**GENERAL INFORMATION**

6. Purpose of Filing (Mark ALL appropriate boxes):  
- □ New Drill  
- □ Recompletion  
- □ Reclass  
- □ Field Transfer  
- □ Re-enter  
- □ Amended  
- □ Amended as Drilled (BHL) (Include Form W-1D)

7. Wellbore Profile (Mark ALL appropriate boxes):  
- □ Vertical  
- □ Horizontal (Also File Form W-1H)  
- □ Directional (Also File Form W-1D)  
- □ Sidetrack

8. If either Directional or Horizontal is chosen under wellbore profile, answer the following questions:

8a. Is the surface hole location off-lease?  
- □ Yes  
- □ No

8b. If Horizontal profile is chosen, is the penetration point off-lease?  
- □ Yes  
- □ No

8c. If answer to 8b is yes, choose the appropriate resolution:  
- □ Own Offset  
- □ Waiver  
- □ Notice  
- □ *Publication (If direct notice was not possible)  
- □ Hearing

*Any request for publication must be accompanied by a due diligence letter explaining why you need to publish the notice instead of relying on direct notification.

9. If Applicable:  
- Horizontal Wellbore Completion Type:  
  - □ PSA  
  - □ Allocation  
  - □ Stacked Lateral  
  - If Stacked Lateral, provide drilling permit number of record well

10. True Vertical Depth:

11. Do you have the right to develop minerals under any right of way?  
- □ Yes  
- □ No

**SURFACE LOCATION AND ACREAGE INFORMATION**

12. RRC District No:  
13. County:

14. Surface Location:  
- □ Land  
- □ Bay/Estuary  
- □ Inland waterway  
- □ Offshore  

15. This well is to be located __________ miles in a __________ direction from ____________________________, which is the nearest town in the county.

For all Surface Locations provide either X/Y or Latitude/Longitude coordinates.

**DATUMS:**

- □ WGS 84  
  - X or Northing: ____________________________ (xxxxxx. xx)  
  - Latitude: ____________________________ (xx. xxxxxx)

- □ NAD 27  
  - Y or Easting: ____________________________ (xxxxxx. xx)  
  - Longitude: ____________________________ (-xx. xxxxxx)

- □ NAD 83  
  - Zone: ____________________________

16. Section:  
17. Block:  
18. Survey:

19. Abstract No:

20. Distance to nearest lease line:

21. Number of total acres in lease, pooled unit or unitized tract:

22. Additional Location Identifiers:  
- Township: _________  
- League: _________  
- Labor: _________  
- Porcion: _________  
- Share: _________  
- Tract: _________  
- Lot: _________
If the answer to 8a is yes, provide two perpendicular survey line calls instead of lease line calls.

23. Lease Perpendiculars: ________________ ft. from the ____________________ line and ____________________ ft. from the __________________ line.

24. Survey Perpendiculars: ________________ ft. from the ____________________ line and ____________________ ft. from the __________________ line.

25. Is this a pooled unit? □ Yes □ No  
26. Utilization Docket No: ______________

27. Are you applying for Substandard Acreage? □ Yes (attach Form W-1A) □ No

FIELD INFORMATION  
List all fields of anticipated completion including Wildcat. List one zone per line. Attach a Form W-1 Field Information Addendum if you require more space.

<table>
<thead>
<tr>
<th>No.</th>
<th>District</th>
<th>Field No.</th>
<th>Field Name (exactly as shown in RRC records)</th>
<th>Well Type</th>
<th>Completion Depth</th>
<th>Distance to Nearest Well on this lease in this Reservoir</th>
<th>No. of Wells on this lease in this Reservoir</th>
</tr>
</thead>
<tbody>
<tr>
<td>28.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>29.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>30.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Fields that have been identified as containing hydrogen sulfide (H₂S) on your application must comply with drilling and completion requirements set forth in Statewide Rule (SWR) 3.36. If you have any questions concerning SWR 3.36, contact your RRC District Office. For information go to [http://www.rrc.texas.gov/about-us/organization-activities/rrc-locations/](http://www.rrc.texas.gov/about-us/organization-activities/rrc-locations/).

All new wells must comply to the new Statewide Rule (SWR) 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. If an existing well is being deepened it may also need to comply with SWR 3.13 requirements. Go to the RRC website, [http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info/](http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info/), to find the SWR 3.13 formation data for your county.

35. Requests for SWR Exceptions:

If your application requires an exception to SWR 37 lease line spacing, indicate how you intend to resolve the exception.

Choose all appropriate resolutions. □ Own Offset □ Waiver □ Service List □ * Publication (If direct notice was not possible) □ Hearing

If your application requires an exception to SWR 37 between well spacing, please indicate how you intend to resolve the exception. To resolve without an exception, provide

Entity For Density Docket # ________________ OR list the wells that will be shut-in and not produced concurrently with the applied for well in the Remarks section.

If you seek an exception choose all appropriate resolutions. □ Own Offset □ Waiver □ Service List □ * Publication (If direct notice was not possible) □ Hearing □ Unaffected

If your application requires an exception to SWR 38 well density, indicate how you intend to resolve the exception. To resolve without an exception, submit a signed Form W-1A

OR list the wells that will be shut-in and not produced concurrently with the applied for well in the Remarks section.

If you seek an exception, choose all appropriate resolutions. □ Own Offset □ Waiver □ Service List □ * Publication (If direct notice was not possible) □ Hearing □ Unaffected

*Any request for publication must be accompanied by a due diligence letter explaining why you need to publish the notice instead of relying on direct notification. The Service List will still be required.

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL AND AMENDED AS DRILLED PERMIT APPLICATIONS – Attach FORM W-1D or FORM W-1H as appropriate.

Remarks:

I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to the best of my knowledge.

Name of Representative (Print)   Signature   Date (mm/dd/yy)

Telephone (AC and number)   E-mail Address (OPTIONAL – If provided, e-mail address will become part of this public record).