**GAS WELL STATUS REPORT**

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

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**Reason for filing**

- [ ] Survey
- [ ] Retest
- [ ] Initial Test
- [ ] Correction

**Operator P-5 Organization No.**

**RRC Dist No.**

**G-10 REV. 9/2016**

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**Field Name**
*Lease Name*  

<table>
<thead>
<tr>
<th>Field Name</th>
<th>RRC IDENT. NO.</th>
<th>DATE TESTED MO/DAY/YEAR</th>
<th>GAS PRODUCED MCF/DAY **</th>
<th>CONDENSATE PRODUCED</th>
<th>WATER PROD BBL/DAY</th>
<th>***SIWH PRESSURE PSIA</th>
<th>If Calculated, Check Box</th>
</tr>
</thead>
<tbody>
<tr>
<td>WELL NO.</td>
<td>MARK X FOR SHUT-IN WELL</td>
<td>GRAVITY GAS SPEC.</td>
<td>CONDENSATE GRAVITY(API)</td>
<td>X BOTTOMHOLE PRESSURE PSIA</td>
<td>***FLOWING PRESSURE PSIA</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

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**CERTIFICATION:** I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: ______________________________________  Title: ___________________________________  Phone: _____________  Date: ___________

*AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT*

**GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE**

**PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG**

**AN "X" PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL**