RAILROAD COMMISSION OF TEXAS

Oil and Gas Division
Kilgore District Office

APPLICATION FOR TRANSFER OF ALLOWABLE — CASING LEAK WELL EAST TEXAS FIELD

Base	alle Sel
Rev.	2/89

1. Operator name exactly as shown on P-5, Organization Report	2. Lease name exactly as shown	2. Lease name exactly as shown on Proration Schedule				
3. Address including city, state, and zip code	4. Check if an amended application 7. API no.	RRC lease no. 6. Well no. Last daily assigned allowable				
	42-	bbl/day				
9. Location (county, survey, and abstract no.)		10. Completion date				
11. Evidence of leak OR, for an amended application, proposed changes and reason for changes						
Well No. 1 DESIGNAT	red well data					
1. Operator	Distance and direction from casing leak well	3. RRC lease no. 4. Well no.				
5. Lease name exactly as shown on Proration Schedule		6. Current daily allowable bbl/day				
Well No. 2						
1. Operator	Distance and direction from casing leak well	3. RRC lease no. 4. Well no.				
5. Lease name exactly as shown on Proration Schedule		6. Current daily allowable bbl/day				
Well No. 3						
1. Operator	Distance and direction from casing leak well	3. RRC lease no. 4. Well no.				
5. Lease name exactly as shown on Proration Schedule		6. Current daily allowable bbl/day				
Well No. 4						
1. Operator	Distance and direction from casing leak well	3. RRC lease no. 4. Well no.				
5. Lease name exactly as shown on Proration Schedule	ra Maria del Alfredo	6. Current daily allowable bbl/day				
WEIL NO. I	NG WELL DATA	and continues and the continue				
1. Operator	Distance and direction from casing leak well	3. RRC lease no. 4. Well no.				
5. Lease name exactly as shown on Proration Schedule		6. County 7. Daily % water produced %				
8. Is this well (a) less than 330 feet from a lease line, (b) off lease from the casing leak well, NO (a) (b) (c) 9. Current daily allowable and/or (c) under a different operator than the casing leak well? Check as applicable.						
See Instructions 2 and 3. 10. Is this well receiving transfer allowables from other casing leak wells? If YES, complete the following for each transfer. Note: Limit of 6 bbl/calendar day total. YES NO 11. Transfer allowable, this application bbl/day						
OPERATOR LEASE NAME	RRC LEASE NO. WELL	<u> </u>				

Well No. 2 RECEIVING WELL DATA, Continued							
1. Operator	<u>and and the second sec</u>	2. Distance and direction from casing leak well	3. RRC lease no.	4. Well no.			
5. Lease name exactly as shown on Proration So	hedule		6. County 7. Da	aily % water produced %			
8. Is this well (a) less than 330 feet from a lease line, (b) off lease from the cas and/or (c) under a different operator than the casing leak well? Check as an See Instructions 2 and 3.		sing leak well, NO (a) (b) (c) pplicable.	9. Current daily allowable bbl/day				
10. Is this well receiving transfer allowables from other If YES, complete the following for each transfer. No	YES NO	11. Transfer allowable, this application					
OPERATOR LEASE NAME		and the second	NO. ALLOWABLE TRANSFER (bbl/day)				
			ESPLETAGE GEOMETRICAN CONTROL	wat wat again are or manare on a manare demander and a manare de side and a s			
Well No. 3	RECEIVING V	WELL DATA					
1. Operator		Distance and direction from casing leak well	3. RRC lease no.	4. Well no.			
5. Lease name exactly as shown on Proration Sche	dule	upopurarioriorio de la companio del companio de la companio della	6. County 7. Da	ally % water produced %			
8, Is this well (a) less than 330 feet from a lease line, and/or (c) under a different operator than the casir See Instructions 2 and 3.	(b) off lease from the car ig leak well? Check as a	sing leak well, NO (a) (b) (c) pplicable.	9. Current daily a	llowable bbl/day			
 Is this well receiving transfer allowables from other If YES, complete the following for each transfer. No 		YES NO lar day total.	11. Transfer allowa	able, this application bbl/day			
OPERATOR LEASE NAM	ie	RRC LEASE NO. WEI	l no.	E TRANSFER (bbi/day)			
	ran pro-resistance in order in the selection of the selec		gental de similar de servicio de la companie de la	n dan sapan mengah di senera saman mengan mengan mengan dan salah samah dalah dan beberapak di selektingan dalah mengan sebesah selektingan dalah sebesah sebe			
I certify that I have the legal right to operate and produ the tract on which the casing leak well is located and the royalty interests on that tract are entitled to receive such	e owners of SIGNATU	RE					
production accruing to the transferred allowable. I fur that all such royalty owners as well as affected ope affected unleased mineral owners have been notified a	ther certify rators and NAME (Pr	int)	PHONE ()			
in Special Order No. 6-56,338, as amended 7/7/86.	TITLE		DATE				
Kilgore District Office	RRC USI		Austin				
Date casing leak well tested	Approved	Engineer:					
Witnessed by	Not approved	Signature					
Date casing leak well plugged District Director or Representative:	REMARKS:	Date					
Signature	th COMMON TO THE PROPERTY OF T						
Date	of the second se						

Instructions

Reference: Special Order No. 6-56,338, effective 9/1/66, amended 7/7/86

1. File the original and one copy of this form and required attachments with the Commission's Kilgore district office (619 Henderson Blvd, Kilgore, TX 75662-5998).

ATTACHMENTS (in duplicate)

- Plat, certified by a licensed surveyor or engineer (registered in Texas), of all subject leases. All wells on each must be shown with the subject wells
 and distances between them clearly identified.
- Recent W-10 retest of the receiving well(s) if the current proration schedule does not indicate a capability sufficient to produce at a level which includes all transfer allowables.
- Additional attachments as required in Nos. 2 and 3.
- 2. If any receiving well is less than 330 feet from a lease or property line, send notice of this application to all affected operators of wells and affected unleased mineral interest owners on leases offsetting the receiving well lease.
- 3. If any receiving well is off-lease from the casing leak well or under a different operator, send notice of this application to (a) all royalty owners of the casing leak well lease, and (b) all affected operators of wells and affected unleased mineral interest owners on leases offsetting BOTH the casing leak well lease AND the receiving well lease.