	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	342	R	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	342	R	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
LKM OIL AND GAS LLC 102534
LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					30
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					30
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					30
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					30
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

J-TEC OPERATING, LLC 427739
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
MOSAIC TEXAS LLC 589983
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 07/03/2018

BONNEAU WELL #: RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 06/26/2018

CARTER, COY WELL #: RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 06/28/2018

CARTER, COY WELL #: RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 06/14/2018

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
ESG RESOURCES LLC 101582
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
ESG RESOURCES LLC //CONT.// 101582
HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

BLACKBIRD R 22 OG L.L.C. 102442
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8		-0-	-0-	-8	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC OPERATING, LLC 427739
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	870	N	605	-0-	-265	-0-	605	3			N	-0-					-0-
12	868	N	636	-0-	-232	-0-	636	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
LONG '63' WELL #: 4 RRCID -> 279935 COMPL. DATE 01/14/2018 TOTAL DEPTH 4504 PERF. 4160 - 4190

09	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
10		DLQ G-10	734	-0-	734	734	734	3			Y	-0-					-0-
11		DLQ G-10	754	-0-	754	1488	754	3			Y	-0-					-0-
12	2384	N	896	-0-	-1488	-0-	896	3			Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
DALE OPERATING COMPANY 197624
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2025

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2025

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 06/02/2018 TOTAL DEPTH 4500 PERF. 3885 - 4002

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2025

E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

09	353	R	353	-0-	-0-	-0-	353	3			N	-0-					77
10	354	R	354	-0-	-0-	-0-	354	3			N	-0-					77
11	368	R	368	-0-	-0-	-0-	368	3			N	-0-					77
12	365	R	365	-0-	-0-	-0-	365	3			N	-0-					77
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					77
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					77

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
HITTSON WELL #: 1 RRCID -> 282683 COMPL. DATE 09/02/1982 TOTAL DEPTH 4024 PERF. 3862 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	544	2	33	9	N	30					36
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
11	600	N	519	-0-	-81	-0-	486	2	33	9	N	30					66
12	565	N	565	-0-	-0-	-0-	532	2	33	9	N	30					96
01	560	N	560	-0-	-0-	-0-	516	2	44	9	N	40					136
*02	521	N	521	-0-	-0-	-0-	477	2	44	9	N	40	161	1			15

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

L.J. RESOURCES, LLC 479988
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-

MOONEY (STRAWN) //CONT.// 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
BONNIE WELL #: 2 RRCID -> 275726 COMPL. DATE 02/15/2014 TOTAL DEPTH 4151 PERF. 1466 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

09	540	N	527	-0-	-13	-0-	4	1	523	2	N	-0-					-0-
10	558	N	528	-0-	-30	-0-	10	1	518	2	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	5	1	548	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	3	1	567	2	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	6	1	574	2	N	-0-					-0-
02	504	N	502	-0-	-2	-0-	6	1	496	2	N	-0-					-0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

09	96	N	96	-0-	-0-	-0-	1	1	95	2	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	1	1	96	2	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	1	1	110	2	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	1	1	98	2	N	-0-					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

09	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROBUCK PETROLEUM, LLC 722177
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
DALF ENERGY LLC 197641
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	428	-0-	-202	-0-	428	2			N	-0-					4
10	651	N	163	-0-	-488	-0-	163	2			N	-0-					4
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					4
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					4
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					4
*02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					4

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 07/15/2025

ROBUCK PETROLEUM, LLC 722177
RAYMOND WELL #: 1 RRCID -> 294910 COMPL. DATE 12/01/2019 TOTAL DEPTH 4060 PERF. 3846 - 3918

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	192	3	143	9	N	130	96	1			34
11	165	N	165	-0-	-0-	-0-	141	3	24	9	N	22					56
12	943	N	943	-0-	-0-	-0-	865	3	78	9	N	71					127
*01	954	N	954	-0-	-0-	-0-	842	3	112	9	N	102	157	1			72
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					72

SEQUOIA NATURAL GAS, INC. 767543
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA ENERGY RESOURCES 767544
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

09	870	#	-0-	-0-	-870	-0-					N	-0-					43
10	899	#	-0-	-0-	-899	-0-					N	-0-					43
11	870	#	-0-	-0-	-870	-0-					N	-0-					43
12	0	#	-0-	-0-	-0-	-0-					N	-0-					43
01	0	#	-0-	-0-	-0-	-0-					N	-0-					43
02	0	#	-0-	-0-	-0-	-0-					N	-0-					43

SAGE OIL AND GAS, LLC 743222
SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

09	615	R	615	-0-	-0-	-0-	611	2	4	9	N	4					73
10	546	R	546	-0-	-0-	-0-	543	2	3	9	N	3					76
11	638	R	638	-0-	-0-	-0-	635	2	3	9	N	3					79
12	560	R	560	-0-	-0-	-0-	558	2	2	9	N	2					81
01	587	R	587	-0-	-0-	-0-	585	2	2	9	N	2					83
*02	608	R	608	-0-	-0-	-0-	604	2	4	9	N	4					87

RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

09	558	R	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	584	R	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	552	R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	539	R	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*02	495	R	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	R	320	-0-	-0-	-0-	292	2	28	9	N	25					85
10	351	R	351	-0-	-0-	-0-	327	2	24	9	N	22					107
11	316	R	316	-0-	-0-	-0-	314	2	2	9	N	2	81	1			28
12	334	R	334	-0-	-0-	-0-	315	2	19	9	N	17					45
01	300	R	300	-0-	-0-	-0-	278	2	22	9	N	20					65
*02	277	R	277	-0-	-0-	-0-	255	2	22	9	N	20					85

COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					96
10	93	#	-0-	-0-	-93	-0-					N	-0-					96
11	90	#	-0-	-0-	-90	-0-					N	-0-					96
12	93	#	-0-	-0-	-93	-0-					N	-0-					96
01	0	#	-0-	-0-	-0-	-0-					N	-0-					96
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					27
10	124	#	-0-	-0-	-124	-0-					N	-0-					27
11	120	#	-0-	-0-	-120	-0-					N	-0-					27
12	124	#	-0-	-0-	-124	-0-					N	-0-					27
01	93	#	-0-	-0-	-93	-0-					N	-0-					27
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MOGUL RESOURCES, LLC 573657
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC //CONT.// 573657
HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2026 - WELL PLUGGED 03/13/26

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					18
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					18
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					18
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					18
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					18
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					18

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
MOSAIC TEXAS LLC 589983
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					10
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					10
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					10
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					10
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					10
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

9K INVESTMENTS LLC 988752
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	67	3	20	9	N	18	171	1			68
10	93	N	68	-0-	-25	-0-	68	3			N	-0-					68
11	1690	N	1690	-0-	-0-	-0-	1686	3	4	9	N	4					72
12	93	N	71	-0-	-22	-0-	67	3	4	9	N	4					76
01	70	N	70	-0-	-0-	-0-	66	3	4	9	N	4					80
02	1090	N	1090	-0-	-0-	-0-	1087	3	3	9	N	3					83

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	493	-0-	493	963	493	3			Y	-0-					15
10	DLQ	G-10	522	-0-	522	1485	522	3			Y	-0-					15
11	1600	N	580	-0-	-1020	465	580	3			Y	-0-					15
12	1035	N	570	-0-	-465	-0-	570	3			Y	-0-					15
01	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					15
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					15

SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	150	-0-	150	590	150	3			Y	-0-					-0-
10	DLQ	G-10	2	-0-	2	592	2	3			Y	-0-					-0-
11	592	N	-0-	-0-	-592	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	157	-0-	157	614	157	3			Y	-0-					-0-
10	DLQ	G-10	3	-0-	3	617	3	3			Y	-0-					-0-
11	618	N	1	-0-	-617	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1973	-0-	1973	3852	1973	3			Y	-0-					55
10	DLQ G-10		2090	-0-	2090	5942	2090	3			Y	-0-					55
11	1600	N	2318	-0-	718	6660	2318	3			Y	-0-					55
12	3100	N	2281	-0-	-819	5841	2281	3			Y	-0-					55
01	3100	N	4610	-0-	1510	7351	4610	3			Y	-0-					55
02	2800	N	2006	-0-	-794	6557	2006	3			Y	-0-					55

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

09	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					44
10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					44
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					44
12	1426	N	1324	-0-	-102	-0-	1324	3			N	-0-					44
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					44
02	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					44

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42

MORMAR FAMILY HOLDINGS, L.L.C. 586667
RENATA WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

09	DLQ G-10		81	-0-	81	193	81	2			Y	-0-					-0-
10	DLQ G-10		77	-0-	77	270	77	2			Y	-0-					-0-
11	413	N	143	-0-	-270	-0-	143	2			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

RENATA WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

09	DLQ G-10		48	-0-	48	114	48	2			Y	-0-					-0-
10	DLQ G-10		46	-0-	46	160	46	2			Y	-0-					-0-
11	244	N	84	-0-	-160	-0-	84	2			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

RENATA WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

09	DLQ G-10		110	-0-	110	261	110	2			Y	-0-					-0-
10	DLQ G-10		105	-0-	105	366	105	2			Y	-0-					-0-
11	559	N	193	-0-	-366	-0-	193	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
MORMAR FAMILY HOLDINGS, L.L.C. //CONT.// 586667
RENATA WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		96	-0-	96	227	96	2			Y	-0-					-0-
10	DLQ G-10		91	-0-	91	318	91	2			Y	-0-					-0-
11	486	N	168	-0-	-318	-0-	168	2			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

RENATA WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

09	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					60
10	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					60
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					60
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					60
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 10/27/2021 TOTAL DEPTH 3080 PERF. 2994 - 3000

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/06/2024 - WELL PLUGGED 12/06/24

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/09/2024 - WELL PLUGGED 12/09/24

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 03/29/1982 TOTAL DEPTH 3085 PERF. 2794 - 2812

09	1263	R	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
10	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	1183	R	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1255	R	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	1205	R	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*02	1153	R	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

GERRY-MAC OIL, INC. 302025
STEWART, CHARLIE "A" WELL #: 4 RRCID -> 299315 COMPL. DATE 04/01/2025 TOTAL DEPTH 3425 PERF. 3122 - 3134

09	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	#	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	124	#	27	-0-	-97	-0-	27	3			N	-0-					-0-
01	124	#	38	-0-	-86	-0-	38	3			N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	R	32	-0-	-0-	-0-	32	3			N	-0-					4
10	46	R	46	-0-	-0-	-0-	46	3			N	-0-					4
*11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					4
*12	35	R	35	-0-	-0-	-0-	35	3			N	-0-					4
*01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					4
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					4

MURDOCH, K.E. WELL #: 2 RRCID -> 287252 COMPL. DATE 01/12/1978 TOTAL DEPTH 3320 PERF. 3074 - 3082

09	13	#	10	-0-	-3	-0-	10	3			N	-0-					-0-
10	13	#	11	-0-	-2	-0-	11	3			N	-0-					-0-
*11	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
*12	13	#	11	-0-	-2	-0-	11	3			N	-0-					-0-
*01	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	11	#	9	-0-	-2	-0-	9	3			N	-0-					-0-

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					28
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					28
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					28
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					28
01	310	N	220	-0-	-90	-0-	220	3			Y	-0-					28
02	224	N	187	-0-	-37	-0-	187	3			Y	-0-					28

MUSGROVE (CONGLOMERATE) //CONT.// 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	166	3			Y	-0-					101
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					101
11	210	N	49	-0-	-161	-0-	49	3			Y	-0-					101
12	186	N	170	-0-	-16	-0-	170	3			Y	-0-					101
01	155	N	75	-0-	-80	-0-	75	3			Y	-0-					101
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					101

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
BURTON SERVICES, INC. 112251
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	473	2	4	9	N	4					92
10	497	N	497	-0-	-0-	-0-	494	2	3	9	N	3					95
11	711	N	711	-0-	-0-	-0-	709	2	2	9	N	2					97
12	403	N	111	-0-	-292	-0-	110	2	1	9	N	1					98
01	403	N	306	-0-	-97	-0-	303	2	3	9	N	3					101
02	364	N	345	-0-	-19	-0-	342	2	3	9	N	3					104

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	120	N	154	-0-	34	-0-	154	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	30	N	38	-0-	8	-0-	38	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					29
10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					29
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					29
12	868	N	721	-0-	-147	-0-	721	2			N	-0-					29
01	806	N	690	-0-	-116	-0-	690	2			N	-0-					29
02	756	N	661	-0-	-95	-0-	661	2			N	-0-					29

NECESSITY (DUFFER LIME) //CONT.// 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SAFARI RESOURCES, LLC 743194
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
10	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
12	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
01	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEELY (BEND CONGL.) //CONT.// 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-		-0-		-0-	334	3			N	-0-					-0-
10	341	N	338	-0-		-3		-0-	338	3			N	-0-					-0-
11	314	N	314	-0-		-0-		-0-	314	3			N	-0-					-0-
12	341	N	240	-0-		-101		-0-	240	3			N	-0-					-0-
01	190	N	190	-0-		-0-		-0-	190	3			N	-0-					-0-
02	249	N	249	-0-		-0-		-0-	249	3			N	-0-					-0-

NENA GAIL (GARDNER, LOWER) 64943 300 ASSOCIATED ONE WELL CNTY: COLEMAN
KILPATRICK PRODUCTION CO., INC. 461278
JOHNSON, M.F. EST. WELL #: 2 RRCID -> 277629 COMPL. DATE 12/24/1983 TOTAL DEPTH 3333 PERF. 3228 - 3248

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-		-0-		-0-					N	-0-					204
10	0	W	-0-	-0-		-0-		-0-					N	-0-					204
11	0	W	-0-	-0-		-0-		-0-					N	-0-					204
12	0	W	-0-	-0-		-0-		-0-					N	-0-					204
*01	521	N	521	-0-		-0-		-0-	521	3			N	-0-					204
02	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					204

CITATION OIL & GAS CORP. 154235
NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	-0-	-0-		-1470		-0-					Y	-0-					-0-
10	1271	X	1072	-0-		-199		-0-	1070	2	2	9	Y	2	2	1			-0-
11	2835	N	2835	-0-		-0-		-0-	2803	2	24	4	Y	7	5	1			2
									8	9									
12	2543	N	2543	-0-		-0-		-0-	2215	2	321	4	Y	6	7	1			1
									7	9									
01	1873	N	1873	-0-		-0-		-0-	1869	2	4	9	Y	4	4	1			1
02	2800	N	3433	-0-		633		633	3411	2	22	9	Y	20	12	1			9

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-		-0-		-0-	3	2	7	4	Y	-0-					-0-
10	1938	N	1938	-0-		-0-		-0-	1938	2			Y	-0-					-0-
11	1551	N	1551	-0-		-0-		-0-	1538	2	13	4	Y	-0-					-0-
12	1392	N	1392	-0-		-0-		-0-	1216	2	176	4	Y	-0-					-0-
01	1026	N	1026	-0-		-0-		-0-	1026	2			Y	-0-					-0-
02	1260	N	926	-0-		-334		-0-	926	2			Y	-0-					-0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
CITATION OIL & GAS CORP. //CONT.// 154235
NORTH NENA LUCIA UNIT WELL #: 118 RRCID -> 287535 COMPL. DATE 06/20/2014 TOTAL DEPTH 7046 PERF. 6544 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 117 RRCID -> 287803 COMPL. DATE 08/10/2013 TOTAL DEPTH 7203 PERF. 6541 - 6917

09	4271	X	4271	-0-	-0-	-0-	1183	2	3045	4	N	39	49	1			9
							43	9									
10	2387	X	-0-	-0-	-2387	-0-					N	-0-	9	1			-0-
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 119 RRCID -> 298012 COMPL. DATE 06/21/2014 TOTAL DEPTH 7228 PERF. 6547 - 6874

09	4350	X	1277	-0-	-3073	-0-	355	2	913	4	Y	8	16	1			2
							9	9									
10	6235	X	6235	-0-	-0-	-0-	6196	2	39	9	Y	35	31	1			6
11	4343	X	4343	-0-	-0-	-0-	4272	2	37	4	Y	31	29	1			8
							34	9									
12	4247	X	3905	-0-	-342	-0-	3377	2	489	4	Y	35	37	1			6
							39	9									
01	4898	X	2768	-0-	-2130	-0-	2744	2	24	9	Y	22	21	1			7
02	4458	X	4458	-0-	-0-	-0-	4429	2	29	9	Y	26	21	1			12

SOUTHERN TEJAS ASSET GROUP LLC 905376
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

09	DLQ G-10		-0-	-0-	-0-	571					Y	-0-					23
10	DLQ G-10		-0-	-0-	-0-	571					Y	-0-					23
11	DLQ G-10		175	-0-	175	746	175	2			Y	-0-					23
12	DLQ G-10		145	-0-	145	891	145	2			Y	-0-					23
01	DLQ G-10		163	-0-	163	1054	163	2			Y	-0-					23
02	1211	N	157	-0-	-1054	-0-	157	2			Y	-0-					23

SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

09	DLQ G-10		-0-	-0-	-0-	2006					Y	-0-					47
10	DLQ G-10		-0-	-0-	-0-	2006					Y	-0-					47
11	DLQ G-10		612	-0-	612	2618	612	2			Y	-0-					47
12	DLQ G-10		510	-0-	510	3128	510	2			Y	-0-					47
01	DLQ G-10		573	-0-	573	3701	573	2			Y	-0-					47
02	2800	N	537	-0-	-2263	1438	537	2			Y	-0-					47

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	N	1294	-0-	-0-		-0-	1294	2			N	-0-					-0-
10	1381	N	1381	-0-	-0-		-0-	1381	2			N	-0-					-0-
11	1378	N	1378	-0-	-0-		-0-	1378	2			N	-0-					-0-
12	1624	N	1624	-0-	-0-		-0-	1624	2			N	-0-					-0-
01	1508	N	1508	-0-	-0-		-0-	1508	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-		-0-	1290	2			N	-0-					-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		50	-0-	50	B	102	50	3			N	-0-					-0-
10	14B2 EXT		52	-0-	52	B	154	52	3			N	-0-					-0-
11	209	X	55	-0-	-154	B	-0-	55	3			N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-

VESTAL "B" WELL #: 2 RRCID -> 274444 COMPL. DATE 06/23/1981 TOTAL DEPTH 3818 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27		-0-	33	3			N	-0-					13
10	62	N	49	-0-	-13		-0-	49	3			N	-0-					13
11	43	N	43	-0-	-0-		-0-	43	3			N	-0-					13
12	46	N	46	-0-	-0-		-0-	46	3			N	-0-					13
01	62	N	57	-0-	-5		-0-	57	3			N	-0-					13
02	52	N	52	-0-	-0-		-0-	52	3			N	-0-					13

HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	100	-0-	-80		-0-	100	3			N	-0-					29
10	186	N	121	-0-	-65		-0-	121	3			N	-0-					29
11	133	N	133	-0-	-0-		-0-	133	3			N	-0-					29
12	139	N	139	-0-	-0-		-0-	139	3			N	-0-					29
01	168	N	168	-0-	-0-		-0-	168	3			N	-0-					29
02	186	N	186	-0-	-0-		-0-	186	3			N	-0-					29

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					19
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					19
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					19
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					19
02	P&A	COND	-0-	-0-	-22	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 02/03/2026 - WELL PLUGGED 02/03/26

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33

PLUGGED AND ABANDONED_____ 01/23/2026 - WELL PLUGGED 01/23/26

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
CRA-GRO CROP SERVICE, INC. 103655
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRA-GRO CROP SERVICE, INC. 103655
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	18	3	2	9	N	2					139
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					139
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					139
12	31	N	30	-0-	-1	-0-	30	3			N	-0-	80	1			59
01	303	N	303	-0-	-0-	-0-	264	3	39	9	N	35					94
02	202	N	202	-0-	-0-	-0-	196	3	6	9	N	5	92	1			7

NORRIS (MARBLE FALLS) //CONT.// 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRA-GRO CROP SERVICE, INC. //CONT.// 103655
LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					2
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					2
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					2
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					2
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					2
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					2

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					14
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					14
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					14
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					14
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					14
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					32
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					32
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					32
12	6	N	5	-0-	-1	-0-	5	3			Y	-0-					32
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					32
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					32

BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					39
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					39
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					39
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					39
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					39
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					39

DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	141				Y	-0-			-0-

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 08/31/1995 TOTAL DEPTH 3682 PERF. 3585 - 3596

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5

ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222		-0-	-0-	-222	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

NORVELL (CONGLOMERATE) 66178 666 ASSOCIATED EXEMPT CNTY: STEPHENS
NORTH TEXAS PLUGGING, LLC 614284
MCCONNELL-MORELAND 28 WELL #: 1 RRCID -> 275773 COMPL. DATE 05/16/2008 TOTAL DEPTH 3987 PERF. 3740 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
KOKO SKADI, LLC 100704
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
11	1	N	-0-	-0-	-1	-0-					N	-0-					104
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
RBR PRODUCTION, LLC 103371
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	48	-0-	-72 B	-0-	48	2			N	-0-					-0-
10	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	62	N	159	-0-	97 B	-0-	159	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					68
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					68
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					68
12	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					68
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					68
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	175	-0-	-35	B	-0-	175	2		N	-0-			-0-
10	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
11	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
12	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-			-0-
01	217	N	167	-0-	-50	B	-0-	167	2		N	-0-			-0-
02	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	651	N	651	-0-	-0-	B	-0-	651	2		N	-0-			-0-
10	575	N	575	-0-	-0-	B	-0-	575	2		N	-0-			-0-
11	565	N	565	-0-	-0-	B	-0-	565	2		N	-0-			-0-
12	538	N	538	-0-	-0-	B	-0-	538	2		N	-0-			-0-
01	436	N	436	-0-	-0-	B	-0-	436	2		N	-0-			-0-
02	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
11	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
12	9	N	8	-0-	-1	B	-0-	8	2		N	-0-			-0-
01	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
02	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
10	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
11	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
12	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
01	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
02	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
10	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
11	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
12	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
01	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
02	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388

MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
STONEBRIAR OIL LLC 823774
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

VIEJO SERVICES, LLC 885566
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	169 N	169	-0-	-0-	-0-	169	2		N	-0-			71
10	287 N	287	-0-	-0-	-0-	287	2		N	-0-			71
11	427 N	427	-0-	-0-	-0-	427	2		N	-0-			71
12	458 N	458	-0-	-0-	-0-	458	2		N	-0-			71
01	311 N	311	-0-	-0-	-0-	311	2		N	-0-			71
02	464 N	464	-0-	-0-	-0-	464	2		N	-0-			71

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10 N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
10	9 N	9	-0-	-0-	-0-	9	2		N	-0-			-0-
11	9 N	9	-0-	-0-	-0-	9	2		N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	2		N	-0-			-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	217 N	217	-0-	-0-	-0-	217	2		N	-0-			-0-
10	227 N	227	-0-	-0-	-0-	227	2		N	-0-			-0-
11	228 N	228	-0-	-0-	-0-	228	2		N	-0-			-0-
12	217 N	216	-0-	-1	-0-	216	2		N	-0-			-0-
01	243 N	243	-0-	-0-	-0-	243	2		N	-0-			-0-
02	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 N	14	-0-	-16	-0-	14	2		N	-0-			-0-
10	13 N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
11	14 N	13	-0-	-1	-0-	13	2		N	-0-			-0-
12	14 N	11	-0-	-3	-0-	11	2		N	-0-			-0-
01	13 N	12	-0-	-1	-0-	12	2		N	-0-			-0-
02	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-

O'LAUGHLIN (4000) //CONT.// 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
4W OPERATING, LLC 953506
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	465	X	459	-0-	-6	-0-	459	2			N	-0-					-0-
11	450	X	421	-0-	-29	-0-	421	2			N	-0-					-0-
12	496	X	435	-0-	-61	-0-	435	2			N	-0-					-0-
01	496	X	455	-0-	-41	-0-	455	2			N	-0-					-0-
02	448	X	404	-0-	-44	-0-	404	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					25
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					25
11	420	N	406	-0-	-14	-0-	406	2			N	-0-					25
12	496	N	466	-0-	-30	-0-	466	2			N	-0-					25
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					25
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	998	2			N	-0-					42
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					42
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					42
12	1023	N	938	-0-	-85	-0-	938	2			N	-0-					42
01	930	N	865	-0-	-65	-0-	865	2			N	-0-					42
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					42

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					101
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					101
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					101
12	186	N	173	-0-	-13	-0-	173	2			N	-0-					101
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					101
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					101

MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	152	2			N	-0-					34
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					34
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					34
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					34
01	217	N	209	-0-	-8	-0-	209	2			N	-0-					34
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					34

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-

O'LAUGHLIN, W. (4200) //CONT.// 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					12
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					12
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					12
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					12
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					12
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					12

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
CHANEY UNIT WELL #: 1 RRCID -> 281550 COMPL. DATE 09/15/1997 TOTAL DEPTH 3602 PERF. 3320 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS HIJOS DE SANCHEZ J LLC 103198
ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALICE "2257" WELL #: 2 RRCID -> 282548 COMPL. DATE 03/15/2016 TOTAL DEPTH 4120 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	32	-0-	-478	-0-	32	2			N	-0-					6
10	558	N	283	-0-	-275	-0-	283	2			N	-0-					6
11	540	N	412	-0-	-128	-0-	412	2			N	-0-					6
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					6
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					6
02	392	N	296	-0-	-96	-0-	296	2			N	-0-					6

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	587	-0-	-133	-0-	587	2			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

VAN WINKLE UNIT WELL #: 1 RRCID -> 281127 COMPL. DATE 09/01/2016 TOTAL DEPTH 4018 PERF. 3355 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GARRETT-HITTSON UNIT WELL #: 1 RRCID -> 282554 COMPL. DATE 07/01/2017 TOTAL DEPTH 3652 PERF. 3429 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENDLETON UNIT WELL #: 1 RRCID -> 288514 COMPL. DATE 10/04/2019 TOTAL DEPTH 3683 PERF. 3324 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDEN "2957" WELL #: 1 RRCID -> 292798 COMPL. DATE 09/09/1996 TOTAL DEPTH 3990 PERF. 3390 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
COMPTON SISTERS "2960" WELL #: 1 RRCID -> 273279 COMPL. DATE 11/03/2008 TOTAL DEPTH 3840 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGNELL "51" WELL #: 1 RRCID -> 283078 COMPL. DATE 09/01/2017 TOTAL DEPTH 4070 PERF. 3362 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21

ONE-EIGHTEEN (CADDO) 67323 275 ASSOCIATED PRORATED CNTY: SHACKELFORD
PETEX 659782
MERRICK/DAVIS WELL #: 118 RRCID -> 288057 COMPL. DATE 10/01/2019 TOTAL DEPTH 5132 PERF. 4624 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	B -0-					N	10					177
10	620	N	-0-	-0-	-620	B -0-					N	-0-	67	1			110
11	450	N	-0-	-0-	-450	B -0-					N	-0-					110
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					110
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					110
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					110

03/01 BALANCING DATE STATUS -> -0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASIN OPERATING INC. 054545
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BRIMER WELL #: 1 RRCID -> 274095 COMPL. DATE 05/15/2014 TOTAL DEPTH 4655 PERF. 3958 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

COOPER OIL & GAS, LLC 175118
GREEN, W.T. WELL #: 7 RRCID -> 275315 COMPL. DATE 03/14/2014 TOTAL DEPTH 5012 PERF. 4552 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
KILGUST WELL #: 7 RRCID -> 291578 COMPL. DATE 05/24/2014 TOTAL DEPTH 5165 PERF. 4550 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
NASH WELL #: 5 RRCID -> 291047 COMPL. DATE 09/14/2016 TOTAL DEPTH 5018 PERF. 4430 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/29/2025 - WELL PLUGGED 09/29/25

P.H. COLLINS UNIT WELL #: 24 RRCID -> 291054 COMPL. DATE 04/15/2017 TOTAL DEPTH 5107 PERF. 4540 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			18
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			18

03/01 BALANCING DATE STATUS -> -0-

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			8
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			8

03/01 BALANCING DATE STATUS -> -0-

STONEBRIAR OIL LLC 823774
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 S	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CDJ OIL COMPANY, LLC 103321
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	1653					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	1653					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	1653					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	1653					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	1653					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	1653					N	NO RPT					-0-

KROH OPERATING LLC 478245
RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	2521					N	NO RPT					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

P.K. (CONGL. 4000) //CONT.// 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
10	1240	N	1147	-0-	-93	-0-	1147	3			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
01	1147	N	1068	-0-	-79	-0-	1068	3			N	-0-					-0-
02	980	N	933	-0-	-47	-0-	933	3			N	-0-					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1488	N	1470	-0-	-18	-0-	1470	3			N	-0-					-0-
11	1440	N	1435	-0-	-5	-0-	1435	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

09	2546	N	2546	-0-	-0-	B	-0-	2546	2			Y	-0-	169	1		-0-
10	2421	N	2421	-0-	-0-	B	-0-	2421	2			Y	-0-				-0-
11	2310	N	1783	-0-	-527	B	-0-	1783	2			Y	-0-				-0-
12	2635	N	1443	-0-	-1192	B	-0-	1443	2			Y	-0-				-0-
01	2418	N	748	-0-	-1670	B	-0-	748	2			Y	-0-				-0-
02	668	N	668	-0-	-0-	B	-0-	668	2			Y	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

03/01 BALANCING DATE STATUS -> -0-

09	600	N	85	-0-	-515	B	-0-	85	2			N	-0-				291
10	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-				291
11	724	N	724	-0-	-0-	B	-0-	717	2	7	9	N	6				297
12	604	N	604	-0-	-0-	B	-0-	592	2	12	9	N	11	9	8		299
01	806	N	-0-	-0-	-806	B	-0-					N	5				304
02	498	N	498	-0-	-0-	B	-0-	495	2	3	9	N	3				307

