



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

November 4, 2025

TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: Site Remediation's Summary Report
October 2025

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In October 2025, a total of 22 activities were completed at a total cost of \$533,120.05 (Attachment B)**
- 3. Of the activities completed in October 2025, 21 were routine cleanups, 0 assessments, and 1 emergency cleanup. (Attachment F)**
- 4. In October 2025, a total of 59 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,513,323.60 (Attachment G)**



Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for October 2025 and FY 2026 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

| | | |
|----|--|---------------|
| 1. | Number of Cleanup Activities Completed in Oct 2025 | 22 |
| | Total Cost of Cleanup Activities Completed in Oct 2025 | \$ 533,120.05 |
| | Number of Activities with Post-Close* Invoices Approved in Oct 2025 | 0 |
| | Total Amount of Post-Close Invoices Approved in Oct 2025 | \$ 0.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2025 | 6 |
| 2. | Number of Cleanup Activities Completed in FY 2026 | 29 |
| | Total Cost of Cleanup Activities Completed in FY 2026 | \$ 635,695.05 |
| | Number of Activities with Post-Close Invoices Approved in FY 2026 | 2 |
| | Total Amount of Post-Close Invoices Approved in FY 2026 | \$ 1,788.25 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026 | 6 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2025 | \$ 533,120.05 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026 | \$ 637,483.30 |

New Cleanup Activities (See Attachment G)

| | | |
|----|---|-----------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Oct 2025 | 58 |
| | Estimated Cost of Cleanup Activities Authorized in Oct 2025 | \$ 1,513,323.60 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026 | 87 |
| | Estimated Cost of Cleanup Activities Authorized in FY 2026 | \$ 3,673,624.00 |

Cleanup Activities Approved But Not Completed

| | | |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Oct 2025 | 60 |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 3,055,416.00 |

Cleanup Activities Canceled Without Cost to State

| | | |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Oct 2025 | 0 |
| | Total Number of Authorized Cleanup Activities Canceled in FY 2026 | 1 |

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

October 1, 2025 to October 31, 2025

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|----------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 0 | \$ 0.00 | 1 | \$ 10,190.00 |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 03 | 3 | \$ 192,921.25 | 4 | \$ 219,031.25 |
| 04 | 2 | \$ 76,822.50 | 3 | \$ 104,472.50 |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 06 | 3 | \$ 39,640.50 | 3 | \$ 39,640.50 |
| 6E | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 7B | 4 | \$ 34,150.50 | 8 | \$ 72,775.50 |
| 7C | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 08 | 5 | \$ 110,106.25 | 5 | \$ 110,106.25 |
| 8A | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 09 | 5 | \$ 79,479.05 | 5 | \$ 79,479.05 |
| 10 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 22 | \$ 533,120.05 | 29 | \$ 635,695.05 |
| GRAND TOTALS* | | \$ 533,120.05 | | \$ 637,483.30 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | THIS MONTH | YEAR TO DATE |
|-----------------|--|--|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 0 |
| 02 | 0 | 0 |
| 03 | 2 | 2 |
| 04 | 0 | 0 |
| 05 | 0 | 0 |
| 06 | 2 | 2 |
| 6E | 0 | 0 |
| 7B | 0 | 0 |
| 7C | 0 | 0 |
| 08 | 2 | 2 |
| 8A | 0 | 0 |
| 09 | 0 | 0 |
| 10 | 0 | 0 |
| TOTALS | 6 | 6 |

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

October 1, 2025 to October 31, 2025

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | 0 |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

October 1, 2025 to October 31, 2025

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT |
|--|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 03 | 455-26-0174 | 03-300166 | Work Order | \$ 53,453.00 | \$ 63,112.50 | 18.07% |
| 03 | 455-26-0174 | 03-302056 | Work Order | \$ 54,845.00 | \$ 101,051.25 | 84.25% |
| 06 | 455-26-0181 | 06-300311 | Work Order | \$ 20,432.00 | \$ 26,866.00 | 31.49% |
| 06 | 455-26-0181 | 06-302125 | Work Order | \$ 8,261.00 | \$ 9,108.00 | 10.25% |
| 08 | 455-26-0188 | 08-301293 | Work Order | \$ 6,925.00 | \$ 7,997.50 | 15.49% |
| 08 | 455-26-0188 | 08-302036 | Work Order | \$ 12,925.00 | \$ 20,486.25 | 58.5% |
| Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | 6 |

