

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MARCH 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHTChairman

CHRISTI CRADDICKCommissioner

WAYNE CHRISTIANCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MARCH 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2024
EXTRACTION LOSS *	143,166,566	12.94	
ACID GAS H2S & CO2	18,315,304	1.65	
PLANT FUEL AND LEASE USE	53,442,019	4.83	-5.27
PRESS MAINT & REPRESS	47,909,718	4.33	97.72
TRANSMISSION LINES	789,774,996	71.42	41.55
CYCLED	1,229,124	.11	-95.92
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	772,710	.06	-51.32
VENTED OR FLARED	11,988,919	1.08	15.89
PLANT METER DIFFERENCE	39,191,503	3.54	

TOTAL GAS PRODUCED	1,105,790,859		7.98
MARKETED PRODUCTION #	843,217,015		38.56

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2025

GAS FIELDS PRODUCED	4,129
GAS WELLS PRODUCED	86,695
GAS WELL GAS PRODUCED	652,417,812
EXTRACTION LOSS (LEASE)	29,081,738
FUEL SYSTEM & LEASE USE	12,685,711
GAS LIFT	307,032
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	342,631,796
PROCESSING PLANTS	266,487,583
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,223,952

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2025

OIL WELLS PRODUCED	160,166
CASINGHEAD GAS PRODUCED	453,373,047
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	32,461,817

TOTAL	485,834,864
FUEL SYSTEM & LEASE USE	14,538,077
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	192,801,603
PROCESSING PLANTS	269,364,940
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,130,244
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	86	7,078	93,111,914	4,049,495	2,785,982	8,044	0	27,530,478	58,582,965	0	154,950
02	394	3,457	43,481,198	5,015,738	1,328,276	26,005	0	3,445,062	33,598,143	0	67,974
03	387	2,076	16,429,917	732,314	541,559	4,991	0	13,725,313	1,407,901	0	17,839
04	721	9,257	55,320,797	239,455	1,776,518	1,776	0	15,351,062	37,932,573	0	19,413
05	153	5,233	23,317,066	10,812	230,463	6,211	0	22,203,951	648,754	0	216,875
06	399	12,322	166,295,950	350,475	1,265,157	113,065	0	144,576,160	19,989,432	0	1,661
7B	620	2,703	989,094	5,816	6,674	0	0	526,841	449,763	0	0
7C	279	11,271	5,008,604	56,640	154,267	2,120	0	2,236,908	2,535,413	0	23,256
08	262	6,999	167,201,567	18,223,108	2,320,447	125,578	0	44,337,861	101,475,432	0	719,141
8A	15	92	138,043	892	3,617	0	0	33,076	100,458	0	0
09	336	15,646	64,562,554	95,562	1,612,506	19,242	0	56,280,219	6,552,182	0	2,843
10	477	10,561	16,561,108	301,431	660,245	0	0	12,384,865	3,214,567	0	0
	4,129	86,695	652,417,812	29,081,738	12,685,711	307,032	0	342,631,796	266,487,583	0	1,223,952

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,298	29,716,690	11,174,267	40,890,957	2,531,256	0	23,429,423	14,001,142	0	929,136
02	6,908	22,882,486	3,059,566	25,942,052	2,185,590	0	5,802,653	17,748,590	0	205,219
03	6,854	3,477,796	176,731	3,654,527	334,325	0	2,876,546	351,268	0	92,388
04	881	98,744	1,776	100,520	16,825	0	40,912	39,867	0	2,916
05	1,406	422,979	136,894	559,873	27,401	0	452,426	71,312	0	8,734
06	2,671	3,956,229	1,446,473	5,402,702	174,746	0	4,948,603	188,236	0	91,117
6E	4,336	87,053	0	87,053	6	0	85,367	1,680	0	0
7B	7,115	843,348	0	843,348	11,963	0	533,616	284,974	0	12,795
7C	14,458	96,427,364	1,436,560	97,863,924	2,372,960	0	33,223,035	61,191,746	0	1,076,183
08	54,303	279,294,107	13,026,448	292,320,555	6,496,244	0	107,786,474	172,024,961	0	6,012,876
8A	18,530	10,702,816	5,736	10,708,552	28,018	0	7,986,820	1,999,968	0	693,746
09	13,705	1,697,592	19,242	1,716,834	173,438	0	807,625	733,764	0	2,007
10	7,701	3,765,843	1,978,124	5,743,967	185,305	0	4,828,103	727,432	0	3,127
TOTAL	160,166	453,373,047	32,461,817	485,834,864	14,538,077	0	192,801,603	269,364,940	0	9,130,244