03/01 BALANCING DATE STATUS -> -0-

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
RANGER OPERATING CO. 691776
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					19
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					19
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					19
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					19
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					13
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					13
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					13
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					13
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RANGER OPERATING CO. 691776
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
10	14B	DENY	41	-0-	41	41	41	2			N	-0-					17
11	14B	DENY	20	-0-	20	61	20	2			N	-0-					17
12	14B	DENY	15	-0-	15	76	15	2			N	-0-					17
01	14B	DENY	-0-	-0-	-0-	76					N	-0-					17
02	14B	DENY	19	-0-	19	95	19	2			N	-0-					17

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SAGE OIL AND GAS, LLC 743222
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	60	#	77	-0-	17	-0-	77	2			N	-0-					-0-
12	83	R	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	513	R	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	500	R	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	517	R	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	186	R	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-

NWG OPERATING LLC 616947
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	54	R	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	24	-0-	-366	-0-	24	2			N	-0-					22
10	509	R	509	-0-	-0-	-0-	509	2			N	-0-					22
11	713	R	713	-0-	-0-	-0-	713	2			N	-0-					22
12	403	#	304	-0-	-99	-0-	304	2			N	-0-					22
01	403	#	166	-0-	-237	-0-	166	2			N	-0-					22
02	844	R	844	-0-	-0-	-0-	844	2			N	-0-					22

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	R	625	-0-	-0-	-0-	558	2	67	9	N	61	61	1			9
10	568	R	568	-0-	-0-	-0-	568	2			N	-0-					9
11	505	R	505	-0-	-0-	-0-	505	2			N	-0-					9
12	644	R	644	-0-	-0-	-0-	434	2	210	9	N	191	188	1			12
01	326	R	326	-0-	-0-	-0-	326	2			N	-0-					12
02	387	R	387	-0-	-0-	-0-	387	2			N	-0-					12

MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	R	78	-0-	-0-	-0-	78	2			N	-0-					32
10	79	R	79	-0-	-0-	-0-	79	2			N	-0-					32
11	81	R	81	-0-	-0-	-0-	81	2			N	-0-					32
12	81	R	81	-0-	-0-	-0-	81	2			N	-0-					32
01	76	R	76	-0-	-0-	-0-	76	2			N	-0-					32
02	79	R	79	-0-	-0-	-0-	79	2			N	-0-					32

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	149	-0-	-1	-0-	149	2			N	-0-					8
10	155	#	148	-0-	-7	-0-	148	2			N	-0-					8
11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					8
12	170	R	170	-0-	-0-	-0-	170	2			N	-0-					8
01	158	R	158	-0-	-0-	-0-	158	2			N	-0-					8
02	140	#	134	-0-	-6	-0-	134	2			N	-0-					8

CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	136	-0-	-14	-0-	136	2			N	-0-					19
10	155	#	148	-0-	-7	-0-	148	2			N	-0-					19
11	150	#	145	-0-	-5	-0-	145	2			N	-0-					19
12	155	#	147	-0-	-8	-0-	147	2			N	-0-					19
01	155	#	125	-0-	-30	-0-	125	2			N	-0-					19
02	140	#	128	-0-	-12	-0-	128	2			N	-0-					19

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

P.K. LAKE (CONGL.) //CONT.// 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/18/2005 TOTAL DEPTH 4222 PERF. 3980 - 4216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					70
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					70
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					70
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					70
01	137	N	137	-0-	-0-	-0-	133	3	4	9	N	4					74
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					74

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					114
10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					114
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					114
12	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					114
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					114
02	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					114

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					63
10	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					65
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					65
12	451	N	451	-0-	-0-	-0-	442	3	9	9	N	8					73
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					73
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					73

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	851	-0-	-229	-0-	819	2	32	9	N	29					45
10	1116	N	940	-0-	-176	-0-	917	2	23	9	N	21	38	1			28
11	1008	N	1008	-0-	-0-	-0-	980	2	28	9	N	25					53
12	1343	N	1343	-0-	-0-	-0-	1308	2	35	9	N	32	71	1			14
01	890	N	890	-0-	-0-	-0-	859	2	31	9	N	28					42
02	1217	N	1217	-0-	-0-	-0-	1184	2	33	9	N	30					72

ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	168	-0-	-42	-0-	161	2	7	9	N	6					66
10	217	N	184	-0-	-33	-0-	180	2	4	9	N	4	56	1			14
11	198	N	198	-0-	-0-	-0-	192	2	6	9	N	5					19
12	669	N	669	-0-	-0-	-0-	651	2	18	9	N	16	28	1			7
01	424	N	424	-0-	-0-	-0-	410	2	14	9	N	13					20
02	239	N	239	-0-	-0-	-0-	232	2	7	9	N	6					26

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALM (MISS.) 68607 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1453	-0-	-77	-0-	1453	3			N	-0-					-0-
10	1550	N	1473	-0-	-77	-0-	1473	3			N	-0-					-0-
11	1440	N	1364	-0-	-76	-0-	1364	3			N	-0-					-0-
12	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
01	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-					-0-
02	1260	N	1105	-0-	-155	-0-	1105	3			N	-0-					-0-

PALM, F. N. WELL #: 6 RRCID -> 293086 COMPL. DATE 01/13/2016 TOTAL DEPTH 4203 PERF. 3516 - 3538

09	4680	#	4360	-0-	-320	-0-	4360	3			N	-0-					-0-
10	4743	#	4478	-0-	-265	-0-	4478	3			N	-0-					-0-
11	4590	#	4093	-0-	-497	-0-	4093	3			N	-0-					-0-
12	4619	#	4217	-0-	-402	-0-	4217	3			N	-0-					-0-
01	4495	#	4184	-0-	-311	-0-	4184	3			N	-0-					-0-
02	4060	#	3315	-0-	-745	-0-	3315	3			N	-0-					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					176
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					176
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					176
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					176
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					176
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
BULWARK OIL & GAS, LLC 102061
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HANKS, CHRISTOPHER GLENN 354655
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

MASH OILFIELD SERVICES, LP 531373
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO, SW (STRAWN) //CONT.// 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MASH OILFIELD SERVICES, LP //CONT.// 531373
HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			204
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			204
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			204
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			204
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			204
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			204

BARRON PETROLEUM LLC 053302
DALLAS SAHOTA WELL #: 1 RRCID -> 290994 COMPL. DATE 03/12/2020 TOTAL DEPTH 4680 PERF. 3622 - 3636

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			15

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

09	120 #	26	-0-	-94	-0-	26	3		N	-0-			-0-
10	124 #	34	-0-	-90	-0-	34	3		N	-0-			-0-
11	120 #	108	-0-	-12	-0-	108	3		N	-0-			-0-
12	124 #	123	-0-	-1	-0-	123	3		N	-0-			-0-
01	124 #	37	-0-	-87	-0-	37	3		N	-0-			-0-
02	40 R	40	-0-	-0-	-0-	40	3		N	-0-			-0-

J. N. STUART WELL #: 7433 RRCID -> 275278 COMPL. DATE 04/01/2014 TOTAL DEPTH 4275 PERF. 4022 - 4052

09	612 R	612	-0-	-0-	-0-	612	3		N	-0-			-0-
10	682 #	577	-0-	-105	-0-	577	3		N	-0-			-0-
11	660 #	524	-0-	-136	-0-	524	3		N	-0-			-0-
12	682 #	559	-0-	-123	-0-	559	3		N	-0-			-0-
01	620 #	552	-0-	-68	-0-	552	3		N	-0-			-0-
02	560 #	485	-0-	-75	-0-	485	3		N	-0-			-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
SHEPARD WELL #: 1 RRCID -> 275783 COMPL. DATE 01/09/2004 TOTAL DEPTH 4150 PERF. 1588 - 1594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					102
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					102
11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					102
12	31	#	28	-0-	-3	-0-	28	3			N	-0-					102
01	31	#	26	-0-	-5	-0-	26	3			N	-0-					102
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					102

STUART, J. N. "A" WELL #: 1031 RRCID -> 295917 COMPL. DATE 10/14/2003 TOTAL DEPTH 3663 PERF. 926 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-

STUART, J. N. "A" WELL #: 94 RRCID -> 296128 COMPL. DATE 05/12/1920 TOTAL DEPTH 3220 PERF. 3059 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

BLACKBIRD R 22 OG L.L.C. 102442
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
01	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
02	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CHESTNUT MOUNTAIN ENERGY, LLC 147849
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	470	-0-	-100	-0-	470	2			N	-0-					-0-
10	589	#	581	-0-	-8	-0-	581	2			N	-0-					-0-
11	570	#	536	-0-	-34	-0-	536	2			N	-0-					-0-
12	589	#	493	-0-	-96	-0-	493	2			N	-0-					-0-
01	589	#	525	-0-	-64	-0-	525	2			N	-0-					-0-
02	540	R	540	-0-	-0-	-0-	540	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSBOW RESOURCES, LLC 190494
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	482	-0-	-268	-0-	482	3			N	-0-					-0-
10	651	#	536	-0-	-115	-0-	536	3			N	-0-					-0-
11	540	#	501	-0-	-39	-0-	501	3			N	-0-					-0-
12	527	#	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	527	#	502	-0-	-25	-0-	502	3			N	-0-					-0-
02	476	#	455	-0-	-21	-0-	455	3			N	-0-					-0-

DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	351	R	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
L SIKES SWD WELL #: P 1 RRCID -> 287122 COMPL. DATE 05/23/2018 TOTAL DEPTH 1900 PERF. 1420 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLINGHAM D WELL #: 2 RRCID -> 287550 COMPL. DATE 10/01/2018 TOTAL DEPTH 5052 PERF. 4290 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	R	600	-0-	-0-	-0-	600	2			N	-0-					15
10	527	#	75	-0-	-452	-0-	75	2			N	-0-					15
11	570	#	2	-0-	-568	-0-	2	2			N	-0-					15
12	620	#	574	-0-	-46	-0-	574	2			N	-0-					15
01	1161	R	1161	-0-	-0-	-0-	1161	2			N	-0-					15
02	588	R	588	-0-	-0-	-0-	588	2			N	-0-					15

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM WELL #: 3 RRCID -> 298078 COMPL. DATE 06/07/2024 TOTAL DEPTH 4187 PERF. 1605 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
ORAN 445 WELL #: 1 RRCID -> 295841 COMPL. DATE 04/23/2025 TOTAL DEPTH 5230 PERF. 3024 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	4	-0-	-206	-0-	4	1			N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	60	R	60	-0-	-0-	-0-	60	1			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-

G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GANNETT OPERATING LLC 293813
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	#	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	#	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	#	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	84	#	70	-0-	-14	-0-	70	3			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH TEXAS PLUGGING, LLC 614284
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MORROW 'A' WELL #: 2 RRCID -> 291423 COMPL. DATE 03/10/2014 TOTAL DEPTH 4127 PERF. 4530 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	18	-0-	18	18	18	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
LEE, RICHARD WELL #: 2 RRCID -> 282029 COMPL. DATE 04/18/2015 TOTAL DEPTH 5149 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	16	-0-	-14	-0-	16	3			N	-0-					12
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					12
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					12
12	31	#	12	-0-	-19	-0-	12	3			N	-0-					12
01	31	#	14	-0-	-17	-0-	14	3			N	-0-					12
02	129	R	129	-0-	-0-	-0-	129	3			N	-0-					12

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	24	1	58	2	N	-0-					118
10	203	N	203	-0-	-0-	-0-	57	1	146	2	N	-0-					118
11	120	N	120	-0-	-0-	-0-	35	1	85	2	N	-0-					118
12	62	N	38	-0-	-24	-0-	12	1	26	2	N	-0-					118
01	88	N	88	-0-	-0-	-0-	31	1	57	2	N	-0-					118
02	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
10	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
11	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
01	33	N	33	-0-		-0-	-0-	33	2			N	-0-					-0-
02	35	N	35	-0-		-0-	-0-	35	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-		-6	-0-	24	2			N	-0-					68
10	31	N	25	-0-		-6	-0-	25	2			N	-0-					68
11	30	N	21	-0-		-9	-0-	21	2			N	-0-					68
12	31	N	27	-0-		-4	-0-	27	2			N	-0-					68
01	31	N	22	-0-		-9	-0-	22	2			N	-0-					68
02	28	N	21	-0-		-7	-0-	21	2			N	-0-					68

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-		-0-	-0-	252	1	607	2	N	-0-					133
10	758	N	758	-0-		-0-	-0-	212	1	546	2	N	-0-					133
11	818	N	818	-0-		-0-	-0-	241	1	577	2	N	-0-					133
12	854	N	854	-0-		-0-	-0-	262	1	592	2	N	-0-					133
01	713	N	467	-0-		-246	-0-	164	1	303	2	N	-0-					133
*02	903	N	903	-0-		-0-	-0-	256	1	647	2	N	-0-					133

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-		-2	-0-	28	2			N	-0-					-0-
10	31	N	30	-0-		-1	-0-	30	2			N	-0-					-0-
11	30	N	26	-0-		-4	-0-	26	2			N	-0-					-0-
12	31	N	28	-0-		-3	-0-	28	2			N	-0-					-0-
01	31	N	26	-0-		-5	-0-	26	2			N	-0-					-0-
02	28	N	28	-0-		-0-	-0-	28	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	15					120
10	0	N	-0-	-0-		-0-	-0-					N	79	173	1			26
11	0	N	-0-	-0-		-0-	-0-					N	-0-					26
12	0	N	-0-	-0-		-0-	-0-					N	13					39
01	0	N	-0-	-0-		-0-	-0-					N	-0-					39
02	0	N	-0-	-0-		-0-	-0-					N	-0-					39

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-		-0-	-0-	108	2			N	-0-					20
10	71	N	71	-0-		-0-	-0-	71	2			N	-0-					20
11	48	N	48	-0-		-0-	-0-	48	2			N	-0-					20
12	124	N	50	-0-		-74	-0-	50	2			N	-0-					20
01	62	N	20	-0-		-42	-0-	20	2			N	-0-					20
02	56	N	6	-0-		-50	-0-	6	2			N	-0-					20

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					70
12	14B2 EXT		30	-0-		30	30	9	1	21	2	N	-0-					70
01	14B2 EXT		28	-0-		28	58	10	1	18	2	N	-0-					70
02	14B2 EXT		25	-0-		25	83	7	1	18	2	N	-0-					70

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	12	N	-0-	-0-	-12	-0-					N	-0-					31
11	30	N	-0-	-0-	-30	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	527	N	372	-0-	-155	-0-	372	2			N	-0-					-0-
02	476	N	333	-0-	-143	-0-	333	2			N	-0-					-0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					129
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					129
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					129
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					129
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					129
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

ARROWHEAD PRODUCTIONS, LP 033523
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BACON ENERGY 042398
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 08/16/2014 TOTAL DEPTH 2995 PERF. 891 - 1308

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BJB TRANSPORT LLC 072511
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	45	-0-	-75	-0-	45	3			Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	75	-0-	-135	-0-	75	3			Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESG RESOURCES LLC 101582
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC //CONT.// 101582
HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 01/21/2013 TOTAL DEPTH 4500 PERF. 3018 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON, WILLIAM WELL #: 9 RRCID -> 274198 COMPL. DATE 04/01/2014 TOTAL DEPTH 1950 PERF. 1648 - 1658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULWARK OIL & GAS, LLC 102061
WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-

HOLUB, HENRY WELL #: 13 RRCID -> 273513 COMPL. DATE 08/25/2012 TOTAL DEPTH 4560 PERF. 4012 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	2			N	-0-					-0-
01	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

INCENDIUM RESOURCES LLC 102170
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
INCENDIUM RESOURCES LLC //CONT.// 102170
BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
02	280	N	190	-0-	-90	-0-	190	2			N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

09	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

BLACKBIRD R 22 OG L.L.C. 102442
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

L-RENO OIL AND GAS LLC 102533
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

09	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L-RENO OIL AND GAS LLC //CONT.// 102533
SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE OPERATING, LLC 103478
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B ROGERS WELL #: B 1 RRCID -> 280914 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRAYSTONE OPERATING, LLC //CONT.// 103478
B ROGERS WELL #: B 2HR RRCID -> 281194 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CASE RESOURCES, LLC 139140
MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

09	65 N	65	-0-	-0-	-0-	65	3		N	-0-			79
10	84 N	84	-0-	-0-	-0-	84	3		N	-0-			79
11	60 N	3	-0-	-57	-0-	3	3		N	-0-			79
12	67 N	67	-0-	-0-	-0-	67	3		N	-0-			79
01	93 N	58	-0-	-35	-0-	58	3		N	-0-			79
02	56 N	56	-0-	-0-	-0-	56	3		N	-0-			79

CHANZE OIL CO., INC. 144419
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 10/22/2019 TOTAL DEPTH 4984 PERF. 2540 - 2545

09	60 N	1	-0-	-59	-0-	1	3		N	-0-			-0-
10	31 N	14	-0-	-17	-0-	14	3		N	-0-			-0-
11	30 N	7	-0-	-23	-0-	7	3		N	-0-			-0-
12	5 N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
01	14 N	7	-0-	-7	-0-	7	3		N	-0-			-0-
02	7 N	2	-0-	-5	-0-	2	3		N	-0-			-0-

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

09	0 N	-0-	-0-	-0-	-0-				N	-0-			167
10	0 N	-0-	-0-	-0-	-0-				N	-0-			167
11	0 N	-0-	-0-	-0-	-0-				N	-0-			167
12	0 N	-0-	-0-	-0-	-0-				N	-0-	100	1	67
01	0 N	-0-	-0-	-0-	-0-				N	-0-			67
02	0 N	-0-	-0-	-0-	-0-				N	-0-			67

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	25	-0-	-95	-0-	23	2	2	9	N	2					126
10	124	N	21	-0-	-103	-0-	19	2	2	9	N	2					128
11	30	N	6	-0-	-24	-0-	4	2	2	9	N	2					130
12	41	N	41	-0-	-0-	-0-	39	2	2	9	N	2					132
01	45	N	45	-0-	-0-	-0-	43	2	2	9	N	2					134
02	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					136

BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

COOPER OIL & GAS, LLC 175118
GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	22					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98

EAGLERIDGE OPERATING, LLC 238462
WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			68

WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462

MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

09	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	505					N	-0-					5

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 12/09/2014 TOTAL DEPTH 4270 PERF. 2410 - 2600

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLINGHAM WELL #: 7 RRCID -> 281921 COMPL. DATE 04/08/2016 TOTAL DEPTH 4408 PERF. 1654 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					17
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					17
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					17
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					17
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					17

HALSELL RANCH WELL #: P 29 RRCID -> 287031 COMPL. DATE 08/28/2018 TOTAL DEPTH 4862 PERF. 5001 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL RENO ENERGY, LLC 250571
CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					27
10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					27
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					27
12	837	N	831	-0-	-6	-0-	831	2			N	-0-					27
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					27
*02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					27

GARLAND BEND UNIT WELL #: 2 RRCID -> 283040 COMPL. DATE 09/20/2017 TOTAL DEPTH 4900 PERF. 3964 - 4212

09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

09	59	N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

09	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	1			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

WILHELM WELL #: N 3 RRCID -> 285777 COMPL. DATE 10/17/2018 TOTAL DEPTH 5325 PERF. 4363 - 4377

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDERHOFF PRODUCTION COMPANY 265140
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

09	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

09	240 N	124	-0-	-116	-0-	123	2	1	9	N	1					88
10	392 N	392	-0-	-0-	-0-	390	2	2	9	N	2					90
11	403 N	403	-0-	-0-	-0-	400	2	3	9	N	3					93
12	402 N	402	-0-	-0-	-0-	400	2	2	9	N	2					95
01	315 N	315	-0-	-0-	-0-	312	2	3	9	N	3					98
02	336 N	11	-0-	-325	-0-	9	2	2	9	N	2					100

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL DRILLING, LLC 310382
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

09	120 N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	0 N	158	-0-	158	-0-	158	2			N	-0-					-0-
01	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	140 N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

GREAT AMERICAN RESOURCES INC. 328354
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

09	480 N	363	-0-	-117	-0-	363	2			N	-0-					-0-
10	434 N	371	-0-	-63	-0-	371	2			N	-0-					-0-
11	551 N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	372 N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	504 N	344	-0-	-160	-0-	344	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					4
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					4
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					4
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					4
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					4
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					4

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITEX RESOURCES, LP 390521
DICKERSON WELL #: RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 10/24/2019

HUNTER ENERGY, INC. 418929
ROSS WELL #: RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/16/2023

LANGFORD "H" WELL #: RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102

PLUGGED AND ABANDONED_____ 03/10/2023

J-TEC PRODUCTION, LLC 427406
REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-

YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

09	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10					20
10	513	N	513	-0-	-0-	-0-	468	3	45	9	N	41					61
11	452	N	452	-0-	-0-	-0-	443	3	9	9	N	8					69
12	496	N	429	-0-	-67	-0-	418	3	11	9	N	10					79
01	527	N	367	-0-	-160	-0-	367	3			N	-0-					79
02	420	N	351	-0-	-69	-0-	339	3	12	9	N	11					90

WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					87
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					87
11	900	N	580	-0-	-320	-0-	580	2			N	-0-					87
12	837	N	545	-0-	-292	-0-	536	2	9	9	N	8					95
01	1054	N	707	-0-	-347	-0-	701	2	6	9	N	5					100
02	532	N	525	-0-	-7	-0-	521	2	4	9	N	4					104

KORNYE-TILLMAN COMPANY 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					125
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					125
11	13	N	12	-0-	-1	-0-	12	2			N	-0-					125
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					125
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					125
02	12	N	11	-0-	-1	-0-	11	2			N	-0-					125

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					85
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					85
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					85
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					85
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					7
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					7
12	14	N	4	-0-	-10	-0-	4	2			N	-0-					7
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					7
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					7

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					88
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					88
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					88
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					88
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					88
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					88

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

L.J. RESOURCES, LLC 479988

BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
01	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
02	644	N	547	-0-	-97	-0-	547	3			N	-0-					-0-

LEXGAS, INC. 500222

HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	82					N	NO RPT					-0-

LISTER, JOE K. 503360

LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASH OILFIELD SERVICES, LP 531373

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					38
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					38
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					38
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					38
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					38
02	112	N	57	-0-	-55	-0-	57	2			N	-0-					38

PANTHER CITY ENERGY LLC 638494
SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					1
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
11	39	N	39	-0-	-0-	-0-	39	1			N	-0-					1
12	147	N	147	-0-	-0-	-0-	147	1			N	-0-					1
01	366	N	366	-0-	-0-	-0-	366	1			N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

PLUGGED AND ABANDONED_____ 01/06/2026

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PETEX 659782
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1182	-0-	-48	-0-	1182	2			N	-0-					-0-
10	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	1092	N	1064	-0-	-28	-0-	1064	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 10/01/2025 - WELL PLUGGED 10/01/25

COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST-TEX ENERGY OP II, LLC 684645
PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY HERRING OPERATING CO., LLC 695232
HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 03/04/2026

ROLLO RESOURCES, LLC 726791
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77

CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONEBRIAR OIL LLC 823774
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					120
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					120
11	450	N	72	-0-	-378	-0-	72	3			N	-0-					120
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					120
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					120
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					120

STOVALL OPERATING CO. 824339
ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	124	N	45	-0-	-79	-0-	45	2			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	18	-0-	-162	-0-	18	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	414	2	47	9	N	43	10	8			136
10	423	N	423	-0-	-0-	-0-	337	2	86	9	N	78	13	8			201
11	493	N	493	-0-	-0-	-0-	453	2	40	9	N	36	168	1	8	8	61
12	538	N	538	-0-	-0-	-0-	491	2	47	9	N	43	9	8			95
01	375	N	375	-0-	-0-	-0-	291	2	84	9	N	76					171
02	330	N	330	-0-	-0-	-0-	329	2	1	9	N	1					172

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
12	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-

T & S OIL & GAS, LLC 833788
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

09	DLQ G-10		382	-0-	382	1187	380	2	2	9	Y	2					97
10	DLQ G-10		236	-0-	236	1423	236	2			Y	-0-					97
11	DLQ G-10		1144	-0-	1144	2567	1144	2			Y	-0-					97
12	DLQ G-10		946	-0-	946	3513	946	2			Y	-0-					97
01	3100	N	1029	-0-	-2071	1442	1029	2			Y	-0-					97
02	2514	N	1072	-0-	-1442	-0-	1072	2			Y	-0-					97

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					186
10	1607	N	1607	-0-	-0-	-0-	1589	3	18	9	N	16	171	1			31
11	1351	N	1351	-0-	-0-	-0-	1332	3	19	9	N	17					48
12	1373	N	1373	-0-	-0-	-0-	1358	3	15	9	N	14					62
01	960	N	960	-0-	-0-	-0-	956	3	4	9	N	4					66
02	2678	N	2678	-0-	-0-	-0-	2663	3	15	9	N	14					80

M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

09	30	N	26	-0-	-4	-0-	26	2			N	-0-					6
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					6
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					6
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					6
01	31	N	-0-	-0-	-31	-0-					N	-0-					6
02	28	N	-0-	-0-	-28	-0-					N	-0-					6

TOWER RESOURCES INC 862857
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	2			N	-0-					-0-

TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

WB MULLIN OPERATING LLC 902609
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
4W OPERATING, LLC 953506
CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					128
10	1023	N	798	-0-	-225	-0-	798	2			Y	-0-					128
11	1020	N	938	-0-	-82	-0-	938	2			Y	-0-					128
12	1023	N	797	-0-	-226	-0-	797	2			Y	-0-					128
01	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					128
02	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					128

GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					75
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					75
11	360	N	318	-0-	-42	-0-	318	2			N	-0-					75
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					75
*01	341	N	-0-	-0-	-341	-0-					N	49					124
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					124

PAM (CHESTER) 68715 500 ASSOCIATED PRORATED CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 592 RRCID -> 273802 COMPL. DATE 08/15/2013 TOTAL DEPTH 4617 PERF. 4505 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
02	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SOUTH GREEN WELL #: 611 RRCID -> 277577 COMPL. DATE 02/17/2015 TOTAL DEPTH 4904 PERF. 4496 - 4512

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SOUTH GREEN "54" WELL #: 3 RRCID -> 282051 COMPL. DATE 05/02/2013 TOTAL DEPTH 4629 PERF. 4509 - 4534

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	S	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	720	S	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
11	1023	S	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
12	1025	S	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
01	1101	S	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
02	55	S	NO RPT	-0-	-55	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2025

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		150	-0-	150	600	150	2			Y	-0-					-0-
10	750	N	150	-0-	-600	-0-	150	2			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	150	2	1	9	Y	1					1
12	155	N	150	-0-	-5	-0-	150	2			Y	-0-					1
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					1
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					1

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARRY (STRAWN) //CONT.// 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ABX OIL & GAS, INC. //CONT.// 003646
BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSONS (GRAY) 69450 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
3 S PRODUCTION, INC. 953796
PARSONS, I. M. "M" WELL #: 15 RRCID -> 283830 COMPL. DATE 07/08/2020 TOTAL DEPTH 3191 PERF. 3106 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

BRAKA OPERATING, L.L.C. 088563
MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	R	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
10	81	R	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	124	#	60	-0-	-64	-0-	60	3			Y	-0-					-0-
01	124	#	54	-0-	-70	-0-	54	3			Y	-0-					-0-
02	84	#	49	-0-	-35	-0-	49	3			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	B -0-	47	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B -0-	39	2			N	-0-					-0-
11	42	N	42	-0-	-0-	B -0-	42	2			N	-0-					-0-
*12	42	N	42	-0-	-0-	B -0-	42	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-			-0-
10	216	N	216	-0-	-0- B	-0-	216	2			N	-0-			-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-			-0-
*12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-			-0-
10	216	N	216	-0-	-0- B	-0-	216	2			N	-0-			-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-			-0-
*12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	471	N	471	-0-	-0- B	-0-	41	1	430	2	N	-0-			12
10	527	N	75	-0-	-452 B	-0-	8	1	67	2	N	-0-			12
11	510	N	439	-0-	-71 B	-0-	41	1	398	2	N	-0-			12
12	529	N	529	-0-	-0- B	-0-	46	1	483	2	N	-0-			12
01	497	N	497	-0-	-0- B	-0-	47	1	450	2	N	-0-			12
02	543	N	543	-0-	-0- B	-0-	46	1	497	2	N	-0-			12

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-			-0-
*12	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ATOKA ENERGY LLC 101705
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-			-0-
10	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-			-0-
11	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-			-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-			-0-
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
*02	839	N	839	-0-	-0-	-0-	839	2			N	-0-			-0-

CASE RESOURCES, LLC 139140
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	255	-0-	-105	-0-	255	3			N	-0-			6
10	310	N	278	-0-	-32	-0-	278	3			N	-0-			6
11	300	N	263	-0-	-37	-0-	263	3			N	-0-			6
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-			6
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-			6
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-			6

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 10/08/2009

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 11/07/2023

TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2025

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	33	1	341	2	N	-0-					56
10	279	N	276	-0-	-3	-0-	28	1	248	2	N	-0-					56
11	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					56
12	372	N	318	-0-	-54	-0-	27	1	291	2	N	-0-					56
01	563	N	563	-0-	-0-	-0-	52	1	511	2	N	-0-					56
02	252	N	-0-	-0-	-252	-0-					N	-0-					56

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0-	-0-	116	1	1181	2	N	-0-					75
10	1499	N	1499	-0-	-0-	-0-	151	1	1348	2	N	-0-					75
11	1286	N	1286	-0-	-0-	-0-	117	1	1169	2	N	-0-					75
12	1332	N	1332	-0-	-0-	-0-	115	1	1217	2	N	-0-					75
01	1246	N	1246	-0-	-0-	-0-	116	1	1130	2	N	-0-					75
02	1420	N	1420	-0-	-0-	-0-	135	1	1285	2	N	-0-					75