ATTACHMENT E

Cost Overruns Greater than 10%

03-300166; OAK ENERGY, LLC (617101); BRAMAN -C- (08147); Matagorda County
Original Contract Amount - \$53,453.00, Final Cost - \$63,112.50, Increase of 18.07%

<NA>

03-302056; LT OIL LLC (511752); MASON (07110); Harris County
Original Contract Amount - \$54,845.00, Final Cost - \$101,051.25, Increase of 84.25%

<NA>

06-300311; HERFORD, J. A. INDUSTRIES (379753); STRICKLAND-TUCKER (03933); Nacogdoches County
Original Contract Amount - \$20,432.00, Final Cost - \$26,866.00, Increase of 31.49%

<NA>

06-302125; SUN RIVER OPER (829434); HINCHEN (256312); Panola County
Original Contract Amount - \$8,261.00, Final Cost - \$9,108.00, Increase of 10.25%

<NA>

08-301293; KILLER RABBIT FIELDS LLC (460397); LAND TRUST (17100); Reeves County
Original Contract Amount - \$6,925.00, Final Cost - \$7,997.50, Increase of 15.49%

<NA>

08-302036; Q NATURAL RES. (684427); TWOFREDS, DELAWARE FIELD UNIT (17356); Ward County
Original Contract Amount - \$12,925.00, Final Cost - \$20,486.25, Increase of 58.5%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

October 1, 2025 to October 31, 2025

| TYPE OF ACTIVITY | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|----------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| Cleanup | 21 | \$ 524,922.05 | 26 | \$ 609,082.05 |
| Emergency | 1 | \$ 8,198.00 | 3 | \$ 26,613.00 |
| Assessment | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 22 | \$ 533,120.05 | 29 | \$ 635,695.05 |
| GRAND TOTALS* | | \$ 533,120.05 | | \$ 637,483.30 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

October 1, 2025 to October 31, 2025

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|---------------|---------------------|------------------------|---------------------|------------------------|
| | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 1 | \$ 14,850.00 | 2 | \$ 42,290.00 |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 03 | 6 | \$ 402,733.05 | 15 | \$ 837,430.45 |
| 04 | 4 | \$ 105,033.00 | 8 | \$ 249,283.00 |
| 05 | 3 | \$ 50,053.00 | 3 | \$ 50,053.00 |
| 06 | 7 | \$ 173,887.00 | 7 | \$ 173,887.00 |
| 6E | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 7B | 6 | \$ 83,393.00 | 9 | \$ 180,278.00 |
| 7C | 3 | \$ 55,716.50 | 3 | \$ 55,716.50 |
| 08 | 9 | \$ 237,103.00 | 14 | \$ 353,231.00 |
| 8A | 6 | \$ 160,631.05 | 7 | \$ 1,385,661.05 |
| 09 | 11 | \$ 209,924.00 | 17 | \$ 325,794.00 |
| 10 | 2 | \$ 20,000.00 | 2 | \$ 20,000.00 |
| TOTALS | 58 | \$ 1,513,323.60 | 87 | \$ 3,673,624.00 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2025

