



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

OIL AND GAS DOCKET NO. 01-0292295

THE APPLICATION OF EOG RESOURCES, INC. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE BOWMAN WEST LEASE, EAGLEVILLE (EAGLE FORD-1) FIELD, ATASCOSA COUNTY, TEXAS

HEARD BY: Karl Caldwell – Technical Examiner
Laura Miles - Valdez – Hearings Examiner

ER & R PREPARED BY: Richard Eyster, P.G. – Technical Examiner

HEARING DATE: October 30, 2014

CONFERENCE DATE: February 10, 2015

APPEARANCES:

APPLICANT:
Jeff Perry
Doug Dashiell

REPRESENTING:
EOG Resources, Inc.

EXAMINER'S REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

EOG Resources, Inc. (EOG), is requesting an exception to Statewide Rule 32 (16 Tex. Admin. Code § 3.32) for the Bowman West Lease, Eagleville (Eagle Ford-1) Field, Atascosa County, Texas. All offset operators in the field were notified of the hearing. There were no objections filed, and no Protestants appeared at the hearing. The examiners recommend approval of the exception to Statewide Rule 32 to flare casinghead gas as requested by EOG.

DISCUSSION OF EVIDENCE

Statewide Rule 32 governs the utilization of gas well gas and casinghead gas produced by oil and gas wells under the jurisdiction of the Railroad Commission. EOG is seeking an exception to Statewide Rule 32 for flaring casinghead gas from the Bowman

West Lease. An administrative permit (No. 16457) was issued to EOG allowing the flaring of 250 thousand cubic feet per day (250 mcf) of casinghead gas for 180 days effective 03/16/2014 through 10/17/2014. EOG is now requesting an exception to flare casinghead gas at 250 mcf from 10/17/2014 until a 7.1 mile pipeline is completed on 03/31/2015. There is currently a TexStar pipeline 2.1 miles from the subject well which is operating at capacity and can not take additional gas, precipitating the need for EOG to flare until the 03/31/2015 completion of the pipeline.

FINDINGS OF FACT

1. Proper Notice was given to all parties entitled to notice at least 10 days prior to the hearing. There were no protests to the application.
2. Statewide Rule 32 governs the utilization of gas well gas and casinghead gas produced by oil and gas wells under the jurisdiction of the Railroad Commission.
3. EOG is seeking an exception to Statewide Rule 32 for flaring casinghead gas from the Bowman West Unit #1H.
4. An administrative flaring permit (No. 16457) was issued effective 03/16/2014, for 180 days and expired 10/17/2014.
5. EOG requests an exception to flare casinghead gas at 250 mcf from 10/17/2014 until a 7.1 mile pipeline is completed 03/31/2015.
6. TexStar has a pipeline 2.1 miles from the subject well which is operating at capacity and can not take additional gas, necessitating the request to flare until the 03/31/2015 completion of the 7.1 mile pipeline.

CONCLUSIONS OF LAW

1. Resolution of the subject application is a matter committed to the jurisdiction of the Railroad Commission of Texas. Tex. Nat. Res. Code § 81.051.
2. Proper notice was issued as required by all applicable statutes and regulatory codes.
3. An exception to flare casinghead gas is provided under 16 Tex. Admin. Code § 3.32(h).

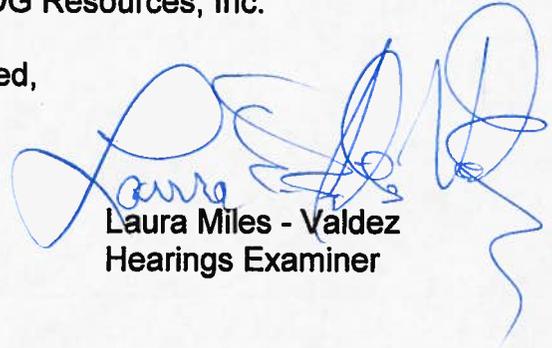
RECOMMENDATION

Based on the above findings of fact and conclusions of law, the examiners recommend that the Commission grant an exception to Statewide Rule 32, to flare 250 mcf/d from 10/17/2014 until 03/31/2015 as requested by EOG Resources, Inc.

Respectfully submitted,



Karl Caldwell
Technical Examiner



Laura Miles - Valdez
Hearings Examiner