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					14
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	198	-0-	-132	-0-	198	2			N	-0-					74
10	248	N	209	-0-	-39	-0-	209	2			N	-0-					74
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					74
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					74
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/22/2020 TOTAL DEPTH 3946 PERF. 2634 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	208					N	NO RPT					40
10	14B2	EXT	NO RPT	-0-	-0-	208					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	208					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	208					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	208					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	208					N	NO RPT					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					103
10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	60	N	-0-	-0-	-60	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					103

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					54
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					54
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					54
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					54
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					54
*02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					54

ESG RESOURCES LLC 101582
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					6
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					6
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					6
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					6
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					6

GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

09	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
SOUTH GRAFORD WELL #: 2 RRCID -> 284200 COMPL. DATE 09/24/2013 TOTAL DEPTH 4894 PERF. 4628 - 4668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

PLUGGED AND ABANDONED_____ 10/16/2025

TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

09	300 N	269	-0-	-31	-0-	269	3			Y	-0-					68
10	341 N	276	-0-	-65	-0-	276	3			Y	-0-					68
11	300 N	259	-0-	-41	-0-	259	3			Y	-0-					68
12	292 N	292	-0-	-0-	-0-	292	3			Y	-0-					68
01	279 N	259	-0-	-20	-0-	259	3			Y	-0-					68
02	252 N	240	-0-	-12	-0-	240	3			Y	-0-					68

RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

09	114 N	114	-0-	-0-	-0-	114	3			Y	-0-					71
10	124 N	109	-0-	-15	-0-	108	3	1	9	Y	1					72
11	120 N	114	-0-	-6	-0-	114	3			Y	-0-					72
12	124 N	117	-0-	-7	-0-	116	3	1	9	Y	1					73
01	124 N	95	-0-	-29	-0-	94	3	1	9	Y	1					74
02	112 N	89	-0-	-23	-0-	89	3			Y	-0-					74

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

09	623 N	623	-0-	-0-	-0-	623	3			Y	-0-					115
10	612 N	612	-0-	-0-	-0-	612	3			Y	-0-					115
11	516 N	516	-0-	-0-	-0-	516	3			Y	-0-					115
12	541 N	541	-0-	-0-	-0-	541	3			Y	-0-					115
01	543 N	543	-0-	-0-	-0-	534	3	9	9	Y	8					123
02	364 N	346	-0-	-18	-0-	346	3			Y	-0-					123

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
LOS HIJOS DE SANCHEZ J LLC 103198
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150

PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-		-15	-0-	15	2			Y	-0-					19
10	31	N	12	-0-		-19	-0-	12	2			Y	-0-					19
11	15	N	15	-0-		-0-	-0-	15	2			Y	-0-					19
12	DLQ G-10		14	-0-		14	14	14	2			Y	-0-					19
01	DLQ G-10		16	-0-		16	30	16	2			Y	-0-					19
02	DLQ G-10		15	-0-		15	45	15	2			Y	-0-					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-		-16	-0-	14	2			Y	-0-					19
10	31	N	12	-0-		-19	-0-	12	2			Y	-0-					19
11	15	N	15	-0-		-0-	-0-	15	2			Y	-0-					19
12	DLQ G-10		14	-0-		14	14	14	2			Y	-0-					19
01	DLQ G-10		15	-0-		15	29	15	2			Y	-0-					19
02	DLQ G-10		15	-0-		15	44	15	2			Y	-0-					19

PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-		-16	-0-	1	1	13	2	Y	-0-					19
10	31	N	11	-0-		-20	-0-	1	1	10	2	Y	-0-					19
11	15	N	15	-0-		-0-	-0-	1	1	14	2	Y	-0-					19
12	DLQ G-10		13	-0-		13	13	13	2			Y	-0-					19
01	DLQ G-10		14	-0-		14	27	1	1	13	2	Y	-0-					19
02	DLQ G-10		14	-0-		14	41	1	1	13	2	Y	-0-					19

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-		-16	-0-	14	2			Y	-0-					23
10	31	N	12	-0-		-19	-0-	12	2			Y	-0-					23
11	15	N	15	-0-		-0-	-0-	15	2			Y	-0-					23
12	DLQ G-10		13	-0-		13	13	13	2			Y	-0-					23
01	DLQ G-10		14	-0-		14	27	14	2			Y	-0-					23
02	DLQ G-10		14	-0-		14	41	14	2			Y	-0-					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-		-0-	-0-	1	1	40	2	Y	-0-					2
10	37	N	37	-0-		-0-	-0-	1	1	36	2	Y	-0-					2
11	38	N	38	-0-		-0-	-0-	38	2			Y	-0-					2
12	DLQ G-10		38	-0-		38	38	38	2			Y	-0-					2
01	DLQ G-10		39	-0-		39	77	39	2			Y	-0-					2
02	DLQ G-10		35	-0-		35	112	1	1	34	2	Y	-0-					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-		-15	-0-	15	2			Y	-0-					58
10	31	N	12	-0-		-19	-0-	12	2			Y	-0-					58
11	15	N	15	-0-		-0-	-0-	15	2			Y	-0-					58
12	DLQ G-10		13	-0-		13	13	13	2			Y	-0-					58
01	DLQ G-10		14	-0-		14	27	14	2			Y	-0-					58
02	DLQ G-10		14	-0-		14	41	14	2			Y	-0-					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-		-0-	-0-	40	2			Y	-0-					5
10	37	N	37	-0-		-0-	-0-	37	2			Y	-0-					5
11	37	N	37	-0-		-0-	-0-	1	1	36	2	Y	-0-					5
12	DLQ G-10		37	-0-		37	37	37	2			Y	-0-					5
01	DLQ G-10		38	-0-		38	75	38	2			Y	-0-					5
02	DLQ G-10		35	-0-		35	110	35	2			Y	-0-					5

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					67
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					67
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					67
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					67
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					67
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					67

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	324					N	NO RPT					-0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	8					36
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
11	14B	DENY	-0-	-0-	-0-	-0-					N	2					38
12	14B	DENY	-0-	-0-	-0-	-0-					N	2					40
01	14B	DENY	-0-	-0-	-0-	-0-					N	1					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	1					42

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	1	N	-0-	-0-	-1	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	390	-0-	-30	-0-	353	2	37	9	N	34	57	1			36
10	419	N	419	-0-	-0-	-0-	384	2	35	9	N	32					68
11	406	N	406	-0-	-0-	-0-	373	2	33	9	N	30	68	1			30
12	403	N	362	-0-	-41	-0-	334	2	28	9	N	25					55
01	434	N	291	-0-	-143	-0-	291	2			N	-0-					55
02	392	N	330	-0-	-62	-0-	330	2			N	-0-					55

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	148	-0-	-152	-0-	148	2			Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	890	-0-	-10	-0-	890	3			Y	-0-					-0-
10	899	N	897	-0-	-2	-0-	897	3			Y	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
12	930	N	843	-0-	-87	-0-	843	3			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					103
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					103
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					103
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					103
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					103
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					103

ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEAD 15 WELL #: 1 RRCID -> 282972 COMPL. DATE 10/22/2017 TOTAL DEPTH 4234 PERF. 3880 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					91
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					91
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					91
12	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					93
01	395	N	395	-0-	-0-	-0-	391	3	4	9	N	4					97
02	372	N	372	-0-	-0-	-0-	364	3	8	9	N	7					104

LOS HIJOS DE SANCHEZ J LLC 103198
GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11

DAYLIGHT PETROLEUM LLC 208171
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171

BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					34
10	5	N	-0-	-0-	-5	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
10	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
11	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					-0-
12	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
01	3405	X	3405	-0-	-0-	-0-	3405	3			N	-0-					-0-
02	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-

RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	634	-0-	-26	-0-	558	3	76	9	N	69	177	1			96
10	743	N	743	-0-	-0-	-0-	633	3	110	9	N	100					196
11	600	N	456	-0-	-144	-0-	434	3	22	9	N	20					216
12	651	N	369	-0-	-282	-0-	312	3	57	9	N	52	172	1			96
01	744	N	378	-0-	-366	-0-	276	3	102	9	N	93					189
02	420	N	349	-0-	-71	-0-	265	3	84	9	N	76	173	1			92

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
RANDALL, T. WELL #: 3 RRCID -> 281619 COMPL. DATE 02/27/2011 TOTAL DEPTH 4165 PERF. 3880 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PARKER ENERGY COMPANY 640154
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					87
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					87
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					87
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					87
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					87
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					87

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					53
10	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					53
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					53
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	1428	N	-0-	-0-	-1428	-0-					N	-0-					53

CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
10	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
11	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
12	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
*02	2800	N	3311	-0-	511	511	3311	2			N	-0-					-0-

HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					23
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					23
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					23
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					23
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					23
*02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					23

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	180	N	43	-0-	-137	-0-	43	2			N	-0-					-0-
*07	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	657	2	76	9	N	69					109
10	754	N	754	-0-	-0-	-0-	676	2	78	9	N	71					180
11	562	N	562	-0-	-0-	-0-	552	2	10	9	N	9	166	1			23
12	796	N	796	-0-	-0-	-0-	666	2	130	9	N	118					141
01	703	N	703	-0-	-0-	-0-	635	2	68	9	N	62	169	1			34
02	736	N	736	-0-	-0-	-0-	650	2	86	9	N	78					112

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	155	N	130	-0-	25	-0-	130	2			N	-0-					-0-
11	150	N	118	-0-	32	-0-	118	2			N	-0-					-0-
12	155	N	114	-0-	41	-0-	114	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	112	N	83	-0-	29	-0-	83	2			N	-0-					-0-

STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					77
10	124	N	77	-0-	47	-0-	77	2			N	-0-					77
11	90	N	70	-0-	20	-0-	70	2			N	-0-					77
12	93	N	73	-0-	20	-0-	73	2			N	-0-					77
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					77
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					77

ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

09	90	N	1	-0-	89	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	62	-0-					N	-0-					-0-
11	13	N	-0-	-0-	13	-0-					N	-0-					-0-
12	1	N	-0-	-0-	1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	300	N	250	-0-	50	-0-	250	2			N	-0-					-0-
12	310	N	137	-0-	173	-0-	85	2	52	9	N	47	16	1			31
01	0	N	-0-	-0-	-0-	-0-					N	2					33
02	224	N	-0-	-0-	224	-0-					N	3					36

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					104
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					104
11	330	N	327	-0-	-3	-0-	304	2	23	9	N	21					125
12	325	N	325	-0-	-0-	-0-	321	2	4	9	N	4					129
01	346	N	346	-0-	-0-	-0-	340	2	6	9	N	5					134
02	311	N	311	-0-	-0-	-0-	304	2	7	9	N	6					140

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	505	2	7	9	N	6	139	1			23
10	511	N	511	-0-	-0-	-0-	499	2	12	9	N	11					34
11	531	N	531	-0-	-0-	-0-	527	2	4	9	N	4					38
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					38
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					38
02	512	N	512	-0-	-0-	-0-	435	2	77	9	N	70					108

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
11	810	N	588	-0-	-222	-0-	588	2			N	-0-					-0-
12	806	N	532	-0-	-274	-0-	532	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	560	N	162	-0-	-398	-0-	162	2			N	-0-					-0-

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	2			N	-0-					-0-

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					26
10	682	N	624	-0-	-58	-0-	624	2			N	-0-					26
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					26
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					26
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					26
02	532	N	469	-0-	-63	-0-	469	2			N	-0-					26

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
10	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-

HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
11	960	N	936	-0-	-24	-0-	936	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER UNIT WELL #: 1 RRCID -> 273548 COMPL. DATE 05/13/2014 TOTAL DEPTH 4118 PERF. 3950 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

CRIDER '2022' UNIT WELL #: 1 RRCID -> 283331 COMPL. DATE 09/01/2017 TOTAL DEPTH 4140 PERF. 3963 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	828					N	NO RPT					18

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
12	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
02	14B	DENY	NO RPT	-0-	-0-	364					N	NO RPT					13

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
COODY "44" WELL #: B 1 RRCID -> 280276 COMPL. DATE 07/28/2011 TOTAL DEPTH 4408 PERF. 4130 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	829	2	33	9	N	30					131
10	740	N	740	-0-	-0-	-0-	727	2	13	9	N	12	71	1			72
11	755	N	755	-0-	-0-	-0-	732	2	23	9	N	21					93
12	652	N	652	-0-	-0-	-0-	638	2	14	9	N	13					106
01	623	N	623	-0-	-0-	-0-	606	2	17	9	N	15					121
02	665	N	665	-0-	-0-	-0-	648	2	17	9	N	15	71	1			65

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
4W OPERATING, LLC 953506
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1258	-0-	-512	-0-	1258	2			N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PLUMB BRANCH (ELLENBURGER) 71973 500 ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
BOAZ WELL #: 1 RRCID -> 275971 COMPL. DATE 06/30/1988 TOTAL DEPTH 4245 PERF. 4241 - 4245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

09	342	N	342	-0-	-0-	B	-0-	342	3			Y	-0-				42
10	434	N	294	-0-	-140	B	-0-	294	3			Y	-0-				42
11	300	N	271	-0-	-29	B	-0-	271	3			Y	-0-				42
12	341	N	274	-0-	-67	B	-0-	274	3			Y	-0-				42
01	279	N	232	-0-	-47	B	-0-	232	3			Y	-0-				42
02	389	N	389	-0-	-0-	B	-0-	389	3			Y	-0-				42

03/01 BALANCING DATE STATUS -> -0-

CHASTAIN WELL #: 2 RRCID -> 290911 COMPL. DATE 11/11/1983 TOTAL DEPTH 4475 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	463	N	463	-0-	-0-	B	-0-	406	3	57	9	N	52				181
10	403	N	403	-0-	-0-	B	-0-	400	3	3	9	N	3	168	1		16
11	551	N	551	-0-	-0-	B	-0-	529	3	22	9	N	20				36
12	718	N	718	-0-	-0-	B	-0-	652	3	66	9	N	60				96
01	538	N	538	-0-	-0-	B	-0-	513	3	25	9	N	23				119
02	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-	106	1		13

03/01 BALANCING DATE STATUS -> -0-

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
EXTECH OPERATING, LLC 257019
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

09	180	N	145	-0-	-35		-0-	145	3			N	-0-				-0-
10	186	N	151	-0-	-35		-0-	151	3			N	-0-				-0-
11	150	N	124	-0-	-26		-0-	124	3			N	-0-				-0-
12	155	N	121	-0-	-34		-0-	121	3			N	-0-				-0-
01	155	N	121	-0-	-34		-0-	121	3			N	-0-				-0-
*02	145	N	145	-0-	-0-		-0-	145	3			N	-0-				-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

09	330	N	307	-0-	-23		-0-	307	3			N	-0-				-0-
10	341	N	322	-0-	-19		-0-	322	3			N	-0-				-0-
11	300	N	264	-0-	-36		-0-	264	3			N	-0-				-0-
12	310	N	256	-0-	-54		-0-	256	3			N	-0-				-0-
01	310	N	258	-0-	-52		-0-	258	3			N	-0-				-0-
*02	308	N	308	-0-	-0-		-0-	308	3			N	-0-				-0-

POOLVILLE (CADDO CONGLOMERATE) //CONT.// 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
EXTECH OPERATING, LLC //CONT.// 257019
VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	809	-0-	-1	-0-	809	3			N	-0-				-0-
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-				-0-
11	810	N	805	-0-	-5	-0-	805	3			N	-0-				-0-
12	837	N	825	-0-	-12	-0-	825	3			N	-0-				-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-				-0-
02	756	N	749	-0-	-7	-0-	749	3			N	-0-				-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
12	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
01	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
02	0	#	NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
10	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
11	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
12	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
01	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT				-0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
EAGLERIDGE OPERATING, LLC 238462
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-				32
10	980	N	980	-0-	-0-	-0-	980	2			N	-0-				32
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-				32
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-				32
01	992	N	862	-0-	-130	-0-	862	2			N	-0-				32
02	840	N	781	-0-	-59	-0-	781	2			N	-0-				32

UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-				-0-
10	124	N	100	-0-	-24	-0-	100	3			Y	-0-				-0-
11	120	N	89	-0-	-31	-0-	89	3			Y	-0-				-0-
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-				-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-				-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-				-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-				-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-				-0-
11	540	N	498	-0-	-42	-0-	498	3			Y	-0-				-0-
12	558	N	435	-0-	-123	-0-	435	3			Y	-0-				-0-
01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-				-0-
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-				-0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	932	-0-	-28	-0-	932	3			Y	-0-					-0-
10	992	N	978	-0-	-14	-0-	978	3			Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
12	961	N	845	-0-	-116	-0-	845	3			Y	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-

WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

09	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	3			Y	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

09	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					7
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					7
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					7
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					7
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					7
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					7

BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 11/30/2023

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
DELONG, HORACE 213146
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

09	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					6
10	11	N	5	-0-	-6	-0-	5	3			Y	-0-					6
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					6
12	11	N	-0-	-0-	-11	-0-					Y	-0-					6
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					6
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					6

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

09	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8

PLUGGED AND ABANDONED_____ 03/13/2025 - WELLL PLUGGED 03/13/25

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP PETROLEUM LLC 388911
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

RKW OPERATING LLC 714311
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
GLOBAL DRILLING, LLC 310382
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. //CONT.// 500222
BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINCHESTER OIL & GAS LLC 931327
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44
10	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44
11	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44
12	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44
01	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44
02	14B	DENY	NO RPT	-0-	-0- B	-1205					N	NO RPT					44

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
CASE RESOURCES, LLC 139140
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	12	1	122	2	N	-0-					9
10	93	N	93	-0-	-0-	-0-	9	1	84	2	N	-0-					9
11	175	N	175	-0-	-0-	-0-	16	1	159	2	N	-0-					9
12	150	N	150	-0-	-0-	-0-	13	1	137	2	N	-0-					9
01	149	N	149	-0-	-0-	-0-	14	1	135	2	N	-0-					9
02	140	N	90	-0-	-50	-0-	8	1	82	2	N	-0-					9

ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

SAGE OIL AND GAS, LLC 743222
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, WEST (ATOKA) //CONT.// 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
SAGE OIL AND GAS, LLC //CONT.// 743222
VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					20
10	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					20
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					20
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					20
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					20

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
PRATER UNIT WELL #: 1 RRCID -> 288252 COMPL. DATE 11/06/2016 TOTAL DEPTH 2787 PERF. 2392 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9557	X	9557	-0-	-0-	-0-	9557	2			N	-0-					38
10	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					38
11	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					38
12	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					38
*01	6683	X	6683	-0-	-0-	-0-	6683	2			N	-0-					38
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					38

PRATER UNIT WELL #: 2 RRCID -> 288340 COMPL. DATE 07/01/2019 TOTAL DEPTH 2714 PERF. 2437 - 2447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
10	3100	N	3270	-0-	170	170	3270	2			N	-0-					-0-
11	520	N	350	-0-	-170	-0-	350	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					-0-

POSIDIAN (ELLEN.) 72511 500 ASSOCIATED PRORATED CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
GUEST, J WELL #: 3 RRCID -> 277646 COMPL. DATE 11/21/2011 TOTAL DEPTH 4343 PERF. 3980 - 4010

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					21

03/01 BALANCING DATE STATUS -> -0-

POPP WELL #: 5 RRCID -> 282561 COMPL. DATE 10/19/2006 TOTAL DEPTH 4450 PERF. 4379 - 4382

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	24	-0-	-246	B -0-	24	2			N	-0-					34
10	279	N	20	-0-	-259	B -0-	20	2			N	-0-					34
11	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					34
12	1066	N	1066	-0-	-0-	B -0-	1066	2			N	-0-					34
01	1297	N	1297	-0-	-0-	B -0-	1297	2			N	-0-					34
02	1286	N	1286	-0-	-0-	B -0-	1286	2			N	-0-					34

03/01 BALANCING DATE STATUS -> -0-

POPP WELL #: 8 RRCID -> 282578 COMPL. DATE 05/30/2007 TOTAL DEPTH 4454 PERF. 4329 - 4332

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					91
02	14B	DENY	-0-	-0-	-0-	-0-					N	1					92

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

09	0	N	-0-	-0-	-0-	B	-0-				Y	1					28
10	0	N	-0-	-0-	-0-	B	-0-				Y	1					29
11	0	N	-0-	-0-	-0-	B	-0-				Y	1					30
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	1					31
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	1					32
02	14B	DENY	-0-	-0-	-0-	B	-0-				Y	1					33

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	1					43
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	1					44
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	1					45
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	1					46
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	1					47

ESG RESOURCES LLC 101582
WILLIAM HINKSON WELL #: 5 RRCID -> 295687 COMPL. DATE 04/12/2010 TOTAL DEPTH 4450 PERF. 4169 - 4178

09	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BLACKBIRD R 22 OG L.L.C. 102442

ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	72					N	-0-					36
10	14B	DENY	-0-	-0-	-0-	B	72					N	-0-					36
11	14B	DENY	-0-	-0-	-0-	B	72					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	B	72					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	B	72					N	-0-					36
02	14B	DENY	NO RPT	-0-	-0-	B	72					N	NO RPT					36

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	17					N	-0-					79
10	14B	DENY	-0-	-0-	-0-	B	17					N	-0-					79
11	14B	DENY	-0-	-0-	-0-	B	17					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					79
02	14B	DENY	NO RPT	-0-	-0-	B	17					N	NO RPT					79

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					78
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					78
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					78

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/04/2025

SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

09	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					18
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					18
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					18
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18

POSSUM KINGDOM (CONGL. UP.) 72518 666 ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E. "B" WELL #: 1B RRCID -> 282991 COMPL. DATE 10/12/2017 TOTAL DEPTH 4202 PERF. 3917 - 3927

09	95	N	95	-0-	-0-		-0-	39	1	56	3	N	-0-					-0-
10	101	N	101	-0-	-0-		-0-	47	1	54	3	N	-0-					-0-
11	95	N	95	-0-	-0-		-0-	33	1	62	3	N	-0-					-0-
12	62	N	51	-0-	-11		-0-	31	1	20	3	N	-0-					-0-
01	62	N	19	-0-	-43		-0-	10	1	9	3	N	-0-					-0-
02	56	N	-0-	-0-	-56		-0-					N	-0-					-0-

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					354

DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

09	400	N	400	-0-	-0-		-0-	163	1	237	3	N	-0-					3
10	340	N	340	-0-	-0-		-0-	158	1	182	3	N	-0-					3
11	229	N	229	-0-	-0-		-0-	80	1	149	3	N	-0-					3
12	217	N	116	-0-	-101		-0-	71	1	45	3	N	-0-					3
01	217	N	150	-0-	-67		-0-	79	1	71	3	N	-0-					3
02	196	N	-0-	-0-	-196		-0-					N	-0-					3

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	X	482	-0-	-0-	-0-	482	2			Y	-0-					27
10	491	X	491	-0-	-0-	-0-	491	2			Y	-0-					27
11	498	X	498	-0-	-0-	-0-	498	2			Y	-0-					27
12	507	X	507	-0-	-0-	-0-	507	2			Y	-0-					27
01	422	X	422	-0-	-0-	-0-	422	2			Y	-0-					27
*02	443	X	443	-0-	-0-	-0-	443	2			Y	-0-					27

LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	321	X	321	-0-	-0-	-0-	321	2			Y	-0-					32
10	327	X	327	-0-	-0-	-0-	327	2			Y	-0-					32
11	332	X	332	-0-	-0-	-0-	332	2			Y	-0-					32
12	338	X	338	-0-	-0-	-0-	338	2			Y	-0-					32
01	281	X	281	-0-	-0-	-0-	281	2			Y	-0-					32
*02	296	X	296	-0-	-0-	-0-	296	2			Y	-0-					32

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

09	963	X	963	-0-	-0-	-0-	963	2			Y	-0-					183
10	981	X	981	-0-	-0-	-0-	981	2			Y	-0-					183
11	996	X	996	-0-	-0-	-0-	996	2			Y	-0-					183
12	1014	X	1014	-0-	-0-	-0-	1014	2			Y	-0-					183
01	844	X	844	-0-	-0-	-0-	844	2			Y	-0-					183
*02	887	X	887	-0-	-0-	-0-	887	2			Y	-0-					183

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

09	963	X	963	-0-	-0-	-0-	963	2			Y	-0-					172
10	981	X	981	-0-	-0-	-0-	981	2			Y	-0-					172
11	996	X	996	-0-	-0-	-0-	996	2			Y	-0-					172
12	1014	X	1014	-0-	-0-	-0-	1014	2			Y	-0-					172
01	844	X	844	-0-	-0-	-0-	844	2			Y	-0-					172
*02	887	X	887	-0-	-0-	-0-	887	2			Y	-0-					172

JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					63
10	164	X	164	-0-	-0-	-0-	164	2			N	-0-					63
11	166	X	166	-0-	-0-	-0-	166	2			N	-0-					63
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-					63
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					63
*02	148	X	148	-0-	-0-	-0-	148	2			N	-0-					63

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					8
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					8
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					8
12	338	X	338	-0-	-0-	-0-	338	2			N	-0-					8
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					8
*02	294	X	294	-0-	-0-	-0-	294	2			N	-0-					8

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/22/2007

SPENCE ENERGY COMPANY 809332
GEORGE, KENNETH WELL #: RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/18/2019

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1650	N	186	-0-	-1464	-0-	186	2			N	-0-					-0-
12	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
01	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					12
01	124	N	23	-0-	-101	-0-	23	3			N	-0-					12
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			40
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

09	90	N	71	-0-	-19	-0-	58	3	13	9	N	12					33
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					33
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					33
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					33
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					33
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					33

SNEED WELL #: 3MW RRCID -> 292186 COMPL. DATE 11/27/2001 TOTAL DEPTH 3505 PERF. 3280 - 3288

09	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
11	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
12	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

EASTLAND OPERATING, L.L.C. 239726
BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

09	0	A	-0-	-0-	-0-	6851					N	-0-					-0-
10	0	A	-0-	-0-	-0-	6851					N	-0-					-0-
11	0	A	-0-	-0-	-0-	6851					N	-0-					-0-
12	0	A	-0-	-0-	-0-	6851					N	-0-					-0-
01	0	A	-0-	-0-	-0-	6851					N	-0-					-0-
02	0	A	-0-	-0-	-0-	6851					N	-0-					-0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					130

RECLASSIFIED TO OIL 10/05/2016

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	#	4	-0-	-5	-0-	4	3			Y	-0-					-0-
10	9	#	8	-0-	-1	-0-	8	3			Y	-0-					-0-
11	8	#	3	-0-	-5	-0-	3	3			Y	-0-					-0-
12	7	#	4	-0-	-3	-0-	4	3			Y	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	8	#	5	-0-	-3	-0-	5	3			Y	-0-					-0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	5	-0-	-5	-0-	5	3			Y	-0-					23
10	10	#	9	-0-	-1	-0-	9	3			Y	-0-					23
11	9	#	4	-0-	-5	-0-	4	3			Y	-0-					23
12	8	#	3	-0-	-5	-0-	3	3			Y	-0-					23
01	5	#	3	-0-	-2	-0-	3	3			Y	-0-					23
02	9	#	5	-0-	-4	-0-	5	3			Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	284	-0-	-16	-0-	284	3			Y	-0-					10
10	310	#	296	-0-	-14	-0-	296	3			Y	-0-					10
11	300	#	275	-0-	-25	-0-	275	3			Y	-0-					10
12	279	#	268	-0-	-11	-0-	268	3			Y	-0-					10
01	279	#	217	-0-	-62	-0-	217	3			Y	-0-					10
02	280	#	266	-0-	-14	-0-	266	3			Y	-0-					10

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	R	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	1766	R	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
11	1421	R	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1536	R	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1233	R	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
02	1314	R	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

09	1259	R	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
10	1454	R	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
11	1327	R	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
12	1505	R	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
01	1520	R	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1509	R	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	#	-0-	-0-	-3	-0-					N	21					43
10	1	#	-0-	-0-	-1	-0-					N	-0-					43
11	0	#	-0-	-0-	-0-	-0-					N	-0-					43
12	0	#	-0-	-0-	-0-	-0-					N	-0-					43
01	0	#	-0-	-0-	-0-	-0-					N	-0-					43
02	0	#	-0-	-0-	-0-	-0-					N	-0-					43

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	-0-	-0-	-5	-0-					N	38					77
10	3	#	-0-	-0-	-3	-0-					N	-0-					77
11	60	#	-0-	-0-	-60	-0-					N	-0-					77
12	62	#	-0-	-0-	-62	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	72	-0-	-48	-0-	72	3			N	-0-					-0-
10	124	#	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	90	#	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	93	#	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	84	#	57	-0-	-27	-0-	57	3			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	18	-0-	-10	-0-	18	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	62	#	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	#	6	-0-	-24	-0-	6	3			N	-0-			-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-			-0-
02	6	#	-0-	-0-	-6	-0-					N	-0-			-0-

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6	#	-0-	-0-	-6	-0-					N	-0-			-0-
10	6	#	-0-	-0-	-6	-0-					N	-0-			-0-
11	2	#	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-			-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	3	R	3	-0-	-0-	-0-	3	3			N	-0-			-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 7 RRCID -> 298059 COMPL. DATE 10/07/1983 TOTAL DEPTH 3800 PERF. 3232 - 3325

09	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 8 RRCID -> 298060 COMPL. DATE 10/18/1983 TOTAL DEPTH 3800 PERF. 3214 - 3328

09	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

JM INVESTMENTS, L.L.C. 427733
DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
GORDON B SERVICES LLC 316115
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	25	1	265	2	N	-0-					37
10	277	N	277	-0-	-0-	-0-	25	1	252	2	N	-0-					37
11	246	N	246	-0-	-0-	-0-	25	1	221	2	N	-0-					37
12	237	N	237	-0-	-0-	-0-	25	1	212	2	N	-0-					37
01	209	N	209	-0-	-0-	-0-	25	1	184	2	N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/06/2026 - WELL PLUGGED 03/06/26

J-TEC PRODUCTION, LLC 427406
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

09	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	25					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	25					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					28
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28

HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

09	150	#	-0-	-0-	-150	-0-					N	-0-					5
10	155	#	-0-	-0-	-155	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

