

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,077	579	2,116	14,370	34,857,540	1,542,056	14,107,143	470,238	57.98	6,613,993	7,460,998	10,800	1,530,684
02	2,054	247	1,775	2,634	20,976,887	477,055	9,225,671	307,522	55.22	6,181,381	3,012,041	10,874	632,570
03	3,988	1,483	1,197	4,134	3,957,280	898,434	1,935,292	64,510	43.15	521,649	1,408,416	2,214	809,475
04	908	115	161	949	338,508	56,640	189,759	6,325	38.09	18,721	174,060	229	134,863
05	787	147	186	1,061	1,113,630	372,240	337,777	11,259	57.97	20,068	323,322	63	130,576
06	1,963	267	379	2,945	5,542,965	86,190	666,027	22,201	87.44	299,582	355,213	1,030	353,603
6E	708	247	2	2,633	512,010	157,200	152,735	5,091	59.42	27,777	122,812	2	110,758
7B	3,960	850	304	6,536	4,291,254	190,016	736,460	24,549	81.29	249,562	477,064	622	504,152
7C	5,290	541	662	15,046	11,522,129	424,500	7,168,624	238,954	36.49	4,386,492	2,756,779	6,966	1,277,959
08	15,306	964	6,026	48,701	47,752,033	2,085,801	26,677,586	889,253	42.60	16,477,230	10,113,438	25,906	5,082,978
8A	4,031	323	960	21,194	9,609,670	350,952	7,664,651	255,488	18.96	6,053,808	1,587,786	1,886	884,127
09	6,257	915	634	14,358	1,668,313	259,220	699,173	23,306	52.65	63,604	639,561	804	762,541
10	2,719	307	476	7,684	4,682,392	228,384	895,148	29,838	79.18	58,859	848,973	1,062	675,273
TOTAL	53,048	6,985	14,878	142,245	46,824,611	7,128,688	70,456,046	2,348,535	50.31	40,972,726	29,280,463	62,458	12,889,559

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,893	64	2,727	15,812	35,680,174	51,336	15,368,142	495,747	56.88	7,396,944	8,011,075	14,166	1,688,088
02	2,490	37	1,872	3,070	23,809,534	41,812	10,585,858	341,479	55.48	7,213,704	3,375,498	8,008	677,252
03	5,849	79	1,910	5,686	4,321,281	44,405	2,580,501	83,242	39.92	545,536	2,026,586	6,324	1,109,372
04	1,082	20	223	1,083	373,140	4,922	238,224	7,685	35.70	29,556	207,801	238	158,334
05	962	8	248	1,429	1,274,720	10,013	527,787	17,025	58.32	23,434	493,985	424	171,809
06	2,323	23	422	3,068	1,051,985	4,216	730,805	23,574	30.39	302,997	425,577	809	390,595
6E	1,027	10	2	4,185	528,922	1,488	232,163	7,489	56.01	30,083	197,818	407	145,532
7B	5,111	104	384	8,166	4,444,118	20,675	848,018	27,355	80.76	253,647	605,920	865	629,574
7C	6,013	45	745	16,250	12,043,860	31,676	7,965,104	256,939	33.77	4,661,519	3,285,700	8,579	1,462,333
08	16,524	105	6,203	51,640	52,412,673	522,226	29,293,426	944,949	43.76	17,963,077	11,237,838	47,653	5,327,227
8A	4,430	25	997	22,313	10,061,092	12,361	8,277,718	267,023	17.68	6,319,003	1,962,541	3,618	964,402
09	7,502	110	731	16,369	1,799,345	33,892	874,527	28,211	50.74	59,911	806,757	1,701	953,768
10	3,108	88	565	8,343	4,785,735	54,684	1,046,837	33,769	77.73	60,771	972,099	6,176	920,798
TOTAL	62,314	718	17,029	157,414	52,586,579	833,706	78,569,110	2,534,487	48.32	44,860,182	33,609,195	98,968	14,599,084

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU NOVEMBER, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	376,317,637	1,126,700	174,630,492	522,846	1,839,372	201,687,145	603,854	53.42
02	327,112,317	979,378	144,894,610	433,816	1,400,783	182,217,707	545,562	55.56
03	54,891,630	164,346	29,834,985	89,326	1,160,802	25,056,645	75,020	44.91
04	4,606,688	13,792	2,721,172	8,147	82,387	1,885,516	5,645	40.30
05	15,177,845	45,443	6,462,846	19,350	459,760	8,714,999	26,093	56.36
06	17,670,029	52,904	7,972,859	23,871	93,684	9,697,170	29,033	54.69
6E	6,048,953	18,111	2,494,823	7,470	160,957	3,554,130	10,641	57.82
7B	25,614,189	76,689	9,436,768	28,254	237,157	16,177,421	48,435	62.83
7C	151,806,291	454,510	87,338,250	261,492	519,424	64,468,041	193,018	42.35
08	609,282,149	1,824,198	322,871,213	966,680	3,491,414	286,410,936	857,518	46.81
8A	172,696,805	517,056	90,851,481	272,010	375,107	81,845,324	245,046	47.32
09	23,130,929	69,254	10,012,054	29,976	339,250	13,118,875	39,278	56.20
10	51,238,735	153,409	12,663,875	37,916	321,609	38,574,860	115,493	75.06
TOTAL	835,594,197	2,501,779	902,185,428	2,701,154	481,706	66,591,231	199,375	7.99

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU NOVEMBER, 2016