Remaining Authorized Cleanup Activity Count: 60
Total Estimated Cost of Remaining Cleanup Activities: \$ 3,055,416.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|-----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 03 Totals | | | | | 3 | \$ 143,838.00 | \$ 192,921.25 | -\$ 49,083.25 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 03 | 302056 | LT OIL LLC MASON | CU-A | HARRIS Activity Total | \$ 54,845.00 | \$ 101,051.25 | -\$ 46,206.25 | |
| 03 | 299947 | DARTEX ENERGY CORPORATION BLAKELY, BASSETT -B- | CU-A | BRAZORIA Activity Total | \$ 35,540.00 | \$ 28,757.50 | \$ 6,782.50 | |
| 03 | 300166 | OAK ENERGY, LLC BRAMAN -C- | CU-A | MATAGORDA Activity Total | \$ 53,453.00 | \$ 63,112.50 | -\$ 9,659.50 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|---------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 04 Totals | | | | | 2 | \$ 85,120.00 | \$ 76,822.50 | \$ 8,297.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 04 | 301637 | ORPHAN WELLS, LLC CARRUTH, E.B. JR, TRUST ET AL | CU-A | STARR Activity Total | \$ 50,180.00 | \$ 40,902.50 | \$ 9,277.50 | |
| 04 | 301775 | GREEN EXPLORATION COMPANY CNG PRODUCING | CU-A | HIDALGO Activity Total | \$ 34,940.00 | \$ 35,920.00 | -\$ 980.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|-------------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 06 Totals | | | | | 3 | \$ 32,816.00 | \$ 39,640.50 | -\$ 6,824.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 06 | 300311 | HEREFORD, J. A. INDUSTRIES, INC. STRICKLAND-TUCKER | CU-A | NACOGDOCHES Activity Total | \$ 20,432.00 | \$ 26,866.00 | -\$ 6,434.00 | |
| 06 | 302117 | UNIDENTIFIED PITTS PROPERTY | CU-A | TITUS Activity Total | \$ 4,123.00 | \$ 3,666.50 | \$ 456.50 | |
| 06 | 302125 | SUN RIVER OPERATING, INC. HINCHEN | CU-A | PANOLA Activity Total | \$ 8,261.00 | \$ 9,108.00 | -\$ 847.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|-----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 7B Totals | | | | | 4 | \$ 44,173.00 | \$ 34,150.50 | \$ 10,022.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 7B | 302030 | DMV PIPELINE LLC JOE BROWN | CU-B | BROWN Activity Total | \$ 9,720.00 | \$ 7,130.00 | \$ 2,590.00 | |
| 7B | 302031 | TEJAS PETROLEUM RESOURCES, LLC TAYLOR B.L. | CU-B | BROWN Activity Total | \$ 7,545.00 | \$ 5,965.00 | \$ 1,580.00 | |
| 7B | 302032 | TEJAS PETROLEUM RESOURCES, LLC PICKETT,G.W. | CU-B | BROWN Activity Total | \$ 14,678.00 | \$ 12,857.50 | \$ 1,820.50 | |
| 7B | 302235 | UNIDENTIFIED Y6 RANCH PIPELINE SEEP | EC-A | STONEWALL Activity Total | \$ 12,230.00 | \$ 8,198.00 | \$ 4,032.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|--------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 08 Totals | | | | | 5 | \$ 109,863.00 | \$ 110,106.25 | -\$ 243.25 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 08 | 301171 | Q NATURAL RESOURCES, LLC TWOFREDS, DELAWARE FIELD UNIT | CU-A | LOVING Activity Total | \$ 72,208.00 | \$ 64,032.50 | \$ 8,175.50 | |