09	180	#	-0-	-0-	-180	-0-					N	-0-					6
10	186	#	-0-	-0-	-186	-0-					N	-0-					6
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6
12	0	#	-0-	-0-	-0-	-0-					N	-0-					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	-0-					6

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

09	180	#	-0-	-0-	-180	-0-					N	-0-					6
10	186	#	-0-	-0-	-186	-0-					N	-0-					6
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6
12	0	#	-0-	-0-	-0-	-0-					N	-0-					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	-0-					6

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

09	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			53
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			53
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

09	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	159			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	107	-0-	-133	-0-	107	3			N	-0-					-0-
10	248	#	118	-0-	-130	-0-	118	3			N	-0-					-0-
11	240	#	103	-0-	-137	-0-	103	3			N	-0-					-0-
12	248	#	119	-0-	-129	-0-	119	3			N	-0-					-0-
01	124	#	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	#	106	-0-	-6	-0-	106	3			N	-0-					-0-

GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	5	#	3	-0-	-2	-0-	3	3			Y	-0-					-0-
11	5	#	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	#	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	4	#	3	-0-	-1	-0-	3	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	150	-0-	-60	-0-	150	3			Y	-0-					39
10	217	#	127	-0-	-90	-0-	127	3			Y	-0-					39
11	210	#	89	-0-	-121	-0-	89	3			Y	-0-					39
12	217	#	41	-0-	-176	-0-	41	3			Y	-0-					39
01	155	#	18	-0-	-137	-0-	18	3			Y	-0-					39
02	140	#	31	-0-	-109	-0-	31	3			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
10	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	93	#	59	-0-	-34	-0-	59	3			Y	-0-					-0-
01	124	#	53	-0-	-71	-0-	53	3			Y	-0-					-0-
02	84	#	48	-0-	-36	-0-	48	3			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	R	144	-0-	-0-	-0-	43	3	101	9	Y	92					136
10	108	R	108	-0-	-0-	-0-	35	3	73	9	Y	66	87	1			115
11	95	R	95	-0-	-0-	-0-	39	3	56	9	Y	51	88	1			78
12	98	R	98	-0-	-0-	-0-	23	3	75	9	Y	68	86	1			60
01	93	R	93	-0-	-0-	-0-	20	3	73	9	Y	66	81	1			45
02	110	R	110	-0-	-0-	-0-	33	3	77	9	Y	70					115

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	R	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
10	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	155	#	154	-0-	-1	-0-	154	3			Y	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	140	#	138	-0-	-2	-0-	138	3			Y	-0-					-0-

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	R	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	R	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	262	R	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
11	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	257	R	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	266	R	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	231	R	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	R	493	-0-	-0-	-0-	493	3			N	-0-					43
10	503	R	503	-0-	-0-	-0-	503	3			N	-0-					43
11	481	R	481	-0-	-0-	-0-	481	3			N	-0-					43
12	505	R	505	-0-	-0-	-0-	505	3			N	-0-					43
01	581	R	581	-0-	-0-	-0-	581	3			N	-0-					43
02	473	R	473	-0-	-0-	-0-	473	3			N	-0-					43

STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	5	-0-	-2	-0-	5	3			N	-0-					9
10	6	R	6	-0-	-0-	-0-	6	3			N	-0-					9
11	5	#	4	-0-	-1	-0-	4	3			N	-0-					9
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					9
01	5	#	4	-0-	-1	-0-	4	3			N	-0-					9
02	6	#	5	-0-	-1	-0-	5	3			N	-0-					9

MATTHEWS WELL #: 1 RRCID -> 277575 COMPL. DATE 04/10/1985 TOTAL DEPTH 3764 PERF. 3222 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	#	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-

TINDALL IV WELL #: 1 RRCID -> 277627 COMPL. DATE 07/08/1988 TOTAL DEPTH 3882 PERF. 3194 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 288140 COMPL. DATE 02/11/1985 TOTAL DEPTH 3458 PERF. 3221 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	#	4	-0-	-2	-0-	4	3			N	-0-					-0-

WOODS HEIRS WELL #: 7 RRCID -> 290531 COMPL. DATE 07/30/1985 TOTAL DEPTH 3900 PERF. 2832 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	6	#	5	-0-	-1	-0-	5	3			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BYRNE OIL COMPANY 119795
BURNS WELL #: 1 RRCID -> 281325 COMPL. DATE 09/07/2004 TOTAL DEPTH 3343 PERF. 2761 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	66	-0-	-54	-0-	66	2			N	-0-					-0-
10	124	#	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	120	#	83	-0-	-37	-0-	83	2			N	-0-					-0-
12	124	#	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	124	#	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	6					6
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	-0-					N	18					24
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36

RECLASSIFIED TO OIL DIST. 08 LEASE 32847 09/15/2025

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	27	3	34	9	Y	31	24	1			9
10	62	#	53	-0-	-9	-0-	29	3	24	9	Y	22	25	1			6
11	56	R	56	-0-	-0-	-0-	34	3	22	9	Y	20					26
12	62	#	33	-0-	-29	-0-	16	3	17	9	Y	15	25	1			16
01	62	#	37	-0-	-25	-0-	18	3	19	9	Y	17	26	1			7
02	56	#	35	-0-	-21	-0-	23	3	12	9	Y	11					18

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	30	3	34	9	Y	31	24	1			9
10	62	#	57	-0-	-5	-0-	33	3	24	9	Y	22	25	1			6
11	61	R	61	-0-	-0-	-0-	39	3	22	9	Y	20					26
12	62	#	35	-0-	-27	-0-	18	3	17	9	Y	15	25	1			16
01	62	#	39	-0-	-23	-0-	20	3	19	9	Y	17	26	1			7
02	56	#	38	-0-	-18	-0-	26	3	12	9	Y	11					18

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	R	175	-0-	-0-	-0-	63	3	112	9	Y	102	79	1			29
10	149	R	149	-0-	-0-	-0-	69	3	80	9	Y	73	83	1			19
11	155	R	155	-0-	-0-	-0-	82	3	73	9	Y	66					85
12	91	R	91	-0-	-0-	-0-	37	3	54	9	Y	49	83	1			51
01	186	#	101	-0-	-85	-0-	42	3	59	9	Y	54	84	1			21
02	168	#	96	-0-	-72	-0-	55	3	41	9	Y	37					58

GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 12/22/2025

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	229	R	229	-0-	-0-	-0-	229	3	N	-0-	-0-
10	227	R	227	-0-	-0-	-0-	227	3	N	-0-	-0-
11	303	R	303	-0-	-0-	-0-	303	3	N	-0-	-0-
12	248	#	221	-0-	-27	-0-	221	3	N	-0-	-0-
01	248	#	169	-0-	-79	-0-	169	3	N	-0-	-0-
02	224	#	194	-0-	-30	-0-	194	3	N	-0-	-0-

TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-	Y	11	17
10	14B	DENY	-0-	-0-	-0-	-0-	Y	13	30
*11	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	30
*12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	30
01	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	30
02	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	30

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14	#	-0-	-0-	-14	-0-	Y	11	17
10	8	#	-0-	-0-	-8	-0-	Y	13	30
*11	0	#	-0-	-0-	-0-	-0-	Y	-0-	30
*12	0	#	-0-	-0-	-0-	-0-	Y	-0-	30
01	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	30
02	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	30

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	11	#	-0-	-0-	-11	-0-	Y	-0-	-0-
10	6	#	-0-	-0-	-6	-0-	Y	-0-	-0-
11	0	#	-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	0	#	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	#	-0-	-0-	-12	-0-					Y	-0-					-0-
10	7	#	-0-	-0-	-7	-0-					Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/31/1984

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	R	81	-0-	-0-	-0-	33	3	48	9	Y	44	34	1			13
10	70	R	70	-0-	-0-	-0-	37	3	33	9	Y	30	35	1			8
11	74	R	74	-0-	-0-	-0-	43	3	31	9	Y	28					36
12	62	#	44	-0-	-18	-0-	20	3	24	9	Y	22	36	1			22
01	62	#	47	-0-	-15	-0-	22	3	25	9	Y	23	36	1			9
02	56	#	47	-0-	-9	-0-	29	3	18	9	Y	16					25

LOWRANCE INC. 511345
WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	R	16	-0-	-0-	-0-	16	3			N	-0-					14
10	17	R	17	-0-	-0-	-0-	17	3			N	-0-					14
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					14
12	31	#	18	-0-	-13	-0-	17	3	1	9	N	1					15
01	31	#	14	-0-	-17	-0-	14	3			N	-0-					15
02	28	#	15	-0-	-13	-0-	15	3			N	-0-					15

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-

WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-

NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	5	3	45	9	N	41	45	1			13
10	62	#	57	-0-	-5	-0-	5	3	52	9	N	47					60
11	60	#	45	-0-	-15	-0-	4	3	41	9	N	37	82	1			15
12	62	#	48	-0-	-14	-0-	4	3	44	9	N	40					55
01	62	#	45	-0-	-17	-0-	4	3	41	9	N	37	69	1			23
02	56	#	51	-0-	-5	-0-	4	3	47	9	N	43	53	1			13

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	5	3	45	9	N	41	45	1			13
10	62	#	56	-0-	-6	-0-	4	3	52	9	N	47					60
11	60	#	46	-0-	-14	-0-	5	3	41	9	N	37	82	1			15
12	62	#	49	-0-	-13	-0-	5	3	44	9	N	40					55
01	62	#	45	-0-	-17	-0-	4	3	41	9	N	37	69	1			23
02	56	#	50	-0-	-6	-0-	3	3	47	9	N	43	53	1			13

THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	1	-0-	-29	-0-	1	3			N	-0-					3
10	31	#	1	-0-	-30	-0-	1	3			N	-0-					3
11	30	#	1	-0-	-29	-0-	1	3			N	-0-					3
12	9	#	1	-0-	-8	-0-	1	3			N	-0-					3
01	9	#	2	-0-	-7	-0-	2	3			N	-0-					3
02	1	R	1	-0-	-0-	-0-	1	3			N	-0-					3

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2512	R	2512	-0-	-0-	-0-	2512	3			N	-0-					6
10	2642	R	2642	-0-	-0-	-0-	2642	3			N	-0-					6
11	2565	R	2565	-0-	-0-	-0-	2563	3	2	9	N	2					8
12	2705	R	2705	-0-	-0-	-0-	2705	3			N	-0-					8
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					8
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					8

KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	R	588	-0-	-0-	-0-	579	3	9	9	N	8					68
10	538	R	538	-0-	-0-	-0-	531	3	7	9	N	6					74
11	486	R	486	-0-	-0-	-0-	477	3	9	9	N	8					82
12	468	R	468	-0-	-0-	-0-	461	3	7	9	N	6					88
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					88
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					88

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/18/2004

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2008

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

09	240	#	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	#	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	#	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	278	R	278	-0-	-0-	-0-	278	3			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC//CONT.// 713291
HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	50	3			Y	-0-					37
10	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
11	60	#	50	-0-	-10	-0-	50	3			Y	-0-					37
12	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
02	56	#	50	-0-	-6	-0-	50	3			Y	-0-					37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		50	-0-	50	150	50	3			Y	-0-					-0-
10	DLQ G-10		50	-0-	50	200	50	3			Y	-0-					-0-
11	250	R	50	-0-	-200	-0-	50	3			Y	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			Y	-0-					-0-

RONNING GAS AND OIL LLC 727054
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 07/11/2022 TOTAL DEPTH 3915 PERF. 3495 - 3519

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

09	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCRANTON EXPLORATION 760227
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					55
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					55
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					55
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					55
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					55
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					55

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 03/09/2015

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
SEQUOIA NATURAL GAS, INC. //CONT.// 767543
WRIGHT WELL #: RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 02/16/2015

TEXXOL OPERATING COMPANY, INC. 850964
PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

09	571 R	571	-0-	-0-	-0-	551	3	20	9	N	18					54
10	575 R	575	-0-	-0-	-0-	575	3			N	-0-					54
11	542 R	542	-0-	-0-	-0-	542	3			N	-0-					54
12	564 R	564	-0-	-0-	-0-	564	3			N	-0-					54
01	558 R	558	-0-	-0-	-0-	558	3			N	-0-					54
02	485 R	485	-0-	-0-	-0-	485	3			N	-0-					54

HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

09	1080 #	1016	-0-	-64	-0-	1016	3			N	-0-					38
10	1116 #	1046	-0-	-70	-0-	1046	3			N	-0-					38
11	1080 #	995	-0-	-85	-0-	995	3			N	-0-					38
12	1116 #	1082	-0-	-34	-0-	1082	3			N	-0-					38
01	1054 #	1036	-0-	-18	-0-	1036	3			N	-0-					38
02	979 R	979	-0-	-0-	-0-	979	3			N	-0-					38

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BLUESTEM RESOURCES LLC 102613
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

09/01 BALANCING DATE STATUS -> -0-

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BLUESTEM RESOURCES LLC //CONT.// 102613
GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	137 N	137	-0-	-0-	B -0-	2	1	135	2	N	-0-					-0-
10	146 N	146	-0-	-0-	B -0-	14	1	132	2	N	-0-					-0-
11	135 N	135	-0-	-0-	B -0-	10	1	125	2	N	-0-					-0-
12	141 N	141	-0-	-0-	B -0-	14	1	127	2	N	-0-					-0-
01	198 N	198	-0-	-0-	B -0-	33	1	165	2	N	-0-					-0-
02	147 N	147	-0-	-0-	B -0-	42	1	105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUESTEM RESOURCES LLC 102613
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	170	-0-	-100	-0-	170	2			N	-0-					120
10	217 N	113	-0-	-104	-0-	113	2			N	-0-					120
11	180 N	95	-0-	-85	-0-	95	2			N	-0-					120
12	186 N	-0-	-0-	-186	-0-					N	-0-					120
01	124 N	25	-0-	-99	-0-	25	2			N	-0-					120
02	195 N	195	-0-	-0-	-0-	195	2			N	-0-					120

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180 N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	186 N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	180 N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	186 N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186 N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	140 N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	141 N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	155 N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155 N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUESTEM RESOURCES LLC //CONT.// 102613
BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					-0-
12	651	N	437	-0-	-214	-0-	437	2			N	-0-					-0-
01	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
02	476	N	352	-0-	-124	-0-	352	2			N	-0-					-0-

MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	310	N	149	-0-	-161	-0-	149	2			N	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	2			N	-0-					-0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	280	N	206	-0-	-74	-0-	206	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	2			N	-0-					-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
11	690	N	569	-0-	-121	-0-	569	2			N	-0-					-0-
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
01	713	N	496	-0-	-217	-0-	496	2			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	456	2			N	-0-					-0-

GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	630	N	464	-0-	-166	-0-	464	2			N	-0-					-0-
12	651	N	491	-0-	-160	-0-	491	2			N	-0-					-0-
01	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	49	1	1097	3	N	-0-					-0-
10	1240	N	1121	-0-	-119	-0-	28	1	1093	3	N	-0-					-0-
11	1170	N	1060	-0-	-110	-0-	53	1	1007	3	N	-0-					-0-
12	1178	N	1091	-0-	-87	-0-	40	1	1051	3	N	-0-					-0-
01	1116	N	1106	-0-	-10	-0-	64	1	1042	3	N	-0-					-0-
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	22	1	532	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	10	1	509	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-					-0-
12	558	N	516	-0-	-42	-0-	17	1	499	3	N	-0-					-0-
01	527	N	504	-0-	-23	-0-	27	1	477	3	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	31	1	749	3	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	18	1	885	3	N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	39	1	829	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	27	1	797	3	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	45	1	795	3	N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	3	1	153	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
12	186	N	146	-0-	-40	-0-	5	1	141	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 06/05/2018 TOTAL DEPTH 3451 PERF. 3016 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1248	-0-	-132	-0-	162	1	1086	3	N	-0-					-0-
10	1457	N	1254	-0-	-203	-0-	143	1	1111	3	N	-0-					-0-
11	1260	N	1232	-0-	-28	-0-	168	1	1064	3	N	-0-					-0-
12	1302	N	1207	-0-	-95	-0-	156	1	1051	3	N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	181	1	1048	3	N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

HERRERA WELL #: 5 RRCID -> 284744 COMPL. DATE 07/10/2018 TOTAL DEPTH 3485 PERF. 3026 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	43	1	929	3	N	-0-					-0-
10	899	N	888	-0-	-11	-0-	22	1	866	3	N	-0-					-0-
11	930	N	835	-0-	-95	-0-	43	1	792	3	N	-0-					-0-
12	992	N	907	-0-	-85	-0-	34	1	873	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
01	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

REID-MCLENNAN (MISS.) //CONT.// 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	975	-0-	-75	-0-	975	3			N	-0-					-0-
10	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-
11	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
12	1023	N	799	-0-	-224	-0-	799	3			N	-0-					-0-
01	992	N	834	-0-	-158	-0-	834	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2025

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2012

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-

YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 03/18/2021 TOTAL DEPTH 6150 PERF. 5838 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-	1	1			-0-
10	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
11	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
01	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	2			Y	-0-					3
10	279	N	262	-0-	-17	-0-	262	2			Y	-0-					3
11	270	N	247	-0-	-23	-0-	247	2			Y	-0-					3
12	279	N	260	-0-	-19	-0-	260	2			Y	-0-					3
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					3
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					3

EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC //CONT.// 072504
JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRG LONE STAR LTD. 090870
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					100
10	1830	N	1830	-0-	-0-	-0-	1824	3	6	9	N	5					105
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					105
12	1224	N	1224	-0-	-0-	-0-	1221	3	3	9	N	3					108
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					108
02	1098	N	1098	-0-	-0-	-0-	1096	3	2	9	N	2					110

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					100
10	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					100
11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					100
12	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					100
01	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					100
02	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					100

COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					54
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					54
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					54
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					54
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					54
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					54

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					10
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					10
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					10
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					10
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					10

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					20
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					20
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					20
12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					20
01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					20
02	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					20

NORTH LAKE RESOURCES LLC 100308
CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET OPERATING, LLC 101481
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					50
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					50
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					50
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					19
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					19
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					19
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

CASE RESOURCES, LLC 139140
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					47
10	992	N	964	-0-	-28	-0-	964	2			N	-0-					47
11	780	N	758	-0-	-22	-0-	758	2			N	-0-					47
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					47
01	961	N	783	-0-	-178	-0-	783	2			N	-0-					47
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					47

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					113
10	1054	N	891	-0-	-163	-0-	891	2			N	-0-					113
11	1020	N	918	-0-	-102	-0-	918	2			N	-0-					113
12	1023	N	991	-0-	-32	-0-	991	2			N	-0-					113
01	899	N	865	-0-	-34	-0-	848	2	17	9	N	15					128
02	868	N	731	-0-	-137	-0-	731	2			N	-0-					128

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-					36
10	1054	N	959	-0-	-95	-0-	959	2			N	-0-					36
11	930	N	916	-0-	-14	-0-	916	2			N	-0-					36
12	1054	N	1016	-0-	-38	-0-	1015	2	1	9	N	1					37
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					37
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					37

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 01/05/2022 TOTAL DEPTH 6207 PERF. 3430 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	382	-0-	-38	-0-	382	2			Y	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					16
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					16
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					16
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					16
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					16
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					27
10	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					27
11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					27
12	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					27
01	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					27
02	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					27

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					21
10	1209	N	1100	-0-	-109	-0-	1100	2			N	-0-					21
11	1170	N	1034	-0-	-136	-0-	1034	2			N	-0-					21
12	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					21
01	1085	N	1033	-0-	-52	-0-	1033	2			N	-0-					21
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					21

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

09	120	N	87	-0-	-33	-0-	87	2			N	-0-					22
10	124	N	74	-0-	-50	-0-	74	2			N	-0-					22
11	90	N	57	-0-	-33	-0-	57	2			N	-0-					22
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					22
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					22
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					22

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
11	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RHONE RANCH (MORRIS) //CONT.// 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	489	3	40	9	N	36					160
10	802	N	802	-0-	-0-	-0-	751	3	51	9	N	46	164	1			42
11	687	N	687	-0-	-0-	-0-	626	3	61	9	N	55					97
12	678	N	678	-0-	-0-	-0-	634	3	44	9	N	40					137
01	572	N	572	-0-	-0-	-0-	532	3	40	9	N	36					173
02	605	N	605	-0-	-0-	-0-	554	3	51	9	N	46	172	1			47

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BLUESTEM RESOURCES LLC 102613
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	1143					N	-0-					105
10	H15	VIOL	-0-	-0-	-0-	1143					N	-0-					105
11	H15	VIOL	-0-	-0-	-0-	1143					N	-0-					105
12	14B	DENY	NO RPT	-0-	-0-	1143					N	NO RPT					105
01	14B	DENY	-0-	-0-	-0-	1143					N	-0-					105
02	14B	DENY	-0-	-0-	-0-	1143					N	-0-					105

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					309
10	403	N	367	-0-	-36	-0-	367	3			N	-0-	165	1			144
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					144
12	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					146
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					146
02	364	N	334	-0-	-30	-0-	332	3	2	9	N	2					148

KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	796	3	13	9	N	12					52
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					52
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					52
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					52
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					52
02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					52

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	489	-0-	-81	-0-	489	3			N	-0-					33
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					33
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					33
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					33
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					33

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

09	4125	R	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
10	3782	R	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
11	2532	R	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
12	2152	R	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
01	2025	R	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
02	1986	R	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

09	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

09	849	R	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	713	#	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	1099	R	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	713	#	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	644	#	637	-0-	-7	-0-	637	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

09	1068	R	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1019	R	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	750	#	558	-0-	-192	-0-	558	3			N	-0-					-0-
12	840	R	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	830	R	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	700	#	694	-0-	-6	-0-	694	3			N	-0-					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

09	1950	#	1938	-0-	-12	-0-	1938	3			N	-0-					28
10	2046	#	1984	-0-	-62	-0-	1984	3			N	-0-					28
11	1980	#	1920	-0-	-60	-0-	1920	3			N	-0-					28
12	2046	#	1880	-0-	-166	-0-	1880	3			N	-0-					28
01	2015	#	1976	-0-	-39	-0-	1976	3			N	-0-					28
02	1820	#	1805	-0-	-15	-0-	1805	3			N	-0-					28

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
10	3100	N	9364	-0-	6264	6264	9364	2			N	-0-					-0-
11	3000	N	1149	-0-	-1851	4413	1149	2			N	-0-					-0-
12	3100	N	1221	-0-	-1879	2534	1221	2			N	-0-					-0-
01	3100	N	1242	-0-	-1858	676	1242	2			N	-0-					-0-
02	1773	X	1097	-0-	-676	-0-	1097	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	171	-0-	-99	-0-	171	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	392	N	223	-0-	-169	-0-	223	2			N	-0-					-0-

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					44
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					44
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					44
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					44
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					44
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					44

CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	301	-0-	-1049	-0-	301	2			N	-0-					90
10	2313	N	2313	-0-	-0-	-0-	2312	2	1	9	N	1					91
11	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					91
12	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					91
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					91
02	1932	N	972	-0-	-960	-0-	972	2			N	-0-					91

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	362	2			N	-0-					89
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					89
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					89
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					89
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					89
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1714	-0-	-236	-0-	1714	2			N	-0-					98
10	1984	N	1863	-0-	-121	-0-	1863	2			N	-0-					98
11	1800	N	1798	-0-	-2	-0-	1798	2			N	-0-					98
12	1767	N	1764	-0-	-3	-0-	1728	2	36	9	N	33					131
01	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					131
02	1680	N	1421	-0-	-259	-0-	1408	2	13	9	N	12					143

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
RBR PRODUCTION, LLC 103371
GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2025

G & F OIL, INC. 292000
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

09	622	N	622	-0-	-0-	-0-	620	2	2	9	N	2					217
10	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1					218
11	660	N	611	-0-	-49	-0-	608	2	3	9	N	3					221
12	651	N	630	-0-	-21	-0-	608	2	22	9	N	20	191	1			50
01	572	N	572	-0-	-0-	-0-	555	2	17	9	N	15					65
02	560	N	555	-0-	-5	-0-	542	2	13	9	N	12					77

KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

09	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					42
10	1364	N	1290	-0-	-74	-0-	1290	2			N	-0-					42
11	1350	N	1074	-0-	-276	-0-	1074	2			N	-0-					42
12	1271	N	1202	-0-	-69	-0-	1202	2			N	-0-					42
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					42
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					42

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

09	300	N	267	-0-	-33	-0-	267	2			N	-0-					31
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					31
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					31
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					31
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					31
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					31

MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

09	2130	N	1832	-0-	-298	-0-	1832	2			N	-0-					9
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					9
11	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					9
12	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					9
01	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					9
02	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					9

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					54
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					54
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					54
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					54
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					54
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					54

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					27
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					27
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					27
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					27
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					27
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					27

STONEBRIAR OIL LLC 823774
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	162					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	162					N	-0-					-0-
11	162	X	-0-	-0-	-162	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4W OPERATING, LLC 953506
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					10
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					10
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					10
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					10

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					1
10	341	N	291	-0-	-50	-0-	291	2			N	-0-					1
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					1
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					1
*01	279	N	222	-0-	-57	-0-	222	2			N	-0-					1
02	280	N	206	-0-	-74	-0-	206	2			N	-0-					1

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 05/03/1980 TOTAL DEPTH 4112 PERF. 4039 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					8
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					8
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					8
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					8
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					8

MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					60
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					60
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					60
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					60
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					60
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					60

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					20
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					20
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					20
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					20
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					20
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					20

O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					84
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					84
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					84
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					84
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					84
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					84

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					13
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					13
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					13
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					13
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					13
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					13

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC 101582
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	104	-0-	-46	-0-	104	3			Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	3			Y	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ROBERTSON(MARBLE FALLS ZONE 5) //CONT.// 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	67	1	403	3	N	-0-					80
10	523	N	523	-0-	-0-	-0-	63	1	460	3	N	-0-					80
11	541	N	541	-0-	-0-	-0-	72	1	469	3	N	-0-					80
12	546	N	546	-0-	-0-	-0-	58	1	488	3	N	-0-					80
01	527	N	423	-0-	-104	-0-	56	1	367	3	N	-0-					80
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					80

ROBINETT (MISS) 77403 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRICK UNIT WELL #: 1 RRCID -> 280651 COMPL. DATE 07/09/2016 TOTAL DEPTH 3065 PERF. 2949 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					49
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					49
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					49
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					49
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

GOLDEN WELL #: 1 RRCID -> 281214 COMPL. DATE 09/22/2016 TOTAL DEPTH 3130 PERF. 2905 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					61
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					61
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					61
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					61
*01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBL (CONGLOMERATE) //CONT.// 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					109
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					109
11	120	N	26	-0-	-94	-0-	26	2			Y	-0-					109
12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					109
*01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					109
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	825	2	39	9	N	35					161
10	886	N	886	-0-	-0-	-0-	844	2	42	9	N	38					199
11	812	N	812	-0-	-0-	-0-	779	2	33	9	N	30	167	1			62
12	551	N	551	-0-	-0-	-0-	547	2	4	9	N	4					66
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					66
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

ROCKWELL (GARDNER) //CONT.// 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION //CONT.// 800750
WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE 11/16/1982 TOTAL DEPTH 4987 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					39
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					39
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					39
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					39
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIDER WELL #: 1 RRCID -> 295275 COMPL. DATE 04/21/1985 TOTAL DEPTH 3480 PERF. 3415 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

Q A P SERVICES, INC. 684429
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
02	252	N	21	-0-	-231	-0-	21	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	224	-0-	-376	-0-	224	3			N	-0-					-0-
10	465	N	173	-0-	-292	-0-	173	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-	90	1			13
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					13
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					13
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					13
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					13
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					13

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5908		5908	-0-	-0-	-0-	5908	3			N	-0-					22
10	6361		6361	-0-	-0-	-0-	6361	3			N	-0-					22
11	5940		5940	-0-	-0-	-0-	5940	3			N	-0-					22
12	5915		5915	-0-	-0-	-0-	5915	3			N	-0-					22
01	4988		4988	-0-	-0-	-0-	4988	3			N	-0-					22
02	4496		4496	-0-	-0-	-0-	4496	3			N	-0-					22

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
12	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	1176	N	729	-0-	-447	-0-	729	2			N	-0-					-0-

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	28					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4563		4563	-0-	-0-	-0-	4563	2			N	-0-					27
10	4386		4386	-0-	-0-	-0-	4386	2			N	-0-					27
11	3705		3705	-0-	-0-	-0-	3705	2			N	-0-					27
12	4429		4429	-0-	-0-	-0-	4429	2			N	-0-					27
01	3372		3372	-0-	-0-	-0-	3372	2			N	-0-					27
02	2744		1802	-0-	-942	-0-	1802	2			N	-0-					27

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
11	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2026

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			41

PLUGGED AND ABANDONED_____ 11/01/2013

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/12/2026

WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

09	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	36883			Y	NO RPT			-0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 09/01/1992

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360 N	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	341 N	301	-0-	-40	-0-	301	2			N	-0-					-0-
11	394 N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	310 N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	310 N	282	-0-	-28	-0-	282	2			N	-0-					-0-
02	364 N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	476	-0-	-4	-0-	468	3	8	9	N	7					30
10	496 N	477	-0-	-19	-0-	401	3	76	9	N	69					99
11	383 N	383	-0-	-0-	-0-	383	3			N	-0-					99
12	496 N	245	-0-	-251	-0-	236	3	9	9	N	8					107
01	588 N	588	-0-	-0-	-0-	588	3			N	-0-					107
02	532 N	532	-0-	-0-	-0-	532	3			N	-0-					107

BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					2
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
12	12	N	4	-0-	-8	-0-	4	3			N	-0-					2
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					52
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					52
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					52
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					52
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					52
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					52

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					13
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					13
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					13

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ESG RESOURCES LLC 101582
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					20
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					20
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					20
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC 224880
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR RIDGE ENERGY, INC. 140622
GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153
10	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153
11	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153
12	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153
01	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153
02	14B	DENY	NO RPT	-0-	-0-	273					N	NO RPT					153

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1135					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1067					N	NO RPT					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2784				N	NO RPT			-0-

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. 2254 - 2366

09	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1159				N	NO RPT			-0-

NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

09	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	956				N	NO RPT			-0-

DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

09	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1021				N	NO RPT			-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

09	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1502				N	NO RPT			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	32					Y	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					35

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO RIG LLC 712386
RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA OPERATING 3, LLC 748098
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	537					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	108					N	NO RPT					-0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	530					N	NO RPT					-0-

DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	499					N	NO RPT					-0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	273					N	NO RPT					-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	816					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	305					N	NO RPT					-0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1978					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1978					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	1978					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	1978					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	1978					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	1978					N	NO RPT					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	748					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	748					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	748					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	748					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	748					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	748					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	175					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	175					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	175					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	175					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	175					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	175					N	NO RPT					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	1144					N	NO RPT					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	317					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1043				N	NO RPT			-0-

BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1767				N	NO RPT			-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	149				N	NO RPT			-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1056				N	NO RPT			-0-

GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	585				N	NO RPT			-0-

GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	268				N	NO RPT			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1405				N	NO RPT			-0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1470				N	NO RPT			-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	397				N	NO RPT			-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1128				N	NO RPT			-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	134				N	NO RPT			-0-

PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	1384				N	NO RPT			-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	890				N	NO RPT			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	70					N	NO RPT					-0-

PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	572					N	NO RPT					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	174					N	NO RPT					-0-

GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	205					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	797				N	NO RPT			-0-

ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

09	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	161				N	NO RPT			-0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

09	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	202				N	NO RPT			-0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

09	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	316				N	NO RPT			-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

09	H15 VIOL	NO RPT	-0-	-0-	189				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	189				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	189				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	189				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	189				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	189				N	NO RPT			-0-

CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

09	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

09	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	277				N	NO RPT			-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCATTER (BEND) 81400 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
WHEELER WELL #: 1 RRCID -> 285243 COMPL. DATE 06/24/2018 TOTAL DEPTH 4109 PERF. 3676 - 3786

09	10911	X	10911	-0-	-0-	-0-	10799	3	112	9	N	102					232
10	10806	X	10806	-0-	-0-	-0-	10773	3	33	9	N	30	167	1			95
11	10099	X	10099	-0-	-0-	-0-	10099	3			N	-0-					95
12	9987	X	9987	-0-	-0-	-0-	9987	3			N	-0-					95
01	8048	X	8048	-0-	-0-	-0-	8048	3			N	-0-					95
02	8363	X	8363	-0-	-0-	-0-	8363	3			N	-0-					95

GILBERT WELL #: 1 RRCID -> 291894 COMPL. DATE 11/02/2021 TOTAL DEPTH 4546 PERF. 4171 - 4177

09	11922	X	11922	-0-	-0-	-0-	11806	3	116	9	N	105					205
10	11854	X	11854	-0-	-0-	-0-	11852	3	2	9	N	2					207
11	11125	X	11125	-0-	-0-	-0-	11125	3			N	-0-					207
12	10643	X	10643	-0-	-0-	-0-	10643	3			N	-0-					207
01	10695	X	10695	-0-	-0-	-0-	10695	3			N	-0-					207
02	9039	X	9039	-0-	-0-	-0-	9039	3			N	-0-					207

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	42	1	60	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	29	1	33	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	28	1	52	3	N	-0-					-0-
12	93	N	39	-0-	-54	-0-	24	1	15	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	25	1	22	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	45	1	66	3	Y	-0-					-0-
10	310	N	41	-0-	-269	-0-	19	1	22	3	Y	-0-					-0-
11	240	N	63	-0-	-177	-0-	22	1	41	3	Y	-0-					-0-
12	124	N	21	-0-	-103	-0-	13	1	8	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	32	1	47	3	Y	-0-					24
10	279	N	129	-0-	-150	-0-	60	1	69	3	Y	-0-					24
11	330	N	66	-0-	-264	-0-	23	1	43	3	Y	-0-					24
12	93	N	62	-0-	-31	-0-	38	1	24	3	Y	-0-					24
01	124	N	49	-0-	-75	-0-	26	1	23	3	Y	-0-					24
02	56	N	-0-	-0-	-56	-0-					Y	-0-					24

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29

SEDWICK (BEND CONGL.) //CONT.// 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SERVICE (FRY, LO.) 82289 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TC OIL AND GAS, LLC 840303
KEMP WELL #: 1301 RRCID -> 274957 COMPL. DATE 12/14/2013 TOTAL DEPTH 3623 PERF. 2922 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	69	-0-	-111	-0-	69	3			N	-0-					30
10	586	R	586	-0-	-0-	-0-	586	3			N	-0-					30
11	337	R	337	-0-	-0-	-0-	337	3			N	-0-					30
12	418	R	418	-0-	-0-	-0-	418	3			N	-0-					30
01	292	R	292	-0-	-0-	-0-	292	3			N	-0-					30
02	232	R	232	-0-	-0-	-0-	232	3			N	-0-					30

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

09	690	#	603	-0-	-87	-0-	603	3			N	-0-					51
10	713	#	704	-0-	-9	-0-	704	3			N	-0-					51
11	690	#	640	-0-	-50	-0-	640	3			N	-0-					51
12	620	#	612	-0-	-8	-0-	612	3			N	-0-					51
01	713	#	647	-0-	-66	-0-	647	3			N	-0-					51
02	753	R	753	-0-	-0-	-0-	753	3			N	-0-					51

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG, HORACE 213146
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

09	60	#	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	60	#	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

09	1500	#	1280	-0-	-220	-0-	1280	2			N	-0-					-0-
10	1395	#	1312	-0-	-83	-0-	1312	2			N	-0-					-0-
11	1350	#	1295	-0-	-55	-0-	1295	2			N	-0-					-0-
12	1333	#	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
01	1333	#	1286	-0-	-47	-0-	1286	2			N	-0-					-0-
02	1204	#	1092	-0-	-112	-0-	1092	2			N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

09	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					199
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					199
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					199
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					199
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					199

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	R	132	-0-	-0-	-0-	132	2			N	-0-					42
10	124	#	-0-	-0-	-124	-0-					N	-0-					42
11	120	#	-0-	-0-	-120	-0-					N	-0-					42
12	124	#	54	-0-	-70	-0-	54	2			N	-0-					42
01	124	#	-0-	-0-	-124	-0-					N	-0-					42
02	112	#	-0-	-0-	-112	-0-					N	-0-					42

ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	97					97
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97

STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 10/23/2019 TOTAL DEPTH 5205 PERF. 1704 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

BASIN OPERATING INC. 054545

SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851

COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
01	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					-0-

COTTLE WELL #: 8D RRCID -> 296173 COMPL. DATE 12/27/2023 TOTAL DEPTH 1980 PERF. 1898 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699

DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CDJ OIL COMPANY, LLC 103321

MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81

FTC CONSULTING, LLC 288423
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 06/18/2022 TOTAL DEPTH 830 PERF. 730 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDON B SERVICES LLC 316115
B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 10/15/2013 TOTAL DEPTH 4233 PERF. 400 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

HUGHES & PATTERSON OPER. CORP. 412104

PITTMAN GROUP WELL #: RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 02/07/2013

JNS PRODUCTION, LLC 433134

HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JTC ROYALTIES LLC 448054

MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEATING ENERGY, INC. 453142

WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

09	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
10	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
11	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
12	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
01	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
02	4 N	4	-0-	-0-	-0-	4	2	N	-0-			-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. //CONT.// 453142
GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					3
10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					3
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					3
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					3
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					3
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					3

KROH OPERATING LLC 478245
RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	6259					N	NO RPT					-0-

LEONARD BROTHERS OPERATING CO. 496670
MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & K OPERATING LLC 518499
NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
M & K OPERATING LLC //CONT.// 518499
NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
10	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486
CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					198
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					198
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBUCK PETROLEUM, LLC 722177
BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 01/31/2025 TOTAL DEPTH 4093 PERF. 3636 - 3642

09	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	7209			N	NO RPT			-0-

ROYAL TEXAN ENERGY CO. 732104
LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

09	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

09	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEQUOIA FOSSIL FUELS, INC. 767534
SMITH WELL #: RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 04/18/2012

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
PRUET 88 WELL #: RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 04/13/2023

WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA ENERGY RESOURCES 767544
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	41					N	NO RPT					-0-

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151
10	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151
11	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151
12	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151
01	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151
02	14B DENY	NO RPT	-0-	-0-	12618					N	NO RPT					151

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES //CONT.// 767544
MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SHAIDA, JOHN H. 768650
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

09	DLQ G-10	225	-0-	225	484	30	1	108	2	Y	79	148	1			163
						87	9										
10	DLQ G-10	337	-0-	337	821	31	1	108	2	Y	180					343
						198	9										
11	1141	N	320	-0-	-821	-0-	30	1	154	2	Y	124	304	1			163
						136	9										
12	384	N	384	-0-	-0-	-0-	31	1	169	2	Y	167	145	1			185
						184	9										
01	192	N	192	-0-	-0-	-0-	31	1	97	2	Y	58	148	1			95
						64	9										
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					95

SIRENA HOLDINGS LLC SERIES 1 784972
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

09	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

09	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. //CONT.// 921150
ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
02	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					17
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					17
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					17
*12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ROLLO RESOURCES, LLC 726791
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
M.K.B. ENERGY CORP 103392
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
02	DLQ G-10		180	-0-	180	2323	180	3			Y	-0-					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	2143					Y	-0-					-0-
02	DLQ G-10		97	-0-	97	2240	97	3			Y	-0-					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
BLACKBIRD R 22 OG L.L.C. 102442
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	390	N	13	-0-	-377	-0-	13	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
KEATING ENERGY, INC. 453142
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
*11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
*12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-

DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	713	-0-	-127	-0-	713	3			N	-0-					-0-
10	775	N	426	-0-	-349	-0-	426	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*12	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	700	N	598	-0-	-102	-0-	598	3			N	-0-					-0-

3 S PRODUCTION, INC. 953796
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH 2851 PERF. 2802 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
3 S PRODUCTION, INC. //CONT.// 953796

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH 2823 PERF. 2804 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 04/06/1955 TOTAL DEPTH 2840 PERF. 2790 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					78
10	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					79
11	598	N	598	-0-	-0-	-0-	597	3	1	9	N	1					80
12	566	N	566	-0-	-0-	-0-	555	3	11	9	N	10					90
01	603	N	603	-0-	-0-	-0-	567	3	36	9	N	33					123
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					123

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH 2800 PERF. 2763 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	423	3	17	9	N	15					64
10	422	N	422	-0-	-0-	-0-	405	3	17	9	N	15					79
11	451	N	451	-0-	-0-	-0-	434	3	17	9	N	15					94
12	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2					96
01	442	N	442	-0-	-0-	-0-	416	3	26	9	N	24					120
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					120

MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					50
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					50
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					50
12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					50
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 09/01/2013

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2025

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 08/29/2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2015

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
BKV NORTH TEXAS, LLC 100345
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
SANTA RITA HOLDINGS, LLC 748244
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOW BRANCH (STRAWN) 84848 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 2 RRCID -> 292343 COMPL. DATE 03/09/2021 TOTAL DEPTH 4110 PERF. 2560 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK RANCH "55" WELL #: 3 RRCID -> 299781 COMPL. DATE 08/23/2010 TOTAL DEPTH 2500 PERF. 1633 - 1641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480		276	-0-	-204	-0-	276	2			N	-0-					-0-
10	496		260	-0-	-236	-0-	260	2			N	-0-					-0-
11	480	N	218	-0-	-262	-0-	218	2			N	-0-					-0-
12	496	N	250	-0-	-246	-0-	250	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					186

03/01 BALANCING DATE STATUS -> -0-

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

03/01 BALANCING DATE STATUS -> -0-

09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

09	2607	N	641	-0-	-1966		-0-	641	3			N	-0-					-0-
10	682	N	626	-0-	-56		-0-	626	3			N	-0-					-0-
11	635	N	635	-0-	-0-		-0-	635	3			N	-0-					-0-
12	651	N	635	-0-	-16		-0-	635	3			N	-0-					-0-
01	620	N	601	-0-	-19		-0-	601	3			N	-0-					-0-
02	588	N	510	-0-	-78		-0-	510	3			N	-0-					-0-

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ITX CORPORATION 427179
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					68
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					68
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					68
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					68
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					68
02	262	N	262	-0-	-0-	-0-	241	3	21	9	N	19					87

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	651	N	649	-0-	-2	-0-	649	2			N	-0-					-0-
11	630	N	619	-0-	-11	-0-	619	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	651	N	593	-0-	-58	-0-	593	2			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					108
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					108
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					108
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					108
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					108
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					108

SOMERSET OPERATING, LLC 101481
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		242	-0-	242 B	968	242	2			Y	-0-					-0-
10	DLQ G-10		242	-0-	242 B	1210	242	2			Y	-0-					-0-
11	DLQ G-10		343	-0-	343 B	1553	343	2			Y	-0-					-0-
12	DLQ G-10		242	-0-	242 B	1795	242	2			Y	-0-					-0-
01	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-

SPRINGTOWN (CADDO) //CONT.// 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC //CONT.// 101481
DUNAWAY WELL #: 1 RRCID -> 275558 COMPL. DATE 08/30/1989 TOTAL DEPTH 5847 PERF. 3184 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					19
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					19
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					19
*12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					19
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					38
10	31	N	-0-	-0-	-31	-0-					N	-0-					38
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					38
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					38
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
SOMERSET OPERATING, LLC 101481
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BARGSLEY, COY 049255
BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

BASA RESOURCES, INC. 053974

PARKS,J.W. "A" NCT-1 WELL #: 65 RRCID -> 281784 COMPL. DATE 08/25/2016 TOTAL DEPTH 2432 PERF. 2036 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

BRAKA OPERATING, L.L.C. 088563

MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-

GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	R	267	-0-	-0-	-0-	248	3	19	9	N	17					78
10	261	R	261	-0-	-0-	-0-	259	3	2	9	N	2					80
11	234	R	234	-0-	-0-	-0-	227	3	7	9	N	6					86
12	243	R	243	-0-	-0-	-0-	237	3	6	9	N	5					91
01	240	R	240	-0-	-0-	-0-	232	3	8	9	N	7					98
02	221	R	221	-0-	-0-	-0-	212	3	9	9	N	8					106

PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

09	272 R	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	253 R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	301 R	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	254 R	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	237 R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	201 R	201	-0-	-0-	-0-	201	3			N	-0-					-0-

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7 R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	8 R	8	-0-	-0-	-0-	8	3			N	-0-					-0-

TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

09	3 #	-0-	-0-	-3	-0-					N	-0-					-0-
10	3 #	-0-	-0-	-3	-0-					N	-0-					-0-
11	2 #	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	2 #	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	1 R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

09	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
10	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
11	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
12	1 R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	#	61	-0-	-32	-0-	61	3			N	-0-					-0-
11	90	#	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	93	#	12	-0-	-81	-0-	12	3			N	-0-					-0-
01	93	#	4	-0-	-89	-0-	4	3			N	-0-					-0-
02	56	#	4	-0-	-52	-0-	4	3			N	-0-					-0-

JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

09	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

09	2	#	-0-	-0-	-2	-0-					N	-0-					92
10	2	#	-0-	-0-	-2	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	1	#	-0-	-0-	-1	-0-					N	-0-					92
01	1	#	-0-	-0-	-1	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92

SPEER WELL #: L 2 RRCID -> 280686 COMPL. DATE 03/01/2016 TOTAL DEPTH 4550 PERF. 4036 - 4138

09	720	#	473	-0-	-247	-0-	473	3			N	-0-					82
10	837	#	568	-0-	-269	-0-	568	3			N	-0-					82
11	810	#	434	-0-	-376	-0-	434	3			N	-0-					82
12	837	#	593	-0-	-244	-0-	593	3			N	-0-					82
01	744	#	499	-0-	-245	-0-	499	3			N	-0-	82	7			-0-
02	504	#	436	-0-	-68	-0-	436	3			N	-0-					-0-

SPEER WELL #: L 11 RRCID -> 280866 COMPL. DATE 12/15/2016 TOTAL DEPTH 4495 PERF. 3648 - 3716

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 8002 RRCID -> 297944 COMPL. DATE 02/28/2014 TOTAL DEPTH 4505 PERF. 3810 - 3830

09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	#	6	-0-	-6	-0-	6	3			N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	11	#	7	-0-	-4	-0-	7	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	153	R	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D.J. & T. ENERGY 196227
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 03/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
D.J. & T. ENERGY //CONT.// 196227
GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
D.J. & T. ENERGY //CONT.// 196227

HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
D.J. & T. ENERGY //CONT.// 196227
PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					188
10	0	#	-0-	-0-	-0-	-0-					N	-0-					188
11	0	#	-0-	-0-	-0-	-0-					N	-0-					188
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188

LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

09	0	#	-0-	-0-	-0-	-0-					N	-0-					47
10	0	#	-0-	-0-	-0-	-0-					N	-0-					47
11	0	#	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DAYLIGHT PETROLEUM LLC 208171
JOHNSON WELL #: 1 RRCID -> 272269 COMPL. DATE 12/17/2001 TOTAL DEPTH 3480 PERF. 3298 - 3374

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
ROGERS, R.M. ESTATE "G" WELL #: 2 RRCID -> 273280 COMPL. DATE 05/01/2014 TOTAL DEPTH 4215 PERF. 3730 - 3750

09	330	#	279	-0-	-51	-0-	279	3			N	-0-					-0-
10	341	#	295	-0-	-46	-0-	295	3			N	-0-					-0-
11	330	#	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	310	#	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	#	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	292	R	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DJ & T SERVICES, LLC 221680
BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
DJ & T SERVICES, LLC //CONT.// 221680
BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	90	-0-	-330	-0-	90	3			N	-0-					-0-
10	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
11	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
12	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-

GRAMMER WELL #: 5 RRCID -> 286266 COMPL. DATE 09/26/1975 TOTAL DEPTH 3351 PERF. 2124 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAMMER WELL #: 1 RRCID -> 286323 COMPL. DATE 09/11/1975 TOTAL DEPTH 2900 PERF. 2762 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

INTERSTATE EXPLORATIONS LLC 425206
DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2026

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2026

IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90 #	-0-	-0-	-90	-0-					N	-0-					-0-
10	62 #	-0-	-0-	-62	-0-					N	-0-					-0-
11	30 #	-0-	-0-	-30	-0-					N	-0-					-0-
12	24 R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
KROH OPERATING LLC 478245
HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 06/27/2025

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARDUE OIL, INC. 639400
CALLOWAY, I. A. WELL #: 6 RRCID -> 289257 COMPL. DATE 06/01/1948 TOTAL DEPTH 3424 PERF. 3358 - 3366

09	2340	1806	-0-	-534	21097	1806	2			N	-0-					42
10	2418	1971	-0-	-447	20650	1969	2	2	9	N	2					44
11	2340	1876	-0-	-464	20186	1873	2	3	9	N	3					47
12	2418	1967	-0-	-451	19735	1964	2	3	9	N	3					50
01	2418	1889	-0-	-529	19206	1888	2	1	9	N	1					51
02	2184	1616	-0-	-568	18638	1609	2	7	9	N	6					57

PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 1 RRCID -> 277132 COMPL. DATE 07/25/2013 TOTAL DEPTH 2180 PERF. 2126 - 2146

09	270 #	-0-	-0-	-270	-0-					N	-0-					-0-
10	279 #	-0-	-0-	-279	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

09	840 #	648	-0-	-192	-0-	648	2			N	-0-					65
10	868 #	659	-0-	-209	-0-	659	2			N	-0-					65
11	840 #	685	-0-	-155	-0-	684	2	1	9	N	1					66
12	868 #	637	-0-	-231	-0-	622	2	15	9	N	14	57	1			23
01	682 #	570	-0-	-112	-0-	560	2	10	9	N	9					32
02	644 #	626	-0-	-18	-0-	618	2	8	9	N	7					39

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	R	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	190	R	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	210	R	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2025

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD, ED "A" WELL #: 3 RRCID -> 282547 COMPL. DATE 03/01/2017 TOTAL DEPTH 4403 PERF. 3177 - 3188

09	2857	R	2857	-0-	-0-	-0-	2826	2	31	9	N	28	33	1			18
10	2566	R	2566	-0-	-0-	-0-	2540	2	26	9	N	24	30	1			12
11	2022	R	2022	-0-	-0-	-0-	1993	2	29	9	N	26	31	1			7
12	1986	R	1986	-0-	-0-	-0-	1958	2	28	9	N	25					32
01	2104	R	2104	-0-	-0-	-0-	2070	2	34	9	N	31	32	1			31
02	2064	R	2064	-0-	-0-	-0-	2049	2	15	9	N	14	33	1			12

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
ED FORD 'A' WELL #: 4 RRCID -> 284098 COMPL. DATE 04/25/2018 TOTAL DEPTH 4250 PERF. 4096 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	R	830	-0-	-0-	-0-	707	2	123	9	N	112	132	1			72
10	744	R	744	-0-	-0-	-0-	635	2	109	9	N	99	122	1			49
11	612	R	612	-0-	-0-	-0-	498	2	114	9	N	104	123	1			30
12	598	R	598	-0-	-0-	-0-	490	2	108	9	N	98					128
01	653	R	653	-0-	-0-	-0-	518	2	135	9	N	123	127	1			124
02	574	R	574	-0-	-0-	-0-	512	2	62	9	N	56	132	1			48

RAY HERRING OPERATING CO., LLC 695232
LAKE SAND UNIT WELL #: W 1 RRCID -> 099050 COMPL. DATE 04/06/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	50	2			Y	-0-					6
10	62	#	50	-0-	-12	-0-	50	2			Y	-0-					6
11	60	#	50	-0-	-10	-0-	50	2			Y	-0-					6
12	62	#	50	-0-	-12	-0-	50	2			Y	-0-					6
01	62	#	50	-0-	-12	-0-	50	2			Y	-0-					6
02	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					6

LAKE SAND UNIT WELL #: W 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	50	2			Y	-0-					8
10	62	#	50	-0-	-12	-0-	50	2			Y	-0-					8
11	60	#	50	-0-	-10	-0-	50	2			Y	-0-					8
12	62	#	50	-0-	-12	-0-	50	2			Y	-0-					8
01	62	#	50	-0-	-12	-0-	50	2			Y	-0-					8
02	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					8

RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

RECLASSIFIED TO OIL 06/01/2013

RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	460	-0-	-50	-0-	408	2	52	9	N	47					167
10	527	#	490	-0-	-37	-0-	455	2	35	9	N	32	167	1			32
11	510	#	448	-0-	-62	-0-	404	2	44	9	N	40					72
12	527	#	452	-0-	-75	-0-	408	2	44	9	N	40					112
01	496	#	330	-0-	-166	-0-	311	2	19	9	N	17					129
02	448	#	397	-0-	-51	-0-	363	2	34	9	N	31					160

S.B. STREET OPERATING, INC. 740251
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WILSON, H. "A" WELL #: 2 RRCID -> 283984 COMPL. DATE 03/16/2017 TOTAL DEPTH 4203 PERF. 4010 - 4029

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 02/02/2026

STONEBRIAR OIL LLC 823774
JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
AMEN OIL LLC 016944
BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					94

03/01 BALANCING DATE STATUS -> -0-

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29

03/01 BALANCING DATE STATUS -> -0-

ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-
10	6	N	4	-0-	-2	B	-0-	4	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
01	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ANTLE OPERATING, INC. 026646
HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14

03/01 BALANCING DATE STATUS -> -0-

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					63
10	403	N	271	-0-	-132	B	-0-	271	2			N	-0-					63
11	450	N	259	-0-	-191	B	-0-	259	2			N	-0-					63
12	496	N	467	-0-	-29	B	-0-	467	2			N	-0-					63
01	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					63
02	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					63

03/01 BALANCING DATE STATUS -> -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
ARCOOIL CORP 029370
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																		

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																		

BASA RESOURCES, INC. 053974
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 02/26/2015 TOTAL DEPTH 3352 PERF. 2052 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
03/01 BALANCING DATE STATUS -> -0-																		

BLUE WING ENERGY, INC. 076791
CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	3			N	-0-					88
10	12	N	10	-0-	-2	B	-0-	10	3			N	-0-					88
11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					88
12	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					88
01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					88
02	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					88
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																		

BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 08/22/2017 TOTAL DEPTH 4200 PERF. 3242 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-	-8	B	-0-	22	3			Y	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	3			Y	-0-					-0-
11	16	N	16	-0-	-0-	B	-0-	16	3			Y	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	4	-0-	-1	B	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	B	-0-	4	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	3			Y	-0-					-0-
12	4	N	3	-0-	-1	B	-0-	3	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	6	-0-	-1	B	-0-	6	3			Y	-0-					103
10	6	N	5	-0-	-1	B	-0-	5	3			Y	-0-					103
11	4	N	4	-0-	-0-	B	-0-	4	3			Y	-0-					103
12	6	N	4	-0-	-2	B	-0-	4	3			Y	-0-					103
01	2	N	2	-0-	-0-	B	-0-	2	3			Y	-0-					103
02	2	N	2	-0-	-0-	B	-0-	2	3			Y	-0-					103
03/01 BALANCING DATE STATUS -> -0-																		

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	326	-0-	-4	B	-0-	315	3	11	9	N	10					126
10	341	N	296	-0-	-45	B	-0-	296	3			N	-0-					126
11	479	N	479	-0-	-0-	B	-0-	443	3	36	9	N	33					159
12	453	N	453	-0-	-0-	B	-0-	452	3	1	9	N	1					160
01	375	N	375	-0-	-0-	B	-0-	364	3	11	9	N	10					170
02	394	N	394	-0-	-0-	B	-0-	393	3	1	9	N	1					171
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
11	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
02	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
11	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
02	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 09/28/2023 TOTAL DEPTH 3332 PERF. 2026 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	744	-0-	-246 B	-0-	744	3			N	-0-					88
10	1023	N	751	-0-	-272 B	-0-	751	3			N	-0-					88
11	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					88
12	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					88
01	744	N	38	-0-	-706 B	-0-	38	3			N	-0-	88	7			-0-
02	728	N	33	-0-	-695 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KIRK WELL #: 1 RRCID -> 275325 COMPL. DATE 05/01/2014 TOTAL DEPTH 3924 PERF. 3840 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					22
10	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					22
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					22
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					22
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					22
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					22
03/01 BALANCING DATE STATUS ->			-0-														

LEDBETTER 'SOUTH' WELL #: 1 RRCID -> 277558 COMPL. DATE 10/15/1980 TOTAL DEPTH 3845 PERF. 3816 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	1240	-0-	-110 B	-0-	1240	3			N	-0-					-0-
10	1364	N	1222	-0-	-142 B	-0-	1222	3			N	-0-					-0-
11	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
12	1271	N	1195	-0-	-76 B	-0-	1195	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH B WELL #: 29 RRCID -> 279936 COMPL. DATE 12/16/2014 TOTAL DEPTH 3950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COPELAND RANCH A WELL #: 30 RRCID -> 281500 COMPL. DATE 11/20/2016 TOTAL DEPTH 2732 PERF. 1672 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	11	-0-	-1 B	-0-	11	3			N	-0-					-0-
10	12	N	10	-0-	-2 B	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	11	N	8	-0-	-3 B	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPEER WELL #: R 1 RRCID -> 283556 COMPL. DATE 11/20/2017 TOTAL DEPTH 4307 PERF. 4102 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	237	3	25	9	N	23	163	1			31
10	322	N	322	-0-	-0- B	-0-	277	3	45	9	N	41					72
11	303	N	303	-0-	-0- B	-0-	248	3	55	9	N	50					122
12	355	N	355	-0-	-0- B	-0-	299	3	56	9	N	51					173
01	438	N	438	-0-	-0- B	-0-	407	3	31	9	N	28	155	1			46
*02	402	N	402	-0-	-0- B	-0-	355	3	47	9	N	43					89
03/01 BALANCING DATE STATUS -> -0-																	

GRAMMER WELL #: R 1 RRCID -> 286044 COMPL. DATE 10/01/2018 TOTAL DEPTH 4493 PERF. 4020 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	899	N	899	-0-	-0- B	-0-	895	3	4	9	N	4					124
10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					124
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					124
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					124
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					124
*02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					124
03/01 BALANCING DATE STATUS -> -0-																	

GRAMMER WELL #: R 2 RRCID -> 288500 COMPL. DATE 08/10/2019 TOTAL DEPTH 4362 PERF. 4084 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GRAMMER WELL #: R 3 RRCID -> 292529 COMPL. DATE 10/18/2021 TOTAL DEPTH 5997 PERF. 4010 - 4020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SPEER WELL #: 5 RRCID -> 294689 COMPL. DATE 11/16/2022 TOTAL DEPTH 4300 PERF. 4088 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WINN OPERATING, LLC 100109
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		CANCELLED UNDERAGE ->		-3612							
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

OLDER THAN DIRT LLC 100476
FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			9										
09	14B DENY	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	9			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			9										

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

BLACKBIRD R 22 OG L.L.C. 102442
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					40
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40
03/01 BALANCING DATE STATUS -> -0-																	

BUCK WHEAT RESOURCES, L.P. 105675
DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 215																	
09	14B2 EXT		105	-0-	105 B	320	105	2			N	-0-					164
10	102		7	-0-	-95 B	225	7	2			N	-0-					164
11	180		41	-0-	-139 B	86	41	2			N	-0-					164
12	131	N	45	-0-	-86 B	-0-	45	2			N	-0-					164
*01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					164
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					164
03/01 BALANCING DATE STATUS -> -0-																	

BURTON SERVICES, INC. 112251
BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	267	-0-	-453 B	-0-	267	2			N	-0-					20
10	744	N	279	-0-	-465 B	-0-	279	2			N	-0-					20
11	720	N	441	-0-	-279 B	-0-	441	2			N	-0-					20
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					20
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					20
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

