

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,832	682	3,208	12,015	31,979,132	2,533,814	16,366,668	527,957	46.05	5,042,131	11,379,832	38,602	1,928,558
02	2,242	130	1,884	2,051	24,181,106	1,612,372	12,044,537	388,533	47.86	7,247,628	4,784,846	15,614	617,365
03	5,107	666	1,980	5,441	4,591,394	318,463	2,690,034	86,775	38.98	620,205	2,035,793	7,192	999,257
04	1,055	124	236	1,167	496,223	46,562	257,979	8,322	44.73	35,153	230,015	255	141,268
05	786	87	180	1,260	895,652	158,751	338,955	10,934	55.95	51,969	287,648	304	125,841
06	2,235	141	497	3,331	1,227,690	72,513	797,338	25,721	32.99	343,273	451,185	745	363,040
6E	1,082	35	1	4,788	625,766	11,377	309,642	9,988	49.88	53,114	252,029	294	142,168
7B	4,642	653	370	8,549	1,750,817	160,012	921,424	29,723	44.17	264,237	679,143	2,355	623,446
7C	5,587	301	1,160	15,895	13,029,993	814,556	6,186,142	199,553	50.34	2,295,995	3,907,795	10,324	1,621,218
08	14,247	1,213	7,116	46,178	39,422,714	4,034,550	18,053,391	582,367	50.62	8,355,329	9,848,792	32,529	4,902,158
8A	4,197	331	1,059	22,289	11,438,897	278,287	8,545,469	275,660	24.44	6,805,585	1,770,863	1,467	987,139
09	6,428	1,121	730	16,834	2,381,025	366,432	1,017,616	32,826	51.88	54,149	946,901	2,502	870,926
10	2,729	454	625	8,359	6,051,198	1,470,733	1,282,308	41,365	70.30	60,942	1,203,209	721	869,776
TOTAL	55,169	5,938	19,046	148,157	38,071,607	1,878,422	68,811,503	2,219,726	49.69	31,229,710	37,778,051	112,904	14,192,160

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,483	174	3,482	14,579	36,303,002	908,269	17,772,193	573,297	50.17	5,633,354	12,046,357	33,091	2,142,033
02	2,376	45	1,947	2,146	27,125,280	837,372	13,110,200	422,910	50.59	7,818,719	5,284,698	10,926	645,354
03	5,810	101	2,174	6,080	5,055,944	117,596	2,859,803	92,252	42.62	647,915	2,244,581	7,514	1,068,849
04	1,213	42	274	1,278	504,618	12,617	282,508	9,113	43.14	36,479	240,219	1,208	165,002
05	882	11	192	1,337	954,445	52,266	395,623	12,762	56.63	24,288	379,638	229	142,770
06	2,394	14	517	3,554	1,247,395	2,697	869,826	28,059	30.19	334,901	531,921	953	407,730
6E	1,133	2	1	4,868	628,790	651	316,219	10,201	49.67	50,610	267,387	19	146,528
7B	5,417	172	434	9,808	1,799,229	33,667	1,031,364	33,270	42.02	283,577	720,936	1,804	730,343
7C	5,937	57	1,222	16,692	13,585,528	99,636	7,013,830	226,253	48.12	2,435,627	4,461,910	11,738	1,734,009
08	15,504	130	7,369	50,761	42,496,293	561,034	22,033,354	710,753	47.69	10,027,618	11,537,265	35,717	5,471,941
8A	4,532	46	1,050	23,108	11,468,256	37,227	9,070,800	292,606	20.79	6,916,536	2,072,749	2,158	1,109,066
09	7,860	162	907	19,392	2,482,801	65,410	1,180,274	38,073	51.54	67,940	1,106,681	5,014	1,047,947
10	3,249	52	739	10,300	6,443,910	152,396	1,610,101	51,939	74.19	86,757	1,523,371	1,524	1,021,079
TOTAL	61,790	1,008	20,308	163,903	50,095,491	2,880,838	77,546,095	2,501,487	47.66	34,364,321	42,417,713	111,895	15,832,651

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*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU JANUARY, 2015
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	31,979,132	1,031,585	16,366,668	527,957	2,533,814	15,612,464	503,628	46.05
02	24,181,106	780,036	12,044,537	388,533	1,612,372	12,136,569	391,503	47.86
03	4,591,394	148,109	2,690,034	86,775	318,463	1,901,360	61,334	38.98
04	496,223	16,007	257,979	8,322	46,562	238,244	7,685	44.73
05	895,652	28,892	338,955	10,934	158,751	556,697	17,958	55.95
06	1,227,690	39,603	797,338	25,721	72,513	430,352	13,882	32.99
6E	625,766	20,186	309,642	9,988	11,377	316,124	10,198	49.88
7B	1,750,817	56,478	921,424	29,723	160,012	829,393	26,755	44.17
7C	13,029,993	420,322	6,186,142	199,553	814,556	6,843,851	220,769	50.34
08	39,422,714	1,271,700	18,053,391	582,367	4,034,550	21,369,323	689,333	50.62
8A	11,438,897	368,997	8,545,469	275,660	278,287	2,893,428	93,337	24.44
09	2,381,025	76,807	1,017,616	32,826	366,432	1,363,409	43,981	51.88
10	6,051,198	195,200	1,282,308	41,365	1,470,733	4,768,890	153,835	70.30
TOTAL	138,071,607	4,453,923	68,811,503	2,219,726	1,878,422	69,260,104	2,234,197	49.69

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU JANUARY, 2015