| 08 | 301293 | KILLER RABBIT FIELDS LLC LAND TRUST | CU-A | REEVES Activity Total | \$ 6,925.00 | \$ 7,997.50 | -\$ 1,072.50 | |
| 08 | 301294 | KILLER RABBIT FIELDS LLC HILL, GEORGE P. | CU-A | REEVES Activity Total | \$ 9,790.00 | \$ 9,092.50 | \$ 697.50 | |
| 08 | 301295 | TEKE PRODUCTION LLC H&M "A" | CU-A | REEVES Activity Total | \$ 8,015.00 | \$ 8,497.50 | -\$ 482.50 | |
| 08 | 302036 | Q NATURAL RESOURCES, LLC TWOFREDS, DELAWARE FIELD UNIT | CU-A | WARD Activity Total | \$ 12,925.00 | \$ 20,486.25 | -\$ 7,561.25 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|------------------------------|-----------------------|--|----------------------|--------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 09 Totals | | | | | 5 | \$ 86,994.00 | \$ 79,479.05 | \$ 7,514.95 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 09 | 302021 | MJM OIL & GAS, INC. HARDISON "B" | CU-B | BAYLOR Activity Total | \$ 15,484.00 | \$ 15,484.00 | \$ 0.00 | |
| 09 | 302023 | BITTER CREEK PETROLEUM CO. DICKERSON | CU-B | KNOX Activity Total | \$ 13,964.00 | \$ 13,964.00 | \$ 0.00 | |
| 09 | 302024 | BITTER CREEK PETROLEUM CO. NELSON, JOHN EARL | CU-B | KNOX Activity Total | \$ 26,006.00 | \$ 26,006.00 | \$ 0.00 | |
| 09 | 299555 | NORTH LAKE RESOURCES LLC GILLESPIE, HENDERSON | CU-B | JACK Activity Total | \$ 15,980.00 | \$ 12,162.60 | \$ 3,817.40 | |
| 09 | 291039 | BAJA PRODUCTION ALVORD-CLOWER UNIT | CU-A | WISE Activity Total | \$ 15,560.00 | \$ 11,862.45 | \$ 3,697.55 | |
| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
| Grand Totals (all Districts) | | | | | 22 | \$ 502,804.00 | \$ 533,120.05 | -\$ 30,316.05 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals | | | | | 1 | \$ 14,850.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 01 | 301979 | PETROSAURUS, INC. TILLER, J. B. | CALDWELL 01443 | CU-A | 1 | \$ 14,850.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals | | | | | 6 | \$ 402,733.05 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 03 | 299947 | DARTEX ENERGY CORPORATION BLAKELY, BASSETT -B- | BRAZORIA 01126 | CU-A | 1 | \$ 35,540.00 |
| 03 | 302095 | OAK ENERGY, LLC GRANT, JOHN F. | MATAGORDA 08150 | CU-A | 1 | \$ 63,885.00 |
| 03 | 301192 | PROMISE ENERGY OPERATIONS, LLC SOUTH GILLOCK UNIT | GALVESTON 08088 | CU-A | 1 | \$ 68,754.00 |
| 03 | 301189 | PROMISE ENERGY OPERATIONS, LLC STATE - KOHFELDT UNIT | GALVESTON 01648 | CU-A | 1 | \$ 145,053.00 |
| 03 | 298868 | WESTLANDS RESOURCES CORPORATION RUST-GRAHAM UNIT | BURLESON 14431 | CU-A | 1 | \$ 43,701.05 |
| 03 | 301900 | UNIDENTIFIED NEUENDORFF COMPLAINT | COLORADO <NA> | CU-U | 1 | \$ 45,800.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals | | | | | 4 | \$ 105,033.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 04 | 298394 | LORAC, INC. WELDER, JAMES F. HEIRS "D" | DUVAL 099289 | CU-B | 1 | \$ 22,341.00 |
| 04 | 298392 | LORAC, INC. WELDER, J. F., HEIRS | DUVAL 01050 | CU-A | 1 | \$ 34,181.00 |