CARAWAY, ROBERT 130766

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CC OIL & GAS 140617

MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-		-0- B	-0-	132	3			N	-0-					-0-
10	137	N	137	-0-		-0- B	-0-	137	3			N	-0-					-0-
11	127	N	127	-0-		-0- B	-0-	127	3			N	-0-					-0-
12	116	N	116	-0-		-0- B	-0-	116	3			N	-0-					-0-
01	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
02	357	N	357	-0-		-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-		-0- B	-0-	133	3			N	-0-					-0-
10	137	N	137	-0-		-0- B	-0-	137	3			N	-0-					-0-
11	127	N	127	-0-		-0- B	-0-	127	3			N	-0-					-0-
12	117	N	117	-0-		-0- B	-0-	117	3			N	-0-					-0-
01	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
02	357	N	357	-0-		-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROSSBOW RESOURCES, LLC 190494

FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
CROSSBOW RESOURCES, LLC //CONT.// 190494
FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

D.J. & T. ENERGY 196227
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
D.J. & T. ENERGY //CONT.// 196227
MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
D.J. & T. ENERGY //CONT.// 196227
SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					175
03/01 BALANCING DATE STATUS -> -0-																		

DAYLIGHT PETROLEUM LLC 208171
SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	476	N	394	-0-	-82	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1062	N	1062	-0-	-0-	B	-0-	1050	3	12	9	N	11					60
10	1091	N	1091	-0-	-0-	B	-0-	1079	3	12	9	N	11					71
11	1068	N	1068	-0-	-0-	B	-0-	1056	3	12	9	N	11					82
12	1101	N	1101	-0-	-0-	B	-0-	1090	3	11	9	N	10					92
01	1087	N	1087	-0-	-0-	B	-0-	1075	3	12	9	N	11					103
02	1008	N	977	-0-	-31	B	-0-	968	3	9	9	N	8					111
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
02	112	N	83	-0-	-29	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
11	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	618	-0-	-72	B	-0-	618	3			N	-0-					-0-
10	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
12	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
01	744	N	583	-0-	-161	B	-0-	583	3			N	-0-					-0-
02	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

09/01 BALANCING DATE STATUS -> -0-																			
09	157	N	157	-0-		-0-	B	-0-	157	3			N	-0-					-0-
10	155	N	152	-0-		-3	B	-0-	152	3			N	-0-					-0-
11	150	N	150	-0-		-0-	B	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-		-0-	B	-0-	155	3			N	-0-					-0-
01	155	N	150	-0-		-5	B	-0-	150	3			N	-0-					-0-
02	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

09/01 BALANCING DATE STATUS -> -0-																			
09	531	N	531	-0-		-0-	B	-0-	531	3			N	-0-					-0-
10	530	N	530	-0-		-0-	B	-0-	530	3			N	-0-					-0-
11	511	N	511	-0-		-0-	B	-0-	511	3			N	-0-					-0-
12	539	N	539	-0-		-0-	B	-0-	539	3			N	-0-					-0-
01	558	N	558	-0-		-0-	B	-0-	558	3			N	-0-					-0-
02	504	N	504	-0-		-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	498	-0-		-72	B	-0-	498	3			N	-0-					-0-
10	558	N	535	-0-		-23	B	-0-	535	3			N	-0-					-0-
11	519	N	519	-0-		-0-	B	-0-	519	3			N	-0-					-0-
12	537	N	537	-0-		-0-	B	-0-	537	3			N	-0-					-0-
01	542	N	542	-0-		-0-	B	-0-	542	3			N	-0-					-0-
02	512	N	512	-0-		-0-	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

09/01 BALANCING DATE STATUS -> -0-																			
09	365	N	365	-0-		-0-	B	-0-	365	3			Y	-0-					-0-
10	403	N	356	-0-		-47	B	-0-	356	3			Y	-0-					-0-
11	391	N	391	-0-		-0-	B	-0-	391	3			Y	-0-					-0-
12	391	N	391	-0-		-0-	B	-0-	391	3			Y	-0-					-0-
01	377	N	377	-0-		-0-	B	-0-	377	3			Y	-0-					-0-
02	364	N	320	-0-		-44	B	-0-	320	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					22
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					22
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					22
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					22
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					22
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
11	450	N	384	-0-	-66 B	-0-	384	3			N	-0-					-0-
12	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
01	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	868	N	793	-0-	-75 B	-0-	793	3			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
R. J. KELLY '428' WELL #: 1 RRCID -> 275778 COMPL. DATE 11/04/2014 TOTAL DEPTH 4683 PERF. 3890 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	576	-0-	-24	B	-0-	545	3	31	9	N	28					78
10	589	N	578	-0-	-11	B	-0-	553	3	25	9	N	23					101
11	570	N	557	-0-	-13	B	-0-	531	3	26	9	N	24					125
12	589	N	561	-0-	-28	B	-0-	526	3	35	9	N	32					157
01	589	N	581	-0-	-8	B	-0-	551	3	30	9	N	27					184
02	532	N	525	-0-	-7	B	-0-	504	3	21	9	N	19	167	1			36
03/01 BALANCING DATE STATUS -> -0-																		

SPRAGIN WELL #: 2 RRCID -> 276064 COMPL. DATE 02/24/2015 TOTAL DEPTH 4630 PERF. 3454 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
10	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
11	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
02	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUDITH WINSTON KIGHT WELL #: 1U RRCID -> 279728 COMPL. DATE 11/26/2015 TOTAL DEPTH 4182 PERF. 2784 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	271	-0-	-59	B	-0-	271	3			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DJ & T SERVICES, LLC 221680
BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DJ & T SERVICES, LLC //CONT.// 221680
BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					124
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					124
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					124
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					124
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					124
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					124
03/01 BALANCING DATE STATUS -> -0-																	

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					119
10	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					119
11	60	N	20	-0-	-40	B	-0-	20	3			N	-0-					119
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					119
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					119
02	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					119
03/01 BALANCING DATE STATUS -> -0-																		

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	50	-0-	-40	B	-0-	50	3			Y	-0-					28
10	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
11	60	N	50	-0-	-10	B	-0-	50	3			Y	-0-					28
12	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
01	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
02	56	N	50	-0-	-6	B	-0-	50	3			Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	50	-0-	-40	B	-0-	50	3			Y	-0-					28
10	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
11	60	N	50	-0-	-10	B	-0-	50	3			Y	-0-					28
12	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
01	62	N	50	-0-	-12	B	-0-	50	3			Y	-0-					28
02	56	N	50	-0-	-6	B	-0-	50	3			Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200

ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	65	-0-	-55 B	-0-	65	3			N	-0-					-0-
10	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

FAMBRO, A & SONS LAND&CATTLE CO. 261250

FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

FAMBROUGH OIL & GAS, LLC 261252

FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2		N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2		N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2		N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2		N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2		N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2		N	-0-					-0-
*01	18	N	18	-0-	-0- B	-0-	18	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0- B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-				Y	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2		Y	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2		Y	-0-					-0-
02 DLQ G-10		NO RPT		-0-	-0- B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

FRONTIER RESOURCES, INC. 287200

MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ITX CORPORATION 427179

FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JM INVESTMENTS, L.L.C. 427733

SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JEFF DOOLEY OPERATING, LLC 430677

KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	37	-0-	-563 B	-0-	37	2			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
10	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
11	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-
12	651	N	585	-0-	-66 B	-0-	585	2			N	-0-					-0-
01	651	N	502	-0-	-149 B	-0-	502	2			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					30
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					30
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					30
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					30
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					30
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	

R.M. ROGERS -Z- WELL #: 4 RRCID -> 273514 COMPL. DATE 12/18/2013 TOTAL DEPTH 1756 PERF. 1477 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOB GREEN WELL #: 2 RRCID -> 277654 COMPL. DATE 07/08/2014 TOTAL DEPTH 4298 PERF. 4155 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2112	-0-	-48 B	-0-	2070	2	42	9	N	38					198
10	2139	N	954	-0-	-1185 B	-0-	952	2	2	9	N	2					200
11	2160	N	2118	-0-	-42 B	-0-	2079	2	39	9	N	35	169	1			66
12	2170	N	2098	-0-	-72 B	-0-	2053	2	45	9	N	41					107
01	1708	N	1708	-0-	-0- B	-0-	1672	2	36	9	N	33					140
02	1988	N	1915	-0-	-73 B	-0-	1875	2	40	9	N	36					176
03/01 BALANCING DATE STATUS -> -0-																	

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1260	-0-	-0-	B	-0-	1260	2		Y	-0-			-0-
10	1295	N	1295	-0-	-0-	B	-0-	1295	2		Y	-0-			-0-
11	1320	N	1320	-0-	-0-	B	-0-	1320	2		Y	-0-			-0-
12	1302	N	860	-0-	-442	B	-0-	860	2		Y	-0-			-0-
01	1302	N	792	-0-	-510	B	-0-	792	2		Y	-0-			-0-
02	1204	N	810	-0-	-394	B	-0-	810	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
10	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
11	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
12	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
01	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
02	5	N	5	-0-	-0-	B	-0-	5	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1140	N	991	-0-	-149	B	-0-	991	2		Y	-0-			-0-
10	1333	N	1275	-0-	-58	B	-0-	1275	2		Y	-0-			-0-
11	1350	N	1340	-0-	-10	B	-0-	1340	2		Y	-0-			-0-
12	1023	N	835	-0-	-188	B	-0-	835	2		Y	-0-			-0-
01	1271	N	609	-0-	-662	B	-0-	609	2		Y	-0-			-0-
02	1260	N	847	-0-	-413	B	-0-	847	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	96	-0-	-24	B	-0-	96	3		N	-0-			92
10	124	N	105	-0-	-19	B	-0-	105	3		N	-0-			92
11	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			92
12	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			92
01	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			92
02	112	N	40	-0-	-72	B	-0-	40	3		N	-0-			92
03/01 BALANCING DATE STATUS -> -0-															

LAKESHORE OPERATING, LLC 483460
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	49	-0-	-11	B	-0-	49	3		N	-0-			-0-
10	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
11	655	N	655	-0-	-0-	B	-0-	655	3		N	-0-			-0-
12	860	N	860	-0-	-0-	B	-0-	860	3		N	-0-			-0-
01	912	N	912	-0-	-0-	B	-0-	912	3		N	-0-			-0-
02	977	N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					26
03/01 BALANCING DATE STATUS -> -0-																			

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	745	N	745	-0-		-0-	B	-0-	704	2	41	9	N	37					134
10	596	N	596	-0-		-0-	B	-0-	560	2	36	9	N	33					167
11	570	N	514	-0-		-56	B	-0-	488	2	26	9	N	24					191
12	589	N	467	-0-		-122	B	-0-	442	2	25	9	N	23	160	1			54
01	589	N	231	-0-		-358	B	-0-	230	2	1	9	N	1					55
02	476	N	370	-0-		-106	B	-0-	362	2	8	9	N	7					62
03/01 BALANCING DATE STATUS -> -0-																			

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	71	N	71	-0-		-0-	B	-0-	71	2			N	-0-					-0-
10	69	N	69	-0-		-0-	B	-0-	69	2			N	-0-					-0-
11	60	N	54	-0-		-6	B	-0-	54	2			N	-0-					-0-
12	62	N	46	-0-		-16	B	-0-	46	2			N	-0-					-0-
01	62	N	45	-0-		-17	B	-0-	45	2			N	-0-					-0-
02	56	N	47	-0-		-9	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	190	-0-		-110	B	-0-	151	2	39	9	N	35					86
10	355	N	355	-0-		-0-	B	-0-	310	2	45	9	N	41					127
11	441	N	441	-0-		-0-	B	-0-	345	2	96	9	N	87	165	1			49
12	458	N	458	-0-		-0-	B	-0-	301	2	157	9	N	143	160	1			32
01	376	N	376	-0-		-0-	B	-0-	309	2	67	9	N	61					93
02	487	N	487	-0-		-0-	B	-0-	392	2	95	9	N	86					179
03/01 BALANCING DATE STATUS -> -0-																			

NORTH TEXAS PLUGGING, LLC 614284
MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY 640154

MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																		

LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	

PARKS, RHONE INC. 641520
CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 142																	
09	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
11	14B2	EXT	54	-0-	54 B	196	54	2			N	-0-					-0-
12	14B2	EXT	56	-0-	56 B	252	56	2			N	-0-					-0-
01	14B2	EXT	58	-0-	58 B	310	58	2			N	-0-					-0-
02	0	# NO RPT		-0-	-0- B	310					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 310																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					10
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					10
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					10
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					10
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					10
02	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					10
03/01 BALANCING DATE STATUS -> -0-																	

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	2			Y	-0-					-0-
10	620	N	511	-0-	-109 B	-0-	511	2			Y	-0-					-0-
11	600	N	598	-0-	-2 B	-0-	598	2			Y	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			Y	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			Y	-0-					-0-
02 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1247	-0-	-73 B	-0-	1247	2			N	-0-					147
10	1333	N	1287	-0-	-46 B	-0-	1287	2			N	-0-					147
11	1290	N	1218	-0-	-72 B	-0-	1218	2			N	-0-					147
12	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					147
01	1302	N	1223	-0-	-79 B	-0-	1223	2			N	-0-					147
02	1148	N	NO RPT	-0-	-1148 B	-0-					N	NO RPT					147
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					28
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					28
11	600	N	140	-0-	-460 B	-0-	140	2			N	-0-					28
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					28
01	620	N	181	-0-	-439 B	-0-	181	2			N	-0-					28
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					28
03/01 BALANCING DATE STATUS -> -0-																	

PARTECH INVESTMENTS LLC 642685
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETEX 659782
RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
02	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
10	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
11	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
01	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
02	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	589	N	516	-0-	-73 B	-0-	516	2			N	-0-					-0-
11	570	N	490	-0-	-80 B	-0-	490	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	8	-0-	-1012 B	-0-	8	2			Y	-0-					40
10	868	N	239	-0-	-629 B	-0-	239	2			Y	-0-					40
11	389	N	389	-0-	-0- B	-0-	389	2			Y	-0-					40
12	395	N	395	-0-	-0- B	-0-	395	2			Y	-0-					40
*01	325	N	325	-0-	-0- B	-0-	325	2			Y	-0-					40
*02	364	N	-0-	-0-	-364 B	-0-					Y	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
01	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
10	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
10	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
11	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
10	527	N	385	-0-	-142	B	-0-	385	2			N	-0-					-0-
11	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
12	527	N	317	-0-	-210	B	-0-	317	2			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
02	280	N	228	-0-	-52	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	97					97
10	1108	N	1108	-0-	-0- B	-0-	1075	2	33	9	N	30					127
11	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					127
12	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					127
01	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					127
02	1103	N	1103	-0-	-0- B	-0-	1101	2	2	9	N	2					129
03/01 BALANCING DATE STATUS -> -0-																	

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
11	210	N	70	-0-	-140 B	-0-	70	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					54
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					54
11	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					54
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					54
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					54
*02	28	N	-0-	-0-	-28 B	-0-					N	-0-					54
03/01 BALANCING DATE STATUS -> -0-																	

BUIE "1312" UNIT WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 15313																	
09	4500	N	4138	-0-	-362 B	14951	4138	2			N	-0-					-0-
10	4650	N	3278	-0-	-1372 B	13579	3278	2			N	-0-					-0-
11	4500	N	3288	-0-	-1212 B	12367	3288	2			N	-0-					-0-
12	4650	N	2571	-0-	-2079 B	10288	2571	2			N	-0-					-0-
01	4650	N	2413	-0-	-2237 B	8051	2413	2			N	-0-					-0-
02	3864	N	3051	-0-	-813 B	7238	3051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7238																	

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					121
10	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					121
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					121
12	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					121
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					121
02	392	N	345	-0-	-47 B	-0-	345	2			N	-0-					121
03/01 BALANCING DATE STATUS -> -0-																	

BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					82
10	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					82
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					82
12	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					82
01	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					82
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY HERRING OPERATING CO., LLC 695232
SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/17/2025																	

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					25
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					25
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					25
12	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					25
01	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					25
*02	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 03/03/2026																	

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					10
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					10
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					10
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					10
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					10
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 2108 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

09/01 BALANCING DATE STATUS -> -0-														
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			20
03/01 BALANCING DATE STATUS -> -0-														
PLUGGED AND ABANDONED_____ 02/18/2026														

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	60 N	3	-0-	-57	B	-0-	3	2		N	-0-			-0-
10	34 N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
11	44 N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
12	62 N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
01	53 N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
02	36 N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

09/01 BALANCING DATE STATUS -> -0-														
09	303 N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-
10	310 N	258	-0-	-52	B	-0-	258	2		N	-0-			-0-
11	300 N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
12	310 N	294	-0-	-16	B	-0-	294	2		N	-0-			-0-
01	248 N	238	-0-	-10	B	-0-	238	2		N	-0-			-0-
02	280 N	280	-0-	-0-	B	-0-	280	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251

AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					3
10	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					3
11	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					3
12	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					3
01	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					3
02	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																		

LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
01	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AKIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AKIN-WRIGHT WELL #: 2 RRCID -> 300904 COMPL. DATE 11/11/2022 TOTAL DEPTH 4270 PERF. 2426 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	120	-0-	120	B	120	120	3			N	-0-					-0-
12	98	150	-0-	52	B	172	150	3			N	-0-					-0-
01	1519	104	-0-	-1415	B	-1243	104	3			N	-0-					-0-
02	1372	148	-0-	-1224	B	-2467	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2467																	

AKIN-WRIGHT WELL #: 3 RRCID -> 301254 COMPL. DATE 05/01/2025 TOTAL DEPTH 4415 PERF. 2414 - 2423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	1840	NO RPT	-0-	-1840	B	-1840					N	NO RPT					-0-
11	2400	NO RPT	-0-	-2400	B	-4240					N	NO RPT					-0-
12	2480	NO RPT	-0-	-2480	B	-6720					N	NO RPT					-0-
01	2480	NO RPT	-0-	-2480	B	-9200					N	NO RPT					-0-
02	2240	NO RPT	-0-	-2240	B	-11440					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -11440																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
11	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
12	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHILOH OIL COMPANY LLC 777297
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
SHILOH OIL COMPANY LLC //CONT.// 777297
YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SKY RESOURCES, INC. 786408
DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
10	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
11	2400	N	2298	-0-	-102 B	-0-	2298	3			N	-0-					-0-
12	2480	N	2346	-0-	-134 B	-0-	2346	3			N	-0-					-0-
01	2449	N	2412	-0-	-37 B	-0-	2412	3			N	-0-					-0-
02	2156	N	2089	-0-	-67 B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STOBER OIL AND GAS SERVICES, LLC 822615
WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 02/17/2026

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
10	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
11	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					39
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 02/06/2026 - WELL PLUGGED 02/06/26																	

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/02/2025																	

KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
03/01 BALANCING DATE STATUS -> -0-																	

SUPREME ENERGY COMPANY, INC. 830589
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 03/23/1993 TOTAL DEPTH 4155 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS SHALLOW OIL & GAS, LLC 848047
GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
US. FUELS, INC. 879264
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 01/12/2019 TOTAL DEPTH 2180 PERF. 2108 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

4W OPERATING, LLC 953506
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
11	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
12	992	N	762	-0-	-230 B	-0-	762	2			N	-0-					-0-
01	992	N	493	-0-	-499 B	-0-	493	2			N	-0-					-0-
02	868	N	498	-0-	-370 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
10	403	N	302	-0-	-101 B	-0-	302	2			N	-0-					-0-
11	690	N	510	-0-	-180 B	-0-	510	2			N	-0-					-0-
12	713	N	470	-0-	-243 B	-0-	470	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

09	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	58					N	NO RPT					-0-

STRALEY (JENNINGS SAND) //CONT.// 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP 424988
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	R	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
10	682	#	647	-0-	-35	-0-	647	3			Y	-0-					-0-
11	660	#	633	-0-	-27	-0-	633	3			Y	-0-					-0-
12	682	#	593	-0-	-89	-0-	593	3			Y	-0-					-0-
01	682	#	569	-0-	-113	-0-	569	3			Y	-0-					-0-
02	616	#	559	-0-	-57	-0-	559	3			Y	-0-					-0-

SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	R	424	-0-	-0-	-0-	68	1	356	2	N	-0-					-0-
10	426	R	426	-0-	-0-	-0-	77	1	349	2	N	-0-					-0-
11	399	R	399	-0-	-0-	-0-	78	1	321	2	N	-0-					-0-
12	403	#	337	-0-	-66	-0-	72	1	265	2	N	-0-					-0-
01	403	#	226	-0-	-177	-0-	49	1	177	2	N	-0-					-0-
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	R	208	-0-	-0-	-0-	26	1	182	3	N	-0-					-0-
10	197	R	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
11	213	R	213	-0-	-0-	-0-	22	1	191	3	N	-0-					-0-
12	206	R	206	-0-	-0-	-0-	21	1	185	3	N	-0-					-0-
01	186	#	136	-0-	-50	-0-	17	1	119	3	N	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 10X RRCID -> 276266 COMPL. DATE 12/28/1984 TOTAL DEPTH 3460 PERF. 3334 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	R	821	-0-	-0-	-0-	127	1	694	3	N	-0-					-0-
10	764	R	764	-0-	-0-	-0-	106	1	658	3	N	-0-					-0-
11	791	R	791	-0-	-0-	-0-	104	1	687	3	N	-0-					-0-
12	763	R	763	-0-	-0-	-0-	103	1	660	3	N	-0-					-0-
01	741	R	741	-0-	-0-	-0-	118	1	623	3	N	-0-					-0-
02	588	#	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 25X RRCID -> 276520 COMPL. DATE 06/18/2005 TOTAL DEPTH 3223 PERF. 3001 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	#	2908	-0-	-422	-0-	396	1	2512	3	N	-0-					180
10	3441	#	3055	-0-	-386	-0-	356	1	2685	3	N	13					193
							14	9									
11	3330	#	2963	-0-	-367	-0-	330	1	2620	3	N	12					205
							13	9									
12	3317	#	3035	-0-	-282	-0-	342	1	2678	3	N	14					219
							15	9									
01	3224	#	2966	-0-	-258	-0-	406	1	2548	3	N	11	184	1			46
							12	9									
02	2772	#	NO RPT	-0-	-2772	-0-					N	NO RPT					46

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	50	1	261	2	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	57	1	257	2	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	56	1	230	2	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	63	1	229	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	48	1	174	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	69	1	362	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	58	1	262	2	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	51	1	209	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	54	1	197	2	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	46	1	167	2	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	897	-0-	-33	-0-	136	1	761	3	N	-0-					-0-
10	961	N	905	-0-	-56	-0-	121	1	784	3	N	-0-					-0-
11	930	N	885	-0-	-45	-0-	114	1	771	3	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	115	1	761	3	N	-0-					-0-
01	899	N	761	-0-	-138	-0-	121	1	640	3	N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

09	2460	N	2392	-0-	-68	-0-	330	1	2062	3	N	-0-					22
10	2542	N	2431	-0-	-111	-0-	290	1	2141	3	N	-0-					22
11	2460	N	2214	-0-	-246	-0-	254	1	1960	3	N	-0-					22
12	2480	N	2193	-0-	-287	-0-	254	1	1928	3	N	10					32
							11	9									
01	2418	N	2077	-0-	-341	-0-	293	1	1784	3	N	-0-					32
02	2072	N	NO RPT	-0-	-2072	-0-					N	NO RPT					32

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

09	1482	N	1482	-0-	-0-	-0-	216	1	1266	3	N	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	196	1	1353	3	N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	171	1	1227	3	N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	176	1	1241	3	N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	192	1	1088	3	N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

09	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	3	1	165	2	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	8	1	74	2	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	5	1	66	2	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	8	1	72	2	N	-0-					-0-
01	93	N	58	-0-	-35	-0-	10	1	48	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	24	1	60	2	N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	589	N	69	-0-	-520	-0-	7	1	62	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
01	62	N	12	-0-	-50	-0-	2	1	10	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	6	1	318	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	25	1	234	2	N	-0-					-0-
11	240	N	95	-0-	-145	-0-	7	1	88	2	N	-0-					-0-
12	341	N	1	-0-	-340	-0-	1	2			N	-0-					-0-
01	248	N	1	-0-	-247	-0-	1	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 27 RRCID -> 273851 COMPL. DATE 06/18/2012 TOTAL DEPTH 3200 PERF. 3044 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					90
12	31	N	-0-	-0-	-31	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					90

TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	7	-0-	-6	-0-	7	2			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH TEXAS PLUGGING, LLC 614284
SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	23					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					47
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					47
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					47
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					47
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					47
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					47

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	691	-0-	-59	-0-	676	2	15	9	N	14	49	1			115
10	775	N	299	-0-	-476	-0-	299	2			N	-0-					115
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					115
12	713	N	252	-0-	-461	-0-	252	2			N	-0-					115
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					115
02	1567	N	1567	-0-	-0-	-0-	1539	2	28	9	N	25					140

MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DOUGLAS OIL & GAS OPERATING, LLC 227362
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3798	-0-	798	798	3778	2	20	9	N	18	105	1			63
10	3100	N	3071	-0-	-29	769	3053	2	18	9	N	16					79
11	3000	N	2536	-0-	-464	305	2526	2	10	9	N	9					88
12	2867	X	2562	-0-	-305	-0-	2534	2	28	9	N	25					113
01	2530	X	2530	-0-	-0-	-0-	2513	2	17	9	N	15					128
02	1972	X	1972	-0-	-0-	-0-	1957	2	15	9	N	14					142

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 13 RRCID -> 277483 COMPL. DATE 06/01/2000 TOTAL DEPTH 4170 PERF. 3630 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					40
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					40
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					40
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					40
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					40
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					40

STUART, J.N. "A" WELL #: 11 RRCID -> 282551 COMPL. DATE 03/25/2003 TOTAL DEPTH 3969 PERF. 3175 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	79	3	3	9	N	3					23
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					23
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					23
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					23
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					23
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					23

EAGLERIDGE OPERATING, LLC 238462
HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

MOGUL RESOURCES, LLC 573657
HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
SUPREME ENERGY COMPANY, INC. 830589
HART RANCH 23 WELL #: 2 RRCID -> 274792 COMPL. DATE 05/09/1997 TOTAL DEPTH 4110 PERF. 3788 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					1
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 03/02/2022 TOTAL DEPTH 4340 PERF. 3750 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2025

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	R	366	-0-	-0-	-0-	366	2			N	-0-					3
10	330	R	330	-0-	-0-	-0-	330	2			N	-0-					3
11	340	R	340	-0-	-0-	-0-	340	2			N	-0-					3
12	317	R	317	-0-	-0-	-0-	317	2			N	-0-					3
01	393	R	393	-0-	-0-	-0-	393	2			N	-0-					3
02	198	R	198	-0-	-0-	-0-	198	2			N	-0-					3

BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY //CONT.// 042398
LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	40 R	40	-0-	-0-	-0-	40	3		Y	-0-			-0-
10	40 R	40	-0-	-0-	-0-	40	3		Y	-0-			-0-
11	41 R	41	-0-	-0-	-0-	41	3		Y	-0-			-0-
12	40 R	40	-0-	-0-	-0-	40	3		Y	-0-			-0-
01	37 R	37	-0-	-0-	-0-	37	3		Y	-0-			-0-
02	30 R	30	-0-	-0-	-0-	30	3		Y	-0-			-0-

NORTH LAKE RESOURCES LLC 100308
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1				Y	NO RPT			-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON "79" WELL #: 7906 RRCID -> 280941 COMPL. DATE 03/20/2002 TOTAL DEPTH 4520 PERF. 3625 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 3 RRCID -> 283083 COMPL. DATE 10/25/1991 TOTAL DEPTH 3986 PERF. 3608 - 3613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 4 RRCID -> 283318 COMPL. DATE 12/11/1991 TOTAL DEPTH 4025 PERF. 3623 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

HINKSON-CALDWELL WELL #: 1 RRCID -> 283339 COMPL. DATE 07/10/1989 TOTAL DEPTH 4375 PERF. 3544 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
STEPHEN, PAUL WELL #: 5U RRCID -> 283800 COMPL. DATE 08/28/1987 TOTAL DEPTH 4360 PERF. 3157 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 11 RRCID -> 285164 COMPL. DATE 05/31/1995 TOTAL DEPTH 4002 PERF. 3603 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

HINKSON WELL #: 12 RRCID -> 285165 COMPL. DATE 11/03/1995 TOTAL DEPTH 4001 PERF. 3552 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-

HINKSON WELL #: 7703 RRCID -> 286270 COMPL. DATE 12/01/2016 TOTAL DEPTH 4520 PERF. 4006 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ERNMAR INVESTMENTS, INC. 253489
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10 #	8	-0-	-2	-0-	8	2		N	-0-			-0-
10	10 #	6	-0-	-4	-0-	6	2		N	-0-			-0-
11	8 #	7	-0-	-1	-0-	7	2		N	-0-			-0-
12	8 #	6	-0-	-2	-0-	6	2		N	-0-			-0-
01	8 #	6	-0-	-2	-0-	6	2		N	-0-			-0-
02	8 #	5	-0-	-3	-0-	5	2		N	-0-			-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 #	148	-0-	-2	-0-	148	3		N	-0-			-0-
10	155 #	145	-0-	-10	-0-	145	3		N	-0-			-0-
11	150 #	145	-0-	-5	-0-	145	3		N	-0-			-0-
12	155 #	138	-0-	-17	-0-	138	3		N	-0-			-0-
01	155 #	69	-0-	-86	-0-	69	3		N	-0-			-0-
02	140 #	130	-0-	-10	-0-	130	3		N	-0-			-0-

IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	140 R	140	-0-	-0-	-0-	140	3		N	-0-			-0-
10	137 R	137	-0-	-0-	-0-	137	3		N	-0-			-0-
11	150 #	137	-0-	-13	-0-	137	3		N	-0-			-0-
12	155 #	130	-0-	-25	-0-	130	3		N	-0-			-0-
01	155 #	62	-0-	-93	-0-	62	3		N	-0-			-0-
02	140 #	80	-0-	-60	-0-	80	3		N	-0-			-0-

