

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
FEBRUARY 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHT.....Chairman

CHRISTI CRADDICK..... Commissioner

WAYNE WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2024
EXTRACTION LOSS *	122,491,538	12.22	
ACID GAS H2S & CO2	13,100,447	1.30	
PLANT FUEL AND LEASE USE	47,547,825	4.74	-15.77
PRESS MAINT & REPRESS	17,552,127	1.75	14.35
TRANSMISSION LINES	762,357,824	76.11	10.85
CYCLED	27,625,950	2.75	11.31
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	177,736	.01	78.22
VENTED OR FLARED	9,221,333	.92	-12.92
PLANT METER DIFFERENCE	1,516,397	.15	

TOTAL GAS PRODUCED	1,001,591,177		2.62
MARKETED PRODUCTION #	809,905,649		9.12

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2025

GAS FIELDS PRODUCED	4,252
GAS WELLS PRODUCED	86,475
GAS WELL GAS PRODUCED	592,555,736
EXTRACTION LOSS (LEASE)	25,459,722
FUEL SYSTEM & LEASE USE	11,312,333
GAS LIFT	266,600
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	313,236,826
PROCESSING PLANTS	241,353,602
CARBON BLACK PLANTS	0
VENTED OR FLARED	926,653

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2025

OIL WELLS PRODUCED	164,376
CASINGHEAD GAS PRODUCED	409,035,441
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	29,132,458

TOTAL	438,167,899
FUEL SYSTEM & LEASE USE	13,010,777
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	175,092,450
PROCESSING PLANTS	242,851,636
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,213,036
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	93	6,688	83,474,009	3,675,998	2,696,347	8,631	0	25,006,801	51,949,129	0	137,103
02	439	3,299	39,142,548	4,338,467	1,165,635	22,895	0	3,294,576	30,232,691	0	88,284
03	385	2,166	14,936,610	667,016	391,891	2,910	0	12,541,438	1,311,624	0	21,731
04	748	9,311	51,679,632	221,620	1,473,185	2,046	0	13,982,103	35,983,676	0	17,002
05	154	5,249	21,624,301	8,608	228,504	6,804	0	20,786,750	554,762	0	38,873
06	399	12,211	150,759,833	319,927	1,175,744	83,483	0	130,401,879	18,777,201	0	1,599
7B	644	2,887	898,881	5,411	5,341	0	0	500,957	387,172	0	0
7C	280	11,163	4,842,481	54,707	154,351	1,950	0	2,107,520	2,519,652	0	4,301
08	272	7,077	152,821,941	15,831,231	2,163,966	124,439	0	43,349,051	90,738,018	0	615,236
8A	16	91	113,700	871	3,045	0	0	25,016	84,768	0	0
09	341	15,717	57,742,155	90,901	1,429,250	13,322	0	50,287,082	5,919,076	0	2,524
10	481	10,616	14,519,645	244,965	425,074	120	0	10,953,653	2,895,833	0	0
	4,252	86,475	592,555,736	25,459,722	11,312,333	266,600	0	313,236,826	241,353,602	0	926,653

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,566	27,049,618	10,531,375	37,580,993	2,362,525	0	21,617,165	12,715,827	0	885,476
02	6,945	20,259,168	2,748,048	23,007,216	1,938,995	0	5,226,369	15,658,266	0	183,586
03	7,093	3,349,957	142,621	3,492,578	365,375	0	2,780,154	275,565	0	71,484
04	926	90,312	2,046	92,358	15,467	0	39,373	36,395	0	1,123
05	1,528	371,917	81,416	453,333	28,165	0	365,311	51,278	0	8,579
06	3,090	3,322,013	1,416,681	4,738,694	140,102	0	4,286,148	167,910	0	144,534
6E	4,341	76,863	0	76,863	3	0	75,020	1,840	0	0
7B	7,434	753,414	0	753,414	10,722	0	471,731	244,049	0	26,912
7C	14,490	85,475,093	241,271	85,716,364	2,071,885	0	29,396,076	53,212,563	0	1,035,840
08	55,284	253,223,526	12,234,187	265,457,713	5,832,285	0	98,404,171	156,927,054	0	4,294,203
8A	18,804	10,293,534	0	10,293,534	17,403	0	7,512,622	2,208,604	0	554,905
09	15,077	1,483,148	13,322	1,496,470	65,305	0	717,606	711,739	0	1,820
10	7,798	3,286,878	1,721,491	5,008,369	162,545	0	4,200,704	640,546	0	4,574
TOTAL	164,376	409,035,441	29,132,458	438,167,899	13,010,777	0	175,092,450	242,851,636	0	7,213,036