| 04 | 298391 | LORAC, INC. WELDER | DUVAL 085795 | CU-A | 1 | \$ 40,031.00 |
| 04 | 297564 | C.B. PRODUCTION HOFFMAN G. U. | JIM WELLS 13321 | EC-A | 1 | \$ 8,480.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 05 Totals | | | | | 3 | \$ 50,053.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 05 | 297210 | COHORT PETROLEUM MANAGEMENT, LLC GRANDVIEW SWD | JOHNSON 230097 | AS-A | 1 | \$ 2,228.00 |
| 05 | 302039 | SOUTHERN PLAINS ENERGY CORP. KILLOUGH, CLARK UNIT | ROBERTSON 02440 | CU-B | 1 | \$ 37,675.00 |
| 05 | 302120 | NEWCO OIL AND GAS, LLC AFGRD UNIT | LEON 03330 | EC-A | 1 | \$ 10,150.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals | | | | | 7 | \$ 173,887.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 06 | 300311 | HEREFORD, J. A. INDUSTRIES, INC. STRICKLAND-TUCKER | NACOGDOCHES 03933 | CU-A | 1 | \$ 20,432.00 |
| 06 | 302132 | SOUTHLAND DISPOSAL, L.P. GOODRICH - TXU SWD | PANOLA 215041 | CU-A | 1 | \$ 34,564.00 |
| 06 | 302164 | LOUTEX PRODUCTION COMPANY RILEY | HARRISON 14193 | CU-A | 1 | \$ 38,875.00 |
| 06 | 302117 | UNIDENTIFIED PITTS PROPERTY | TITUS <NA> | CU-A | 1 | \$ 4,123.00 |
| 06 | 300634 | LEASE HOLDERS ACQUISITIONS LLC PALMER | SMITH 12578 | CU-A | 1 | \$ 43,180.00 |
| 06 | 300622 | FORRESTER OIL & GAS CO. PORTER, B. J. JR. | UPSHUR 098599 | CU-A | 1 | \$ 24,452.00 |
| 06 | 302125 | SUN RIVER OPERATING, INC. HINCHEN | PANOLA 256312 | CU-A | 1 | \$ 8,261.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals | | | | | 6 | \$ 83,393.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7B | 302235 | UNIDENTIFIED Y6 RANCH PIPELINE SEEP | STONEWALL <NA> | EC-A | 1 | \$ 12,230.00 |
| 7B | 302162 | ARROWHEAD PRODUCTIONS, LP CORNELIUS UNIT | PALO PINTO 277355 | CU-A | 1 | \$ 19,720.00 |
| 7B | 302161 | BARRON PETROLEUM LLC CONWAY, J. W. | PALO PINTO 034922 | CU-A | 1 | \$ 19,500.00 |
| 7B | 302032 | TEJAS PETROLEUM RESOURCES, LLC PICKETT, G.W. | BROWN 15860 | CU-B | 1 | \$ 14,678.00 |
| 7B | 302031 | TEJAS PETROLEUM RESOURCES, LLC TAYLOR B.L. | BROWN 064540 | CU-B | 1 | \$ 7,545.00 |
| 7B | 302030 | DMV PIPELINE LLC JOE BROWN | BROWN 30104 | CU-B | 1 | \$ 9,720.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals | | | | | 3 | \$ 55,716.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7C | 301978 | GOLDEN SPECIALTIES OIL & GAS RUHMANN, E. P. -A- | UPTON 03059 | CU-C | 1 | \$ 9,518.50 |
| 7C | 301624 | GOLDEN SPECIALTIES OIL & GAS RUHMANN, E. P. "B" | UPTON 03970 | CU-C | 1 | \$ 16,203.00 |
| 7C | 301590 | Q NATURAL RESOURCES, LLC WINDHAM | UPTON 10947 | CU-A | 1 | \$ 29,995.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals | | | | | 9 | \$ 237,103.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 08 | 301052 | ON POINTE OPERATING LLC WALTON -A- | WINKLER 26364 | CU-A | 1 | \$ 49,910.00 |
| 08 | 301033 | Q NATURAL RESOURCES, LLC WALTON-C- | WINKLER 26802 | CU-A | 1 | \$ 38,940.00 |
| 08 | 301056 | KILLER RABBIT FIELDS LLC WALTON, J. B. -C- CW | WINKLER 183078 | CU-A | 1 | \$ 26,675.00 |