MOSAIC OIL LLC 589978
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 1 B RRCID -> 285362 COMPL. DATE 08/29/1995 TOTAL DEPTH 4032 PERF. 3519 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
WOODWARD TRUST WELL #: 2 RRCID -> 282156 COMPL. DATE 08/25/1991 TOTAL DEPTH 3840 PERF. 3268 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS-WILBAR WELL #: 3 RRCID -> 286243 COMPL. DATE 06/01/2015 TOTAL DEPTH 3950 PERF. 3450 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	R	498	-0-	-0-	-0-	86	1	412	3	Y	-0-					-0-
10	496	#	487	-0-	-9	-0-	76	1	411	3	Y	-0-					-0-
11	491	R	491	-0-	-0-	-0-	73	1	418	3	Y	-0-					-0-
12	499	R	499	-0-	-0-	-0-	75	1	413	3	Y	10	5	1			5
							11	9									
01	496	#	481	-0-	-15	-0-	84	1	391	3	Y	5					10
							6	9									
02	392	#	NO RPT	-0-	-392	-0-					Y	NO RPT					10

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	R	493	-0-	-0-	-0-	85	1	408	3	Y	-0-					6
10	588	R	588	-0-	-0-	-0-	87	1	500	3	Y	1	4	1			3
							1	9									
11	644	R	644	-0-	-0-	-0-	89	1	555	3	Y	-0-					3
12	701	R	701	-0-	-0-	-0-	96	1	597	3	Y	7	5	1			5
							8	9									
01	735	R	735	-0-	-0-	-0-	117	1	612	3	Y	5					10
							6	9									
02	588	#	NO RPT	-0-	-588	-0-					Y	NO RPT					10

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	243	-0-	-27	-0-	31	1	212	3	N	-0-					-0-
10	279	#	231	-0-	-48	-0-	25	1	206	3	N	-0-					-0-
11	270	#	238	-0-	-32	-0-	24	1	214	3	N	-0-					-0-
12	248	#	230	-0-	-18	-0-	24	1	206	3	N	-0-					-0-
01	248	#	229	-0-	-19	-0-	29	1	200	3	N	-0-					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	530	-0-	-100	-0-	65	1	465	3	N	-0-					-0-
10	651	#	615	-0-	-36	-0-	70	1	545	3	N	-0-					-0-
11	630	#	416	-0-	-214	-0-	56	1	360	3	N	-0-					-0-
12	620	#	449	-0-	-171	-0-	58	1	391	3	N	-0-					-0-
01	620	#	217	-0-	-403	-0-	43	1	174	3	N	-0-					-0-
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 29 RRCID -> 282543 COMPL. DATE 12/30/1997 TOTAL DEPTH 3681 PERF. 3325 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	8	1	93	3	N	-0-					-0-
10	124	#	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-
11	105	R	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
12	107	R	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
01	105	R	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

LONG RANCH WELL #: 14 RRCID -> 283601 COMPL. DATE 11/17/2017 TOTAL DEPTH 3640 PERF. 3205 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
10	496	#	246	-0-	-250	-0-	48	1	198	3	N	-0-					-0-
11	480	#	242	-0-	-238	-0-	47	1	195	3	N	-0-					-0-
12	341	#	213	-0-	-128	-0-	45	1	168	3	N	-0-					-0-
01	310	#	151	-0-	-159	-0-	42	1	109	3	N	-0-					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

COURT, THOMAS WELL #: 26 X RRCID -> 297803 COMPL. DATE 05/23/2006 TOTAL DEPTH 3204 PERF. 3029 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	1000	-0-	-80	-0-	149	1	851	3	N	-0-					-0-
10	1085	#	996	-0-	-89	-0-	131	1	865	3	N	-0-					-0-
11	1050	#	993	-0-	-57	-0-	125	1	868	3	N	-0-					-0-
12	1085	#	995	-0-	-90	-0-	127	1	868	3	N	-0-					-0-
01	1054	#	881	-0-	-173	-0-	136	1	745	3	N	-0-					-0-
02	924	#	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

T & S OIL & GAS, LLC 833788
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

09	2250	#	2181	-0-	-69	-0-	2181	2			N	-0-					7
10	2325	#	2193	-0-	-132	-0-	2193	2			N	-0-					7
11	2250	#	2181	-0-	-69	-0-	2181	3			N	-0-					7
12	2325	#	2218	-0-	-107	-0-	2218	2			N	-0-					7
01	2263	#	2162	-0-	-101	-0-	2162	2			N	-0-					7
02	2044	#	1332	-0-	-712	-0-	1332	2			N	-0-					7

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 03/02/2022 TOTAL DEPTH 4120 PERF. 3988 - 3994

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

09	30	#	20	-0-	-10	-0-	20	2			N	-0-					7
10	40	R	40	-0-	-0-	-0-	40	2			N	-0-					7
11	40	R	40	-0-	-0-	-0-	40	3			N	-0-					7
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					7
01	31	#	-0-	-0-	-31	-0-					N	-0-					7
02	28	#	-0-	-0-	-28	-0-					N	-0-					7

AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

09	140	R	140	-0-	-0-	-0-	140	2			N	-0-					114
10	120	R	120	-0-	-0-	-0-	120	2			N	-0-					114
11	140	R	140	-0-	-0-	-0-	140	3			N	-0-					114
12	120	R	120	-0-	-0-	-0-	120	2			N	-0-					114
01	560	R	560	-0-	-0-	-0-	560	2			N	-0-					114
02	553	R	553	-0-	-0-	-0-	553	2			N	-0-					114

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	R	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	262	R	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	93	#	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	2			N	-0-					-0-

WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					26

BRANT WELL #: 1 RRCID -> 277652 COMPL. DATE 05/13/2011 TOTAL DEPTH 4375 PERF. 4000 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	228	-0-	-432	-0-	228	2			N	-0-					35
10	434	#	232	-0-	-202	-0-	232	2			N	-0-					35
11	270	#	229	-0-	-41	-0-	229	2			N	-0-					35
12	248	#	235	-0-	-13	-0-	235	2			N	-0-					35
01	248	#	223	-0-	-25	-0-	223	2			N	-0-					35
02	224	#	158	-0-	-66	-0-	158	2			N	-0-					35

DAVID HOLUB WELL #: 2 RRCID -> 281123 COMPL. DATE 03/01/2010 TOTAL DEPTH 4270 PERF. 3986 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-					N	-0-					24
10	1	#	-0-	-0-	-1	-0-					N	-0-					24
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					24
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					24
01	1	#	-0-	-0-	-1	-0-					N	-0-					24
02	1	#	-0-	-0-	-1	-0-					N	-0-					24

DAVID HOLUB WELL #: 3 RRCID -> 281137 COMPL. DATE 03/15/2011 TOTAL DEPTH 4286 PERF. 4050 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-					N	-0-					25
10	1	#	-0-	-0-	-1	-0-					N	-0-					25
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					25
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					25
01	1	#	-0-	-0-	-1	-0-					N	-0-					25
02	1	#	-0-	-0-	-1	-0-					N	-0-					25

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS 3700) //CONT.// 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	50	1	343	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	34	1	301	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	42	1	365	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	45	1	308	3	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

09	270	N	108	-0-	-162	-0-	108	2			N	-0-					-0-
10	310	N	134	-0-	-176	-0-	134	2			N	-0-					-0-
11	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WAYOP, LLC 102750
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

09	P&A COND		-0-	-0-	-0-	1106					N	-0-					9
10	P&A COND		-0-	-0-	-0-	1106					N	-0-					9
11	P&A COND		-0-	-0-	-0-	1106					N	-0-					9
12	P&A COND		-0-	-0-	-0-	1106					N	-0-					9
01	P&A COND		-0-	-0-	-0-	1106					N	-0-					9
02	P&A COND		-0-	-0-	-0-	1106					N	-0-					9

PLUGGED AND ABANDONED_____ 10/03/2025

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

09	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

09	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WAYOP, LLC //CONT.// 102750
GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	0	K	-0-	-0-	-0-	-0-					N	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36

STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STONEBRIAR OIL LLC 823774
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
10	589	N	166	-0-	-423	-0-	166	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	149	3	28	9	Y	25					86
10	319	N	319	-0-	-0-	-0-	302	3	17	9	Y	15					101
11	330	N	330	-0-	-0-	-0-	302	3	28	9	Y	25					126
12	371	N	371	-0-	-0-	-0-	306	3	65	9	Y	59	171	1			14
01	314	N	314	-0-	-0-	-0-	275	3	39	9	Y	35					49
02	305	N	305	-0-	-0-	-0-	276	3	29	9	Y	26					75

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1435	-0-	-155	-0-	1435	3			Y	-0-					-0-
10	2108	N	1647	-0-	-461	-0-	1647	3			Y	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	3			Y	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
02	2016	N	1853	-0-	-163	-0-	1853	3			Y	-0-					-0-

DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					43
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					43
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					43
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					43
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					43
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					43

STONEBRIAR OIL LLC 823774
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STONEBRIAR OIL LLC 823774
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG, SW. (DUFFER) //CONT.// 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STONEBRIAR OIL LLC //CONT.// 823774
M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	R	1427	-0-	-0-	-0-	1427	3			N	-0-					27
10	1550	#	1346	-0-	-204	-0-	1346	3			N	-0-					27
11	1500	#	1223	-0-	-277	-0-	1223	3			N	-0-					27
12	1550	#	1303	-0-	-247	-0-	1303	3			N	-0-					27
01	1488	#	1288	-0-	-200	-0-	1288	3			N	-0-					27
02	1344	#	1131	-0-	-213	-0-	1131	3			N	-0-					27

STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

09	64 R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62 R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	60 R	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	62 #	57	-0-	-5	-0-	57	3			Y	-0-					-0-
01	62 #	54	-0-	-8	-0-	54	3			Y	-0-					-0-
02	56 #	53	-0-	-3	-0-	53	3			Y	-0-					-0-

CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

09	30 #	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30 #	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31 #	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31 #	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28 #	25	-0-	-3	-0-	25	3			N	-0-					-0-

CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

09	30 #	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30 #	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31 #	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31 #	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28 #	25	-0-	-3	-0-	25	3			N	-0-					-0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

09	90 R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	89 R	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	89 R	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	84 R	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	40 R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	43 R	43	-0-	-0-	-0-	43	3			N	-0-					-0-

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART HEIRS (STRAWN SAND) //CONT.// 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO BOND COMPANY, LLC 637403
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DAYLIGHT PETROLEUM LLC 208171
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

09	919 N	919	-0-	-0-	-0-	919	3			N	-0-					39
10	952 N	952	-0-	-0-	-0-	952	3			N	-0-					39
11	879 N	879	-0-	-0-	-0-	879	3			N	-0-					39
12	961 N	785	-0-	-176	-0-	785	3			N	-0-					39
01	961 N	752	-0-	-209	-0-	734	3	18	9	N	16					55
02	812 N	758	-0-	-54	-0-	758	3			N	-0-					55

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CRYSTAL J OIL AND GAS LLC 103689
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

09	68 N	68	-0-	-0-	-0-	68	3			Y	-0-					84
10	93 N	82	-0-	-11	-0-	82	3			Y	-0-					84
11	90 N	68	-0-	-22	-0-	68	3			Y	-0-	84	7			-0-
12	64 N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	93 N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
02	49 N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

09	68 N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	93 N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	90 N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	64 N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	93 N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
02	49 N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

09	210 N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	248 N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240 N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	217 N	187	-0-	-30	-0-	187	3			N	-0-					-0-
01	248 N	145	-0-	-103	-0-	145	3			N	-0-					-0-
02	143 N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TJB (CONGL 4200) //CONT.// 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY //CONT.// 042398
FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G & F OIL, INC. 292000
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/14/2026 - WELL PLUGGED 01/14/26

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/22/2026 - WELL PLUGGED 01/22/26

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 03/15/2017

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/20/2007

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
ROCK OPERATING 722855
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11 N	11	-0-	-0-	-0-	11	2			N	-0-					69
10	16 N	16	-0-	-0-	-0-	16	2			N	-0-					69
11	0 N	-0-	-0-	-0-	-0-					N	-0-					69
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
TC OIL AND GAS, LLC 840303
LAMBSHEAD RANCH 1088 WELL #: 1 RRCID -> 283940 COMPL. DATE 09/28/2017 TOTAL DEPTH 4937 PERF. 4780 - 4937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472 N	1472	-0-	-0-	-0-	1442	2	30	9	N	27					218
10	1197 N	1197	-0-	-0-	-0-	1172	2	25	9	N	23					241
11	1007 N	1007	-0-	-0-	-0-	921	2	86	9	N	78	136	1			183
12	1349 N	1349	-0-	-0-	-0-	1310	2	39	9	N	35					218
01	1055 N	1055	-0-	-0-	-0-	1030	2	25	9	N	23					241
02	1100 N	1100	-0-	-0-	-0-	1057	2	43	9	N	39					280

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

09	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2026

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2025

WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/14/2026 - WELL PLUGGED 01/14/26

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					15
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					15
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					15
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					15
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					15
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					15

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

03/01 BALANCING DATE STATUS -> -0-

09	30	N	24	-0-	-6	B	-0-	24	2		N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
01	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-					-0-
02	84	N	30	-0-	-54	B	-0-	30	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TEE JAY (3750) //CONT.// 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			25
03/01 BALANCING DATE STATUS -> -0-													
PLUGGED AND ABANDONED_____ 02/11/2015													

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			136

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WB MULLIN OPERATING LLC 902609
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

09	30 N	19	-0-	-11	-0-	19	3		N	-0-			-0-
10	31 N	18	-0-	-13	-0-	18	3		N	-0-			-0-
11	30 N	18	-0-	-12	-0-	18	3		N	-0-			-0-
12	31 N	19	-0-	-12	-0-	19	3		N	-0-			-0-
01	31 N	17	-0-	-14	-0-	17	3		N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	3		N	-0-			-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WB MULLIN OPERATING LLC 902609
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

09	30 N	19	-0-	-11	-0-	19	3		N	-0-			-0-
10	31 N	18	-0-	-13	-0-	18	3		N	-0-			-0-
11	30 N	18	-0-	-12	-0-	18	3		N	-0-			-0-
12	31 N	19	-0-	-12	-0-	19	3		N	-0-			-0-
01	31 N	17	-0-	-14	-0-	17	3		N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	3		N	-0-			-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
JERICHO ENERGY, INC 432097
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
ANEJO PRODUCTION, LLC 025387
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REACH OIL 695802
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297		-0-	-0-	-297	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					49
10	12	N	-0-	-0-	-12	-0-					N	-0-					49
*11	1	N	-0-	-0-	-1	-0-					N	-0-					49
*12	13	N	-0-	-0-	-13	-0-					N	-0-					49
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					49
02	28	N	-0-	-0-	-28	-0-					N	-0-					49

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
C.N.W. OIL, INC 120708
BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.J. & T. ENERGY 196227
SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY //CONT.// 196227
SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-

JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31

PLUGGED AND ABANDONED_____ 06/28/1999

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 04/06/2023

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 2 RRCID -> 273277 COMPL. DATE 03/15/2014 TOTAL DEPTH 1282 PERF. 1222 - 1231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FOURCOOKS OIL & GAS, LLC 101688
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
TOT RICHARDS FAMILY LP 103649
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

09	110	R	110	-0-	-0-	-0-	110	1			N	-0-					-0-
10	110	R	110	-0-	-0-	-0-	110	1			N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

5L PROPERTIES, INC. 953778
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

09	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	619	R	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	599	R	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	496	#	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	#	102	-0-	-394	-0-	102	2			N	-0-					-0-
02	448	#	17	-0-	-431	-0-	17	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAM OIL AND GAS, INC. 101516
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 04/21/2017 TOTAL DEPTH 790 PERF. 722 - 729

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOURCOOKS OIL & GAS, LLC 101688
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON

TOT RICHARDS FAMILY LP 103649

HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER OIL & GAS, LLC 175118

BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FTC CONSULTING, LLC 288423

HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HARVICK, GEORGE R. 364200

GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. //CONT.// 364200
BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	3			N	-0-					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
QUEST-TEX ENERGY OP II, LLC 684645
LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					119
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					119
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					119
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

TIM MITCHELL (5300 CONGL.) //CONT.// 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					17
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17
01	279	N	116	-0-	-163	-0-	116	2			N	-0-					17
02	252	N	-0-	-0-	-252	-0-					N	-0-					17

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
TEP BARNETT USA, LLC 842986
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BKV BARNETT II, LLC 103758
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
SLOAN RANCH WELL #: 3 RRCID -> 279174 COMPL. DATE 12/21/2015 TOTAL DEPTH 4482 PERF. 4142 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	246	3	19	9	N	17					66
10	272	N	272	-0-	-0-	-0-	253	3	19	9	N	17					83
11	259	N	259	-0-	-0-	-0-	245	3	14	9	N	13					96
12	272	N	272	-0-	-0-	-0-	260	3	12	9	N	11					107
01	231	N	231	-0-	-0-	-0-	218	3	13	9	N	12					119
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					119

PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	332	2	171	9	N	155	163	1			159
10	658	N	658	-0-	-0-	-0-	471	2	187	9	N	170	163	1			166
11	613	N	613	-0-	-0-	-0-	433	2	180	9	N	164	165	1			165
12	718	N	718	-0-	-0-	-0-	547	2	171	9	N	155	160	1			160
01	552	N	552	-0-	-0-	-0-	380	2	172	9	N	156	167	1			149
02	553	N	553	-0-	-0-	-0-	382	2	171	9	N	155	160	1			144

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	607	2	35	9	N	32					114
10	615	N	615	-0-	-0-	-0-	580	2	35	9	N	32					146
11	634	N	634	-0-	-0-	-0-	601	2	33	9	N	30	157	1			19
12	682	N	682	-0-	-0-	-0-	647	2	35	9	N	32					51
01	678	N	678	-0-	-0-	-0-	643	2	35	9	N	32					83
02	608	N	608	-0-	-0-	-0-	574	2	34	9	N	31					114

4W OPERATING, LLC 953506
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	806	N	622	-0-	-184	-0-	622	3			N	-0-					-0-
02	700	N	666	-0-	-34	-0-	666	3			N	-0-					-0-

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET OPERATING, LLC 101481
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE RESOURCES, LLC 139140
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CASE RESOURCES, LLC //CONT.// 139140
LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ITX CORPORATION 427179
L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					131
10	310	N	195	-0-	-115	-0-	195	3			N	-0-					131
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					131
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					131
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					131
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					131

ITX PIPELINE COMPANY, LLC 427185
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	992	N	251	-0-	-741	-0-	251	3			N	-0-					-0-
11	930	N	542	-0-	-388	-0-	542	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	504	N	29	-0-	-475	-0-	29	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	783	-0-	-1617	-0-	783	3			N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
11	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					-0-
12	3529	X	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
02	2240	X	1488	-0-	-752	-0-	1488	3			N	-0-					-0-

SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	196	N	5	-0-	-191	-0-	5	3			N	-0-					-0-

ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					44
10	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					44
11	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					44
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					44
01	806	N	777	-0-	-29	-0-	777	3			N	-0-					44
02	728	N	68	-0-	-660	-0-	68	3			N	-0-					44

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

09	270	N	145	-0-	-125	-0-	145	3			N	-0-					-0-
10	651	N	359	-0-	-292	-0-	359	3			N	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
02	224	N	23	-0-	-201	-0-	23	3			N	-0-					-0-

BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

09	14B2 EXT		-0-	-0-	-0-		2				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		2				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		2				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-		2				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		2				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		2				N	-0-					-0-

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
02	280	N	28	-0-	-252	-0-	28	3			N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	616	N	595	-0-	-21	-0-	595	3			N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 03/21/2012

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	13	-0-	13	13	13	2			N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	13					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	13					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	13					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	13					N	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	13					N	NO RPT					23

RKW OPERATING LLC 714311
CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1					33
10	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					33
11	1818	N	1818	-0-	-0-	-0-	1817	2	1	9	N	1					34
12	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					34
*01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					34
02	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					34

RKW OPERATING LLC 714311
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET OPERATING, LLC 101481
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					8
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					8
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					8
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					12
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					12
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					141
10	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					141
11	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					141
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					141
*01	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-	126	1			15
02	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					15

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CHAPPARAL OPERATING CO. //CONT.// 146225
DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					22
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					22
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					22
12	62	N	-0-	-0-	-62	-0-					N	-0-					22
01	62	N	-0-	-0-	-62	-0-					N	-0-					22
02	56	N	-0-	-0-	-56	-0-					N	-0-					22

LESIKAR, WM. WELL #: 1 RRCID -> 291411 COMPL. DATE 08/03/2021 TOTAL DEPTH 4251 PERF. 3714 - 3729

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					10
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					10
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					10
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					10
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					10
02	84	N	-0-	-0-	-84	-0-					N	-0-					10

FX ENERGY OPERATING, LLC 257610
ASHBROOK WELL #: 1 RRCID -> 292771 COMPL. DATE 10/29/2021 TOTAL DEPTH 6005 PERF. 4114 - 4265

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	1	N	-0-	-0-	-1	-0-					N	-0-					11

ITX CORPORATION 427179
CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

ITX PIPELINE COMPANY, LLC 427185
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
11	300	N	63	-0-	-237	-0-	63	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH TEXAS PLUGGING, LLC 614284
HAMBLIN WELL #: 2H RRCID -> 283179 COMPL. DATE 08/07/2017 TOTAL DEPTH 5628 PERF. 4210 - 4238

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATTON EXPLORATION, INC. 643730
MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 02/17/2009

MITCHELL, DONOVAN -C- WELL #: RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			3
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 05/10/2023

MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 02/07/2023

MITCHELL, DONOVAN "K" WELL #: RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 04/19/2023

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 12/31/2025

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

09	14B2 EXT	11	-0-	11	11	11	2		N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	11				N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	11				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	11				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	11				N	-0-			5
02	14B2 EXT	NO RPT	-0-	-0-	11				N	NO RPT			5

RKW OPERATING LLC 714311
NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29

SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
CASE RESOURCES, LLC 139140
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ITX PIPELINE COMPANY, LLC 427185
STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

09	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

09	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	84	N	5	-0-	-79	-0-	5	3			N	-0-					-0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					85
10	744	N	557	-0-	-187	-0-	557	3			N	-0-					85
11	720	N	701	-0-	-19	-0-	701	3			N	-0-					85
12	837	N	670	-0-	-167	-0-	670	3			N	-0-					85
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					85
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					85

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
FX ENERGY OPERATING, LLC 257610
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 04/22/2002 TOTAL DEPTH 2500 PERF. 1796 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ITX PIPELINE COMPANY, LLC 427185
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKW OPERATING LLC 714311
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
SOMERSET OPERATING, LLC 101481
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	1364	N	1307	-0-	-57	-0-	1307	2			N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
02	1232	N	1064	-0-	-168	-0-	1064	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HURRICANE CREEK GAS VENTURE, L.L 100160
THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HERRING, D OIL & GAS CO. //CONT.// 380148
BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
HURRICANE CREEK GAS VENTURE, L.L 100160
EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120 #	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124 #	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120 #	37	-0-	-83	-0-	37	2			N	-0-					-0-
12	28 #	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2025

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION //CONT.// 872285
BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	18	#	12	-0-	-6	-0-	12	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2025

TULLOS (CADDO) 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	210	N	201	-0-	-9	B	-0-	201	3		Y	-0-					-0-
10	217	N	191	-0-	-26	B	-0-	191	3		Y	-0-					-0-
11	210	N	181	-0-	-29	B	-0-	181	3		Y	-0-					-0-
12	217	N	171	-0-	-46	B	-0-	171	3		Y	-0-					-0-
01	186	N	135	-0-	-51	B	-0-	135	3		Y	-0-					-0-
02	168	N	115	-0-	-53	B	-0-	115	3		Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	3		N	-0-					-0-
11	180	N	168	-0-	-12	B	-0-	168	3		N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3		N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	3		N	-0-					-0-
02	168	N	125	-0-	-43	B	-0-	125	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3		N	-0-					-0-
11	180	N	161	-0-	-19	B	-0-	161	3		N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3		N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	3		N	-0-					-0-
02	140	N	120	-0-	-20	B	-0-	120	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

09/01 BALANCING DATE STATUS -> -0-

09	180	N	177	-0-	-3	B	-0-	177	3		N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3		N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	3		N	-0-					-0-
12	186	N	155	-0-	-31	B	-0-	155	3		N	-0-					-0-
01	155	N	148	-0-	-7	B	-0-	148	3		N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	10	N	10	-0-	-0-	B	-0-	10	3		Y	-0-					-0-
10	10	N	9	-0-	-1	B	-0-	9	3		Y	-0-					-0-
11	10	N	9	-0-	-1	B	-0-	9	3		Y	-0-					-0-
12	10	N	8	-0-	-2	B	-0-	8	3		Y	-0-					-0-
01	9	N	7	-0-	-2	B	-0-	7	3		Y	-0-					-0-
02	9	N	6	-0-	-3	B	-0-	6	3		Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			Y	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			Y	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			Y	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			Y	-0-					-0-
01	124	N	80	-0-	-44 B	-0-	80	3			Y	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
10	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
11	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
12	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	765	3	19	9	N	17					146
10	837	N	791	-0-	-46 B	-0-	774	3	17	9	N	15					161
11	810	N	668	-0-	-142 B	-0-	657	3	11	9	N	10					171
12	809	N	809	-0-	-0- B	-0-	791	3	18	9	N	16	156	1			31
01	806	N	749	-0-	-57 B	-0-	734	3	15	9	N	14					45
02	727	N	727	-0-	-0- B	-0-	714	3	13	9	N	12					57
03/01 BALANCING DATE STATUS -> -0-																	

ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETEX 659782
TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	5	3	1			9
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-	3	1			6
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-	3	1			3
12	0	N	-0-	-0-	-0- B	-0-					Y	4	6	1			1
01	0	N	-0-	-0-	-0- B	-0-					Y	3	3	1			1
02	0	N	-0-	-0-	-0- B	-0-					Y	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	1	1	1			-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	78	50	1			40
10	0	N	-0-	-0-	-0- B	-0-					Y	57	48	1			49
11	0	N	-0-	-0-	-0- B	-0-					Y	52	51	1			50
12	0	N	-0-	-0-	-0- B	-0-					Y	59	97	1			12
01	0	N	-0-	-0-	-0- B	-0-					Y	57	59	1			10
02	0	N	-0-	-0-	-0- B	-0-					Y	55	54	1			11
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	37	24	1			19
10	0	N	-0-	-0-	-0- B	-0-					Y	27	23	1			23
11	0	N	-0-	-0-	-0- B	-0-					Y	24	24	1			23
12	0	N	-0-	-0-	-0- B	-0-					Y	29	46	1			6
01	0	N	-0-	-0-	-0- B	-0-					Y	27	28	1			5
02	0	N	-0-	-0-	-0- B	-0-					Y	26	26	1			5
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	54	35	1			28
10	0	N	-0-	-0-	-0- B	-0-					Y	40	34	1			34
11	0	N	-0-	-0-	-0- B	-0-					Y	37	36	1			35
12	0	N	-0-	-0-	-0- B	-0-					Y	41	68	1			8
01	0	N	-0-	-0-	-0- B	-0-					Y	40	41	1			7
02	0	N	-0-	-0-	-0- B	-0-					Y	39	38	1			8
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	23	15	1			12
10	0	N	-0-	-0-	-0- B	-0-					Y	16	14	1			14
11	0	N	-0-	-0-	-0- B	-0-					Y	16	15	1			15
12	0	N	-0-	-0-	-0- B	-0-					Y	17	29	1			3
01	0	N	-0-	-0-	-0- B	-0-					Y	17	17	1			3
02	0	N	-0-	-0-	-0- B	-0-					Y	16	16	1			3
03/01 BALANCING DATE STATUS -> -0-																	

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					Y	1	1	1			-0-
01	0	N	-0-	-0-		-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					Y	37	24	1			19
10	0	N	-0-	-0-		-0- B	-0-					Y	27	23	1			23
11	0	N	-0-	-0-		-0- B	-0-					Y	24	24	1			23
12	0	N	-0-	-0-		-0- B	-0-					Y	29	46	1			6
01	0	N	-0-	-0-		-0- B	-0-					Y	27	28	1			5
02	0	N	-0-	-0-		-0- B	-0-					Y	26	26	1			5
03/01 BALANCING DATE STATUS -> -0-																		

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					Y	10	6	1			5
10	0	N	-0-	-0-		-0- B	-0-					Y	7	6	1			6
11	0	N	-0-	-0-		-0- B	-0-					Y	6	6	1			6
12	0	N	-0-	-0-		-0- B	-0-					Y	6	11	1			1
01	0	N	-0-	-0-		-0- B	-0-					Y	7	7	1			1
02	0	N	-0-	-0-		-0- B	-0-					Y	6	6	1			1
03/01 BALANCING DATE STATUS -> -0-																		

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-		-0-	-0-	473	2			N	-0-					86
10	429	N	429	-0-		-0-	-0-	429	2			N	-0-					86
11	297	N	297	-0-		-0-	-0-	297	2			N	-0-					86
12	184	N	184	-0-		-0-	-0-	184	2			N	-0-					86
01	112	N	112	-0-		-0-	-0-	112	2			N	-0-					86
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					86

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	884	-0-		-46	-0-	870	2	14	9	N	13					160
10	1023	N	974	-0-		-49	-0-	962	2	12	9	N	11					171
11	1005	N	1005	-0-		-0-	-0-	914	2	91	9	N	83	31	1			223
12	899	N	867	-0-		-32	-0-	867	2			N	-0-					223
01	829	N	829	-0-		-0-	-0-	829	2			N	-0-					223
02	952	N	774	-0-		-178	-0-	774	2			N	-0-					223

