

**RAILROAD COMMISSION OF TEXAS**  
**TEXAS GAS STORAGE OPERATIONS**  
**December 31, 2025**

<b>Productive or Depleted Reservoirs</b>							
Operator	Field	County	Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 12/31/2025 (MMcf)	Working Gas* 12/31/2024 (MMcf)	Change From One Year Ago (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines		45	3,693	2,864	829
Oneok TX Gas Storage LP	Loop (Yates)	Gaines		75	4,739	2,746	1,993
City of Brady*	Janellen (Caddo)	Brown		-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins		15	2,341	2,349	(8)
Houston Pipe Line Co.	Bammell	Harris		1,300	48,488	48,817	(329)
Cago, Inc.	Ambassador	Clay		40	80	80	-
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland		350	9,620	9,178	442
ATMOS Pipeline - Texas	Lake Dallas	Denton		120	3,913	3,949	(36)
ATMOS Pipeline - Texas	La-Pan-Miss	Clay		120	2,949	2,954	(5)
Cummings Company, Inc.	Leeray Strawn	Stephens		20	-	-	-
ATMOS Pipeline - Texas	New York City	Clay		120	5,101	4,557	544
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green		60	802	802	-
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson		275	20,291	19,032	1,259
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson		50	6,564	6,197	367
Lower Colorado River Authority	Hilbig	Bastrop		85	3,417	3,435	(18)
Natural Gas Pipeline Co.	North Lansing	Harrison		1,240	66,691	79,952	(13,261)
SWG Pipeline*	Lone Camp	Palo Pinto		28	661	850	(189)
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris		603	90,673	91,273	(600)
Energy Transfer Fuel LP	Bryson	Jack		100	6,893	5,776	1,117
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack		450	21,517	23,597	(2,080)
Katy Storage and Transportation LP	Pottsville	Hamilton		200	-	-	-
Enstok Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend		700	19,437	32,067	(12,630)
Trinity Gas Storage West	Bethel Dome, West	Anderson		-	16,085	5,100	10,985
	<b>Subtotals</b>			<b>5,996</b>	<b>333,955</b>	<b>345,575</b>	<b>(11,620)</b>
							<b>318,982</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines		500	1,503	2,038	(535)
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria		101	1,152	1,156	(4)
Centana Intrastate Pipeline LLC	Spindletop	Jefferson		400	10,503	10,532	(29)
Dow Chemical Co.	Stratton Ridge #34	Brazoria		200	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria		180	689	711	(22)
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty		896	9,258	9,003	255
ATMOS Pipeline - Texas	Bethel	Anderson		600	1,911	6,326	(4,415)
Moss Bluff Hub Partners LP	Moss Bluff	Liberty		1,000	17,720	23,231	(5,511)
Chevron Phillips Chemical Co	Clemens	Brazoria		75	-	-	-
WSP USA Inc*	Spindletop	Jefferson		480	1,271	2,797	(1,526)
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda		1,100	21,173	26,102	(4,929)
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson		600	5,444	3,558	1,886
Enterprise Products Operating, LP	Wilson	Wharton		1,408	5,306	8,380	(3,074)
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler		400	6,572	6,797	(225)
Underground Storage LLC	Pierce Junction	Harris		-	1,782	2,053	(271)
Tres Palacios Storage LLC	Markham	Matagorda		2,500	34,325	39,723	(5,398)
Golden Triangle Storage, Inc	Spindletop	Jefferson		600	11,262	13,293	(2,031)
Freeport LNG Development, LP	Stratton Ridge	Brazoria		500	2,099	2,099	-
WWM Operating, LLC	WAHA (Gas Storage)	Reeves		293	2,012	1,931	81
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson		750	5,891	5,105	786
Trinity Gas Storage, East	Bethel Dome, East	Anderson		-	8,594	3,638	4,956
	<b>Subtotals</b>			<b>12,583</b>	<b>148,467</b>	<b>168,473</b>	<b>(20,006)</b>
							<b>145,297</b>
	<b>TOTALS</b>			<b>18,579</b>	<b>482,422</b>	<b>514,048</b>	<b>(31,626)</b>
							<b>464,279</b>

**Source: RRC Form G-3**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1b. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS**  
**TEXAS WORKING GAS STORAGE (MMcf)**  
**December-2025**

**Summary Statistics**

<b>Month</b>	<b>Depleted</b>	<b>Salt</b>		<b>Current Δ from 5-YR</b>
	<b>Reservoirs</b>	<b>Caverns</b>	<b>Total Storage</b>	
Dec-24	345,575	168,865	514,440	11.11%
Jan-25	274,181	115,478	389,659	2.00%
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%