

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,465	1,117	2,356	12,074	38,886,835	3,911,901	15,284,232	509,474	57.17	7,007,333	8,275,836	16,086	1,466,889
02	2,068	264	1,648	2,398	26,090,700	494,610	11,696,271	389,876	54.51	6,868,705	4,841,933	7,653	580,649
03	4,948	807	1,914	5,302	5,279,400	937,590	2,439,081	81,303	47.58	636,854	1,800,252	2,844	912,686
04	924	222	169	1,121	519,650	109,067	228,390	7,613	48.70	33,387	194,164	374	128,166
05	775	144	207	1,236	1,448,019	109,260	461,025	15,368	65.52	48,235	411,308	85	146,013
06	1,891	439	391	2,975	5,582,018	164,398	676,498	22,550	86.85	315,250	365,702	818	307,547
6E	719	351	6	2,731	508,350	219,330	172,038	5,735	51.06	32,519	138,126	173	106,146
7B	3,742	1,263	269	6,655	1,501,233	351,527	774,295	25,810	40.23	263,339	511,136	1,090	476,472
7C	4,940	975	1,067	14,362	13,666,372	1,512,685	6,604,238	220,141	47.80	3,535,732	3,068,448	8,146	1,251,659
08	13,745	2,195	6,882	47,154	47,582,486	7,614,839	20,594,479	686,483	51.12	9,992,318	10,574,646	40,660	4,327,590
8A	3,847	582	1,089	21,809	20,235,007	379,056	8,089,351	269,645	59.37	6,360,760	1,733,728	1,872	828,455
09	5,525	1,780	641	15,048	2,071,004	517,950	792,782	26,426	52.97	40,957	727,092	2,746	731,645
10	2,587	672	669	7,549	5,575,298	936,502	1,184,072	39,469	72.88	40,432	1,151,844	1,118	696,268
TOTAL	50,176	811	17,308	140,414	68,946,372	7,258,715	68,996,752	2,299,892	57.66	35,175,821	33,794,215	83,665	11,960,185

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,620	228	2,635	16,313	42,415,109	1,469,689	17,477,447	563,789	57.58	7,670,980	9,803,281	15,343	1,742,029
02	2,419	18	1,743	2,664	27,419,690	18,104	12,576,352	405,689	54.11	7,363,713	5,187,670	4,274	656,947
03	5,821	104	2,214	6,220	6,240,429	96,503	2,984,475	96,273	51.63	661,161	2,322,344	6,330	1,072,105
04	1,137	77	217	1,311	570,552	32,639	285,299	9,203	47.99	36,137	247,697	238	153,783
05	940	19	250	1,472	1,588,618	62,682	527,918	17,030	65.39	56,295	467,592	98	165,106
06	2,387	37	500	3,509	10,663,129	7,068	766,983	24,741	92.78	304,496	450,205	1,241	405,337
6E	1,127	3	8	4,801	557,876	1,178	294,657	9,505	47.11	32,223	257,580	56	152,657
7B	5,339	178	404	9,416	2,040,859	36,175	985,181	31,780	51.11	278,983	692,627	1,111	658,982
7C	5,923	139	1,192	16,956	15,305,868	122,458	7,648,325	246,720	49.75	3,468,204	4,179,867	8,420	1,485,603
08	16,134	154	7,128	52,566	57,659,271	2,066,079	24,358,522	785,759	56.50	11,065,071	13,255,221	29,156	5,087,179
8A	4,470	68	1,198	23,042	28,309,702	63,355	8,549,215	275,781	69.72	6,576,877	1,987,611	2,552	957,546
09	7,519	235	811	18,938	2,626,298	114,806	1,019,490	32,887	59.65	61,259	959,289	2,611	962,105
10	3,337	45	819	10,125	6,417,472	240,616	1,549,958	49,999	74.54	59,948	1,522,236	1,023	984,797
TOTAL	62,173	1,305	19,119	167,333	1,814,873	4,331,352	79,023,822	2,549,156	60.09	37,635,347	41,333,220	72,453	14,484,176

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*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU SEPTEMBER, 2015
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	423,489,914	1,551,245	173,954,748	637,197	6,714,700	249,535,166	914,048	58.37
02	286,032,907	1,047,740	144,340,601	528,720	579,765	141,692,306	519,020	49.47
03	57,449,939	210,439	27,973,419	102,467	1,320,963	29,476,520	107,972	50.50
04	5,167,722	18,929	2,593,227	9,499	178,831	2,574,495	9,430	48.61
05	15,038,626	55,087	6,044,837	22,142	208,301	8,993,789	32,945	59.32
06	61,813,660	226,424	7,096,272	25,994	177,147	54,717,388	200,430	88.42
6E	4,781,647	17,515	2,550,584	9,343	220,785	2,231,063	8,172	45.04
7B	15,995,485	58,592	8,766,778	32,113	408,762	7,228,707	26,479	44.30
7C	144,136,418	527,972	71,719,984	262,711	1,736,230	72,416,434	265,261	49.82
08	477,077,966	1,747,538	219,141,147	802,715	15,046,092	257,936,819	944,823	52.96
8A	156,335,471	572,657	77,376,238	283,429	718,268	78,959,233	289,228	50.35
09	22,024,131	80,674	9,398,476	34,427	790,311	12,625,655	46,247	56.07
10	64,671,327	236,891	15,173,574	55,581	1,406,934	49,497,753	181,310	75.78
TOTAL	734,015,213	2,688,700	766,129,885	2,806,337	9,507,089	32,114,672	117,637	4.83

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU SEPTEMBER, 2015