

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2025**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 12/31/2025 (MMcf)	Working Gas* 12/31/2024 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 1/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,693	2,864	829	3,696
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,739	2,746	1,993	4,798
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,341	2,349	(8)	2,341
Houston Pipe Line Co.	Bammell		1,300	48,488	48,817	(329)	43,773
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,620	9,178	442	9,254
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,913	3,949	(36)	3,982
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,949	2,954	(5)	3,074
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,101	4,557	544	5,239
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,291	19,032	1,259	20,933
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,564	6,197	367	6,634
Lower Colorado River Authority	Hilbig	Bastrop	85	3,417	3,435	(18)	3,699
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	66,691	79,952	(13,261)	59,344
SWG Pipeline*	Lone Camp	Palo Pinto	28	661	850	(189)	514
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	90,673	91,273	(600)	88,830
Energy Transfer Fuel LP	Bryson	Jack	100	6,893	5,776	1,117	6,930
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	21,517	23,597	(2,080)	20,817
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,437	32,067	(12,630)	19,045
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	16,085	5,100	10,985	15,197
	Subtotals		5,996	333,955	345,575	(11,620)	318,982

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,503	2,038	(535)	1,556
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,152	1,156	(4)	1,119
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,503	10,532	(29)	10,291
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	711	(22)	689
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,258	9,003	255	8,910
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,911	6,326	(4,415)	2,035
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,720	23,231	(5,511)	17,680
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	1,271	2,797	(1,526)	1,334
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	21,173	26,102	(4,929)	19,892
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,444	3,558	1,886	6,247
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,306	8,380	(3,074)	5,839
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,572	6,797	(225)	6,503
Underground Storage LLC	Pierce Junction	Harris	-	1,782	2,053	(271)	1,736
Tres Palacios Storage LLC	Markham	Matagorda	2,500	34,325	39,723	(5,398)	33,502
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	11,262	13,293	(2,031)	11,081
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	2,012	1,931	81	1,767
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,891	5,105	786	6,052
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	8,594	3,638	4,956	6,965
	Subtotals		12,583	148,467	168,473	(20,006)	145,297

Source: RRC Form G-3

TOTALS

18,579 482,422 514,048 (31,626) 464,279

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas.
2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
December-2025**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Dec-24	345,575	168,865	514,440	11.11%
Jan-25	274,181	115,478	389,659	2.00%
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%