

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL & GAS DOCKET NO.
8A-0301755**

**IN THE BRAHANEY FIELD,
YOAKUM COUNTY, TEXAS**

**FINAL ORDER
GRANTING THE APPLICATION OF WALSH PETROLEUM, INC.
FOR AN EXCEPTION TO STATEWIDE RULE 32
FOR THE HIGGINBOTHAM "A" LEASE, WINBERT LEASE, CLAWATER LEASE,
WEAVER UNIT, HAMILTON UNIT AND WATSON LEASE,
BRAHANEY FIELD, YOAKUM COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 1, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore it is **ORDERED** by the Railroad Commission of Texas that Walsh Petroleum, Inc. ("Walsh") is hereby granted an exception to flare gas from its facilities in the Brahaney Field, Yoakum County, Texas. Walsh is hereby authorized to flare as follows:

1. Up to 500 thousand cubic feet ("mcf") of gas per day ("mcf/d") from the Higginbotham "A" Lease (No. 8A-69677), Permit No. 26835, from October 28, 2016 through October 28, 2018;
2. Up to 800 mcf/d from the Winbert Lease (No. 8A-70158), Permit No. 26836, from October 28, 2016 through October 28, 2018;
3. Up to 200 mcf/d from the Clawater Lease (No. 8A-70226), Permit No. 26837, from October 28, 2016 through October 28, 2018;
4. Up to 350 mcf/d from the Hamilton Unit (No. 8A-70294), Permit No. 26839, from October 28, 2016 through October 28, 2018;
5. Up to 200 mcf/d from the Watson Lease (No. 8A-70357), Permit No. 27130, from November December 1, 2016 through December 1, 2018;
6. Up to 500 mcf/d from the Weaver Unit (No. 8A-70365), Permit No. 26838, from October 28, 2016 through October 28, 2018;

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and,

shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 6th day of December, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master Order
dated December 6, 2016)**