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,628,882	0	93,150	138,269	3,860,301	111,416	586,808	530,606	75,494	5,164,625
02	4,564,914	0	33,745	396,217	4,994,876	513,936	2,642,890	3,320,602	4,548,801	16,021,105
03	667,454	0	68,234	10,870	746,558	316,117	1,604,358	1,842,979	498,232	5,008,244
04	220,748	0	2,271	17,098	240,117	166,068	576,083	877,558	2,611	1,862,437
05	9,781	0	6,371	3,707	19,859	131,266	914,540	1,078,530	13	2,144,208
06	320,200	0	10,038	62,260	392,498	148,932	399,041	581,383	25,757	1,547,611
7B	5,600	0	17,089	1,404	24,093	57,217	278,460	376,180	22,811	758,761
7C	51,886	0	50,138	15,782	117,806	180,747	1,046,205	953,903	428,936	2,727,597
08	15,746,341	3,865	223,409	172,095	16,145,710	3,770,422	8,813,197	9,388,212	727,144	38,844,685
8A	917	31,516	15,836	582	48,851	200,412	302,588	111,351	999,402	1,662,604
09	88,124	0	80,979	5,210	174,313	98,831	478,756	750,045	234,792	1,736,737
10	257,429	0	58,073	80,414	395,916	90,498	829,518	505,373	54,894	1,876,199
TOTAL	25,562,276	35,381	659,333	903,908	27,160,898	5,785,862	18,472,444	20,316,722	7,618,887	79,354,813

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2025

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,719 TOTAL- 2,719

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	47,323,703	47,323,703
DELIVERIES FROM GATH. SYSTEM	0	42,040	42,040
UNACCOUNTED FOR	0	-2,719,828	-2,719,828
GAS TO PLANTS FOR PROCESSING	0	44,561,835	44,561,835
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,992,376
TOTAL GAS TO PLANTS FOR PROCESSING			51,554,211

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,185,906
ACID GAS H2S,CO2,H2O			548,623
PLANT, LEASE, & SYSTEM USE	0	41,939	3,092,991
GAS LIFT	0	0	2,505
REPRESS & PRESS MAINT	0	0	36,965,161
CYCLED	0	0	1,229,124
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,172,309
TO TRANSMISSION LINES	0	0	4,494,396
VENTED OR FLARED	0	101	169,270
METER DIFFERENCE			693,926
TOTAL GAS DISPOSITION	0	42,040	51,554,211

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	35,381
GASOLINE	118,996
BUTANES - PROPANES	472,030
ETHANE	292,509
OTHER PRODUCTS	563,052

TOTAL PLANT PRODUCTION 1,481,968

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2025

PLANTS OPERATED: 139

WELLS PRODUCED: GAS- 16,687 OIL- 16,634 TOTAL- 33,321

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	268,650,367	106,289,289	374,939,656
DELIVERIES FROM GATH. SYSTEM	41,654,534	10,394,793	52,049,327
UNACCOUNTED FOR	129,080,447	5,662,210	134,742,657
GAS TO PLANTS FOR PROCESSING	356,076,280	101,556,706	457,632,986
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			128,585,505
TOTAL GAS TO PLANTS FOR PROCESSING			586,218,491

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			94,853,208
ACID GAS H2S,CO2,H2O			17,025,580
PLANT, LEASE, & SYSTEM USE	4,283,506	621,386	14,294,194
GAS LIFT	10,551,000	1,381,084	3,265,342
REPRESS & PRESS MAINT	4,119	0	10,940,438
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,220,994	9,510,177	2,059,729
TO TRANSMISSION LINES	4,224,848	0	404,480,825
VENTED OR FLARED	39,035	10,123	1,085,176
METER DIFFERENCE			37,625,613
TOTAL GAS DISPOSITION	23,323,502	11,522,770	585,630,105

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,659,333	OKLAHOMA	300,792
GASOLINE	5,421,617	NEW MEXICO	3,930,928
BUTANES - PROPANES	26,974,055	LOUISIANA	57,405
ETHANE	28,800,381		
OTHER PRODUCTS	1,346,480		

TOTAL PLANT PRODUCTION	64,201,866	TOTAL	4,289,125
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2025

PLANTS OPERATED: 1,075

WELLS PRODUCED: GAS- 7,829 OIL- 4,941 TOTAL- 12,770

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	91,699,706	47,400,524	139,100,230
DELIVERIES FROM GATH. SYSTEM	9,153,950	6,088,500	15,242,450
UNACCOUNTED FOR	4,397,383	3,079,084	7,476,467
GAS TO PLANTS FOR PROCESSING	86,943,139	44,391,108	131,334,247
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,689,946
TOTAL GAS TO PLANTS FOR PROCESSING			148,024,193

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,045,714
ACID GAS H2S,CO2,H2O			741,101
PLANT, LEASE, & SYSTEM USE	789,986	354,038	2,740,191
GAS LIFT	1,905,057	1,299,516	15,090,822
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	212,500
TO OTHER PLANTS	2,043,331	4,434,326	19,869,287
TO TRANSMISSION LINES	5,935,652	123	91,123,137
VENTED OR FLARED	0	1,541	329,477
METER DIFFERENCE			871,964
TOTAL GAS DISPOSITION	10,674,026	6,089,544	148,024,193

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,903,908	OKLAHOMA	5,890
GASOLINE	245,249		
BUTANES - PROPANES	1,026,359		
ETHANE	1,223,832		
OTHER PRODUCTS	5,709,355		

TOTAL PLANT PRODUCTION	11,108,703	TOTAL	5,890
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
MARCH 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	23,107	2.01
03	ENERGY TRANSFER COMPANY	ALAMO	100,329	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	13,313	13.54
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,579	.00
08	OXY USA INC.	BLOCK 31	43,193	14.98
08	ET GATHERING & PROCESSING LLC	HALLEY	28,138	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	51,392	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	20,826	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	126,326	.00
08	ETC SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	11,386	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	167,070	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	96,259	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	172,500	2.24

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MARCH 2025

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

March 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,833,983.00	0.00	4,833,983.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	722.00	0.00	722.00
EL PASO NAT'L GAS CO., LLC	36,636,410.00	0.00	36,636,410.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	0.00	419,846.00	419,846.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	44,610,675.00	0.00	44,610,675.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,893,856.00	24,348,997.00	40,242,853.00
NAT'L GAS P/L OF AMER	47,785,005.00	13,821,832.00	61,606,837.00
NORTHERN NAT'L GAS CO	18,007,549.00	2,368,686.00	20,376,235.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,121,398.00	0.00	6,121,398.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,676,108.00	0.00	5,676,108.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	22,119,660.00	0.00	22,119,660.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	201,685,366.00	40,959,361.00	242,644,727.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 8.6%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	63	244,688	0	1,845,711	3,152,603
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	236	100,071	0	2,063,282	2,063,282
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	1,143,118	916,637	0	1,141,328	2,675,196
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	51,462	228,871	0	809,443	1,694,249
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	41,337	1,436,636	0	6,017,460	12,980,458
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	520	0	2,347,866	2,347,866
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	38,417	36,737	0	689,235	1,784,235
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	668,704	4,569,573	0	3,691,566	9,353,814
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	535,249	8,806,806	0	36,952,619	102,452,619
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	170,630	1,306,642	0	2,708,962	6,185,962
15. HILL LAKE GAS STORAGE, LLC	HILL (LAKE SAND)	EASTLAND	1,882,609	2,668,782	0	5,027,990	9,674,585
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	111,761	539,317	0	2,953,356	2,953,356
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	108,793	768,053	0	1,090,482	2,090,482
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	139,340	917,766	0	2,323,851	4,038,851
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,388,165	2,516,878	0	14,282,776	19,942,776
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	891	145,244	0	5,848,093	8,557,504
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	665,234	429,380	0	3,569,973	4,638,973
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	771,781	6,404,967	0	8,714,441	15,746,441
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,100,310	15,214,040	0	38,237,808	98,237,808
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	326,138	936,928	0	2,681,222	7,832,399
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	227,744	0	251,089	518,589
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	67,674	7,989,607	0	70,520,821	105,628,138
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,423,012	8,725,812	0	9,749,664	25,368,424
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	357,034	2,193,330	0	978,470	6,014,070
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	312,110	389,372	0	5,741,843	10,180,843
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,991,876	8,742,001	0	17,846,700	32,466,700
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,651,085	4,376,289	0	3,345,778	10,511,094
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	274,359	3,376,821	0	15,640,346	22,081,968
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,273,612	2,025,494	0	3,977,588	3,977,588
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	619,022	1,010,343	0	1,661,547	2,767,554
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	12,151,383	19,734,193	0	15,907,955	32,759,955
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,121,289	4,911,749	0	3,313,257	9,828,813
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,184,256	3,690,795	0	493,208	1,297,208
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,010,112	1,325,346	0	3,570,901	7,370,901
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	294,803	511,644	0	3,284,637	5,384,637
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	711,497	402,802	0	5,533,979	5,533,979
TOTAL GAS STORAGE			37,587,362	117,821,878	0	307,795,869	608,261,101

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).