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HGN OPERATING I, LLC 383323
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					20
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					20
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					20
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					20
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					20

MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	713	N	650	-0-	-63	-0-	650	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
HGN OPERATING I, LLC 383323
MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	237	-0-	-243	-0-	237	2			N	-0-					112
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					112
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					112
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					112
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					112
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					112

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL COMPANY, LLC 103321
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	R	458	-0-	-0-	-0-	458	3			N	-0-					16
10	422	R	422	-0-	-0-	-0-	422	3			N	-0-					16
11	386	R	386	-0-	-0-	-0-	386	3			N	-0-					16
12	363	R	363	-0-	-0-	-0-	363	3			N	-0-					16
01	358	R	358	-0-	-0-	-0-	358	3			N	-0-					16
02	342	R	342	-0-	-0-	-0-	342	3			N	-0-					16

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					29
10	5	#	4	-0-	-1	-0-	4	3			Y	-0-					29
11	5	#	3	-0-	-2	-0-	3	3			Y	-0-					29
12	5	#	2	-0-	-3	-0-	2	3			Y	-0-					29
01	10	#	2	-0-	-8	-0-	2	3			Y	-0-					29
02	10	#	3	-0-	-7	-0-	3	3			Y	-0-					29

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

09	60	#	47	-0-	-13	-0-	43	3	4	9	Y	4					12
10	62	#	9	-0-	-53	-0-	6	3	3	9	Y	3					15
11	60	#	4	-0-	-56	-0-	1	3	3	9	Y	3					18
12	31	#	5	-0-	-26	-0-	2	3	3	9	Y	3					21
01	62	#	12	-0-	-50	-0-	5	3	7	9	Y	6					27
02	56	#	5	-0-	-51	-0-	5	3			Y	-0-					27

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

09	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					5
10	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					5
11	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					5
12	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					5
01	93	#	8	-0-	-85	-0-	8	3			Y	-0-					5
02	84	#	2	-0-	-82	-0-	2	3			Y	-0-					5

VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

09	91	R	91	-0-	-0-	-0-	91	3			Y	-0-					7
10	62	#	19	-0-	-43	-0-	19	3			Y	-0-					7
11	254	R	254	-0-	-0-	-0-	254	3			Y	-0-					7
12	93	#	49	-0-	-44	-0-	49	3			Y	-0-					7
01	93	#	21	-0-	-72	-0-	21	3			Y	-0-					7
02	224	#	31	-0-	-193	-0-	31	3			Y	-0-					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

09	1170	#	1076	-0-	-94	-0-	986	3	90	9	Y	82	188	1			100
10	1209	#	1087	-0-	-122	-0-	1012	3	75	9	Y	68					168
11	1170	#	746	-0-	-424	-0-	669	3	77	9	Y	70	175	1			63
12	1116	#	1023	-0-	-93	-0-	928	3	95	9	Y	86					149
01	1116	#	1059	-0-	-57	-0-	990	3	69	9	Y	63					212
02	1258	R	1258	-0-	-0-	-0-	1169	3	89	9	Y	81	200	1			93

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

09	840	#	727	-0-	-113	-0-	719	3	8	9	Y	7					26
10	868	#	666	-0-	-202	-0-	660	3	6	9	Y	5					31
11	840	#	682	-0-	-158	-0-	676	3	6	9	Y	5					36
12	837	#	642	-0-	-195	-0-	635	3	7	9	Y	6					42
01	837	#	569	-0-	-268	-0-	558	3	11	9	Y	10					52
*02	894	R	894	-0-	-0-	-0-	875	3	19	9	Y	17					69

VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

09	90	#	73	-0-	-17	-0-	63	3	10	9	Y	9					29
10	62	#	31	-0-	-31	-0-	24	3	7	9	Y	6					35
11	160	R	160	-0-	-0-	-0-	152	3	8	9	Y	7					42
12	183	R	183	-0-	-0-	-0-	175	3	8	9	Y	7					49
01	236	R	236	-0-	-0-	-0-	223	3	13	9	Y	12					61
02	140	#	130	-0-	-10	-0-	113	3	17	9	Y	15					76

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	28	-0-	-2	-0-	28	3			Y	-0-					20
10	31	#	27	-0-	-4	-0-	27	3			Y	-0-					20
11	30	#	10	-0-	-20	-0-	10	3			Y	-0-					20
12	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					20
01	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					20
02	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					20

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	R	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	564	R	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	454	R	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	#	-0-	-0-	-336	-0-					N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BUSTAMANTE OIL COMPANY 112685
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GREAT AMERICAN RESOURCES INC. 328354
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 06/09/2017 TOTAL DEPTH 4353 PERF. 4256 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					14
10	124	N	9	-0-	-115	-0-	9	2			Y	-0-					14
11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					14
12	248	N	61	-0-	-187	-0-	61	2			Y	-0-					14
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					14
02	DLQ G-10		65	-0-	65	65	65	2			Y	-0-					14

GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					14
10	12	N	9	-0-	-3	-0-	9	2			N	-0-					14
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					14
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					14
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					14
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					14

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					188
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					188
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					188
12	589	N	403	-0-	-186	-0-	403	2			N	-0-					188
01	558	N	517	-0-	-41	-0-	517	2			N	-0-					188
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
SCRANTON EXPLORATION 760227
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
10	713	N	551	-0-	-162	-0-	551	2			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
12	744	N	505	-0-	-239	-0-	505	2			Y	-0-					-0-
01	558	N	391	-0-	-167	-0-	391	2			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.P. (CONGL.) 94354 500 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE WELL #: 2 RRCID -> 292035 COMPL. DATE 11/23/1984 TOTAL DEPTH 4225 PERF. 3669 - 3679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INCENDIUM RESOURCES LLC 102170
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	527	N	317	-0-	-210	-0-	317	2			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					1
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1
12	589	N	4	-0-	-585	-0-	4	2			N	-0-					1
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
OKIE OPERATING COMPANY, LTD. 621080
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
DALE OPERATING COMPANY 197624
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2025

WALKER-DAVIS (CONGL. 3850) //CONT.// 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DALE OPERATING COMPANY 197624
PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2025

DAYLIGHT PETROLEUM LLC 208171
COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

09	896	R	896	-0-	-0-	-0-	884	3	12	9	N	11					29
10	796	R	796	-0-	-0-	-0-	753	3	43	9	N	39	54	1			14
11	565	R	565	-0-	-0-	-0-	557	3	8	9	N	7					21
12	654	R	654	-0-	-0-	-0-	650	3	4	9	N	4					25
01	310	#	38	-0-	-272	-0-	38	3			N	-0-					25
02	382	R	382	-0-	-0-	-0-	382	3			N	-0-					25

DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

09	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
*02	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

09	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					7
10	2	#	-0-	-0-	-2	-0-					Y	-0-					7
11	2	#	-0-	-0-	-2	-0-					Y	-0-					7
12	2	#	-0-	-0-	-2	-0-					Y	-0-					7
01	2	#	-0-	-0-	-2	-0-					Y	-0-					7
02	2	#	-0-	-0-	-2	-0-					Y	-0-					7

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

09	480	#	440	-0-	-40	-0-	420	2	20	9	N	18	125	1			31
10	496	#	180	-0-	-316	-0-	171	2	9	9	N	8					39
11	480	#	-0-	-0-	-480	-0-					N	-0-					39
12	496	#	-0-	-0-	-496	-0-					N	-0-					39
01	465	#	-0-	-0-	-465	-0-					N	-0-					39
02	420	#	-0-	-0-	-420	-0-					N	-0-					39

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
10	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE OPERATING COMPANY 197624
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2025

BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 01/03/1900 TOTAL DEPTH N/A PERF. 3956 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2025

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
12	496	N	272	-0-	-224	-0-	272	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	651	N	533	-0-	-118	-0-	533	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	588	N	443	-0-	-145	-0-	443	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					30
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					30
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					30
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					30
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					30

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	570	N	455	-0-	-115	-0-	455	2			N	-0-					-0-
12	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXIAN OPERATING COMPANY, LLC 848681
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	2713	-0-	-1877	-0-	2713	2			N	-0-					-0-
10	8896	X	8896	-0-	-0-	-0-	8896	2			N	-0-					-0-
11	8730	X	8730	-0-	-0-	-0-	8730	2			N	-0-					-0-
12	8147	X	8147	-0-	-0-	-0-	8147	2			N	-0-					-0-
01	6746	X	6746	-0-	-0-	-0-	6746	2			N	-0-					-0-
*02	7740	X	7740	-0-	-0-	-0-	7740	2			N	-0-					-0-

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

09	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

09	720	N	599	-0-	-121	-0-	595	3	4	9	Y	4					82
10	763	N	763	-0-	-0-	-0-	760	3	3	9	Y	3					85
11	600	N	600	-0-	-0-	-0-	594	3	6	9	Y	5					90
12	707	N	707	-0-	-0-	-0-	698	3	9	9	Y	8					98
01	775	N	657	-0-	-118	-0-	657	3			Y	-0-					98
02	560	N	513	-0-	-47	-0-	505	3	8	9	Y	7					105

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					100
10	620	N	618	-0-	-2	-0-	618	2			N	-0-					100
11	630	N	481	-0-	-149	-0-	481	2			N	-0-					100
12	651	N	410	-0-	-241	-0-	410	2			N	-0-					100
01	620	N	408	-0-	-212	-0-	408	2			N	-0-					100
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					100

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	775	N	652	-0-	-123	-0-	652	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	700	N	541	-0-	-159	-0-	541	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

09	875	N	875	-0-	-0-	-0-	747	2	128	9	N	116	168	1			104
10	862	N	862	-0-	-0-	-0-	739	2	123	9	N	112					216
11	915	N	915	-0-	-0-	-0-	775	2	140	9	N	127	172	1			171
12	837	N	833	-0-	-4	-0-	724	2	109	9	N	99	171	1			99
01	837	N	353	-0-	-484	-0-	292	2	61	9	N	55					154
02	756	N	295	-0-	-461	-0-	270	2	25	9	N	23					177

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

09	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	783						N	NO RPT					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/27/2009 TOTAL DEPTH 6083 PERF. 5024 - 5070

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060

WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6083 PERF. 5886 - 5904

09	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3220			N	NO RPT			-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	408				N	NO RPT			-0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	352				N	NO RPT			-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1380 N	529	-0-	-851	-0-	529	2		Y	-0-			15
10	1147 N	565	-0-	-582	-0-	565	2		Y	-0-			15
11	750 N	715	-0-	-35	-0-	715	2		Y	-0-			15
12	1147 X	170	-0-	-977	-0-	170	2		Y	-0-			15
01	775 X	-0-	-0-	-775	-0-				Y	-0-			15
02	1346 X	1346	-0-	-0-	-0-	1346	2		Y	-0-			15

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	711	-0-	-189	-0-	711	2			Y	-0-					7
10	744	N	623	-0-	-121	-0-	623	2			Y	-0-					7
11	720	N	701	-0-	-19	-0-	701	2			Y	-0-					7
12	744	N	735	-0-	-9	-0-	735	2			Y	-0-					7
01	620	N	597	-0-	-23	-0-	597	2			Y	-0-					7
02	644	N	502	-0-	-142	-0-	502	2			Y	-0-					7

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6083 PERF. 6216 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	429	-0-	-171	-0-	429	2			Y	-0-					7
10	558	N	508	-0-	-50	-0-	508	2			Y	-0-					7
11	510	N	474	-0-	-36	-0-	474	2			Y	-0-					7
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					7
01	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					7
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					7

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2052	-0-	-18	-0-	2052	2			Y	-0-					20
10	2139	N	2114	-0-	-25	-0-	2114	2			Y	-0-					20
11	2070	N	2042	-0-	-28	-0-	2042	2			Y	-0-					20
12	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					20
01	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					20
02	1904	N	1893	-0-	-11	-0-	1893	2			Y	-0-					20

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1918	N	475	-0-	-1443	-0-	475	2			Y	-0-					35
10	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					35
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					35
12	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					35
01	496	N	477	-0-	-19	-0-	477	2			Y	-0-					35
02	448	N	429	-0-	-19	-0-	429	2			Y	-0-					35

WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		29	-0-	29	39	29	2			Y	-0-					4
10	T. A.		5	-0-	5	44	5	2			Y	-0-					4
11	T. A.		-0-	-0-	-0-	44					Y	-0-					4
12	44	N	-0-	-0-	-44	-0-					Y	-0-					4
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					4
02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					4

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					25
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					25
12	DLQ G-10		411	-0-	411	411	411	2			Y	-0-					25
01	813	N	402	-0-	-411	-0-	402	2			Y	-0-					25
02	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					25

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CASE RESOURCES, LLC 139140
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SAGE OIL AND GAS, LLC 743222
HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

09	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
TRIANGLE P DEVELOPMENT CORP. 868730
BURWICK, WILLIE -A- WELL #: 2 RRCID -> 288614 COMPL. DATE 10/01/2015 TOTAL DEPTH 5679 PERF. 5590 - 5600

09	120	#	91	-0-	-29		-0-	91	3			N	-0-					-0-
10	124	#	110	-0-	-14		-0-	110	3			N	-0-					-0-
11	120	#	40	-0-	-80		-0-	40	3			N	-0-					-0-
12	124	#	11	-0-	-113		-0-	11	3			N	-0-					-0-
01	124	#	43	-0-	-81		-0-	43	3			N	-0-					-0-
02	112	#	22	-0-	-90		-0-	22	3			N	-0-					-0-

WATTS (GARDNER SAND) //CONT.// 95502 600 ASSOCIATED 49B CNTY: NOLAN
3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH OIL & GAS, LLC 261252
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND //CONT.// 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	155	N	118	-0-	-37	-0-	99	1	19	2	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	96	1	7	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	99	1	7	2	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	99	1	14	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					26
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					26
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					26
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					26
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					26
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					26

MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	325	3	1	9	N	1					29
10	333	N	333	-0-	-0-	-0-	332	3	1	9	N	1					30
11	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1					31
12	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					33
01	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					37
02	311	N	311	-0-	-0-	-0-	307	3	4	9	N	4					41

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2864	-0-	-166	-0-	2864	2			N	-0-					60
10	3100	X	2991	-0-	-109	-0-	2991	2			N	-0-					60
11	3000	X	2982	-0-	-18	-0-	2982	2			N	-0-					60
12	3100	X	3070	-0-	-30	-0-	3070	2			N	-0-					60
01	3007	X	2996	-0-	-11	-0-	2996	2			N	-0-					60
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					60

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	150	-0-	-253	-0-	150	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WAYLAND, SE (DUFFER LIME, LOWER)//CONT.// 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 07/29/2022

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
SALT OF THE EARTH ENERGY, LLC 101212
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CASE RESOURCES, LLC 139140
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
SOMERSET OPERATING, LLC 101481
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

09	395	N	395	-0-	-0-	-0-	106	1	289	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	84	1	278	2	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	93	1	275	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	63	1	288	2	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	93	1	328	2	N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	84	1	276	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

09	150	N	132	-0-	-18	-0-	35	1	97	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	38	1	112	2	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	25	1	112	2	N	-0-					-0-
01	155	N	128	-0-	-27	-0-	28	1	100	2	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	30	1	98	2	N	-0-					-0-

HILLTOP PETROLEUM LLC 388911
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

09	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-

WEATHERFORD, SE.(1900) //CONT.// 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	182	-0-	-88 B	-0-	16	1	166	2	N	-0-					-0-
10	405 N	405	-0-	-0- B	-0-	41	1	364	2	N	-0-					-0-
11	59 N	59	-0-	-0- B	-0-	5	1	54	2	N	-0-					-0-
12	186 N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	403 N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290 N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	279 N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
11	240 N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	310 N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
01	325 N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	224 N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
01	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
02	140	N	64	-0-	-76 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RKW OPERATING LLC 714311
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 03/04/2026																	

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	18	1	190	2	N	-0-					2
10	217	N	216	-0-	-1 B	-0-	22	1	194	2	N	-0-					2
11	211	N	211	-0-	-0- B	-0-	20	1	191	2	N	-0-					2
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					2
01	242	N	242	-0-	-0- B	-0-	23	1	219	2	N	-0-					2
02	202	N	202	-0-	-0- B	-0-	17	1	185	2	N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	

BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	16	1	164	2	N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	26	1	228	2	N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	21	1	204	2	N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	16	1	173	2	N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	33	1	320	2	N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	86	1	919	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
SOMERSET OPERATING, LLC 101481
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD, WEST (ATOKA) //CONT.// 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	25	1	257	2	N	-0-					13
10	292	N	292	-0-	-0-	B	-0-	30	1	262	2	N	-0-					13
11	280	N	280	-0-	-0-	B	-0-	26	1	254	2	N	-0-					13
12	279	N	180	-0-	-99	B	-0-	16	1	164	2	N	-0-					13
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					13
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		

WITHERSPOON, T. R. WELL #: RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 07/29/2022																		

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
*11	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
*12	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
*01	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-		-0-					N	-0-					5
PLUGGED AND ABANDONED_____ 08/26/2025																		

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
SOMERSET OPERATING, LLC 101481
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	3			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

UPHAM OIL & GAS COMPANY 878925
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

09	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					68
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					68
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					68
12	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					68
01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					68
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					68

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

09	210	N	204	-0-	-6	-0-	204	3			Y	-0-					68
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					68
11	210	N	140	-0-	-70	-0-	140	3			Y	-0-					68
12	217	N	115	-0-	-102	-0-	115	3			Y	-0-					68
01	155	N	82	-0-	-73	-0-	82	3			Y	-0-					68
02	140	N	101	-0-	-39	-0-	101	3			Y	-0-					68

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
NORTH LAKE RESOURCES LLC 100308
COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

4M OIL & GAS, LLC 102581
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	308	N	205	-0-	-103	-0-	205	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	183	2			N	-0-					71
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					71
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					71
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					71
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					71
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					71

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 12/19/2023

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
TATANKA OPERATING, LLC 836279
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
02	504	N	437	-0-	-67	-0-	437	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
DELONG, HORACE 213146
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					20
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					20
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					20
12	31	N	-0-	-0-	-31	-0-					Y	-0-					20
01	10	N	-0-	-0-	-10	-0-					Y	-0-					20
02	28	N	-0-	-0-	-28	-0-					Y	-0-					20

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
DELONG, HORACE 213146
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT (4000) //CONT.// 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	3			Y	-0-					-0-

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					22
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					22
11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					22
12	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					22
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					22
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					22

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					163
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					163
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					163

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
KEATING ENERGY, INC. 453142
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	623	-0-	-67	-0-	623	2			N	-0-					-0-
10	713	#	614	-0-	-99	-0-	614	2			N	-0-					-0-
11	630	#	588	-0-	-42	-0-	588	2			N	-0-					-0-
12	651	#	586	-0-	-65	-0-	586	2			N	-0-					-0-
01	651	#	542	-0-	-109	-0-	542	2			N	-0-					-0-
02	588	#	489	-0-	-99	-0-	489	2			N	-0-					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					39
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					39
11	1080	N	322	-0-	-758	-0-	322	3			N	-0-					39
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					39

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	R	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
10	713	#	709	-0-	-4	-0-	709	2			Y	-0-					-0-
11	690	#	643	-0-	-47	-0-	643	2			Y	-0-					-0-
12	713	#	664	-0-	-49	-0-	664	2			Y	-0-					-0-
01	713	#	557	-0-	-156	-0-	557	2			Y	-0-					-0-
02	644	#	575	-0-	-69	-0-	575	2			Y	-0-					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	R	1083	-0-	-0-	-0-	1083	2			Y	-0-					32
10	1129	R	1129	-0-	-0-	-0-	1129	2			Y	-0-					32
11	865	R	865	-0-	-0-	-0-	865	2			Y	-0-					32
12	686	R	686	-0-	-0-	-0-	686	2			Y	-0-					32
01	465	#	460	-0-	-5	-0-	460	2			Y	-0-					32
02	420	#	402	-0-	-18	-0-	402	2			Y	-0-					32

SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2269	R	2269	-0-	-0-	-0-	2269	2			N	-0-					4
10	2325	R	2325	-0-	-0-	-0-	2325	2			N	-0-					4
11	2044	R	2044	-0-	-0-	-0-	2044	2			N	-0-					4
12	1860	R	1860	-0-	-0-	-0-	1860	2			N	-0-					4
01	1893	R	1893	-0-	-0-	-0-	1893	2			N	-0-					4
*02	2541	R	2541	-0-	-0-	-0-	2541	2			N	-0-					4

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 05/26/2023 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	#	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	30	#	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
*02	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 08/17/2022 TOTAL DEPTH 3308 PERF. 3050 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	200	-0-	-70	-0-	200	2			Y	-0-					-0-
10	279	#	212	-0-	-67	-0-	212	2			Y	-0-					-0-
11	270	#	220	-0-	-50	-0-	220	2			Y	-0-					-0-
12	279	#	210	-0-	-69	-0-	210	2			Y	-0-					-0-
01	279	#	198	-0-	-81	-0-	198	2			Y	-0-					-0-
02	196	#	184	-0-	-12	-0-	184	2			Y	-0-					-0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*12	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-

GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	#	91	-0-	-33	-0-	91	3			N	-0-					-0-
*11	122	R	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*12	124	#	94	-0-	-30	-0-	94	3			N	-0-					-0-
*01	124	#	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	112	#	62	-0-	-50	-0-	62	3			N	-0-					-0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	R	162	-0-	-0-	-0-	162	3			N	-0-					4
10	217	#	26	-0-	-191	-0-	26	3			N	-0-					4
*11	916	R	916	-0-	-0-	-0-	916	3			N	-0-					4
*12	616	R	616	-0-	-0-	-0-	616	3			N	-0-					4
*01	279	#	113	-0-	-166	-0-	113	3			N	-0-					4
02	700	#	-0-	-0-	-700	-0-					N	-0-					4

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	R	144	-0-	-0-	-0-	144	3			N	-0-					34
10	188	R	188	-0-	-0-	-0-	188	3			N	-0-					34
*11	273	R	273	-0-	-0-	-0-	273	3			N	-0-					34
*12	293	R	293	-0-	-0-	-0-	293	3			N	-0-					34
*01	143	R	143	-0-	-0-	-0-	143	3			N	-0-					34
02	216	R	216	-0-	-0-	-0-	216	3			N	-0-					34

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
*11	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*12	186	#	124	-0-	-62	-0-	124	3			N	-0-					-0-
*01	186	#	84	-0-	-102	-0-	84	3			N	-0-					-0-
02	168	#	80	-0-	-88	-0-	80	3			N	-0-					-0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	435	-0-	-75	-0-	435	3			N	-0-					9
10	558	#	539	-0-	-19	-0-	539	3			N	-0-					9
*11	635	R	635	-0-	-0-	-0-	635	3			N	-0-					9
*12	589	#	434	-0-	-155	-0-	434	3			N	-0-					9
*01	589	#	293	-0-	-296	-0-	293	3			N	-0-					9
02	532	#	279	-0-	-253	-0-	279	3			N	-0-					9

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	R	62	-0-	-0-	-0-	62	3			N	-0-					10
10	93	#	77	-0-	-16	-0-	77	3			N	-0-					10
*11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					10
*12	93	#	62	-0-	-31	-0-	62	3			N	-0-					10
*01	93	#	42	-0-	-51	-0-	42	3			N	-0-					10
02	84	#	40	-0-	-44	-0-	40	3			N	-0-					10

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			64

PLUGGED AND ABANDONED_____ 08/11/2023

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-	126	7	-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/17/2025

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

09	30	N	7	-0-	-23	-0-	7	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

09	146	N	146	-0-	-0-	-0-	146	3	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

09	49	N	49	-0-	-0-	-0-	49	3	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WINDHAM, NORTH (MORRIS) //CONT.// 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED PRORATED CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

09	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 32835 09/18/2025

GLOBAL DRILLING, LLC 310382
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					127
12	0	A	-0-	-0-	-0-	B	-0-				N	-0-	127	6			-0-
01	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 12/02/2025 - WELL PLUGGED 12/2/2025

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
GRAYROCK ENERGY II, LLC 101718
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

09	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

09	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					6
10	0	#	-0-	-0-	-0-		-0-				Y	-0-					6
11	0	#	-0-	-0-	-0-		-0-				Y	-0-					6
12	0	#	-0-	-0-	-0-		-0-				Y	-0-					6
01	0	#	-0-	-0-	-0-		-0-				Y	-0-					6
02	0	#	-0-	-0-	-0-		-0-				Y	-0-					6

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

09	0	#	-0-	-0-	-0-		-0-				Y	-0-					36
10	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					36
11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					36
01	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					36
02	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					36

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
GRAYROCK ENERGY II, LLC //CONT.// 101718

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			11
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

09	900 #	591	-0-	-309	-0-	591	2		Y	-0-			6
10	620 #	-0-	-0-	-620	-0-				Y	-0-			6
11	600 #	-0-	-0-	-600	-0-				Y	-0-			6
12	620 #	-0-	-0-	-620	-0-				Y	-0-			6
01	620 #	-0-	-0-	-620	-0-				Y	-0-			6
02	560 #	-0-	-0-	-560	-0-				Y	-0-			6

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

09	300 #	124	-0-	-176	-0-	124	2		Y	-0-			-0-
10	186 #	-0-	-0-	-186	-0-				Y	-0-			-0-
11	180 #	-0-	-0-	-180	-0-				Y	-0-			-0-
12	155 #	-0-	-0-	-155	-0-				Y	-0-			-0-
01	155 #	-0-	-0-	-155	-0-				Y	-0-			-0-
02	112 #	-0-	-0-	-112	-0-				Y	-0-			-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

09	420 #	414	-0-	-6	-0-	414	2		Y	-0-			-0-
10	558 #	-0-	-0-	-558	-0-				Y	-0-			-0-
11	540 #	-0-	-0-	-540	-0-				Y	-0-			-0-
12	558 #	-0-	-0-	-558	-0-				Y	-0-			-0-
01	496 #	-0-	-0-	-496	-0-				Y	-0-			-0-
02	392 #	-0-	-0-	-392	-0-				Y	-0-			-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			11
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			11

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
GRAYROCK ENERGY II, LLC //CONT.// 101718
DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	414	-0-	-36	-0-	414	2			Y	-0-					-0-
10	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
11	540	#	-0-	-0-	-540	-0-					Y	-0-					-0-
12	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
01	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					Y	-0-					-0-

DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

09	768	N	768	-0-	-0-	-0-	673	2	95	9	N	86					232
10	615	N	615	-0-	-0-	-0-	529	2	86	9	N	78	162	1			148
11	732	N	732	-0-	-0-	-0-	652	2	80	9	N	73					221
12	746	N	746	-0-	-0-	-0-	667	2	79	9	N	72	169	1			124
01	704	N	704	-0-	-0-	-0-	596	2	108	9	N	98					222
02	671	N	671	-0-	-0-	-0-	551	2	120	9	N	109	166	1			165

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

09	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	496	N	315	-0-	-181	-0-	315	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WINSTON (STRAWN 2340) //CONT.// 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
BKV BARNETT, LLC 072504
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 11/18/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETERSON OIL AND GAS LLC 658440
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	247	2	2	9	N	2					126
10	279	N	239	-0-	-40	-0-	238	2	1	9	N	1	1	8			126
11	270	N	216	-0-	-54	-0-	216	2			N	-0-					126
12	248	N	196	-0-	-52	-0-	196	2			N	-0-					126
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					126
02	196	N	166	-0-	-30	-0-	164	2	2	9	N	2	2	8			126

UPHAM OIL & GAS COMPANY 878925
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 06/18/2022 TOTAL DEPTH 4225 PERF. 3868 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	624	3	97	9	Y	88	179	1			654
10	701	N	701	-0-	-0-	-0-	616	3	85	9	Y	77	179	1			552
11	670	N	670	-0-	-0-	-0-	591	3	79	9	Y	72					624
12	690	N	690	-0-	-0-	-0-	626	3	64	9	Y	58					682
01	656	N	656	-0-	-0-	-0-	564	3	92	9	Y	84	179	1			587
02	575	N	575	-0-	-0-	-0-	509	3	66	9	Y	60	96	1			551

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	620	-0-	-10	-0-	597	2	23	9	N	21					60
10	686	N	686	-0-	-0-	-0-	669	2	17	9	N	15	51	1			24
11	736	N	736	-0-	-0-	-0-	715	2	21	9	N	19					43
12	747	N	747	-0-	-0-	-0-	727	2	20	9	N	18	53	1			8
01	307	N	307	-0-	-0-	-0-	296	2	11	9	N	10					18
02	887	N	887	-0-	-0-	-0-	864	2	23	9	N	21					39

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
AMRWR, LLC 102699
SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSBOW RESOURCES, LLC 190494
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					-0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	3			N	-0-					-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

09	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-

GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE OIL AND GAS, LP 617342
FAMBRO 288 WELL #: 3 RRCID -> 291845 COMPL. DATE 12/31/2021 TOTAL DEPTH 3755 PERF. 3274 - 3296

09	1920	N	1457	-0-	-463	-0-	1457	2			N	-0-					-0-
10	1736	N	1674	-0-	-62	-0-	1674	2			N	-0-					-0-
11	1560	N	1493	-0-	-67	-0-	1493	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					196
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					196
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					196
12	0	N	-0-	-0-	-0-	-0-					N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

STONEBRIAR OIL LLC 823774
CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

09	1221	N	1221	-0-	-0-	-0-	4	1	1217	2	N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	4	1	1257	2	N	-0-					-0-
11	1230	N	1187	-0-	-43	-0-	5	1	1182	2	N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	4	1	1181	2	N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	5	1	1092	2	N	-0-					-0-
02	1120	N	1010	-0-	-110	-0-	5	1	1005	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
PENDRAGON OIL CO. 651162
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PETERSON OIL AND GAS LLC 658440
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563

STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					30
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					30
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					30
12	12	N	8	-0-	-4	-0-	8	3			N	-0-					30
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					30
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					30

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608

PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-