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,351,819	0	77,526	175,191	3,604,536	90,814	491,180	452,208	73,971	4,712,709
02	3,950,484	0	25,046	93,569	4,069,099	438,857	2,412,762	3,121,126	4,182,407	14,224,251
03	617,677	0	43,134	14,244	675,055	254,894	1,309,847	1,573,056	441,867	4,254,719
04	203,977	0	2,226	19,700	225,903	121,060	417,770	639,321	2,820	1,406,874
05	8,421	0	6,086	2,006	16,513	120,587	815,748	984,770	14	1,937,632
06	293,649	0	11,035	45,365	350,049	127,704	351,146	494,472	21,930	1,345,301
7B	5,525	0	16,500	1,455	23,480	47,300	237,695	330,849	19,427	658,751
7C	50,610	0	10,127	10,893	71,630	65,539	416,710	424,044	373,890	1,351,813
08	14,060,912	2,437	63,796	569,324	14,696,469	3,179,349	5,802,337	6,007,854	770,535	30,456,544
8A	796	19,799	14,337	808	35,740	193,161	256,517	125,287	812,217	1,422,922
09	85,610	0	72,965	3,768	162,343	85,003	421,994	675,960	212,314	1,557,614
10	224,557	0	36,934	72,024	333,515	71,353	639,569	362,956	32,847	1,440,240
TOTAL	22,854,037	22,236	379,712	1,008,347	24,264,332	4,795,621	13,573,275	15,191,903	6,944,239	64,769,370

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2025

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,762 TOTAL- 2,762

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	42,621,676	42,621,676
DELIVERIES FROM GATH. SYSTEM	0	36,141	36,141
UNACCOUNTED FOR	0	-1,973,982	-1,973,982
GAS TO PLANTS FOR PROCESSING	0	40,611,553	40,611,553
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,072,048
 TOTAL GAS TO PLANTS FOR PROCESSING			 41,683,601

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,027,399
ACID GAS H2S,CO2,H2O			450,723
PLANT, LEASE, & SYSTEM USE	0	35,605	2,386,695
GAS LIFT	0	0	859
REPRESS & PRESS MAINT	0	0	7,416,426
CYCLED	0	0	27,625,950
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,986,598
TO TRANSMISSION LINES	0	0	80,946
VENTED OR FLARED	0	536	135,667
METER DIFFERENCE			572,338
 TOTAL GAS DISPOSITION	 0	 36,141	 41,683,601

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	22,236
GASOLINE	42,250
BUTANES - PROPANES	98,386
ETHANE	25,672
OTHER PRODUCTS	498,938
 TOTAL PLANT PRODUCTION	 687,482

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2025

PLANTS OPERATED: 133
WELLS PRODUCED: GAS- 16,775 OIL- 12,862 TOTAL- 29,637

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	252,314,982	64,012,333	316,327,315
DELIVERIES FROM GATH. SYSTEM	37,402,376	3,796,577	41,198,953
UNACCOUNTED FOR	78,214,302	6,361,741	84,576,043
GAS TO PLANTS FOR PROCESSING	293,126,908	66,577,497	359,704,405
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			111,184,549
 TOTAL GAS TO PLANTS FOR PROCESSING			 470,888,954

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			78,282,385
ACID GAS H2S, CO2, H2O			12,014,780
PLANT, LEASE, & SYSTEM USE	3,685,100	802,610	12,801,060
GAS LIFT	9,057,497	2,004,875	2,770,497
REPRESS & PRESS MAINT	2,898	0	10,132,803
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,958,393	1,437,737	2,818,148
TO TRANSMISSION LINES	4,728,796	0	351,326,517
VENTED OR FLARED	27,079	8,304	587,690
METER DIFFERENCE			-324,978
 TOTAL GAS DISPOSITION	 21,459,763	 4,253,526	 470,408,902

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,379,712
GASOLINE	4,540,787
BUTANES - PROPANES	22,610,686
ETHANE	24,180,560
OTHER PRODUCTS	1,102,483

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	149,012
NEW MEXICO	3,929,165
LOUISIANA	46,146

TOTAL PLANT PRODUCTION	53,814,228	TOTAL	4,124,323
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2025

PLANTS OPERATED: 1,035
WELLS PRODUCED: GAS- 6,786 OIL- 5,884 TOTAL- 12,670

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,252,088	49,437,456	129,689,544
DELIVERIES FROM GATH. SYSTEM	7,627,901	4,273,688	11,901,589
UNACCOUNTED FOR	4,888,285	5,922,320	10,810,605
GAS TO PLANTS FOR PROCESSING	77,512,472	51,086,088	128,598,560
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,118,373
TOTAL GAS TO PLANTS FOR PROCESSING			143,716,933