| 08 | 301051 | ON POINTE OPERATING LLC WALTON 3 | WINKLER 26296 | CU-A | 1 | \$ 35,718.00 |
| 08 | 301295 | TEKE PRODUCTION LLC H&M "A" | REEVES 26202 | CU-A | 1 | \$ 8,015.00 |
| 08 | 301299 | Q NATURAL RESOURCES, LLC BAILEY, CHARLIE | REEVES 20386 | CU-A | 1 | \$ 7,880.00 |
| 08 | 301297 | TEKE PRODUCTION LLC H & M -C- | REEVES 28051 | CU-A | 1 | \$ 14,445.00 |
| 08 | 301296 | KILLER RABBIT FIELDS LLC H&M "B" | REEVES 27281 | CU-A | 1 | \$ 27,660.00 |
| 08 | 301032 | Q NATURAL RESOURCES, LLC SUN-WALTON | WINKLER 02531 | CU-A | 1 | \$ 27,860.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals | | | | | 6 | \$ 160,631.05 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 8A | 302175 | HARTOIL CORPORATION STERLING "A" | SCURRY 63462 | CU-A | 1 | \$ 40,915.00 |
| 8A | 302043 | GRASHA, MATTHEW P. GIBSON | KING 62933 | CU-A | 1 | \$ 19,501.90 |
| 8A | 302181 | WTP ENERGY, INC. RANDALS "E" | SCURRY 68976 | CU-C | 1 | \$ 2,450.00 |
| 8A | 302144 | PRONGHORN MANAGEMENT CORPORATION WASSON "634A" | YOAKUM 65406 | CU-A | 1 | \$ 19,944.00 |
| 8A | 302137 | RED STAR OPERATING LLC SMALLWOOD CONSOLIDATED | SCURRY 67042 | CU-A | 1 | \$ 37,475.35 |
| 8A | 302127 | APV MCCAMEY LLC A. P. | HOCKLEY 67490 | CU-A | 1 | \$ 40,344.80 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals | | | | | 11 | \$ 209,924.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 09 | 299537 | PROCO OPERATING CO., INC. YATES, L. H. "B" | JACK 178777 | CU-B | 1 | \$ 15,185.00 |
| 09 | 299540 | NORTH LAKE RESOURCES LLC GILLESPIE, W. L. "C" | JACK 072718 | CU-B | 1 | \$ 14,885.00 |
| 09 | 301946 | B.E.G. PRODUCTION PARKEY RANCH II | ARCHER 28984 | CU-A | 1 | \$ 17,800.00 |
| 09 | 299538 | PROCO OPERATING CO., INC. YATES, L. H. "B" | JACK 267506 | CU-B | 1 | \$ 15,305.00 |
| 09 | 301943 | WESTX OPERATING COMPANY HEFLEY, J. P. | ARCHER 10895 | CU-A | 1 | \$ 17,440.00 |
| 09 | 302435 | WY WOODLAND OPERATING, LLC DOOLIN TRUST | JACK 184912 | CU-A | 1 | \$ 19,419.00 |
| 09 | 301951 | BRIGGS & CROKER OIL, LLC WATSON | WICHITA 10223 | CU-A | 1 | \$ 17,680.00 |
| 09 | 301950 | BRIGGS & CROKER OIL, LLC NOLEN | WICHITA 05889 | CU-A | 1 | \$ 22,650.00 |
| 09 | 301952 | BRIGGS & CROKER OIL, LLC SMITH, CHINA | WICHITA 09282 | CU-A | 1 | \$ 25,640.00 |
| 09 | 302028 | PARADIGM OPERATING INC. ROBERTS, DON & RUBY | KNOX 21550 | CU-B | 1 | \$ 25,660.00 |
| 09 | 301941 | RAGLE, WILLIAM NIX | ARCHER 00533 | CU-A | 1 | \$ 18,260.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2025 to October 31, 2025

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|-----------------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 10 Totals | | | | | 2 | \$ 20,000.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 10 | 302033 | DALF ENERGY LLC DAVIDSON, M. TRUSTEE | GRAY 00268 | CU-A | 1 | \$ 7,500.00 |
| 10 | 301070 | SLT DAKOTA OPERATING, INC. SHERIA | WHEELER 09472 | CU-A | 1 | \$ 12,500.00 |
| Grand Total (all Districts) | | | | | 58 | \$ 1,513,323.60 |