

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NOS. 08-0294819 & 08-0292745**

**IN THE SPRABERRY (TREND  
AREA) FIELD, ANDREWS  
COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATIONS OF  
LINN OPERATING, INC.  
FOR EXCEPTION TO STATEWIDE RULE 32  
FOR VARIOUS GARDENDALE LEASES &  
THE GARDENDALE CENTRAL TANK BATTERY  
SPRABERRY (TREND AREA) FIELD  
ECTOR COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numerated docket heard on February 11, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that LINN Operating, Inc. is hereby granted an exception to Statewide Rule 32 for the leases described in Attachment 1 herein, being located in the Spraberry (Trend Area) Field, Ector County, Texas. LINN Operating, Inc. is authorized to flare or vent up to a cumulative volume of 6,000 MCF per day of casing-head gas from the leases described in their entirety in Attachment 1. This authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall simultaneously file the Statewide Rule 32 Exception Data Sheet, and the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 14<sup>th</sup> day of July, 2015.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master Order  
Dated July 14, 2015)**

**ATTACHMENT 1**

Beginning January 17, 2015, and ending May 31, 2015, Pioneer Natural Resources USA, Inc. may collectively vent or flare up to 6,000 MCFGD from three flare stacks, located on lease nos. 08-40668, 08-40446, and 08-40509, from the following leases:

**LEASE I.D. NO.**

- 08-40616
- 08-42312
- 08-43017
- 08-40518
- 08-40553
- 08-40761
- 08-40615
- 08-40523
- 08-40509
- 08-40668
- 08-41018