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,722,032
ACID GAS H2S, CO2, H2O			634,944
PLANT, LEASE, & SYSTEM USE	696,589	261,674	2,555,382
GAS LIFT	1,770,033	211,013	14,187,725
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	156,638
TO OTHER PLANTS	2,154,596	3,785,963	14,975,223
TO TRANSMISSION LINES	4,703,766	85	91,907,995
VENTED OR FLARED	0	15,554	306,814
METER DIFFERENCE			1,269,037
TOTAL GAS DISPOSITION	9,324,984	4,274,289	143,715,790

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,008,347
GASOLINE	212,584
BUTANES - PROPANES	864,203
ETHANE	985,671
OTHER PRODUCTS	5,342,818

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	5,141

TOTAL PLANT PRODUCTION	10,413,623	TOTAL	5,141
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	21,643	2.10
03	ENERGY TRANSFER COMPANY	ALAMO	113,102	.00
08	ET GATHERING & PROCESSING LLC	KEYSTONE	10,538	.00
08	OXY USA INC.	BLOCK 31	30,117	4.07
08	ET GATHERING & PROCESSING LLC	HALLEY	27,492	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	47,575	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	17,006	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	108,613	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	145,512	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	89,890	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2025

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

February 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,125,810.00	0.00	5,125,810.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM			
EL PASO NAT'I GAS CO., LLC	27,374,425.00	0.00	27,374,425.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	0.00	512,067.00	512,067.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	39,853,506.00	0.00	39,853,506.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,671,471.00	16,809,225.00	34,480,696.00
NAT'L GAS P/L OF AMER	51,761,782.00	13,214,093.00	64,975,875.00
NORTHERN NAT'L GAS CO			
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,214,320.00	0.00	6,214,320.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,286,042.00	0.00	5,286,042.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,544,092.00	0.00	8,544,092.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	21,375,587.00	0.00	21,375,587.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	183,207,035.00	30,535,385.00	213,742,420.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 4%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	78,444	851,946	0	2,090,336	3,397,228
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	30,782	614,078	0	2,163,118	2,163,118
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	162,563	1,285,639	0	914,847	2,448,715
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	350,648	520,087	0	986,852	1,871,658
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	316,507	3,435,960	0	7,412,759	14,375,757
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	854	0	2,348,386	2,348,386
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	311	23,882	0	687,555	1,782,555
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,643,565	4,054,543	0	7,592,435	13,254,683
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	389,027	3,927,185	0	45,278,398	110,778,398
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	47,731	1,024,717	0	3,844,973	7,321,973
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	941,916	4,305,966	0	5,814,163	10,460,758
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	26,460	594,737	0	3,380,912	3,380,912
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	33,818	1,237,759	0	1,749,741	2,749,741
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	12,964	1,467,966	0	3,102,277	4,817,277
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	353,391	3,974,266	0	15,411,489	21,071,489
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	4,527	208,712	0	5,992,446	8,701,857
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	564,247	663,946	0	3,334,539	4,403,539
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,463,224	9,265,978	0	14,347,627	21,379,627
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	143,073	27,743,615	0	52,351,538	112,351,538
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,116,628	1,107,105	0	3,292,012	8,443,189
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	370,770	0	478,833	746,333
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	133,532	12,963,519	0	78,442,754	113,550,071
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,345,732	10,333,825	0	17,052,464	32,671,224
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	961,974	1,704,892	0	2,814,766	7,850,366
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	482,419	439,490	0	5,819,105	10,258,105
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,991,876	8,742,001	0	17,846,700	32,466,700
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,095,228	5,839,010	0	5,636,692	12,802,008
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	209,601	2,403,137	0	22,469,622	28,911,244
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	702,908	2,770,902	0	4,729,470	4,729,470
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	619,022	1,010,343	0	1,661,547	2,767,554
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	8,736,742	19,090,702	0	26,373,301	43,225,301
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,238,250	5,722,582	0	7,103,717	13,619,273
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,152,990	3,842,600	0	1,241,747	2,045,747
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	32,369	1,254,717	0	3,886,134	7,686,134
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	39,558	175,935	0	3,501,478	5,601,478
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	167,117	41,833	0	5,225,284	5,225,284
TOTAL GAS STORAGE			32,589,144	143,015,199	0	389,360,639	689,825,871

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).